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Title:

Pickering Nuclear Generating Stations 2024 Impingement Monitoring Report

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**Pickering Nuclear Generating Stations
2024 Impingement Monitoring Report****P-REP-07263-00019-R000**

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Prepared by: Jeff Wright
Environmental Advisor
EH&S, Environment NuclearConcurred by: Ali Esmaily
Senior Manager
EH&S, Environment NuclearReviewed by: Navin Bindra
Section Manager
EH&S, Environment NuclearApproved by: Raphael McCalla
Director
EH&S, Environment Nuclear

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Revision Summary

Revision Number	Date	Comments
R000	2024-05-31	Initial issue.

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Pickering Lands Acknowledgement

The lands and waters on which the Pickering Nuclear Generating Stations (PNGS) are situated are within the traditional and treaty territory of the Williams Treaties First Nations, which includes Curve Lake First Nation, Hiawatha First Nation, Alderville First Nation, Chippewas of Beausoleil First Nation, Chippewas of Georgina Island First Nation, Chippewas of Rama First Nation, and the Mississaugas of Scugog Island First Nation.

The PNGS is within the territory of the Gunshot Treaty and the Williams Treaties of 1923. The Gunshot Treaty Rights were reaffirmed in 2018 in a settlement with Canada and the Province of Ontario.

To acknowledge the treaty and traditional territory, is to recognize the rights of the First Nations. It is to recognize the history of the land, predating the establishment of the earliest European colonies. It is also to acknowledge the significance for the Indigenous peoples who lived and continue to live upon it, to acknowledge the people whose practices and spiritualities are tied to the land and water and continue to develop in relation to the territory and its other inhabitants today.



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Executive Summary

This report documents outcomes of impingement mitigation measures and impingement monitoring for the 2024 calendar year at the Pickering Nuclear Generating Station (PNGS). The report satisfies both condition 3.1 and condition 3.2.1 of the *Fisheries Act* Authorization for Pickering Nuclear Generating Station (PNGS), issued to Ontario Power Generation (OPG) in January 2018, and amended on August 25, 2022.

PNGS Units 1 and 4, were shut down and transitioned into Safe Storage in October and December 2024, respectively. PNGS Units 2 and 3 are in Safe Storage state. PNGS Units 5 to 8 are currently in the Operations Phase.

The primary measure to avoid or mitigate fish impingement at PNGS is the Fish Diversion System (FDS). The FDS is a net comprised of 20 mesh panels that extend from the lake bottom to the water surface and encompass the intake. Connected, the FDS panels have a combined length of 610 m. There are primary and secondary skirts attached to the main net, which are designed to deploy if the float line of the main net sinks or is pulled beneath the surface. The FDS was installed and functioning from April 30 to November 1, 2024. The center of the south panel was temporarily opened for approximately one hour on August 28, and August 30 to accommodate vessel entry to install entrainment study sampling gear.

Consistent with prior years, depth loggers, recording instantaneous depth at 15-minute intervals, were installed on the FDS to monitor the float line depth relative to the water surface. The loggers were attached to the main net, the primary skirt, and the secondary skirt. According to logger data, the East aspect secondary skirt was within 30 cm of the water surface 90.4% of the time and within 50 cm of the surface 100% of the time. The West aspect secondary skirt was within 30 cm of the surface 92.6% of the time and at 30 to 200 cm the remainder of the time. The South aspect secondary skirt was within 30 cm of the water surface 36.9% of the time but was within 50 cm of the surface 96.6% of the time.

Impingement monitoring occurred throughout the calendar year. Fish collected in bar screen and travelling screen bins during the sampling periods were identified, counted, and weighed to calculate impingement numbers, biomass and rates of biomass impinged per unit volume of intake water. In 2024, 307 bins were assessed. A total of 33 taxa, identifiable to the species level were impinged. The combined biomass of all species and ages impinged in 2024 was 3,159.4 kg, a rate equivalent to 0.65 kg per million cubic metres of station intake volume. The combined biomass of all species and ages impinged in 2023 and 2024 was below the two consecutive year all ages biomass threshold of 3,619 kg in each of the two years. The species with the largest all ages biomass impinged were Alewife (2,108.1 kg; 66.7% of total biomass), Round Goby (291.0 kg, 9.2% of total biomass) and Gizzard Shad (103.2 kg, 3.3% of total biomass). There were no Species at Risk Act (SARA) Schedule 1 fish species observed impinged in 2024. Fourteen American Eel, with a combined biomass of 23.5 kg, were documented during routine impingement monitoring. The extrapolated number of American Eel was 37 individuals with an estimated combined biomass of 49.53 kg. Twenty Northern Pike were documented as impinged. The annualized estimate was 73 individuals with a combined biomass of 73.4 kg. There were no episodic fish impingement events in 2024.

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1.0 INTRODUCTION

Ontario Power Generation Inc. (OPG) is the owner and operator of the Pickering Nuclear Generating Station (PNGS). PNGS, located on the north shore of Lake Ontario, has eight CANDU pressurized heavy water reactors (Units) on the site. PNGS has been operating safely and generating electric power since 1971. Large volumes of lake water are drawn through a surface water intake, for cooling purposes. An incidental effect of the taking of lake water for cooling is impingement of aquatic organisms. PNGS Units 1 and 4, were shut down and transitioned into Safe Storage in October and December 2024, respectively. PNGS Units 2 and 3 are in Safe Storage state. Units 5 to 8 are currently in the Operations Phase.

A *Fisheries Act* Authorization for PNGS (Authorization) was issued to OPG on January 17, 2018 (DFO, 2018) with administrative amendments approved on August 25, 2022 (DFO, 2023). The Authorization period extends from January 17, 2018, to December 31, 2028.

This report is being submitted to satisfy both condition 3.1 and condition 3.2.1 of the Authorization.

2.0 IMPINGEMENT AVOIDANCE AND MITIGATION MEASURES

2.1 Fish Diversion System

2.1.1 Design and Design Modifications

The Fish Diversion System (FDS) is the primary measure to avoid and mitigate fish impingement from May through October. The FDS design consists of a main net, which covers the entire depth of the water column, and a primary skirt and secondary skirt that normally float on the surface but self-deploy when water depths increase, or when portions of the main net are pulled further down into the water column.

In 2024, some of the chains on the East aspect that weigh down the bottom of the FDS panels could not be attached to the helical anchor piles due to sediment transport which buried some of the anchors. However, the weight of the chains and settling of a portion of the panels onto the bottom prevented gaps from forming.

2.1.2 Installation and Removal

A complete check of the FDS system components was completed by OPG prior to installation.

Condition 2.1.1.1 of the Authorization requires installation of the main net by May 1 of each year and installation of the secondary skirt nets by June 1 of each year. OPG completed installation of the FDS main net by April 30, 2024 and the primary and secondary skirts were installed by May 18, 2024.

In 2024, PNGS commenced a fish entrainment study. To provide workboat access to the forebay for equipment installation, OPG proposed and received DFO agreement to temporarily lower one panel of the FDS. The center of the south panel of the FDS was temporarily lowered for approximately one hour on each of August 28, and August 30. Beyond

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this exception, the FDS was in place and functioning from the date of installation to the start of removal on November 1, 2023. The FDS was fully removed from Lake Ontario by December 3, 2024. The start of removal date complies with condition 2.1.1.2 of the Authorization which requires the FDS, in its entirety, to remain in place and functioning until November 1st of each year.

2.1.3 Operations and Maintenance

While installed, the FDS was inspected and maintained on an ongoing basis. Inspection and maintenance consisted of:

- Visual checks of net floats by nuclear security officers to assess if main, primary, or secondary floats were below the surface.
- If visual checks indicated some of the floats were submerged, follow up checks were completed to determine whether additional maintenance was necessary.
- Multi-day per week subsurface inspection, hydraulic cleaning, and net maintenance were performed by the dive operations team of OPG's Advance Inspection Maintenance (AIM) Department.

2.1.4 Functionality and Performance

The Authorization requires OPG to demonstrate the FDS is functioning as intended. Once installed, functionality and performance are measured through visual checks, inspections and maintenance as described above. If the FDS is not functioning as intended, the cause is investigated and addressed.

The performance of the net was assessed using loggers which record atmospheric pressure and convert pressure to depth based on the difference between the FDS logger and an onshore reference logger. The loggers are attached to the FDS after the main net and both skirts are installed. The loggers are removed, and data is downloaded, after the FDS is removed in November. A total of 21 depth loggers were installed on the FDS in 2024 to monitor the float line depth of the main net, primary skirt, and secondary skirt positions relative to the water surface. Loggers are installed on each of the three panel sections (south facing, west facing, and east facing). The main net has three loggers (one on each panel), the primary skirt has six loggers (two on each panel), and the secondary skirt has 12 loggers (4 on each skirt). All 21 loggers were retrieved.

For monitoring purposes, FDS performance is deemed acceptable when the loggers on the secondary skirt are at the surface or submerged to depths not exceeding 30 cm. Logger data, in conjunction with visual or field observations, are used to assess relative performance.

If the FDS fails in any capacity, repairs are expedited, and visual inspections are conducted to verify functionality has been restored.

Based on the combined visual checks, inspections, maintenance, and logger data evaluation, the FDS performance was suitable. Factors that may have affected the FDS during 2024, were:

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- On August 13, security advised a portion of the west FDS was not visible. The net was assessed, the floats were determined to be near surface, and the cause was attributed to algae loading. The OPG dive team completed cleaning of the FDS to remove excess algae, , and verified the floats were at surface.
- On August 14, security reported the south panel was submerged/degraded. As a precaution, algae removal was conducted.
- As discussed previously, on August 28 and August 30, a panel of the FDS was temporarily lowered to allow vessels to enter and exit the forebay to install entrainment study sampling equipment.

Table 1 provides a weekly summary of the percentage of time that floats on the secondary (i.e. extended) skirt were between the surface and 30 cm depth. Results are provided for each aspect of the FDS, for the period the FDS was in service, and that loggers were attached to main, primary, or secondary skirts. As a benchmark, a 3% reduction equates to five hours of submergence below 30 cm.

Table 1 Fraction of week that each aspect of the FDS Secondary Skirt was at the surface or not greater than 30 cm below the surface from May 1 to October 31, 2024

Week		Aspect		
Start	End	East	South	West
01-May-24	04-May-24	100.00%	100.00%	100.00%
05-May-24	11-May-24	100.00%	100.00%	100.00%
12-May-24	18-May-24	99.52%	91.70%	100.00%
19-May-24	25-May-24	95.39%	70.94%	100.00%
26-May-24	01-Jun-24	94.94%	46.43%	100.00%
02-Jun-24	08-Jun-24	99.33%	41.22%	97.62%
09-Jun-24	15-Jun-24	95.57%	10.08%	92.89%
16-Jun-24	22-Jun-24	83.56%	43.42%	97.73%
23-Jun-24	29-Jun-24	79.43%	28.35%	88.99%
30-Jun-24	06-Jul-24	95.83%	30.99%	99.44%
07-Jul-24	13-Jul-24	95.91%	28.20%	99.59%
14-Jul-24	20-Jul-24	82.55%	43.15%	99.40%
21-Jul-24	27-Jul-24	73.36%	24.63%	91.59%
28-Jul-24	03-Aug-24	79.17%	28.91%	96.35%
04-Aug-24	10-Aug-24	84.19%	24.40%	88.47%
11-Aug-24	17-Aug-24	91.29%	27.38%	79.99%
18-Aug-24	24-Aug-24	86.16%	28.98%	98.51%
25-Aug-24	31-Aug-24	90.66%	22.25%	85.19%
01-Sep-24	07-Sep-24	86.46%	14.58%	64.10%

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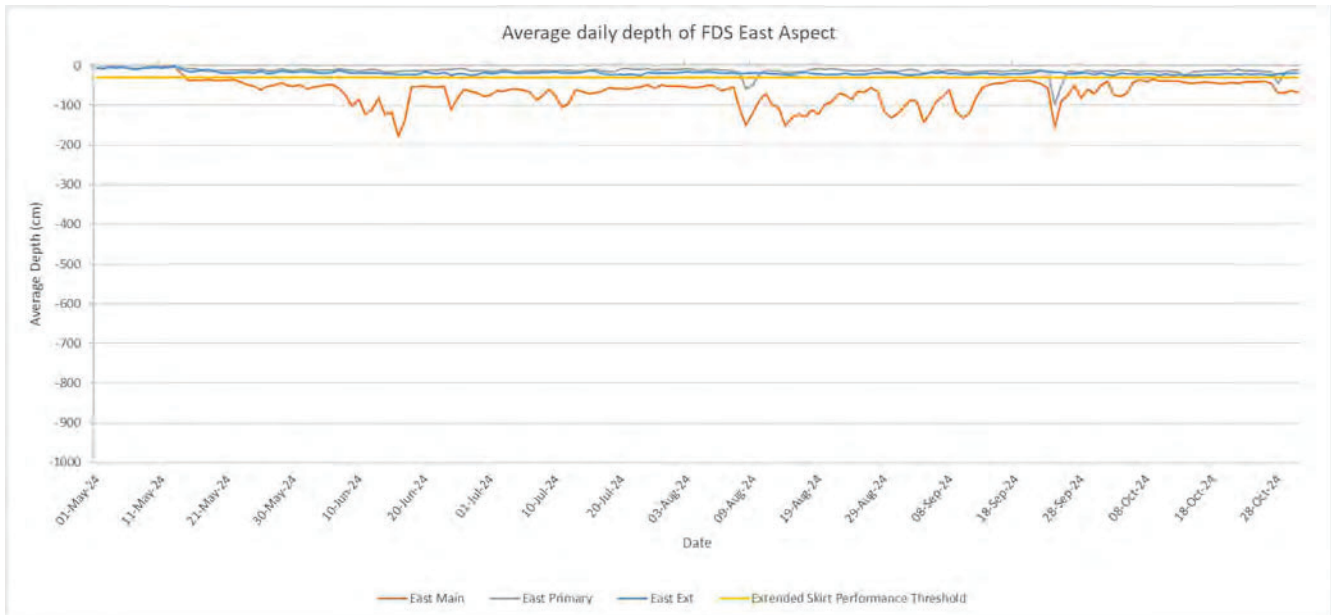
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Week		Aspect		
Start	End	East	South	West
08-Sep-24	14-Sep-24	89.36%	9.11%	57.55%
15-Sep-24	21-Sep-24	89.92%	24.07%	99.96%
22-Sep-24	28-Sep-24	95.83%	43.94%	96.58%
29-Sep-24	05-Oct-24	92.82%	35.23%	94.87%
06-Oct-24	12-Oct-24	88.73%	22.73%	92.78%
13-Oct-24	19-Oct-24	87.80%	26.49%	91.85%
20-Oct-24	26-Oct-24	92.49%	27.27%	94.72%
27-Oct-24	31-Oct-24	95.31%	25.68%	94.90%

Figures 1, 2, and 3 illustrate the time series of average daily depth of the main net and the primary and secondary skirts of the East, South and West aspects of the FDS, respectively. Circumstances in which the average daily depth of the secondary skirt was below the 30 cm target occur when the blue line, representing the extended skirt, crosses below the yellow line, representing the 30 cm threshold. To provide perspective relative to the water depths near the FDS, the y axis scale extends to 10 m (1000 cm).

Figure 1 Daily average depth of FDS float lines on the East facing aspect



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Figure 2 Daily average depth of FDS float lines on the South facing aspect

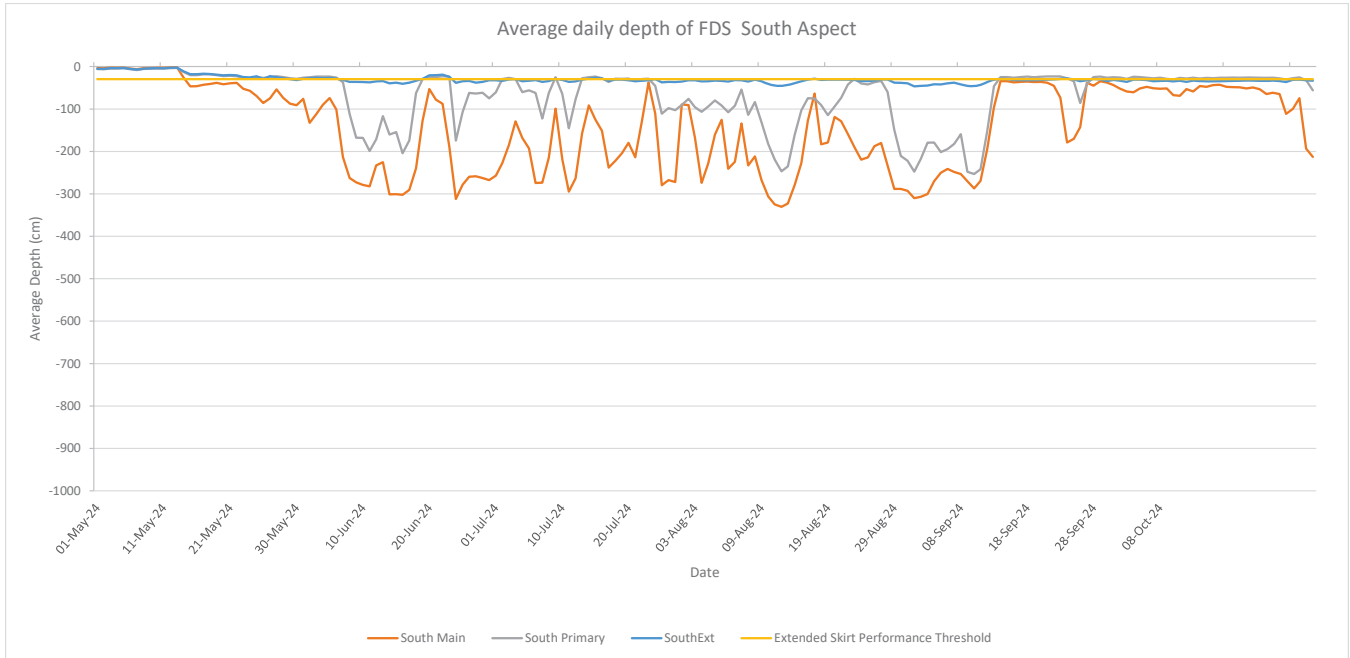
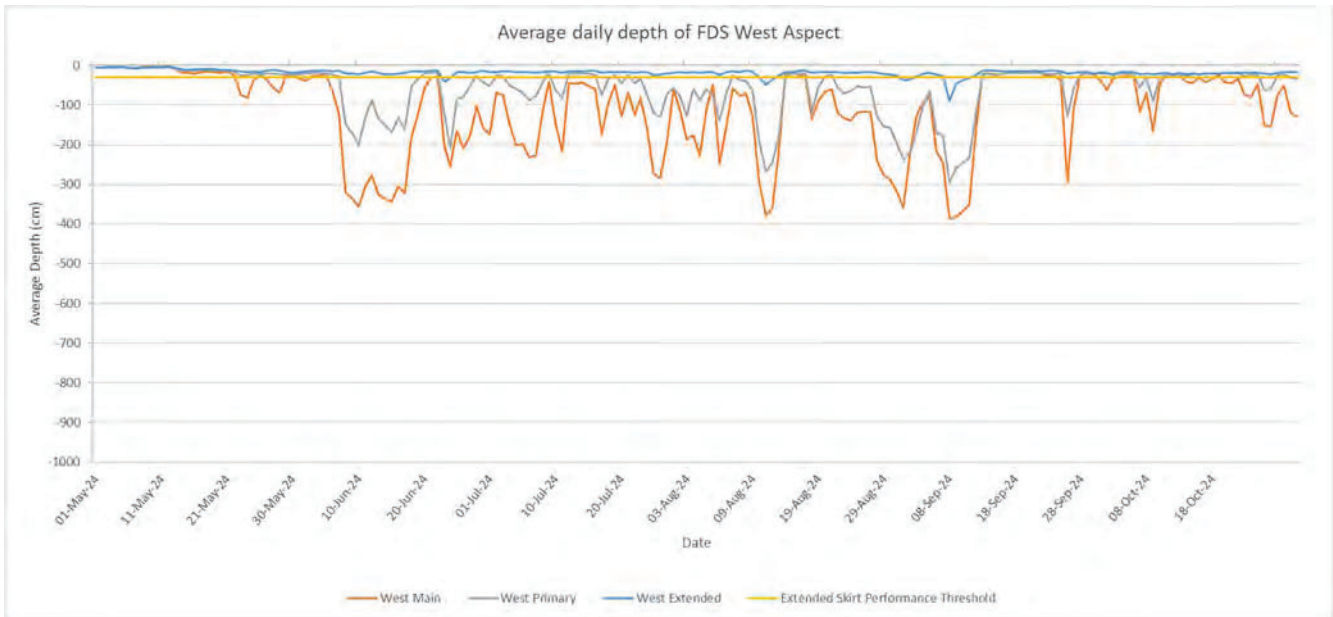


Figure 3 Daily average depth of FDS float lines on the West facing aspect



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Table 2 Time frequency that the main net, and primary and secondary float lines were in individual depth ranges, based on depth logger data

Depth below surface (cm)	Aspect and Net								
	East			South			West		
	Ext	Main	Primary	Ext	Main	Primary	Ext	Main	Primary
0-30	90.4%	8.5%	98.3%	36.9%	7.8%	58.2%	92.6%	37.8%	63.5%
30-50	9.6%	32.2%	0.4%	59.7%	21.0%	13.2%	5.8%	12.1%	7.1%
50-100	0.0%	43.3%	0.5%	3.4%	18.5%	5.2%	1.3%	11.2%	7.2%
100-200	0.0%	15.2%	0.5%	0.0%	16.0%	13.2%	0.4%	16.3%	13.9%
200-300	0.0%	0.8%	0.3%	0.0%	30.0%	10.2%	0.0%	11.2%	7.8%
300+	0.0%	0.0%	0.0%	0.0%	6.8%	0.0%	0.0%	11.4%	0.5%

Table 2 summarizes the portion of time, over the entire period the FDS was installed, that the loggers on each aspect were within different depth ranges. On the East aspect, the secondary skirt was located within 30 cm of the water surface 90.4% of the time and was within 50 cm of the surface 100% of the time. The secondary skirt on the West aspect was within 30 cm of the surface 92.6% of the time and at 30 to 200 cm the remainder of the time. For the South aspect, the secondary skirt was frequently pulled subsurface as was within 30 cm of the water surface 36.9% but was within 50 cm of the surface 96.6% of the time.

The low fish impingement numbers during the period the FDS was installed (discussed in Section 4.0 Fish Impingement) indicate that the FDS was effective in mitigating fish impingement.

3.0 IMPINGEMENT MONITORING

3.1 Monitoring Effort

Fish collected in bins during the sampling periods are identified, counted, and weighed to calculate impingement numbers, biomass and rate of biomass impinged per unit volume of intake water. Table 3 displays the sampling effort in 2024 and compares it with the previous years. Results indicate that the fraction of time the bins were sampled in 2024 was 16% of the year compared to the 2013 to 2024 average of 16.9%.

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Table 3 Comparison of yearly impingement monitoring effort during different monitoring periods

Period	Year	# Bins Sampled	Total In-Service Bin Hours sampled	% of time sampled ²
Pre-FDS	2003 - 2004	574	32,236	46%
	2006 ¹	234	25,420	36%
FDS Performance Evaluation	2010	1,505	37,904	54%
	2011	1,456	38,541	55%
	2012	1,181	29,415	42%
FDS Compliance Verification	2013	400	14,711	21%
	2014	353	12,178	17%
	2015	281	9,516	14%
	2016	338	12,012	17%
	2017	327	11,808	17%
Fisheries Act Authorization Monitoring	2018	354	11,495	16%
	2019	353	12,439	18%
	2020 ³	334	10,374	15%
	2021 ³	325	12,388	18%
	2022 ³	302	10,574	15%
	2023 ^{3,4}	304	9,923	14%
	2024 ³	307	10,971	16%

Notes:

- Monitoring in 2006 encompassed spring, summer and fall only.
- Based on a full year of service (52 weeks) for the 8 bin locations (70,080 hours), which conservatively assumes all CCW screenhouses are always operating. Value excludes surrogate bins.
- In 2020 to 2024, when a bin was out of service, but cooling water was still being drawn into a specific station and unit, surrogate data was used to conservatively estimate impingement in these bins during the out-of-service period.
- 2023 value revised in 2024 report to address calculation error.

3.2 Unit Operating Status and Intake Volume

Table 4 provides the number of days that condenser cooling water (CCW) pumps were not operating at a specific Unit in 2024. Total CCW intake volume in 2024 was 4.88 billion cubic metres. PNGS Unit 2 and Unit 3 are in a safe storage state and the CCW pumps are not used,

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as these Units are not generating power. During 2024, Units 2 and 3 remained in Safe Storage state. The operations phase at Unit 1 ceased on October 1 and ceased on December 31 at Unit 4. When operating, each Unit normally has two CCW pumps running. CCW pumps are normally out of service only during planned unit outages, but on occasion are shut down during an unplanned outage or debris run as per procedure.

Table 4 CCW pump operating status in 2024

Unit Operating Status	
Unit	Days without operating CCW pumps at unit
1	45
2	365
3	365
4	0
5	81
6	0
7	141
8	0

3.3 Data Quality Management

OPG undertakes data quality management of the fish impingement monitoring program at various steps during the program design, data collection, data entry, data analysis and results reporting process. Impingement monitoring followed OPG approved procedures, standards, guides, and manuals.

Fish were identified and enumerated by staff that are trained in identification of Ontario fish species. Photos of impinged fish that are measured and weighed were taken and archived to assist in subsequent species verification, if an identification was uncertain. If captured, identification of species listed in Schedule 1 of the Species at Risk Act (SARA) are verified by the Royal Ontario Museum (ROM) or other qualified third party; however, none were captured in 2023. In some cases, uncommon species or species that are particularly difficult to key to species level are also verified by ROM staff.

Field results were entered into an impingement database and independently verified. The total number of routine monitoring samples and monitoring hours for each month at each bin monitoring location was reviewed. In 2024, 53 routine monitoring sample events were completed.

Surrogate data was used throughout the year for the 014 trash screens. For 012 and 034 trash screens, surrogate impingement values from 056TS were applied. This approach is likely to yield conservative estimates since historic data indicates that higher impingement biomass is observed in 058 units than 014 units. Impingement data from the 056 trash screen

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was also used as a surrogate for 078 trash screen impingement the week of August 14 as the sampling area was inaccessible. When surrogate data was applied, bin sampling effort and fish data were assumed to be equal to the referenced unit, though intake volumes still used unit specific volumes (i.e., the original intake volumes for the out-of-service unit and screen type were still applied to the impingement calculations, and thus impingement estimates for the specific unit remains proportional to the intake volume for that same unit).

3.3.1 Atypical Impingement Volumes that were Potential Data Outliers

Once all entered data was validated, queries in the database that are designed to calculate impinged numbers and biomass for each bin sampled during routine monitoring were run. Except for bins using surrogate data, the total count and total biomass in each bin for each monitoring event was reviewed and compared against historic (2010-2018) rates, standardized to a 24-hour collection period, to flag potential outliers. Excluding surrogate bins, no outliers above the bin specific threshold were observed.

3.4 Impingement Estimate

The formulas used to calculate monthly impingement and extrapolate it over the year are provided in Appendix A. These same formulas have been used each year over the duration of the PNGS Fisheries Act Authorization impingement monitoring.

4.0 2024 FISH IMPINGEMENT

4.1 All Species and Life Stages

Figure 4 and Table 5 provide the biomass of fish impinged in 2024. The quantity of fish impinged is provided in Table 6 and the rate of biomass impinged per unit volume of intake water used by the CCW pumps is provided in Table 7. The Authorization value is presently based on impingement and entrainment Age-1 equivalent biomass estimates for 23 modelled species only, not the all-species, all-age impingement biomass estimate provided in this report. The 23 species are identified with an asterisk (*) beside the species name in Table 5 and Table 6.

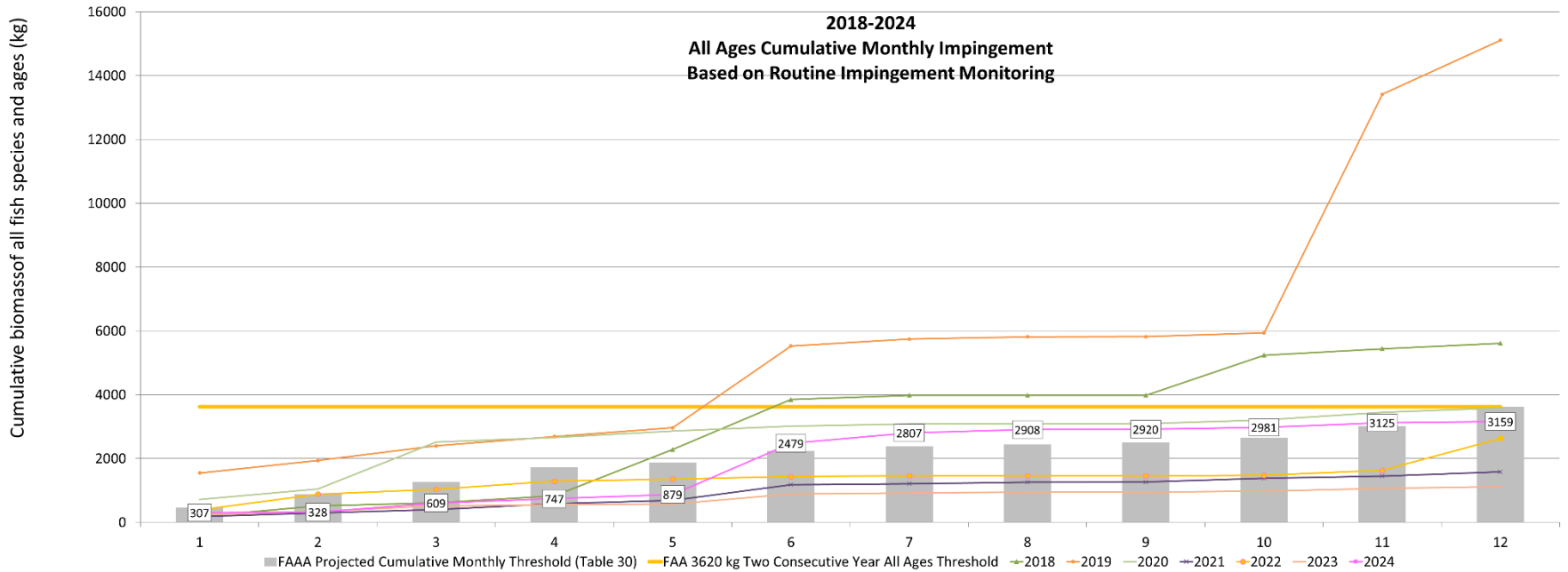
Figure 4 illustrates cumulative monthly biomass of impinged fish of all species and ages during the Authorization period, which commenced in 2018. The combined biomass of all species and ages impinged in 2024 was 3,159.4 kg, a rate equivalent to 0.65 kg per million cubic metres of station intake volume.

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Figure 4 Annual cumulative biomass (kg) of fish of all species and ages impinged from 2018-2024



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Common Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total (kg)
Sea Lamprey	3.23		3.17	1.59								0.44	8.43
Silver Shiner			0.46										0.46
Smallmouth Bass*	11.42	1.86											13.28
Three-spine Stickleback*	3.48	3.45	50.63	13.51	0.23	0.04	0.01				0.14	0.30	71.78
Unidentified													0.00
Unidentified Cyprinids				0.03		0.01							0.05
Unidentified-Redhorse			5.83	0.70									6.53
Walleye*	0.83												0.83
White Perch*	0.83											1.15	1.97
White Sucker*	5.27			8.35									13.63
Yellow Perch*	1.03		22.38	0.31							0.11		23.83
Total (#)	306.90	21.21	280.62	138.50	131.43	1600.23	327.69	101.17	12.66	60.63	143.53	34.83	3,159.40

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Table 6 Number of fish impinged at Pickering Nuclear Generating Station in 2024

Common Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Alewife*	47			44	5,331	75,309	10,990	49,858	719	27,133	42,055	505	211,990
American Eel*	39	4										4	46
Atlantic Salmon*	6			7									13
Black Bullhead*	37	14		32							8		91
Bluegill*	78	29	139	13				8	7			25	299
Bowfin			16	6									21
Brown Bullhead*		7	180	6	32	7						3	236
Brown Trout											4	3	7
Burbot	3	4											7
Channel Catfish												3	3
Chinook Salmon*	8	76		12		280					20		394
Coho Salmon	1												1
Common Carp*	3	14		3									20
Emerald Shiner*	251	65	155								19	159	649
Gizzard Shad*	42	7	15	38				8			4	10	124
Gold Fish											4		4
Largemouth Bass				3			23	823			4	18	872
Logperch			93						7				100
Northern Pike*	58		15										73
Pumpkinseed	81	32											113
Rainbow Smelt*	190	446	3,059	3,405		266		1,573	494			148	9,581
Rainbow Trout*	6		31	6		88							131
Rock Bass	4			6				208				3	221
Round Goby	2,091	309	4,171	4,185	1,251	4,411	5,125	2,303	481	1,188	24,962	135	50,612
Round Whitefish*			46										46
Sea Lamprey	41		15	9								79	144

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Common Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Silver Shiner			108										108
Smallmouth Bass*	9	4											13
Three-spine Stickleback*	1,891	1,891	27,748	6,591	122	22	6				78	248	38,597
Unidentified	9			15									24
Unidentified Cyprinids				19		7							26
Unidentified-Redhorse			46	36									82
Walleye*	13												13
White Perch*	3											87	91
White Sucker*	10			44									54
Yellow Perch*	7		324	9							4		344
Total (#)	4,927	2,902	36,163	14,488	6,736	80,391	16,144	54,781	1,708	28,321	67,161	1,429	315,151

Notes:

1. The extrapolated number of fish per month is rounded to the nearest whole number.

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Table 7 Impinged biomass, intake volume and impingement rate by volume

Year	Annual Biomass (kg)	Annual Station Flow (10 ⁹ m ³)	Annual Rate (kg/million m ³)
2003/2004	18,214	4.19	4.35
2010	4,617	4.88	0.95
2011	4,012	4.77	0.84
2012	1,706	4.94	0.35
2013	2,926	4.86	0.60
2014	3,953	4.82	0.82
2015	8,553	5.07	1.69
2016	1,035	4.70	0.22
2017	1,217	5.05	0.24
2018	5,616	4.88	1.15
2019	15,083	5.27	2.86
2020	3,525	4.91	0.72
2021	1,585	5.02	0.32
2022	2,479	4.99	0.50
2023	2,511	4.88	0.51
2024	3,159	4.88	0.65

Note: ¹ 6,000 kg of impingement in 2015 was attributable to a single event in May 2015 caused by an opening in the net seam. Excluding this event, the impingement rate in 2015 was 2,553 kg or 0.50 kg/million m³ of station intake volume.

4.2 Species Impinged in 2024 to be Included in Age-1 Equivalency Estimates

The Authorization value is based on the modeled Age-1 equivalent biomass for 23 species which were used in the Fisheries Act Application for Authorization (FAAA) (OPG, 2017). In 2024, 21 of the 23 species were impinged. Freshwater Drum and Lake Trout were not observed in impingement monitoring in 2024. The combined biomass impinged for the 21 species was 2,748.7 kg, representing 87% of the total biomass impinged.

4.3 Regulated and Other Aquatic Invasive Fish and Mussel Species

One regulated invasive species, Round Goby (291 kg extrapolated value) was impinged in 2024. Round Goby is an invasive species listed in Part 2 of SOR/2015-121 Aquatic Invasive Species Regulations and is a Species Subject to Prohibitions and Controls. In Ontario, the Aquatic Invasive Species Regulations also applies to Grass Carp, Bighead Carp, Silver Carp, Black Carp, Zebra Mussel, Quagga Mussel, any species of the Snakehead family, Ruffe, Rudd, and Tubenose Goby. Zebra Mussel and Quagga Mussel are impinged consistently, but like Round Goby these species are not included in estimates of serious harm to fish due to impingement.

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Though Round Goby is included in impingement estimates for all species and age classes, DFO agreed in their review of the FAAA and the Authorization that Round Goby are not included in estimates of Age-1 equivalent losses.

4.4 Species at Risk Act Schedule 1 Fish Species

There were no SARA Schedule 1 fish species observed impinged in 2024.

4.5 Endangered Species Act Species at Risk in Ontario List fish species

American Eel is a species listed as Endangered in the Species at Risk in Ontario (SARO) List of the Endangered Species Act (ESA).). During 2024, 14 American Eel, with a combined biomass of 23.5 kg, were documented during impingement monitoring. All American Eel were impinged when the FDS was removed, with twelve in January, one in February, and one in December. The extrapolated number of American Eel impinged in 2024 was 46 individuals with an estimated combined biomass of 77.8 kg.

4.6 Northern Pike

Table 8 summarizes the extrapolated annual number and extrapolated annual biomass of Northern Pike impingement since 2010. In 2024, OPG documented 20 Northern Pike during impingement monitoring with a combined mass of 21.7 kg. All were captured outside of the period the FDS was installed, one in March and the remainder in January. The annualized estimate of impingement in 2024 was 73 individuals with a combined biomass of 73.4 kg.

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Table 8 Extrapolated number and biomass of Northern Pike impinged annually, 2010-2024

Year	Annual Number	Annual Biomass(kg)
2010	50	51
2011	46	120
2012	46	133
2013	58	188
2014	36	112
2015	27	70
2016	12	31
2017	33	21
2018	67	106
2019	92	145
2020	49	99
2021	41	91
2022	74	130
2023	41	39
2024	73	73

4.7 Episodic Fish Kill Events

There were no episodic fish kill events in 2024 or over the Authorization period to date.

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5.0 IMPINGEMENT TRENDS

5.1 Comparison with Authorization and FAAA Impingement Predictions

OPG's FAAA estimates were used to define an annual all ages impingement threshold of 3,619 kg in each of two consecutive years of impingement monitoring during the Authorization period. Condition 3.2.1.1 of the Authorization states that if this threshold is exceeded, communications with DFO should be held to discuss the root causes, with the potential need for subsequent adaptive management. This commitment was included as a condition of the Authorization.

The impingement estimates for both 2023 and 2024 were below 3,619 kg. Therefore, impingement is below the two-year threshold.

5.2 Trends

The 2024 impingement rate was 0.65 kg/million cubic metres of CCW intake volume, which is above the rolling (2019-2024) five-year mean of 0.54 kg/million cubic metres of CCW intake volume, and ten-year mean of 0.89 kg/million cubic metres of CCW intake volume.

The species with the largest all ages biomass impinged were Alewife (2,108.1 kg; 66.7% of total biomass), Round Goby (291.0 kg, 9.2% of total biomass) and Gizzard Shad (103.2 kg, 3.3% of total biomass). Except for 2014, 2022, and 2024 Gizzard Shad and Alewife have been the top two species impinged since 2013. In both 2023 and 2024, Gizzard Shad impingement ranked third.

5.3 Uncertainty

The following are the primary factors that contribute to uncertainty in the impingement estimates:

- There is uncertainty associated with the performance of the FDS. Depth loggers and field observations are used to assess the performance of the FDS over the installation period.
- There is uncertainty associated with numbers and species of fish that may be present in the forebay prior to FDS installation, and the number of additional fish that may enter the forebay if performance is affected by natural causes, tears, or small holes.
- There is a lag effect between the period that fish enter the forebay and the time they may be impinged. Some large fish with strong swimming capabilities may never be impinged and could leave the forebay after the FDS is removed. The lag effect and how this affects monthly impingement numbers and biomass varies between species and life stages.

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- There is uncertainty associated with the identification of fish sampled from the bins (physical counting, length/weight measurements, subsamples, and identification), largely due to the physical condition of the fish after being impinged. To mitigate misidentification, sampling practices have procedures, and monitoring is undertaken by qualified individuals that have completed the ROM fish identification course. Photos are taken of collected fishes to aid in validation. If misidentification is not corrected during quality management review, this may result in small errors associated with the individual species data reported in Tables 5 and 6. There is uncertainty associated with missing or incomplete data from field forms. This has been minimized by self checks, peer checks and follow up communications. If necessary, missing values for certain parameters (e.g., fish length, weight) can be estimated using descriptive statistics calculated or interpreted from available data, as described in Section 3.4.
- There is uncertainty in extrapolating data for periods that bins are out-of-service and non-sampled time periods. Surrogate data was used to conservatively estimate impingement for out-of-service periods. There is also high natural variability from season to season. This uncertainty has been reduced by extrapolating data within each month, and appropriate flagging, verification, and treatment of outliers in the database and associated number and biomass calculations.
- There is high natural variability from day to day, which is largely influenced by environmental factors and movement of fishes through the zone affected by the PNGS intake. The variability associated with this is real and cannot be reduced through increased sampling effort. Typically, impingement rates are more stable when the FDS is installed as the FDS deters migration of many species and life stages into the intake forebay. However, Monte Carlo simulations on the 2011 data indicated that reducing the sampling frequency from five samples to one sample per week would have minimal impact on the 95% confidence intervals.

6.0 CONCLUSION

This report documents outcomes of impingement mitigation measures and impingement estimates for the 2024 calendar year and is submitted to satisfy both condition 3.1 and condition 3.2.1 of the amended Authorization.

OPG completed installation of the FDS main net prior to May 1, 2024, the primary and secondary skirts before June 1, and commenced removal after November 1, all in compliance with condition 2.1.1.2 of the Authorization.

All ages impingement in 2024 was 3,159.4 kg. 2023 and 2024 impingement remained below the two consecutive year threshold of 3619 kg.

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7.0 REFERENCES

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Appendix A: Estimation of Annual Impingement

The following formulas were used calculate monthly impinged biomass for each species:

$$\text{Monthly annualized biomass impinged for species x} = \sum_{Locn=1 \text{ to } 8} \left[\left(\sum_{Bin=1}^j \sum_{Fish=1}^i \text{Measured Fish Weight} \right) * \frac{\text{Total Flow}}{\text{SampledFlow}} \right]$$

Where:

- Fish = Record of individual fish in bin_j
- i = Total number of fish of species x in bin_j
- Bin = Record of bin sampled at a specific bin location
- j = Number of bins sampled at single bin location in one month
- Locn = one of 8 greenhouse bin locations
- Total Flow = Total monthly condenser cooling water and reactor building service water flow at the bin location
 $= \sum_{Day=1}^{\# \text{ Days in Month}} \text{Hourly Flow}_{day,locn} * 24 \text{ hr}$
- Sampled Flow = Total flow at the bin location for the sampled time periods
 $= \sum_{bin=1}^j \text{Hourly Flow}_{day,locn} * \# \text{ Hours bin j was in Service}_{day,locn}$