

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
1-Jan-25	4	Sir Adam Beck I & II	148	6,513	2,137	4,375
1-Jan-25	5	Sir Adam Beck I & II	100	4,400	1,444	2,956
1-Jan-25	6	Sir Adam Beck I & II	49	2,171	712	1,458
1-Jan-25	12	Sir Adam Beck I & II	130	5,712	1,875	3,838
1-Jan-25	13	Sir Adam Beck I & II	22	960	315	645
1-Jan-25	24	Sir Adam Beck I & II	9	392	129	264
2-Jan-25	1	Sir Adam Beck I & II	425	18,669	6,126	12,542
2-Jan-25	3	Sir Adam Beck I & II	103	4,521	1,484	3,037
2-Jan-25	4	Sir Adam Beck I & II	228	10,012	3,286	6,727
2-Jan-25	5	Sir Adam Beck I & II	354	15,525	5,095	10,430
2-Jan-25	6	Sir Adam Beck I & II	491	21,540	7,069	14,471
13-Jan-25	4	Sir Adam Beck I & II	12	513	168	345
13-Jan-25	5	Sir Adam Beck I & II	216	9,457	3,103	6,353
16-Jan-25	2	Sir Adam Beck I & II	20	872	286	586
18-Jan-25	2	Sir Adam Beck I & II	370	16,223	5,324	10,899
18-Jan-25	3	Sir Adam Beck I & II	98	4,284	1,406	2,878
26-Jan-25	2	Sir Adam Beck I & II	11	468	154	314
26-Jan-25	3	Sir Adam Beck I & II	23	1,007	331	677
26-Jan-25	4	Sir Adam Beck I & II	125	5,469	1,795	3,674
26-Jan-25	5	Sir Adam Beck I & II	116	5,109	1,677	3,433
26-Jan-25	6	Sir Adam Beck I & II	123	5,417	1,778	3,639
26-Jan-25	8	Sir Adam Beck I & II	210	9,226	3,028	6,198
26-Jan-25	9	Sir Adam Beck I & II	151	6,619	2,172	4,447
26-Jan-25	10	Sir Adam Beck I & II	66	2,906	954	1,952
27-Jan-25	5	Sir Adam Beck I & II	153	6,711	2,202	4,509
27-Jan-25	18	Sir Adam Beck I & II	180	7,896	2,591	5,305
27-Jan-25	19	Sir Adam Beck I & II	56	2,443	802	1,642
27-Jan-25	20	Sir Adam Beck I & II	18	804	264	540
27-Jan-25	22	Sir Adam Beck I & II	53	2,338	767	1,571
28-Jan-25	1	Sir Adam Beck I & II	72	3,168	1,040	2,128
28-Jan-25	2	Sir Adam Beck I & II	15	676	222	454
5-Mar-25	4	Sir Adam Beck I & II	208	9,111	2,990	6,121
5-Mar-25	5	Sir Adam Beck I & II	223	9,803	3,217	6,586
5-Mar-25	6	Sir Adam Beck I & II	44	1,915	628	1,287
5-Mar-25	7	Sir Adam Beck I & II	125	5,506	1,807	3,699
5-Mar-25	8	Sir Adam Beck I & II	152	6,684	2,194	4,491
5-Mar-25	9	Sir Adam Beck I & II	16	689	226	463
5-Mar-25	14	Sir Adam Beck I & II	32	1,410	463	947
5-Mar-25	15	Sir Adam Beck I & II	75	3,274	1,075	2,200
5-Mar-25	16	Sir Adam Beck I & II	9	416	137	280
5-Mar-25	19	Sir Adam Beck I & II	23	1,031	338	693

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(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
5-Mar-25	20	Sir Adam Beck I & II	65	2,830	929	1,902
6-Mar-25	2	Sir Adam Beck I & II	292	12,808	4,203	8,605
6-Mar-25	3	Sir Adam Beck I & II	221	9,690	3,180	6,510
6-Mar-25	4	Sir Adam Beck I & II	399	17,529	5,752	11,776
6-Mar-25	5	Sir Adam Beck I & II	500	21,926	7,196	14,731
6-Mar-25	6	Sir Adam Beck I & II	302	13,253	4,349	8,904
9-Mar-25	14	Sir Adam Beck I & II	350	15,364	5,042	10,322
9-Mar-25	15	Sir Adam Beck I & II	388	17,011	5,583	11,429
9-Mar-25	16	Sir Adam Beck I & II	433	18,989	6,231	12,757
9-Mar-25	24	Sir Adam Beck I & II	280	12,284	4,031	8,253
10-Mar-25	1	Sir Adam Beck I & II	491	21,557	7,074	14,483
10-Mar-25	2	Sir Adam Beck I & II	275	12,046	3,953	8,093
10-Mar-25	24	Sir Adam Beck I & II	443	19,444	6,381	13,063
11-Mar-25	1	Sir Adam Beck I & II	486	21,340	7,003	14,337
11-Mar-25	2	Sir Adam Beck I & II	437	19,160	6,288	12,872
11-Mar-25	3	Sir Adam Beck I & II	476	20,869	6,849	14,021
11-Mar-25	4	Sir Adam Beck I & II	576	25,259	8,289	16,970
11-Mar-25	5	Sir Adam Beck I & II	539	23,650	7,761	15,889
11-Mar-25	10	Sir Adam Beck I & II	347	15,241	5,002	10,240
11-Mar-25	11	Sir Adam Beck I & II	476	20,869	6,849	14,021
11-Mar-25	12	Sir Adam Beck I & II	495	21,740	7,134	14,606
11-Mar-25	13	Sir Adam Beck I & II	621	27,241	8,939	18,301
11-Mar-25	14	Sir Adam Beck I & II	502	22,011	7,223	14,787
11-Mar-25	15	Sir Adam Beck I & II	577	25,321	8,310	17,012
11-Mar-25	16	Sir Adam Beck I & II	544	23,891	7,840	16,050
14-Mar-25	24	Sir Adam Beck I & II	238	10,430	3,423	7,007
15-Mar-25	1	Sir Adam Beck I & II	291	12,764	4,189	8,575
15-Mar-25	2	Sir Adam Beck I & II	402	17,634	5,787	11,847
15-Mar-25	3	Sir Adam Beck I & II	467	20,508	6,730	13,778
15-Mar-25	4	Sir Adam Beck I & II	418	18,360	6,025	12,335
15-Mar-25	5	Sir Adam Beck I & II	221	9,682	3,177	6,505
15-Mar-25	6	Sir Adam Beck I & II	89	3,918	1,286	2,632
15-Mar-25	7	Sir Adam Beck I & II	108	4,733	1,553	3,180
15-Mar-25	8	Sir Adam Beck I & II	4	194	64	130
15-Mar-25	9	Sir Adam Beck I & II	24	1,071	351	719
15-Mar-25	10	Sir Adam Beck I & II	65	2,847	934	1,913
15-Mar-25	13	Sir Adam Beck I & II	408	17,919	5,880	12,038
15-Mar-25	14	Sir Adam Beck I & II	372	16,344	5,364	10,981
15-Mar-25	15	Sir Adam Beck I & II	496	21,769	7,144	14,625
15-Mar-25	16	Sir Adam Beck I & II	399	17,500	5,743	11,757
15-Mar-25	17	Sir Adam Beck I & II	207	9,104	2,988	6,117

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
15-Mar-25	18	Sir Adam Beck I & II	295	12,965	4,255	8,711
15-Mar-25	19	Sir Adam Beck I & II	250	10,969	3,600	7,369
15-Mar-25	21	Sir Adam Beck I & II	7	290	95	195
15-Mar-25	22	Sir Adam Beck I & II	16	713	234	479
15-Mar-25	23	Sir Adam Beck I & II	180	7,888	2,589	5,299
15-Mar-25	24	Sir Adam Beck I & II	388	17,036	5,591	11,445
16-Mar-25	1	Sir Adam Beck I & II	455	19,970	6,553	13,416
16-Mar-25	2	Sir Adam Beck I & II	537	23,568	7,734	15,834
16-Mar-25	3	Sir Adam Beck I & II	562	24,647	8,088	16,559
16-Mar-25	4	Sir Adam Beck I & II	547	23,980	7,870	16,111
16-Mar-25	5	Sir Adam Beck I & II	559	24,513	8,044	16,469
16-Mar-25	6	Sir Adam Beck I & II	433	18,997	6,234	12,763
16-Mar-25	7	Sir Adam Beck I & II	92	4,019	1,319	2,700
16-Mar-25	8	Sir Adam Beck I & II	144	6,310	2,071	4,239
16-Mar-25	9	Sir Adam Beck I & II	203	8,899	2,920	5,979
16-Mar-25	10	Sir Adam Beck I & II	244	10,693	3,509	7,184
16-Mar-25	11	Sir Adam Beck I & II	475	20,852	6,843	14,009
16-Mar-25	12	Sir Adam Beck I & II	336	14,723	4,832	9,891
16-Mar-25	13	Sir Adam Beck I & II	215	9,432	3,095	6,337
16-Mar-25	18	Sir Adam Beck I & II	50	2,188	718	1,470
16-Mar-25	19	Sir Adam Beck I & II	47	2,051	673	1,378
16-Mar-25	20	Sir Adam Beck I & II	13	571	187	384
16-Mar-25	22	Sir Adam Beck I & II	50	2,199	722	1,478
16-Mar-25	23	Sir Adam Beck I & II	163	7,132	2,340	4,792
16-Mar-25	24	Sir Adam Beck I & II	85	3,746	1,229	2,517
17-Mar-25	1	Sir Adam Beck I & II	58	2,542	834	1,708
17-Mar-25	2	Sir Adam Beck I & II	171	7,516	2,467	5,050
18-Mar-25	24	Sir Adam Beck I & II	316	13,883	4,556	9,327
19-Mar-25	1	Sir Adam Beck I & II	442	19,394	6,365	13,030
19-Mar-25	2	Sir Adam Beck I & II	476	20,869	6,849	14,021
19-Mar-25	3	Sir Adam Beck I & II	489	21,445	7,038	14,407
19-Mar-25	4	Sir Adam Beck I & II	540	23,712	7,781	15,930
19-Mar-25	5	Sir Adam Beck I & II	574	25,200	8,270	16,930
19-Mar-25	6	Sir Adam Beck I & II	299	13,120	4,306	8,815
19-Mar-25	7	Sir Adam Beck I & II	349	15,323	5,029	10,294
19-Mar-25	8	Sir Adam Beck I & II	35	1,555	510	1,045
19-Mar-25	12	Sir Adam Beck I & II	432	18,963	6,223	12,740
19-Mar-25	13	Sir Adam Beck I & II	662	29,037	9,529	19,508
19-Mar-25	14	Sir Adam Beck I & II	272	11,920	3,912	8,008
19-Mar-25	15	Sir Adam Beck I & II	158	6,939	2,277	4,662
19-Mar-25	24	Sir Adam Beck I & II	479	21,013	6,896	14,117

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(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
20-Mar-25	1	Sir Adam Beck I & II	562	24,647	8,088	16,559
20-Mar-25	2	Sir Adam Beck I & II	558	24,467	8,029	16,438
20-Mar-25	3	Sir Adam Beck I & II	520	22,833	7,493	15,340
20-Mar-25	4	Sir Adam Beck I & II	579	25,403	8,336	17,067
20-Mar-25	5	Sir Adam Beck I & II	554	24,290	7,971	16,319
20-Mar-25	6	Sir Adam Beck I & II	394	17,286	5,673	11,613
20-Mar-25	7	Sir Adam Beck I & II	248	10,895	3,575	7,319
21-Mar-25	13	Sir Adam Beck I & II	459	20,161	6,616	13,545
21-Mar-25	14	Sir Adam Beck I & II	541	23,756	7,796	15,960
21-Mar-25	15	Sir Adam Beck I & II	607	26,623	8,737	17,886
21-Mar-25	16	Sir Adam Beck I & II	624	27,372	8,983	18,390
21-Mar-25	17	Sir Adam Beck I & II	431	18,892	6,200	12,692
21-Mar-25	18	Sir Adam Beck I & II	217	9,502	3,118	6,384
21-Mar-25	19	Sir Adam Beck I & II	262	11,490	3,771	7,720
21-Mar-25	20	Sir Adam Beck I & II	83	3,650	1,198	2,452
21-Mar-25	23	Sir Adam Beck I & II	62	2,711	890	1,822
21-Mar-25	24	Sir Adam Beck I & II	179	7,855	2,578	5,277
22-Mar-25	1	Sir Adam Beck I & II	146	6,397	2,099	4,298
22-Mar-25	2	Sir Adam Beck I & II	126	5,533	1,816	3,717
22-Mar-25	3	Sir Adam Beck I & II	211	9,240	3,032	6,207
22-Mar-25	4	Sir Adam Beck I & II	266	11,686	3,835	7,851
22-Mar-25	5	Sir Adam Beck I & II	227	9,942	3,263	6,680
22-Mar-25	14	Sir Adam Beck I & II	322	14,127	4,636	9,491
24-Mar-25	1	Sir Adam Beck I & II	81	3,562	1,169	2,393
24-Mar-25	4	Sir Adam Beck I & II	42	1,823	598	1,225
24-Mar-25	5	Sir Adam Beck I & II	151	6,644	2,180	4,464
24-Mar-25	6	Sir Adam Beck I & II	98	4,314	1,416	2,898
24-Mar-25	7	Sir Adam Beck I & II	283	12,398	4,069	8,329
24-Mar-25	8	Sir Adam Beck I & II	124	5,453	1,789	3,663
24-Mar-25	9	Sir Adam Beck I & II	57	2,506	823	1,684
24-Mar-25	10	Sir Adam Beck I & II	289	12,699	4,168	8,532
24-Mar-25	11	Sir Adam Beck I & II	47	2,052	673	1,378
25-Mar-25	1	Sir Adam Beck I & II	322	14,149	4,643	9,506
25-Mar-25	2	Sir Adam Beck I & II	239	10,473	3,437	7,036
25-Mar-25	3	Sir Adam Beck I & II	40	1,750	574	1,175
25-Mar-25	5	Sir Adam Beck I & II	157	6,900	2,264	4,636
25-Mar-25	6	Sir Adam Beck I & II	253	11,082	3,637	7,445
25-Mar-25	7	Sir Adam Beck I & II	122	5,360	1,759	3,601
25-Mar-25	8	Sir Adam Beck I & II	89	3,890	1,276	2,613
25-Mar-25	9	Sir Adam Beck I & II	77	3,374	1,107	2,267
25-Mar-25	10	Sir Adam Beck I & II	144	6,322	2,075	4,247

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(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
25-Mar-25	12	Sir Adam Beck I & II	67	2,957	970	1,987
27-Mar-25	14	Sir Adam Beck I & II	509	22,321	7,325	14,996
27-Mar-25	15	Sir Adam Beck I & II	431	18,902	6,203	12,699
27-Mar-25	16	Sir Adam Beck I & II	237	10,414	3,417	6,996
27-Mar-25	17	Sir Adam Beck I & II	622	27,314	8,964	18,350
27-Mar-25	18	Sir Adam Beck I & II	656	28,764	9,440	19,325
27-Mar-25	19	Sir Adam Beck I & II	392	17,184	5,639	11,545
27-Mar-25	20	Sir Adam Beck I & II	113	4,942	1,622	3,320
30-Mar-25	4	Sir Adam Beck I & II	108	4,745	1,557	3,188
30-Mar-25	10	Sir Adam Beck I & II	25	1,096	360	736
30-Mar-25	11	Sir Adam Beck I & II	247	10,852	3,561	7,291
30-Mar-25	14	Sir Adam Beck I & II	85	3,746	1,229	2,517
30-Mar-25	15	Sir Adam Beck I & II	90	3,927	1,289	2,639
31-Mar-25	1	Sir Adam Beck I & II	144	6,333	2,078	4,255
31-Mar-25	2	Sir Adam Beck I & II	395	17,343	5,691	11,652
31-Mar-25	3	Sir Adam Beck I & II	485	21,301	6,990	14,311
31-Mar-25	4	Sir Adam Beck I & II	458	20,088	6,592	13,496
31-Mar-25	5	Sir Adam Beck I & II	230	10,083	3,309	6,774
31-Mar-25	6	Sir Adam Beck I & II	84	3,686	1,210	2,477
31-Mar-25	7	Sir Adam Beck I & II	90	3,952	1,297	2,655
31-Mar-25	12	Sir Adam Beck I & II	9	399	131	268
31-Mar-25	16	Sir Adam Beck I & II	33	1,461	479	982
31-Mar-25	22	Sir Adam Beck I & II	12	544	178	365
31-Mar-25	23	Sir Adam Beck I & II	56	2,442	801	1,641
31-Mar-25	24	Sir Adam Beck I & II	23	1,006	330	676
3-Apr-25	2	Sir Adam Beck I & II	612	26,841	8,808	18,033
3-Apr-25	3	Sir Adam Beck I & II	556	24,407	8,010	16,397
3-Apr-25	4	Sir Adam Beck I & II	462	20,278	6,655	13,624
3-Apr-25	5	Sir Adam Beck I & II	316	13,852	4,546	9,306
3-Apr-25	6	Sir Adam Beck I & II	51	2,257	741	1,517
3-Apr-25	13	Sir Adam Beck I & II	102	4,462	1,464	2,998
3-Apr-25	14	Sir Adam Beck I & II	168	7,376	2,421	4,956
3-Apr-25	15	Sir Adam Beck I & II	158	6,947	2,280	4,667
3-Apr-25	16	Sir Adam Beck I & II	67	2,929	961	1,968
3-Apr-25	17	Sir Adam Beck I & II	34	1,512	496	1,016
3-Apr-25	20	Sir Adam Beck I & II	72	3,143	1,031	2,111
3-Apr-25	21	Sir Adam Beck I & II	33	1,457	478	979
5-Apr-25	5	Sir Adam Beck I & II	325	14,268	4,682	9,586
5-Apr-25	6	Sir Adam Beck I & II	325	14,272	4,684	9,588
5-Apr-25	7	Sir Adam Beck I & II	75	3,312	1,087	2,225
6-Apr-25	1	Sir Adam Beck I & II	440	19,313	6,338	12,975

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(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
6-Apr-25	2	Sir Adam Beck I & II	453	19,871	6,521	13,350
6-Apr-25	5	Sir Adam Beck I & II	201	8,837	2,900	5,937
6-Apr-25	6	Sir Adam Beck I & II	588	25,799	8,466	17,332
6-Apr-25	7	Sir Adam Beck I & II	417	18,318	6,011	12,306
7-Apr-25	12	Sir Adam Beck I & II	323	14,192	4,657	9,535
7-Apr-25	19	Sir Adam Beck I & II	38	1,662	545	1,117
7-Apr-25	20	Sir Adam Beck I & II	87	3,801	1,247	2,554
7-Apr-25	21	Sir Adam Beck I & II	29	1,251	411	841
7-Apr-25	24	Sir Adam Beck I & II	233	10,243	3,362	6,882
8-Apr-25	1	Sir Adam Beck I & II	512	22,448	7,367	15,081
8-Apr-25	2	Sir Adam Beck I & II	298	13,056	4,284	8,771
14-Apr-25	1	Sir Adam Beck I & II	209	9,170	3,009	6,161
14-Apr-25	2	Sir Adam Beck I & II	678	29,738	9,759	19,979
14-Apr-25	3	Sir Adam Beck I & II	497	21,791	7,151	14,640
14-Apr-25	4	Sir Adam Beck I & II	176	7,726	2,535	5,190
14-Apr-25	5	Sir Adam Beck I & II	154	6,763	2,219	4,544
14-Apr-25	6	Sir Adam Beck I & II	67	2,955	970	1,985
14-Apr-25	7	Sir Adam Beck I & II	62	2,702	887	1,816
14-Apr-25	14	Sir Adam Beck I & II	201	8,819	2,894	5,925
14-Apr-25	15	Sir Adam Beck I & II	213	9,355	3,070	6,285
14-Apr-25	16	Sir Adam Beck I & II	114	4,986	1,636	3,349
14-Apr-25	17	Sir Adam Beck I & II	65	2,834	930	1,904
14-Apr-25	18	Sir Adam Beck I & II	86	3,762	1,234	2,527
14-Apr-25	19	Sir Adam Beck I & II	223	9,799	3,216	6,584
14-Apr-25	20	Sir Adam Beck I & II	419	18,397	6,037	12,360
14-Apr-25	21	Sir Adam Beck I & II	215	9,449	3,101	6,348
15-Apr-25	2	Sir Adam Beck I & II	414	18,170	5,963	12,207
15-Apr-25	3	Sir Adam Beck I & II	131	5,745	1,885	3,860
15-Apr-25	13	Sir Adam Beck I & II	155	6,801	2,232	4,569
15-Apr-25	14	Sir Adam Beck I & II	56	2,439	800	1,638
15-Apr-25	15	Sir Adam Beck I & II	88	3,870	1,270	2,600
15-Apr-25	16	Sir Adam Beck I & II	113	4,959	1,628	3,332
15-Apr-25	21	Sir Adam Beck I & II	25	1,118	367	751
16-Apr-25	1	Sir Adam Beck I & II	280	12,275	4,028	8,247
16-Apr-25	2	Sir Adam Beck I & II	458	20,092	6,594	13,499
16-Apr-25	3	Sir Adam Beck I & II	355	15,575	5,111	10,464
16-Apr-25	4	Sir Adam Beck I & II	184	8,065	2,647	5,418
17-Apr-25	14	Sir Adam Beck I & II	30	1,316	432	884
17-Apr-25	15	Sir Adam Beck I & II	55	2,422	795	1,627
17-Apr-25	18	Sir Adam Beck I & II	37	1,605	527	1,078
17-Apr-25	19	Sir Adam Beck I & II	59	2,605	855	1,750
17-Apr-25	23	Sir Adam Beck I & II	512	22,446	7,366	15,080

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(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
17-Apr-25	24	Sir Adam Beck I & II	561	24,625	8,081	16,544
18-Apr-25	1	Sir Adam Beck I & II	585	25,670	8,424	17,246
18-Apr-25	2	Sir Adam Beck I & II	588	25,810	8,470	17,340
18-Apr-25	3	Sir Adam Beck I & II	509	22,355	7,336	15,019
18-Apr-25	4	Sir Adam Beck I & II	549	24,105	7,911	16,195
18-Apr-25	5	Sir Adam Beck I & II	545	23,925	7,852	16,074
18-Apr-25	6	Sir Adam Beck I & II	596	26,163	8,586	17,577
18-Apr-25	7	Sir Adam Beck I & II	475	20,838	6,838	13,999
18-Apr-25	8	Sir Adam Beck I & II	246	10,812	3,548	7,264
18-Apr-25	9	Sir Adam Beck I & II	258	11,320	3,715	7,605
18-Apr-25	11	Sir Adam Beck I & II	135	5,938	1,949	3,989
18-Apr-25	12	Sir Adam Beck I & II	85	3,740	1,227	2,513
18-Apr-25	14	Sir Adam Beck I & II	173	7,592	2,491	5,101
18-Apr-25	16	Sir Adam Beck I & II	197	8,629	2,832	5,798
18-Apr-25	17	Sir Adam Beck I & II	9	390	128	262
18-Apr-25	18	Sir Adam Beck I & II	95	4,186	1,374	2,812
18-Apr-25	21	Sir Adam Beck I & II	122	5,346	1,754	3,592
18-Apr-25	22	Sir Adam Beck I & II	481	21,125	6,933	14,193
18-Apr-25	23	Sir Adam Beck I & II	604	26,487	8,692	17,795
18-Apr-25	24	Sir Adam Beck I & II	725	31,799	10,435	21,363
19-Apr-25	1	Sir Adam Beck I & II	682	29,924	9,820	20,104
19-Apr-25	2	Sir Adam Beck I & II	642	28,192	9,252	18,940
19-Apr-25	3	Sir Adam Beck I & II	726	31,852	10,453	21,399
19-Apr-25	4	Sir Adam Beck I & II	723	31,718	10,409	21,309
19-Apr-25	5	Sir Adam Beck I & II	707	31,004	10,174	20,829
19-Apr-25	6	Sir Adam Beck I & II	594	26,044	8,547	17,497
19-Apr-25	7	Sir Adam Beck I & II	590	25,907	8,502	17,405
19-Apr-25	8	Sir Adam Beck I & II	298	13,062	4,286	8,775
19-Apr-25	9	Sir Adam Beck I & II	118	5,192	1,704	3,488
19-Apr-25	10	Sir Adam Beck I & II	114	5,003	1,642	3,361
19-Apr-25	13	Sir Adam Beck I & II	37	1,627	534	1,093
19-Apr-25	14	Sir Adam Beck I & II	102	4,481	1,471	3,011
19-Apr-25	20	Sir Adam Beck I & II	3	122	40	82
19-Apr-25	21	Sir Adam Beck I & II	112	4,901	1,608	3,292
20-Apr-25	3	Sir Adam Beck I & II	464	20,373	6,686	13,688
20-Apr-25	4	Sir Adam Beck I & II	333	14,621	4,798	9,823
20-Apr-25	11	Sir Adam Beck I & II	309	13,565	4,452	9,113
20-Apr-25	12	Sir Adam Beck I & II	132	5,777	1,896	3,881
20-Apr-25	13	Sir Adam Beck I & II	227	9,967	3,271	6,696
20-Apr-25	14	Sir Adam Beck I & II	97	4,277	1,404	2,873
20-Apr-25	15	Sir Adam Beck I & II	138	6,062	1,989	4,072
20-Apr-25	16	Sir Adam Beck I & II	98	4,312	1,415	2,897

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
20-Apr-25	17	Sir Adam Beck I & II	26	1,134	372	762
20-Apr-25	20	Sir Adam Beck I & II	265	11,629	3,816	7,813
20-Apr-25	23	Sir Adam Beck I & II	620	27,202	8,927	18,275
20-Apr-25	24	Sir Adam Beck I & II	580	25,432	8,346	17,086
21-Apr-25	1	Sir Adam Beck I & II	570	25,026	8,213	16,813
21-Apr-25	2	Sir Adam Beck I & II	598	26,228	8,607	17,621
21-Apr-25	3	Sir Adam Beck I & II	623	27,335	8,970	18,364
21-Apr-25	4	Sir Adam Beck I & II	616	27,035	8,872	18,163
21-Apr-25	5	Sir Adam Beck I & II	449	19,682	6,459	13,223
21-Apr-25	6	Sir Adam Beck I & II	465	20,402	6,695	13,706
21-Apr-25	7	Sir Adam Beck I & II	278	12,192	4,001	8,191
21-Apr-25	10	Sir Adam Beck I & II	94	4,134	1,357	2,777
21-Apr-25	11	Sir Adam Beck I & II	300	13,185	4,327	8,858
21-Apr-25	12	Sir Adam Beck I & II	152	6,690	2,195	4,495
21-Apr-25	13	Sir Adam Beck I & II	164	7,177	2,355	4,822
21-Apr-25	14	Sir Adam Beck I & II	38	1,679	551	1,128
21-Apr-25	15	Sir Adam Beck I & II	69	3,045	999	2,046
21-Apr-25	16	Sir Adam Beck I & II	95	4,162	1,366	2,796
21-Apr-25	19	Sir Adam Beck I & II	159	6,962	2,285	4,677
21-Apr-25	20	Sir Adam Beck I & II	16	719	236	483
21-Apr-25	21	Sir Adam Beck I & II	83	3,646	1,196	2,449
21-Apr-25	22	Sir Adam Beck I & II	741	32,523	10,673	21,850
21-Apr-25	23	Sir Adam Beck I & II	689	30,221	9,918	20,304
21-Apr-25	24	Sir Adam Beck I & II	731	32,094	10,532	21,562
22-Apr-25	1	Sir Adam Beck I & II	724	31,773	10,427	21,346
22-Apr-25	2	Sir Adam Beck I & II	808	35,457	11,636	23,821
22-Apr-25	3	Sir Adam Beck I & II	709	31,106	10,208	20,898
22-Apr-25	4	Sir Adam Beck I & II	644	28,255	9,272	18,982
22-Apr-25	5	Sir Adam Beck I & II	532	23,361	7,666	15,695
22-Apr-25	10	Sir Adam Beck I & II	378	16,576	5,440	11,136
22-Apr-25	11	Sir Adam Beck I & II	298	13,061	4,286	8,775
22-Apr-25	12	Sir Adam Beck I & II	421	18,455	6,056	12,399
22-Apr-25	13	Sir Adam Beck I & II	408	17,887	5,870	12,017
22-Apr-25	14	Sir Adam Beck I & II	521	22,845	7,497	15,348
22-Apr-25	15	Sir Adam Beck I & II	436	19,153	6,285	12,868
22-Apr-25	16	Sir Adam Beck I & II	183	8,019	2,631	5,387
22-Apr-25	17	Sir Adam Beck I & II	24	1,041	342	699
22-Apr-25	18	Sir Adam Beck I & II	451	19,790	6,494	13,295
22-Apr-25	19	Sir Adam Beck I & II	150	6,585	2,161	4,424
22-Apr-25	20	Sir Adam Beck I & II	106	4,654	1,527	3,127
22-Apr-25	21	Sir Adam Beck I & II	41	1,810	594	1,216
23-Apr-25	2	Sir Adam Beck I & II	433	19,017	6,241	12,776

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
23-Apr-25	3	Sir Adam Beck I & II	282	12,361	4,057	8,305
23-Apr-25	4	Sir Adam Beck I & II	387	16,976	5,571	11,405
24-Apr-25	2	Sir Adam Beck I & II	211	9,260	3,039	6,221
24-Apr-25	3	Sir Adam Beck I & II	571	25,064	8,225	16,839
24-Apr-25	4	Sir Adam Beck I & II	339	14,869	4,880	9,989
25-Apr-25	1	Sir Adam Beck I & II	372	16,340	5,362	10,978
25-Apr-25	2	Sir Adam Beck I & II	577	25,336	8,314	17,021
25-Apr-25	3	Sir Adam Beck I & II	497	21,830	7,164	14,666
25-Apr-25	4	Sir Adam Beck I & II	542	23,779	7,803	15,975
25-Apr-25	5	Sir Adam Beck I & II	360	15,790	5,182	10,608
26-Apr-25	1	Sir Adam Beck I & II	519	22,762	7,470	15,292
26-Apr-25	2	Sir Adam Beck I & II	707	31,031	10,183	20,847
26-Apr-25	3	Sir Adam Beck I & II	639	28,050	9,205	18,845
26-Apr-25	4	Sir Adam Beck I & II	610	26,765	8,783	17,981
26-Apr-25	5	Sir Adam Beck I & II	632	27,715	9,095	18,620
26-Apr-25	6	Sir Adam Beck I & II	623	27,359	8,978	18,381
26-Apr-25	7	Sir Adam Beck I & II	603	26,441	8,677	17,764
26-Apr-25	8	Sir Adam Beck I & II	82	3,584	1,176	2,408
26-Apr-25	9	Sir Adam Beck I & II	295	12,933	4,244	8,689
26-Apr-25	10	Sir Adam Beck I & II	238	10,463	3,434	7,029
26-Apr-25	11	Sir Adam Beck I & II	471	20,681	6,787	13,894
26-Apr-25	12	Sir Adam Beck I & II	601	26,380	8,657	17,723
26-Apr-25	13	Sir Adam Beck I & II	608	26,667	8,751	17,915
26-Apr-25	14	Sir Adam Beck I & II	454	19,902	6,531	13,371
26-Apr-25	15	Sir Adam Beck I & II	445	19,510	6,403	13,108
26-Apr-25	16	Sir Adam Beck I & II	290	12,735	4,179	8,556
26-Apr-25	19	Sir Adam Beck I & II	363	15,934	5,229	10,705
26-Apr-25	20	Sir Adam Beck I & II	234	10,268	3,370	6,899
26-Apr-25	24	Sir Adam Beck I & II	429	18,820	6,176	12,644
27-Apr-25	1	Sir Adam Beck I & II	664	29,144	9,564	19,580
27-Apr-25	2	Sir Adam Beck I & II	713	31,275	10,263	21,011
27-Apr-25	3	Sir Adam Beck I & II	699	30,651	10,059	20,593
27-Apr-25	4	Sir Adam Beck I & II	655	28,742	9,432	19,310
27-Apr-25	5	Sir Adam Beck I & II	592	25,967	8,521	17,445
27-Apr-25	6	Sir Adam Beck I & II	665	29,181	9,576	19,605
27-Apr-25	7	Sir Adam Beck I & II	719	31,556	10,356	21,200
27-Apr-25	10	Sir Adam Beck I & II	346	15,196	4,987	10,209
27-Apr-25	11	Sir Adam Beck I & II	367	16,089	5,280	10,809
27-Apr-25	12	Sir Adam Beck I & II	219	9,629	3,160	6,469
27-Apr-25	13	Sir Adam Beck I & II	245	10,766	3,533	7,233
27-Apr-25	14	Sir Adam Beck I & II	258	11,306	3,710	7,596

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
27-Apr-25	15	Sir Adam Beck I & II	286	12,534	4,113	8,421
27-Apr-25	16	Sir Adam Beck I & II	358	15,702	5,153	10,549
27-Apr-25	17	Sir Adam Beck I & II	192	8,441	2,770	5,671
27-Apr-25	18	Sir Adam Beck I & II	192	8,441	2,770	5,671
27-Apr-25	19	Sir Adam Beck I & II	49	2,131	699	1,432
27-Apr-25	20	Sir Adam Beck I & II	33	1,433	470	963
27-Apr-25	21	Sir Adam Beck I & II	21	900	295	605
28-Apr-25	3	Sir Adam Beck I & II	127	5,553	1,822	3,730
28-Apr-25	4	Sir Adam Beck I & II	199	8,723	2,863	5,861
28-Apr-25	10	Sir Adam Beck I & II	93	4,101	1,346	2,755
28-Apr-25	11	Sir Adam Beck I & II	292	12,800	4,200	8,599
28-Apr-25	12	Sir Adam Beck I & II	268	11,749	3,856	7,894
28-Apr-25	13	Sir Adam Beck I & II	297	13,030	4,276	8,754
28-Apr-25	14	Sir Adam Beck I & II	159	6,983	2,292	4,692
28-Apr-25	15	Sir Adam Beck I & II	199	8,724	2,863	5,861
28-Apr-25	18	Sir Adam Beck I & II	109	4,775	1,567	3,208
28-Apr-25	21	Sir Adam Beck I & II	167	7,340	2,409	4,931
28-Apr-25	22	Sir Adam Beck I & II	695	30,483	10,004	20,479
28-Apr-25	23	Sir Adam Beck I & II	674	29,581	9,707	19,873
28-Apr-25	24	Sir Adam Beck I & II	614	26,960	8,847	18,112
29-Apr-25	1	Sir Adam Beck I & II	616	27,012	8,865	18,148
29-Apr-25	2	Sir Adam Beck I & II	652	28,593	9,383	19,210
29-Apr-25	3	Sir Adam Beck I & II	680	29,833	9,790	20,043
29-Apr-25	4	Sir Adam Beck I & II	711	31,196	10,237	20,958
29-Apr-25	5	Sir Adam Beck I & II	728	31,935	10,480	21,455
29-Apr-25	6	Sir Adam Beck I & II	647	28,389	9,317	19,073
29-Apr-25	7	Sir Adam Beck I & II	417	18,279	5,998	12,280
29-Apr-25	8	Sir Adam Beck I & II	253	11,084	3,638	7,447
29-Apr-25	9	Sir Adam Beck I & II	204	8,959	2,940	6,019
29-Apr-25	10	Sir Adam Beck I & II	182	7,988	2,621	5,367
29-Apr-25	11	Sir Adam Beck I & II	214	9,373	3,076	6,297
29-Apr-25	12	Sir Adam Beck I & II	245	10,758	3,531	7,228
29-Apr-25	13	Sir Adam Beck I & II	258	11,334	3,720	7,615
29-Apr-25	14	Sir Adam Beck I & II	365	15,996	5,249	10,747
29-Apr-25	15	Sir Adam Beck I & II	263	11,550	3,790	7,760
29-Apr-25	16	Sir Adam Beck I & II	272	11,946	3,920	8,026
29-Apr-25	17	Sir Adam Beck I & II	270	11,861	3,892	7,969
29-Apr-25	18	Sir Adam Beck I & II	439	19,257	6,319	12,937
29-Apr-25	19	Sir Adam Beck I & II	537	23,582	7,739	15,843
29-Apr-25	20	Sir Adam Beck I & II	698	30,618	10,048	20,570
29-Apr-25	21	Sir Adam Beck I & II	679	29,804	9,781	20,023

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
29-Apr-25	22	Sir Adam Beck I & II	726	31,873	10,460	21,413
29-Apr-25	23	Sir Adam Beck I & II	697	30,568	10,032	20,537
29-Apr-25	24	Sir Adam Beck I & II	638	27,981	9,183	18,799
30-Apr-25	1	Sir Adam Beck I & II	727	31,915	10,473	21,441
30-Apr-25	2	Sir Adam Beck I & II	693	30,403	9,977	20,426
30-Apr-25	3	Sir Adam Beck I & II	583	25,578	8,394	17,184
30-Apr-25	4	Sir Adam Beck I & II	590	25,871	8,490	17,381
30-Apr-25	13	Sir Adam Beck I & II	120	5,253	1,724	3,529
30-Apr-25	14	Sir Adam Beck I & II	106	4,642	1,523	3,118
30-Apr-25	20	Sir Adam Beck I & II	155	6,801	2,232	4,569
30-Apr-25	24	Sir Adam Beck I & II	175	7,695	2,525	5,169
1-May-25	1	Sir Adam Beck I & II	567	24,892	8,169	16,723
1-May-25	2	Sir Adam Beck I & II	500	21,950	7,203	14,747
1-May-25	3	Sir Adam Beck I & II	528	23,161	7,601	15,561
1-May-25	4	Sir Adam Beck I & II	526	23,067	7,570	15,497
1-May-25	5	Sir Adam Beck I & II	543	23,827	7,819	16,008
1-May-25	6	Sir Adam Beck I & II	400	17,557	5,762	11,795
1-May-25	7	Sir Adam Beck I & II	275	12,054	3,956	8,099
1-May-25	8	Sir Adam Beck I & II	73	3,220	1,057	2,164
1-May-25	10	Sir Adam Beck I & II	52	2,299	754	1,545
1-May-25	11	Sir Adam Beck I & II	53	2,329	764	1,565
1-May-25	12	Sir Adam Beck I & II	52	2,300	755	1,545
1-May-25	13	Sir Adam Beck I & II	17	737	242	495
1-May-25	14	Sir Adam Beck I & II	29	1,288	423	866
1-May-25	16	Sir Adam Beck I & II	23	997	327	670
1-May-25	17	Sir Adam Beck I & II	49	2,150	706	1,445
1-May-25	18	Sir Adam Beck I & II	298	13,066	4,288	8,778
1-May-25	19	Sir Adam Beck I & II	496	21,754	7,139	14,615
1-May-25	20	Sir Adam Beck I & II	525	23,016	7,553	15,463
1-May-25	21	Sir Adam Beck I & II	558	24,482	8,034	16,448
1-May-25	22	Sir Adam Beck I & II	542	23,770	7,801	15,970
1-May-25	23	Sir Adam Beck I & II	469	20,590	6,757	13,833
1-May-25	24	Sir Adam Beck I & II	508	22,309	7,321	14,988
2-May-25	1	Sir Adam Beck I & II	469	20,570	6,750	13,819
2-May-25	2	Sir Adam Beck I & II	525	23,034	7,559	15,475
2-May-25	3	Sir Adam Beck I & II	545	23,920	7,850	16,070
2-May-25	4	Sir Adam Beck I & II	490	21,480	7,049	14,431
2-May-25	5	Sir Adam Beck I & II	448	19,661	6,452	13,209
2-May-25	6	Sir Adam Beck I & II	541	23,732	7,788	15,944
2-May-25	7	Sir Adam Beck I & II	472	20,694	6,791	13,903
2-May-25	8	Sir Adam Beck I & II	197	8,664	2,843	5,821
2-May-25	9	Sir Adam Beck I & II	210	9,234	3,030	6,204

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
2-May-25	10	Sir Adam Beck I & II	379	16,639	5,460	11,178
2-May-25	11	Sir Adam Beck I & II	227	9,968	3,271	6,697
2-May-25	12	Sir Adam Beck I & II	3	128	42	86
2-May-25	13	Sir Adam Beck I & II	62	2,722	893	1,829
2-May-25	14	Sir Adam Beck I & II	212	9,316	3,057	6,259
2-May-25	15	Sir Adam Beck I & II	198	8,703	2,856	5,847
2-May-25	16	Sir Adam Beck I & II	212	9,316	3,057	6,259
2-May-25	17	Sir Adam Beck I & II	92	4,055	1,331	2,724
2-May-25	19	Sir Adam Beck I & II	44	1,917	629	1,288
2-May-25	20	Sir Adam Beck I & II	340	14,914	4,894	10,019
2-May-25	21	Sir Adam Beck I & II	173	7,607	2,496	5,110
2-May-25	22	Sir Adam Beck I & II	326	14,300	4,693	9,607
2-May-25	23	Sir Adam Beck I & II	596	26,152	8,582	17,569
2-May-25	24	Sir Adam Beck I & II	612	26,841	8,808	18,032
3-May-25	1	Sir Adam Beck I & II	615	27,000	8,861	18,140
3-May-25	2	Sir Adam Beck I & II	478	20,965	6,880	14,085
3-May-25	3	Sir Adam Beck I & II	452	19,851	6,514	13,336
3-May-25	4	Sir Adam Beck I & II	523	22,961	7,535	15,426
3-May-25	5	Sir Adam Beck I & II	440	19,286	6,329	12,957
3-May-25	6	Sir Adam Beck I & II	246	10,812	3,548	7,264
3-May-25	7	Sir Adam Beck I & II	232	10,192	3,345	6,847
3-May-25	8	Sir Adam Beck I & II	69	3,049	1,000	2,048
3-May-25	9	Sir Adam Beck I & II	68	2,976	977	2,000
3-May-25	12	Sir Adam Beck I & II	82	3,581	1,175	2,406
3-May-25	13	Sir Adam Beck I & II	280	12,285	4,032	8,253
3-May-25	14	Sir Adam Beck I & II	360	15,802	5,186	10,616
3-May-25	15	Sir Adam Beck I & II	234	10,248	3,363	6,885
3-May-25	16	Sir Adam Beck I & II	146	6,426	2,109	4,317
3-May-25	17	Sir Adam Beck I & II	63	2,747	902	1,846
3-May-25	18	Sir Adam Beck I & II	26	1,160	381	779
3-May-25	20	Sir Adam Beck I & II	67	2,956	970	1,986
3-May-25	21	Sir Adam Beck I & II	89	3,896	1,279	2,617
3-May-25	22	Sir Adam Beck I & II	291	12,785	4,196	8,589
3-May-25	23	Sir Adam Beck I & II	591	25,927	8,508	17,418
3-May-25	24	Sir Adam Beck I & II	627	27,529	9,034	18,495
4-May-25	1	Sir Adam Beck I & II	565	24,783	8,133	16,650
4-May-25	2	Sir Adam Beck I & II	434	19,027	6,244	12,783
4-May-25	3	Sir Adam Beck I & II	466	20,447	6,710	13,737
4-May-25	4	Sir Adam Beck I & II	388	17,014	5,584	11,431
4-May-25	5	Sir Adam Beck I & II	473	20,742	6,807	13,935
4-May-25	6	Sir Adam Beck I & II	383	16,822	5,520	11,301
4-May-25	7	Sir Adam Beck I & II	364	15,976	5,243	10,733

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
4-May-25	8	Sir Adam Beck I & II	157	6,901	2,265	4,636
4-May-25	9	Sir Adam Beck I & II	36	1,564	513	1,051
4-May-25	10	Sir Adam Beck I & II	31	1,351	443	908
4-May-25	11	Sir Adam Beck I & II	23	1,001	329	673
4-May-25	12	Sir Adam Beck I & II	29	1,263	415	849
4-May-25	13	Sir Adam Beck I & II	57	2,484	815	1,669
4-May-25	14	Sir Adam Beck I & II	39	1,713	562	1,151
4-May-25	15	Sir Adam Beck I & II	38	1,687	554	1,133
4-May-25	16	Sir Adam Beck I & II	34	1,495	491	1,005
4-May-25	17	Sir Adam Beck I & II	44	1,917	629	1,288
4-May-25	18	Sir Adam Beck I & II	25	1,112	365	747
4-May-25	19	Sir Adam Beck I & II	85	3,719	1,220	2,498
4-May-25	20	Sir Adam Beck I & II	169	7,438	2,441	4,997
4-May-25	21	Sir Adam Beck I & II	175	7,668	2,516	5,151
4-May-25	23	Sir Adam Beck I & II	505	22,139	7,265	14,874
4-May-25	24	Sir Adam Beck I & II	495	21,727	7,130	14,597
5-May-25	1	Sir Adam Beck I & II	559	24,547	8,055	16,491
5-May-25	2	Sir Adam Beck I & II	211	9,278	3,045	6,233
5-May-25	3	Sir Adam Beck I & II	192	8,434	2,768	5,666
5-May-25	4	Sir Adam Beck I & II	385	16,907	5,548	11,359
5-May-25	5	Sir Adam Beck I & II	525	23,048	7,564	15,484
5-May-25	6	Sir Adam Beck I & II	538	23,595	7,743	15,852
5-May-25	7	Sir Adam Beck I & II	350	15,374	5,045	10,329
5-May-25	8	Sir Adam Beck I & II	108	4,720	1,549	3,171
5-May-25	9	Sir Adam Beck I & II	73	3,202	1,051	2,151
5-May-25	10	Sir Adam Beck I & II	135	5,911	1,940	3,971
5-May-25	11	Sir Adam Beck I & II	246	10,795	3,543	7,253
5-May-25	12	Sir Adam Beck I & II	180	7,889	2,589	5,300
5-May-25	13	Sir Adam Beck I & II	221	9,693	3,181	6,512
5-May-25	14	Sir Adam Beck I & II	329	14,446	4,741	9,705
5-May-25	15	Sir Adam Beck I & II	105	4,621	1,517	3,105
5-May-25	16	Sir Adam Beck I & II	25	1,084	356	728
5-May-25	20	Sir Adam Beck I & II	250	10,975	3,602	7,373
5-May-25	21	Sir Adam Beck I & II	374	16,433	5,393	11,040
5-May-25	22	Sir Adam Beck I & II	497	21,804	7,155	14,649
5-May-25	23	Sir Adam Beck I & II	568	24,936	8,183	16,753
5-May-25	24	Sir Adam Beck I & II	553	24,275	7,966	16,309
6-May-25	1	Sir Adam Beck I & II	552	24,214	7,946	16,268
6-May-25	2	Sir Adam Beck I & II	463	20,308	6,665	13,644
6-May-25	3	Sir Adam Beck I & II	591	25,936	8,511	17,425
6-May-25	4	Sir Adam Beck I & II	614	26,933	8,839	18,094

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
6-May-25	5	Sir Adam Beck I & II	592	25,958	8,519	17,440
6-May-25	6	Sir Adam Beck I & II	626	27,459	9,011	18,448
6-May-25	9	Sir Adam Beck I & II	188	8,262	2,711	5,550
6-May-25	10	Sir Adam Beck I & II	152	6,686	2,194	4,492
6-May-25	11	Sir Adam Beck I & II	158	6,915	2,269	4,646
6-May-25	12	Sir Adam Beck I & II	185	8,115	2,663	5,452
6-May-25	13	Sir Adam Beck I & II	197	8,634	2,833	5,801
6-May-25	14	Sir Adam Beck I & II	139	6,119	2,008	4,111
6-May-25	15	Sir Adam Beck I & II	26	1,149	377	772
6-May-25	16	Sir Adam Beck I & II	79	3,460	1,135	2,325
6-May-25	17	Sir Adam Beck I & II	109	4,765	1,564	3,201
6-May-25	19	Sir Adam Beck I & II	149	6,527	2,142	4,385
6-May-25	20	Sir Adam Beck I & II	193	8,451	2,773	5,678
6-May-25	21	Sir Adam Beck I & II	161	7,062	2,317	4,744
6-May-25	23	Sir Adam Beck I & II	414	18,168	5,962	12,206
6-May-25	24	Sir Adam Beck I & II	606	26,580	8,723	17,857
7-May-25	1	Sir Adam Beck I & II	560	24,551	8,057	16,494
7-May-25	2	Sir Adam Beck I & II	539	23,645	7,760	15,885
7-May-25	3	Sir Adam Beck I & II	550	24,138	7,921	16,216
7-May-25	4	Sir Adam Beck I & II	579	25,393	8,333	17,060
7-May-25	6	Sir Adam Beck I & II	485	21,283	6,984	14,298
7-May-25	10	Sir Adam Beck I & II	279	12,239	4,017	8,223
7-May-25	11	Sir Adam Beck I & II	385	16,885	5,541	11,344
7-May-25	12	Sir Adam Beck I & II	421	18,464	6,059	12,404
7-May-25	13	Sir Adam Beck I & II	411	18,032	5,917	12,114
7-May-25	14	Sir Adam Beck I & II	130	5,684	1,865	3,819
7-May-25	17	Sir Adam Beck I & II	39	1,690	555	1,136
7-May-25	18	Sir Adam Beck I & II	188	8,239	2,704	5,535
7-May-25	19	Sir Adam Beck I & II	78	3,434	1,127	2,307
7-May-25	20	Sir Adam Beck I & II	60	2,650	870	1,780
7-May-25	22	Sir Adam Beck I & II	414	18,166	5,961	12,205
7-May-25	23	Sir Adam Beck I & II	665	29,184	9,577	19,607
7-May-25	24	Sir Adam Beck I & II	573	25,150	8,253	16,896
8-May-25	1	Sir Adam Beck I & II	533	23,403	7,680	15,723
8-May-25	2	Sir Adam Beck I & II	587	25,769	8,456	17,312
8-May-25	3	Sir Adam Beck I & II	679	29,802	9,780	20,022
8-May-25	4	Sir Adam Beck I & II	583	25,582	8,395	17,187
8-May-25	5	Sir Adam Beck I & II	594	26,062	8,553	17,510
8-May-25	6	Sir Adam Beck I & II	488	21,415	7,028	14,387
8-May-25	7	Sir Adam Beck I & II	339	14,885	4,885	10,000
8-May-25	8	Sir Adam Beck I & II	133	5,851	1,920	3,931
8-May-25	9	Sir Adam Beck I & II	176	7,744	2,541	5,203

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
8-May-25	10	Sir Adam Beck I & II	25	1,107	363	744
8-May-25	12	Sir Adam Beck I & II	160	7,022	2,304	4,718
8-May-25	13	Sir Adam Beck I & II	213	9,327	3,061	6,266
8-May-25	14	Sir Adam Beck I & II	218	9,546	3,133	6,413
8-May-25	15	Sir Adam Beck I & II	275	12,077	3,963	8,113
8-May-25	16	Sir Adam Beck I & II	246	10,811	3,548	7,263
8-May-25	17	Sir Adam Beck I & II	340	14,914	4,894	10,019
8-May-25	18	Sir Adam Beck I & II	252	11,051	3,627	7,424
8-May-25	19	Sir Adam Beck I & II	250	10,992	3,607	7,385
8-May-25	20	Sir Adam Beck I & II	203	8,903	2,922	5,981
8-May-25	23	Sir Adam Beck I & II	432	18,976	6,227	12,749
8-May-25	24	Sir Adam Beck I & II	523	22,953	7,532	15,420
9-May-25	1	Sir Adam Beck I & II	402	17,636	5,787	11,848
9-May-25	2	Sir Adam Beck I & II	201	8,800	2,888	5,912
9-May-25	3	Sir Adam Beck I & II	140	6,152	2,019	4,133
9-May-25	4	Sir Adam Beck I & II	267	11,737	3,852	7,885
9-May-25	5	Sir Adam Beck I & II	446	19,552	6,416	13,136
9-May-25	6	Sir Adam Beck I & II	483	21,188	6,953	14,235
9-May-25	10	Sir Adam Beck I & II	121	5,300	1,739	3,561
9-May-25	11	Sir Adam Beck I & II	339	14,887	4,885	10,002
9-May-25	12	Sir Adam Beck I & II	397	17,401	5,710	11,690
9-May-25	13	Sir Adam Beck I & II	399	17,521	5,750	11,771
9-May-25	14	Sir Adam Beck I & II	290	12,728	4,177	8,551
9-May-25	15	Sir Adam Beck I & II	332	14,584	4,786	9,798
9-May-25	16	Sir Adam Beck I & II	393	17,248	5,660	11,588
9-May-25	17	Sir Adam Beck I & II	203	8,901	2,921	5,980
9-May-25	18	Sir Adam Beck I & II	118	5,176	1,698	3,477
9-May-25	19	Sir Adam Beck I & II	232	10,160	3,334	6,826
9-May-25	20	Sir Adam Beck I & II	213	9,341	3,065	6,276
9-May-25	21	Sir Adam Beck I & II	156	6,838	2,244	4,594
9-May-25	22	Sir Adam Beck I & II	20	857	281	576
9-May-25	23	Sir Adam Beck I & II	247	10,840	3,557	7,283
9-May-25	24	Sir Adam Beck I & II	353	15,506	5,088	10,417
10-May-25	1	Sir Adam Beck I & II	407	17,870	5,864	12,006
10-May-25	2	Sir Adam Beck I & II	376	16,484	5,410	11,075
10-May-25	3	Sir Adam Beck I & II	399	17,506	5,745	11,761
10-May-25	4	Sir Adam Beck I & II	558	24,495	8,038	16,456
10-May-25	5	Sir Adam Beck I & II	367	16,108	5,286	10,822
10-May-25	6	Sir Adam Beck I & II	493	21,615	7,093	14,521
10-May-25	7	Sir Adam Beck I & II	387	16,972	5,570	11,402
10-May-25	10	Sir Adam Beck I & II	35	1,514	497	1,017

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
10-May-25	11	Sir Adam Beck I & II	228	10,006	3,284	6,723
10-May-25	12	Sir Adam Beck I & II	430	18,865	6,191	12,674
10-May-25	13	Sir Adam Beck I & II	361	15,820	5,192	10,628
10-May-25	14	Sir Adam Beck I & II	388	17,034	5,590	11,444
10-May-25	15	Sir Adam Beck I & II	477	20,918	6,865	14,054
10-May-25	16	Sir Adam Beck I & II	342	15,008	4,925	10,083
10-May-25	17	Sir Adam Beck I & II	385	16,902	5,547	11,355
10-May-25	18	Sir Adam Beck I & II	427	18,724	6,145	12,580
10-May-25	19	Sir Adam Beck I & II	419	18,402	6,039	12,363
10-May-25	20	Sir Adam Beck I & II	553	24,268	7,964	16,304
10-May-25	21	Sir Adam Beck I & II	537	23,578	7,738	15,840
10-May-25	22	Sir Adam Beck I & II	613	26,894	8,826	18,068
10-May-25	23	Sir Adam Beck I & II	665	29,169	9,572	19,596
10-May-25	24	Sir Adam Beck I & II	734	32,201	10,567	21,633
11-May-25	1	Sir Adam Beck I & II	608	26,678	8,755	17,923
11-May-25	2	Sir Adam Beck I & II	671	29,428	9,657	19,771
11-May-25	3	Sir Adam Beck I & II	590	25,882	8,494	17,388
11-May-25	4	Sir Adam Beck I & II	571	25,060	8,224	16,836
11-May-25	5	Sir Adam Beck I & II	716	31,436	10,316	21,120
11-May-25	6	Sir Adam Beck I & II	610	26,749	8,778	17,971
11-May-25	7	Sir Adam Beck I & II	641	28,131	9,232	18,900
11-May-25	8	Sir Adam Beck I & II	248	10,888	3,573	7,315
11-May-25	9	Sir Adam Beck I & II	273	11,970	3,928	8,042
11-May-25	10	Sir Adam Beck I & II	290	12,728	4,177	8,551
11-May-25	11	Sir Adam Beck I & II	237	10,390	3,410	6,980
11-May-25	12	Sir Adam Beck I & II	169	7,438	2,441	4,997
11-May-25	13	Sir Adam Beck I & II	131	5,755	1,889	3,866
11-May-25	14	Sir Adam Beck I & II	132	5,802	1,904	3,898
11-May-25	15	Sir Adam Beck I & II	126	5,548	1,821	3,728
11-May-25	16	Sir Adam Beck I & II	137	6,031	1,979	4,052
11-May-25	17	Sir Adam Beck I & II	216	9,488	3,113	6,374
11-May-25	18	Sir Adam Beck I & II	319	13,994	4,592	9,402
11-May-25	19	Sir Adam Beck I & II	454	19,926	6,539	13,387
11-May-25	20	Sir Adam Beck I & II	221	9,683	3,178	6,506
11-May-25	21	Sir Adam Beck I & II	77	3,395	1,114	2,281
11-May-25	22	Sir Adam Beck I & II	315	13,802	4,529	9,273
11-May-25	23	Sir Adam Beck I & II	548	24,060	7,896	16,164
11-May-25	24	Sir Adam Beck I & II	597	26,177	8,590	17,586
12-May-25	1	Sir Adam Beck I & II	577	25,331	8,313	17,019
12-May-25	2	Sir Adam Beck I & II	521	22,849	7,498	15,350
12-May-25	3	Sir Adam Beck I & II	569	24,989	8,200	16,788

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
12-May-25	4	Sir Adam Beck I & II	571	25,062	8,225	16,838
12-May-25	5	Sir Adam Beck I & II	576	25,265	8,291	16,974
12-May-25	6	Sir Adam Beck I & II	543	23,830	7,820	16,010
12-May-25	7	Sir Adam Beck I & II	321	14,082	4,621	9,461
12-May-25	15	Sir Adam Beck I & II	38	1,687	554	1,133
12-May-25	16	Sir Adam Beck I & II	62	2,722	893	1,829
12-May-25	17	Sir Adam Beck I & II	80	3,527	1,157	2,370
12-May-25	18	Sir Adam Beck I & II	31	1,360	446	914
12-May-25	19	Sir Adam Beck I & II	13	549	180	369
12-May-25	20	Sir Adam Beck I & II	3	115	38	77
12-May-25	21	Sir Adam Beck I & II	12	528	173	355
12-May-25	22	Sir Adam Beck I & II	120	5,269	1,729	3,540
12-May-25	23	Sir Adam Beck I & II	161	7,058	2,316	4,742
12-May-25	24	Sir Adam Beck I & II	409	17,942	5,888	12,054
13-May-25	1	Sir Adam Beck I & II	538	23,627	7,754	15,873
13-May-25	2	Sir Adam Beck I & II	631	27,706	9,092	18,614
13-May-25	3	Sir Adam Beck I & II	605	26,564	8,718	17,847
13-May-25	4	Sir Adam Beck I & II	403	17,667	5,798	11,869
13-May-25	5	Sir Adam Beck I & II	263	11,534	3,785	7,749
13-May-25	6	Sir Adam Beck I & II	248	10,898	3,576	7,321
13-May-25	9	Sir Adam Beck I & II	60	2,617	859	1,758
13-May-25	10	Sir Adam Beck I & II	102	4,459	1,463	2,995
13-May-25	11	Sir Adam Beck I & II	166	7,287	2,391	4,896
13-May-25	12	Sir Adam Beck I & II	301	13,202	4,332	8,869
13-May-25	13	Sir Adam Beck I & II	296	12,980	4,260	8,720
13-May-25	14	Sir Adam Beck I & II	390	17,109	5,615	11,494
13-May-25	15	Sir Adam Beck I & II	358	15,705	5,154	10,551
13-May-25	16	Sir Adam Beck I & II	386	16,934	5,557	11,377
13-May-25	17	Sir Adam Beck I & II	388	17,033	5,590	11,444
13-May-25	18	Sir Adam Beck I & II	425	18,632	6,115	12,518
13-May-25	19	Sir Adam Beck I & II	331	14,505	4,760	9,745
13-May-25	20	Sir Adam Beck I & II	200	8,789	2,884	5,904
13-May-25	21	Sir Adam Beck I & II	354	15,515	5,092	10,424
13-May-25	22	Sir Adam Beck I & II	655	28,752	9,436	19,317
13-May-25	23	Sir Adam Beck I & II	607	26,630	8,739	17,891
13-May-25	24	Sir Adam Beck I & II	665	29,175	9,574	19,601
14-May-25	1	Sir Adam Beck I & II	594	26,076	8,557	17,519
14-May-25	2	Sir Adam Beck I & II	421	18,477	6,064	12,414
14-May-25	3	Sir Adam Beck I & II	403	17,675	5,800	11,875
14-May-25	4	Sir Adam Beck I & II	381	16,725	5,489	11,236
14-May-25	5	Sir Adam Beck I & II	523	22,932	7,526	15,406
14-May-25	6	Sir Adam Beck I & II	461	20,227	6,638	13,589

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
14-May-25	7	Sir Adam Beck I & II	453	19,877	6,523	13,354
14-May-25	8	Sir Adam Beck I & II	231	10,121	3,321	6,800
14-May-25	9	Sir Adam Beck I & II	130	5,708	1,873	3,835
14-May-25	11	Sir Adam Beck I & II	41	1,800	591	1,210
14-May-25	15	Sir Adam Beck I & II	39	1,700	558	1,142
14-May-25	16	Sir Adam Beck I & II	89	3,902	1,281	2,621
14-May-25	17	Sir Adam Beck I & II	4	180	59	121
14-May-25	18	Sir Adam Beck I & II	30	1,309	430	880
14-May-25	19	Sir Adam Beck I & II	176	7,718	2,533	5,185
14-May-25	20	Sir Adam Beck I & II	324	14,218	4,666	9,552
14-May-25	21	Sir Adam Beck I & II	260	11,400	3,741	7,659
14-May-25	22	Sir Adam Beck I & II	341	14,946	4,905	10,041
14-May-25	23	Sir Adam Beck I & II	581	25,502	8,369	17,133
14-May-25	24	Sir Adam Beck I & II	706	30,968	10,163	20,805
15-May-25	1	Sir Adam Beck I & II	711	31,178	10,232	20,947
15-May-25	2	Sir Adam Beck I & II	625	27,441	9,005	18,436
15-May-25	3	Sir Adam Beck I & II	569	24,972	8,195	16,777
15-May-25	4	Sir Adam Beck I & II	502	22,013	7,224	14,789
15-May-25	5	Sir Adam Beck I & II	557	24,437	8,019	16,418
15-May-25	6	Sir Adam Beck I & II	665	29,180	9,576	19,604
15-May-25	21	Sir Adam Beck I & II	139	6,102	2,002	4,099
15-May-25	22	Sir Adam Beck I & II	540	23,699	7,777	15,922
15-May-25	23	Sir Adam Beck I & II	567	24,899	8,171	16,728
15-May-25	24	Sir Adam Beck I & II	446	19,584	6,427	13,157
16-May-25	1	Sir Adam Beck I & II	423	18,550	6,088	12,462
16-May-25	2	Sir Adam Beck I & II	397	17,417	5,716	11,701
16-May-25	3	Sir Adam Beck I & II	386	16,931	5,556	11,375
16-May-25	5	Sir Adam Beck I & II	288	12,624	4,143	8,481
16-May-25	6	Sir Adam Beck I & II	504	22,137	7,265	14,872
16-May-25	7	Sir Adam Beck I & II	470	20,634	6,772	13,863
16-May-25	8	Sir Adam Beck I & II	305	13,375	4,389	8,986
16-May-25	23	Sir Adam Beck I & II	677	29,725	9,755	19,970
16-May-25	24	Sir Adam Beck I & II	624	27,389	8,988	18,401
17-May-25	1	Sir Adam Beck I & II	500	21,936	7,199	14,737
17-May-25	2	Sir Adam Beck I & II	448	19,644	6,447	13,198
17-May-25	3	Sir Adam Beck I & II	442	19,390	6,363	13,027
17-May-25	4	Sir Adam Beck I & II	439	19,282	6,328	12,954
17-May-25	5	Sir Adam Beck I & II	561	24,595	8,071	16,524
17-May-25	6	Sir Adam Beck I & II	584	25,641	8,415	17,227
17-May-25	7	Sir Adam Beck I & II	505	22,172	7,276	14,896
17-May-25	8	Sir Adam Beck I & II	372	16,332	5,360	10,972
17-May-25	9	Sir Adam Beck I & II	303	13,289	4,361	8,928

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
17-May-25	10	Sir Adam Beck I & II	359	15,757	5,171	10,586
17-May-25	11	Sir Adam Beck I & II	184	8,089	2,655	5,435
17-May-25	12	Sir Adam Beck I & II	8	362	119	243
17-May-25	14	Sir Adam Beck I & II	302	13,242	4,346	8,896
17-May-25	15	Sir Adam Beck I & II	454	19,912	6,534	13,377
17-May-25	16	Sir Adam Beck I & II	469	20,591	6,757	13,834
17-May-25	17	Sir Adam Beck I & II	468	20,548	6,743	13,805
17-May-25	18	Sir Adam Beck I & II	608	26,672	8,753	17,919
17-May-25	19	Sir Adam Beck I & II	614	26,941	8,841	18,100
17-May-25	20	Sir Adam Beck I & II	631	27,686	9,086	18,600
17-May-25	21	Sir Adam Beck I & II	529	23,192	7,611	15,581
17-May-25	22	Sir Adam Beck I & II	552	24,225	7,950	16,275
17-May-25	23	Sir Adam Beck I & II	628	27,561	9,045	18,517
17-May-25	24	Sir Adam Beck I & II	593	26,041	8,546	17,495
18-May-25	1	Sir Adam Beck I & II	665	29,173	9,574	19,599
18-May-25	2	Sir Adam Beck I & II	642	28,152	9,238	18,913
18-May-25	3	Sir Adam Beck I & II	709	31,132	10,216	20,915
18-May-25	4	Sir Adam Beck I & II	704	30,873	10,131	20,741
18-May-25	5	Sir Adam Beck I & II	675	29,624	9,722	19,903
18-May-25	6	Sir Adam Beck I & II	567	24,902	8,172	16,730
18-May-25	7	Sir Adam Beck I & II	478	20,994	6,890	14,104
18-May-25	9	Sir Adam Beck I & II	114	4,997	1,640	3,357
18-May-25	10	Sir Adam Beck I & II	175	7,668	2,516	5,151
18-May-25	11	Sir Adam Beck I & II	211	9,275	3,044	6,231
18-May-25	12	Sir Adam Beck I & II	198	8,703	2,856	5,847
18-May-25	13	Sir Adam Beck I & II	408	17,917	5,880	12,037
18-May-25	14	Sir Adam Beck I & II	277	12,166	3,993	8,174
18-May-25	15	Sir Adam Beck I & II	386	16,931	5,556	11,375
18-May-25	16	Sir Adam Beck I & II	408	17,906	5,876	12,030
18-May-25	17	Sir Adam Beck I & II	428	18,778	6,162	12,615
18-May-25	18	Sir Adam Beck I & II	535	23,487	7,708	15,780
18-May-25	19	Sir Adam Beck I & II	325	14,279	4,686	9,593
18-May-25	20	Sir Adam Beck I & II	305	13,380	4,391	8,989
18-May-25	21	Sir Adam Beck I & II	366	16,069	5,273	10,796
18-May-25	22	Sir Adam Beck I & II	200	8,776	2,880	5,896
18-May-25	24	Sir Adam Beck I & II	291	12,753	4,185	8,568
19-May-25	1	Sir Adam Beck I & II	489	21,440	7,036	14,404
19-May-25	2	Sir Adam Beck I & II	625	27,413	8,996	18,417
19-May-25	3	Sir Adam Beck I & II	642	28,163	9,242	18,921
19-May-25	4	Sir Adam Beck I & II	622	27,305	8,961	18,344
19-May-25	5	Sir Adam Beck I & II	581	25,507	8,371	17,137
19-May-25	6	Sir Adam Beck I & II	494	21,679	7,114	14,565

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
19-May-25	7	Sir Adam Beck I & II	339	14,883	4,884	9,999
19-May-25	10	Sir Adam Beck I & II	202	8,850	2,904	5,946
19-May-25	11	Sir Adam Beck I & II	271	11,904	3,907	7,998
19-May-25	12	Sir Adam Beck I & II	366	16,078	5,276	10,801
19-May-25	13	Sir Adam Beck I & II	334	14,650	4,808	9,842
19-May-25	14	Sir Adam Beck I & II	336	14,756	4,842	9,914
19-May-25	15	Sir Adam Beck I & II	354	15,541	5,100	10,441
19-May-25	16	Sir Adam Beck I & II	364	15,953	5,235	10,718
19-May-25	17	Sir Adam Beck I & II	536	23,531	7,722	15,809
19-May-25	18	Sir Adam Beck I & II	445	19,514	6,404	13,110
19-May-25	19	Sir Adam Beck I & II	421	18,466	6,060	12,406
19-May-25	20	Sir Adam Beck I & II	194	8,511	2,793	5,718
19-May-25	21	Sir Adam Beck I & II	139	6,115	2,007	4,108
19-May-25	22	Sir Adam Beck I & II	436	19,143	6,282	12,861
19-May-25	23	Sir Adam Beck I & II	592	25,970	8,523	17,448
19-May-25	24	Sir Adam Beck I & II	657	28,843	9,465	19,378
20-May-25	1	Sir Adam Beck I & II	558	24,493	8,038	16,455
20-May-25	2	Sir Adam Beck I & II	550	24,115	7,914	16,201
20-May-25	3	Sir Adam Beck I & II	566	24,835	8,150	16,685
20-May-25	4	Sir Adam Beck I & II	446	19,552	6,416	13,136
20-May-25	5	Sir Adam Beck I & II	490	21,509	7,058	14,450
20-May-25	6	Sir Adam Beck I & II	481	21,100	6,924	14,176
20-May-25	9	Sir Adam Beck I & II	180	7,898	2,592	5,306
20-May-25	10	Sir Adam Beck I & II	71	3,105	1,019	2,086
20-May-25	13	Sir Adam Beck I & II	19	824	270	554
20-May-25	14	Sir Adam Beck I & II	36	1,567	514	1,053
20-May-25	15	Sir Adam Beck I & II	65	2,872	942	1,929
20-May-25	16	Sir Adam Beck I & II	204	8,958	2,940	6,018
20-May-25	17	Sir Adam Beck I & II	302	13,241	4,345	8,896
20-May-25	18	Sir Adam Beck I & II	450	19,744	6,479	13,265
20-May-25	19	Sir Adam Beck I & II	403	17,686	5,804	11,882
20-May-25	20	Sir Adam Beck I & II	335	14,683	4,819	9,865
20-May-25	21	Sir Adam Beck I & II	183	8,051	2,642	5,409
20-May-25	22	Sir Adam Beck I & II	499	21,895	7,185	14,710
20-May-25	23	Sir Adam Beck I & II	551	24,189	7,938	16,251
20-May-25	24	Sir Adam Beck I & II	485	21,278	6,983	14,295
21-May-25	1	Sir Adam Beck I & II	387	16,962	5,566	11,396
21-May-25	2	Sir Adam Beck I & II	462	20,279	6,655	13,624
21-May-25	3	Sir Adam Beck I & II	521	22,850	7,498	15,351
21-May-25	4	Sir Adam Beck I & II	569	24,958	8,190	16,768
21-May-25	5	Sir Adam Beck I & II	492	21,584	7,083	14,501
21-May-25	6	Sir Adam Beck I & II	425	18,632	6,115	12,518

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
21-May-25	7	Sir Adam Beck I & II	266	11,667	3,829	7,838
21-May-25	10	Sir Adam Beck I & II	34	1,495	491	1,005
21-May-25	11	Sir Adam Beck I & II	24	1,065	349	715
21-May-25	12	Sir Adam Beck I & II	38	1,657	544	1,113
21-May-25	13	Sir Adam Beck I & II	66	2,902	952	1,950
21-May-25	15	Sir Adam Beck I & II	152	6,662	2,186	4,476
21-May-25	16	Sir Adam Beck I & II	275	12,060	3,958	8,102
21-May-25	17	Sir Adam Beck I & II	123	5,406	1,774	3,632
21-May-25	19	Sir Adam Beck I & II	74	3,255	1,068	2,187
21-May-25	20	Sir Adam Beck I & II	16	720	236	484
21-May-25	21	Sir Adam Beck I & II	131	5,760	1,890	3,870
21-May-25	23	Sir Adam Beck I & II	181	7,951	2,609	5,342
21-May-25	24	Sir Adam Beck I & II	341	14,974	4,914	10,060
22-May-25	1	Sir Adam Beck I & II	485	21,278	6,983	14,295
22-May-25	2	Sir Adam Beck I & II	520	22,823	7,490	15,333
22-May-25	3	Sir Adam Beck I & II	487	21,374	7,014	14,360
22-May-25	4	Sir Adam Beck I & II	380	16,690	5,477	11,213
22-May-25	5	Sir Adam Beck I & II	375	16,442	5,396	11,047
22-May-25	6	Sir Adam Beck I & II	303	13,318	4,370	8,947
22-May-25	7	Sir Adam Beck I & II	470	20,635	6,772	13,863
22-May-25	8	Sir Adam Beck I & II	428	18,778	6,162	12,615
22-May-25	9	Sir Adam Beck I & II	438	19,207	6,303	12,904
22-May-25	10	Sir Adam Beck I & II	198	8,685	2,850	5,835
22-May-25	11	Sir Adam Beck I & II	168	7,394	2,426	4,967
22-May-25	12	Sir Adam Beck I & II	262	11,480	3,767	7,713
22-May-25	13	Sir Adam Beck I & II	314	13,789	4,525	9,264
22-May-25	14	Sir Adam Beck I & II	283	12,405	4,071	8,334
22-May-25	15	Sir Adam Beck I & II	496	21,745	7,136	14,609
22-May-25	16	Sir Adam Beck I & II	553	24,252	7,959	16,293
22-May-25	17	Sir Adam Beck I & II	386	16,949	5,562	11,387
22-May-25	18	Sir Adam Beck I & II	381	16,716	5,486	11,230
22-May-25	19	Sir Adam Beck I & II	511	22,435	7,362	15,073
22-May-25	20	Sir Adam Beck I & II	398	17,476	5,735	11,741
22-May-25	21	Sir Adam Beck I & II	243	10,667	3,500	7,166
22-May-25	22	Sir Adam Beck I & II	421	18,469	6,061	12,408
22-May-25	23	Sir Adam Beck I & II	588	25,798	8,466	17,332
22-May-25	24	Sir Adam Beck I & II	675	29,608	9,716	19,891
23-May-25	1	Sir Adam Beck I & II	644	28,244	9,269	18,976
23-May-25	2	Sir Adam Beck I & II	674	29,596	9,712	19,883
23-May-25	3	Sir Adam Beck I & II	641	28,108	9,224	18,884
23-May-25	4	Sir Adam Beck I & II	663	29,113	9,554	19,559
23-May-25	5	Sir Adam Beck I & II	597	26,184	8,593	17,591

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
23-May-25	6	Sir Adam Beck I & II	446	19,558	6,418	13,140
23-May-25	8	Sir Adam Beck I & II	112	4,906	1,610	3,296
23-May-25	9	Sir Adam Beck I & II	188	8,245	2,706	5,539
23-May-25	10	Sir Adam Beck I & II	395	17,342	5,691	11,651
23-May-25	11	Sir Adam Beck I & II	492	21,606	7,090	14,516
23-May-25	12	Sir Adam Beck I & II	549	24,084	7,904	16,180
23-May-25	13	Sir Adam Beck I & II	610	26,786	8,790	17,996
23-May-25	14	Sir Adam Beck I & II	610	26,778	8,788	17,990
23-May-25	15	Sir Adam Beck I & II	581	25,497	8,367	17,130
23-May-25	16	Sir Adam Beck I & II	523	22,940	7,528	15,412
23-May-25	17	Sir Adam Beck I & II	85	3,719	1,220	2,498
23-May-25	18	Sir Adam Beck I & II	147	6,447	2,116	4,332
23-May-25	19	Sir Adam Beck I & II	104	4,562	1,497	3,065
23-May-25	20	Sir Adam Beck I & II	81	3,539	1,162	2,378
23-May-25	21	Sir Adam Beck I & II	25	1,114	365	748
23-May-25	23	Sir Adam Beck I & II	180	7,914	2,597	5,317
23-May-25	24	Sir Adam Beck I & II	287	12,580	4,128	8,452
24-May-25	1	Sir Adam Beck I & II	224	9,830	3,226	6,604
24-May-25	2	Sir Adam Beck I & II	543	23,838	7,823	16,015
24-May-25	3	Sir Adam Beck I & II	631	27,690	9,087	18,603
24-May-25	4	Sir Adam Beck I & II	693	30,421	9,983	20,438
24-May-25	5	Sir Adam Beck I & II	547	24,019	7,882	16,137
24-May-25	6	Sir Adam Beck I & II	513	22,510	7,387	15,123
24-May-25	7	Sir Adam Beck I & II	596	26,141	8,579	17,562
24-May-25	9	Sir Adam Beck I & II	178	7,828	2,569	5,259
24-May-25	10	Sir Adam Beck I & II	101	4,424	1,452	2,972
24-May-25	11	Sir Adam Beck I & II	57	2,481	814	1,667
24-May-25	13	Sir Adam Beck I & II	72	3,179	1,043	2,136
24-May-25	14	Sir Adam Beck I & II	473	20,754	6,811	13,943
24-May-25	15	Sir Adam Beck I & II	590	25,881	8,493	17,387
24-May-25	16	Sir Adam Beck I & II	537	23,578	7,738	15,840
24-May-25	17	Sir Adam Beck I & II	222	9,725	3,191	6,533
24-May-25	18	Sir Adam Beck I & II	150	6,576	2,158	4,418
24-May-25	19	Sir Adam Beck I & II	88	3,855	1,265	2,590
24-May-25	20	Sir Adam Beck I & II	178	7,816	2,565	5,251
24-May-25	21	Sir Adam Beck I & II	120	5,264	1,728	3,537
24-May-25	23	Sir Adam Beck I & II	72	3,173	1,041	2,132
24-May-25	24	Sir Adam Beck I & II	102	4,476	1,469	3,007
25-May-25	1	Sir Adam Beck I & II	201	8,801	2,888	5,913
25-May-25	2	Sir Adam Beck I & II	89	3,898	1,279	2,619
25-May-25	3	Sir Adam Beck I & II	178	7,791	2,557	5,234
25-May-25	4	Sir Adam Beck I & II	73	3,182	1,044	2,138

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
25-May-25	5	Sir Adam Beck I & II	25	1,102	362	740
25-May-25	6	Sir Adam Beck I & II	81	3,558	1,168	2,390
25-May-25	7	Sir Adam Beck I & II	110	4,821	1,582	3,239
25-May-25	8	Sir Adam Beck I & II	56	2,451	804	1,647
25-May-25	9	Sir Adam Beck I & II	121	5,318	1,745	3,573
25-May-25	10	Sir Adam Beck I & II	168	7,367	2,417	4,949
25-May-25	11	Sir Adam Beck I & II	309	13,580	4,457	9,124
25-May-25	12	Sir Adam Beck I & II	334	14,673	4,815	9,858
25-May-25	13	Sir Adam Beck I & II	154	6,748	2,215	4,534
25-May-25	14	Sir Adam Beck I & II	170	7,441	2,442	4,999
25-May-25	15	Sir Adam Beck I & II	329	14,453	4,743	9,710
25-May-25	16	Sir Adam Beck I & II	349	15,335	5,033	10,303
25-May-25	17	Sir Adam Beck I & II	188	8,229	2,701	5,529
25-May-25	18	Sir Adam Beck I & II	136	5,981	1,963	4,018
25-May-25	19	Sir Adam Beck I & II	109	4,767	1,564	3,202
25-May-25	20	Sir Adam Beck I & II	118	5,176	1,698	3,477
25-May-25	21	Sir Adam Beck I & II	266	11,683	3,834	7,849
25-May-25	23	Sir Adam Beck I & II	86	3,793	1,245	2,549
25-May-25	24	Sir Adam Beck I & II	109	4,767	1,564	3,203
26-May-25	1	Sir Adam Beck I & II	236	10,341	3,394	6,947
26-May-25	2	Sir Adam Beck I & II	221	9,702	3,184	6,518
26-May-25	3	Sir Adam Beck I & II	153	6,694	2,197	4,497
26-May-25	4	Sir Adam Beck I & II	41	1,806	593	1,213
26-May-25	5	Sir Adam Beck I & II	124	5,435	1,784	3,651
26-May-25	6	Sir Adam Beck I & II	181	7,940	2,606	5,334
26-May-25	9	Sir Adam Beck I & II	265	11,618	3,813	7,805
26-May-25	10	Sir Adam Beck I & II	399	17,513	5,747	11,766
26-May-25	11	Sir Adam Beck I & II	460	20,204	6,630	13,574
26-May-25	12	Sir Adam Beck I & II	305	13,380	4,391	8,989
26-May-25	13	Sir Adam Beck I & II	275	12,077	3,963	8,113
26-May-25	14	Sir Adam Beck I & II	252	11,041	3,623	7,418
26-May-25	15	Sir Adam Beck I & II	246	10,811	3,548	7,263
26-May-25	16	Sir Adam Beck I & II	206	9,039	2,966	6,073
26-May-25	17	Sir Adam Beck I & II	270	11,846	3,887	7,958
26-May-25	18	Sir Adam Beck I & II	350	15,372	5,044	10,327
26-May-25	19	Sir Adam Beck I & II	514	22,576	7,409	15,167
26-May-25	20	Sir Adam Beck I & II	463	20,310	6,665	13,645
26-May-25	21	Sir Adam Beck I & II	371	16,285	5,344	10,941
26-May-25	22	Sir Adam Beck I & II	250	10,973	3,601	7,372
26-May-25	23	Sir Adam Beck I & II	368	16,152	5,301	10,851
26-May-25	24	Sir Adam Beck I & II	445	19,526	6,408	13,118

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
27-May-25	1	Sir Adam Beck I & II	505	22,174	7,277	14,897
27-May-25	2	Sir Adam Beck I & II	490	21,507	7,058	14,449
27-May-25	3	Sir Adam Beck I & II	514	22,566	7,406	15,161
27-May-25	4	Sir Adam Beck I & II	499	21,880	7,180	14,700
27-May-25	5	Sir Adam Beck I & II	528	23,149	7,597	15,552
27-May-25	6	Sir Adam Beck I & II	533	23,393	7,677	15,716
27-May-25	7	Sir Adam Beck I & II	529	23,194	7,612	15,583
27-May-25	8	Sir Adam Beck I & II	338	14,837	4,869	9,968
27-May-25	9	Sir Adam Beck I & II	139	6,096	2,000	4,095
27-May-25	10	Sir Adam Beck I & II	184	8,089	2,655	5,435
27-May-25	11	Sir Adam Beck I & II	12	510	167	342
27-May-25	15	Sir Adam Beck I & II	30	1,303	428	876
27-May-25	16	Sir Adam Beck I & II	177	7,782	2,554	5,228
27-May-25	17	Sir Adam Beck I & II	266	11,675	3,831	7,844
27-May-25	18	Sir Adam Beck I & II	277	12,150	3,987	8,162
27-May-25	19	Sir Adam Beck I & II	179	7,859	2,579	5,280
27-May-25	20	Sir Adam Beck I & II	248	10,894	3,575	7,319
27-May-25	21	Sir Adam Beck I & II	114	4,986	1,636	3,350
27-May-25	23	Sir Adam Beck I & II	214	9,405	3,086	6,319
27-May-25	24	Sir Adam Beck I & II	415	18,220	5,979	12,241
28-May-25	1	Sir Adam Beck I & II	314	13,771	4,519	9,252
28-May-25	2	Sir Adam Beck I & II	403	17,670	5,799	11,871
28-May-25	3	Sir Adam Beck I & II	557	24,445	8,022	16,423
28-May-25	4	Sir Adam Beck I & II	535	23,497	7,711	15,786
28-May-25	5	Sir Adam Beck I & II	536	23,529	7,721	15,807
28-May-25	6	Sir Adam Beck I & II	486	21,325	6,998	14,327
28-May-25	9	Sir Adam Beck I & II	132	5,799	1,903	3,896
28-May-25	10	Sir Adam Beck I & II	358	15,707	5,154	10,552
28-May-25	11	Sir Adam Beck I & II	326	14,306	4,695	9,611
28-May-25	12	Sir Adam Beck I & II	227	9,968	3,271	6,697
28-May-25	13	Sir Adam Beck I & II	122	5,367	1,761	3,606
28-May-25	14	Sir Adam Beck I & II	18	794	261	534
28-May-25	15	Sir Adam Beck I & II	9	383	126	258
28-May-25	16	Sir Adam Beck I & II	7	307	101	206
28-May-25	18	Sir Adam Beck I & II	28	1,220	400	820
28-May-25	19	Sir Adam Beck I & II	118	5,176	1,698	3,477
28-May-25	20	Sir Adam Beck I & II	156	6,824	2,239	4,585
28-May-25	21	Sir Adam Beck I & II	354	15,519	5,093	10,426
28-May-25	23	Sir Adam Beck I & II	338	14,814	4,861	9,952
28-May-25	24	Sir Adam Beck I & II	273	11,982	3,932	8,050
29-May-25	1	Sir Adam Beck I & II	213	9,347	3,067	6,279

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
29-May-25	2	Sir Adam Beck I & II	120	5,253	1,724	3,529
29-May-25	5	Sir Adam Beck I & II	67	2,943	966	1,977
29-May-25	6	Sir Adam Beck I & II	136	5,959	1,955	4,003
29-May-25	15	Sir Adam Beck I & II	160	7,003	2,298	4,705
29-May-25	16	Sir Adam Beck I & II	379	16,639	5,460	11,178
29-May-25	17	Sir Adam Beck I & II	114	4,985	1,636	3,349
29-May-25	18	Sir Adam Beck I & II	125	5,491	1,802	3,689
29-May-25	19	Sir Adam Beck I & II	171	7,510	2,464	5,045
29-May-25	20	Sir Adam Beck I & II	172	7,546	2,476	5,070
29-May-25	21	Sir Adam Beck I & II	138	6,076	1,994	4,082
29-May-25	22	Sir Adam Beck I & II	184	8,073	2,649	5,424
29-May-25	23	Sir Adam Beck I & II	360	15,813	5,189	10,623
29-May-25	24	Sir Adam Beck I & II	370	16,251	5,333	10,918
30-May-25	1	Sir Adam Beck I & II	251	11,000	3,610	7,390
30-May-25	2	Sir Adam Beck I & II	218	9,570	3,141	6,429
30-May-25	3	Sir Adam Beck I & II	414	18,181	5,966	12,214
30-May-25	4	Sir Adam Beck I & II	511	22,441	7,364	15,077
30-May-25	5	Sir Adam Beck I & II	237	10,386	3,408	6,977
30-May-25	6	Sir Adam Beck I & II	178	7,794	2,558	5,236
30-May-25	13	Sir Adam Beck I & II	184	8,092	2,656	5,437
30-May-25	14	Sir Adam Beck I & II	452	19,853	6,515	13,338
30-May-25	15	Sir Adam Beck I & II	472	20,708	6,796	13,912
30-May-25	16	Sir Adam Beck I & II	85	3,729	1,224	2,505
30-May-25	19	Sir Adam Beck I & II	415	18,213	5,977	12,236
30-May-25	20	Sir Adam Beck I & II	611	26,791	8,792	17,999
30-May-25	21	Sir Adam Beck I & II	568	24,909	8,174	16,735
30-May-25	23	Sir Adam Beck I & II	166	7,264	2,384	4,880
30-May-25	24	Sir Adam Beck I & II	345	15,158	4,974	10,184
31-May-25	1	Sir Adam Beck I & II	649	28,473	9,344	19,129
31-May-25	2	Sir Adam Beck I & II	650	28,520	9,359	19,161
31-May-25	3	Sir Adam Beck I & II	560	24,562	8,060	16,502
31-May-25	4	Sir Adam Beck I & II	404	17,707	5,811	11,896
31-May-25	5	Sir Adam Beck I & II	409	17,962	5,895	12,067
31-May-25	6	Sir Adam Beck I & II	571	25,034	8,215	16,819
31-May-25	7	Sir Adam Beck I & II	681	29,877	9,805	20,073
31-May-25	8	Sir Adam Beck I & II	169	7,399	2,428	4,971
31-May-25	9	Sir Adam Beck I & II	375	16,453	5,399	11,054
31-May-25	10	Sir Adam Beck I & II	317	13,898	4,561	9,337
31-May-25	11	Sir Adam Beck I & II	276	12,120	3,977	8,143
31-May-25	12	Sir Adam Beck I & II	303	13,306	4,367	8,939
31-May-25	13	Sir Adam Beck I & II	394	17,290	5,674	11,616

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
31-May-25	14	Sir Adam Beck I & II	414	18,172	5,964	12,209
31-May-25	15	Sir Adam Beck I & II	377	16,536	5,426	11,109
31-May-25	16	Sir Adam Beck I & II	454	19,929	6,540	13,389
31-May-25	17	Sir Adam Beck I & II	310	13,610	4,466	9,144
31-May-25	18	Sir Adam Beck I & II	378	16,589	5,444	11,145
31-May-25	19	Sir Adam Beck I & II	595	26,108	8,568	17,540
31-May-25	20	Sir Adam Beck I & II	507	22,264	7,306	14,958
31-May-25	21	Sir Adam Beck I & II	367	16,124	5,291	10,832
31-May-25	24	Sir Adam Beck I & II	192	8,446	2,772	5,674
1-Jun-25	1	Sir Adam Beck I & II	96	4,194	1,376	2,818
1-Jun-25	2	Sir Adam Beck I & II	144	6,302	2,068	4,234
1-Jun-25	3	Sir Adam Beck I & II	330	14,472	4,749	9,723
1-Jun-25	4	Sir Adam Beck I & II	392	17,217	5,650	11,567
1-Jun-25	5	Sir Adam Beck I & II	477	20,951	6,876	14,076
1-Jun-25	6	Sir Adam Beck I & II	515	22,578	7,409	15,168
1-Jun-25	7	Sir Adam Beck I & II	550	24,122	7,916	16,206
1-Jun-25	8	Sir Adam Beck I & II	5	220	72	148
1-Jun-25	9	Sir Adam Beck I & II	105	4,628	1,519	3,109
1-Jun-25	10	Sir Adam Beck I & II	344	15,103	4,956	10,147
1-Jun-25	11	Sir Adam Beck I & II	435	19,092	6,266	12,827
1-Jun-25	12	Sir Adam Beck I & II	374	16,428	5,391	11,037
1-Jun-25	13	Sir Adam Beck I & II	390	17,099	5,611	11,488
1-Jun-25	14	Sir Adam Beck I & II	390	17,099	5,611	11,488
1-Jun-25	15	Sir Adam Beck I & II	491	21,546	7,071	14,475
1-Jun-25	16	Sir Adam Beck I & II	537	23,578	7,738	15,840
1-Jun-25	17	Sir Adam Beck I & II	554	24,331	7,985	16,346
1-Jun-25	18	Sir Adam Beck I & II	422	18,513	6,076	12,438
1-Jun-25	19	Sir Adam Beck I & II	236	10,374	3,405	6,970
1-Jun-25	20	Sir Adam Beck I & II	151	6,627	2,175	4,452
1-Jun-25	21	Sir Adam Beck I & II	216	9,480	3,111	6,369
1-Jun-25	23	Sir Adam Beck I & II	391	17,172	5,635	11,537
1-Jun-25	24	Sir Adam Beck I & II	538	23,598	7,744	15,854
2-Jun-25	1	Sir Adam Beck I & II	493	21,652	7,105	14,546
2-Jun-25	2	Sir Adam Beck I & II	419	18,406	6,040	12,366
2-Jun-25	3	Sir Adam Beck I & II	468	20,544	6,742	13,802
2-Jun-25	4	Sir Adam Beck I & II	509	22,317	7,324	14,993
2-Jun-25	5	Sir Adam Beck I & II	643	28,236	9,266	18,970
2-Jun-25	6	Sir Adam Beck I & II	623	27,316	8,964	18,352
2-Jun-25	10	Sir Adam Beck I & II	217	9,532	3,128	6,404
2-Jun-25	11	Sir Adam Beck I & II	4	196	64	132
2-Jun-25	12	Sir Adam Beck I & II	319	14,001	4,595	9,406

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
2-Jun-25	13	Sir Adam Beck I & II	383	16,795	5,512	11,284
2-Jun-25	14	Sir Adam Beck I & II	396	17,391	5,707	11,684
2-Jun-25	15	Sir Adam Beck I & II	385	16,880	5,540	11,341
2-Jun-25	16	Sir Adam Beck I & II	396	17,387	5,706	11,681
2-Jun-25	17	Sir Adam Beck I & II	363	15,929	5,227	10,702
2-Jun-25	18	Sir Adam Beck I & II	295	12,958	4,252	8,706
2-Jun-25	19	Sir Adam Beck I & II	148	6,477	2,126	4,352
2-Jun-25	20	Sir Adam Beck I & II	123	5,386	1,767	3,618
2-Jun-25	21	Sir Adam Beck I & II	111	4,875	1,600	3,275
2-Jun-25	22	Sir Adam Beck I & II	176	7,737	2,539	5,198
2-Jun-25	23	Sir Adam Beck I & II	421	18,466	6,060	12,406
2-Jun-25	24	Sir Adam Beck I & II	565	24,805	8,140	16,665
3-Jun-25	1	Sir Adam Beck I & II	659	28,919	9,490	19,429
3-Jun-25	2	Sir Adam Beck I & II	505	22,150	7,269	14,881
3-Jun-25	3	Sir Adam Beck I & II	490	21,493	7,053	14,440
3-Jun-25	4	Sir Adam Beck I & II	582	25,539	8,381	17,158
3-Jun-25	5	Sir Adam Beck I & II	721	31,617	10,376	21,241
3-Jun-25	6	Sir Adam Beck I & II	656	28,777	9,444	19,334
3-Jun-25	7	Sir Adam Beck I & II	566	24,843	8,153	16,690
3-Jun-25	8	Sir Adam Beck I & II	200	8,779	2,881	5,898
3-Jun-25	9	Sir Adam Beck I & II	212	9,316	3,057	6,259
3-Jun-25	10	Sir Adam Beck I & II	114	5,003	1,642	3,361
3-Jun-25	11	Sir Adam Beck I & II	162	7,088	2,326	4,762
3-Jun-25	12	Sir Adam Beck I & II	349	15,336	5,033	10,303
3-Jun-25	13	Sir Adam Beck I & II	425	18,671	6,127	12,544
3-Jun-25	14	Sir Adam Beck I & II	368	16,132	5,294	10,838
3-Jun-25	15	Sir Adam Beck I & II	232	10,160	3,334	6,826
3-Jun-25	16	Sir Adam Beck I & II	184	8,089	2,655	5,435
3-Jun-25	17	Sir Adam Beck I & II	34	1,499	492	1,007
3-Jun-25	18	Sir Adam Beck I & II	139	6,086	1,997	4,089
3-Jun-25	19	Sir Adam Beck I & II	282	12,376	4,062	8,315
3-Jun-25	20	Sir Adam Beck I & II	180	7,897	2,592	5,305
3-Jun-25	21	Sir Adam Beck I & II	238	10,424	3,421	7,003
3-Jun-25	22	Sir Adam Beck I & II	500	21,959	7,206	14,753
3-Jun-25	23	Sir Adam Beck I & II	518	22,733	7,460	15,273
3-Jun-25	24	Sir Adam Beck I & II	463	20,318	6,668	13,650
4-Jun-25	1	Sir Adam Beck I & II	369	16,174	5,308	10,866
4-Jun-25	2	Sir Adam Beck I & II	551	24,166	7,931	16,236
4-Jun-25	3	Sir Adam Beck I & II	610	26,776	8,787	17,989
4-Jun-25	4	Sir Adam Beck I & II	591	25,918	8,506	17,413
4-Jun-25	5	Sir Adam Beck I & II	596	26,147	8,580	17,566

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
4-Jun-25	6	Sir Adam Beck I & II	571	25,065	8,225	16,839
4-Jun-25	7	Sir Adam Beck I & II	514	22,543	7,398	15,145
4-Jun-25	8	Sir Adam Beck I & II	39	1,696	557	1,139
4-Jun-25	9	Sir Adam Beck I & II	115	5,041	1,654	3,387
4-Jun-25	10	Sir Adam Beck I & II	202	8,864	2,909	5,955
4-Jun-25	11	Sir Adam Beck I & II	285	12,498	4,101	8,397
4-Jun-25	12	Sir Adam Beck I & II	250	10,968	3,599	7,369
4-Jun-25	13	Sir Adam Beck I & II	23	1,005	330	675
4-Jun-25	14	Sir Adam Beck I & II	38	1,687	554	1,133
4-Jun-25	15	Sir Adam Beck I & II	71	3,105	1,019	2,086
4-Jun-25	19	Sir Adam Beck I & II	167	7,331	2,406	4,925
4-Jun-25	20	Sir Adam Beck I & II	49	2,160	709	1,451
4-Jun-25	21	Sir Adam Beck I & II	88	3,867	1,269	2,598
4-Jun-25	22	Sir Adam Beck I & II	135	5,931	1,946	3,985
5-Jun-25	4	Sir Adam Beck I & II	34	1,472	483	989
5-Jun-25	5	Sir Adam Beck I & II	34	1,470	482	988
6-Jun-25	1	Sir Adam Beck I & II	231	10,125	3,323	6,803
6-Jun-25	2	Sir Adam Beck I & II	233	10,213	3,352	6,862
6-Jun-25	3	Sir Adam Beck I & II	280	12,269	4,026	8,242
6-Jun-25	4	Sir Adam Beck I & II	312	13,669	4,486	9,183
6-Jun-25	5	Sir Adam Beck I & II	310	13,586	4,459	9,128
7-Jun-25	1	Sir Adam Beck I & II	165	7,219	2,369	4,850
7-Jun-25	3	Sir Adam Beck I & II	101	4,424	1,452	2,972
7-Jun-25	5	Sir Adam Beck I & II	221	9,711	3,187	6,524
7-Jun-25	6	Sir Adam Beck I & II	351	15,408	5,056	10,352
7-Jun-25	23	Sir Adam Beck I & II	218	9,545	3,132	6,412
7-Jun-25	24	Sir Adam Beck I & II	236	10,368	3,403	6,966
8-Jun-25	1	Sir Adam Beck I & II	203	8,888	2,917	5,971
8-Jun-25	2	Sir Adam Beck I & II	178	7,819	2,566	5,253
8-Jun-25	3	Sir Adam Beck I & II	231	10,147	3,330	6,817
8-Jun-25	4	Sir Adam Beck I & II	190	8,318	2,730	5,588
8-Jun-25	5	Sir Adam Beck I & II	222	9,721	3,190	6,531
8-Jun-25	6	Sir Adam Beck I & II	298	13,085	4,294	8,791
8-Jun-25	7	Sir Adam Beck I & II	237	10,414	3,418	6,996
9-Jun-25	1	Sir Adam Beck I & II	97	4,264	1,399	2,864
9-Jun-25	2	Sir Adam Beck I & II	179	7,859	2,579	5,280
9-Jun-25	3	Sir Adam Beck I & II	213	9,367	3,074	6,293
9-Jun-25	19	Sir Adam Beck I & II	94	4,141	1,359	2,782
9-Jun-25	20	Sir Adam Beck I & II	112	4,914	1,613	3,301
9-Jun-25	21	Sir Adam Beck I & II	20	882	289	592
9-Jun-25	23	Sir Adam Beck I & II	145	6,347	2,083	4,264
9-Jun-25	24	Sir Adam Beck I & II	242	10,604	3,480	7,124

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
10-Jun-25	3	Sir Adam Beck I & II	129	5,662	1,858	3,804
10-Jun-25	4	Sir Adam Beck I & II	181	7,931	2,603	5,328
10-Jun-25	5	Sir Adam Beck I & II	313	13,719	4,502	9,217
10-Jun-25	6	Sir Adam Beck I & II	286	12,546	4,117	8,429
10-Jun-25	7	Sir Adam Beck I & II	435	19,107	6,270	12,836
10-Jun-25	9	Sir Adam Beck I & II	49	2,149	705	1,444
10-Jun-25	13	Sir Adam Beck I & II	33	1,469	482	987
10-Jun-25	14	Sir Adam Beck I & II	152	6,691	2,196	4,495
10-Jun-25	15	Sir Adam Beck I & II	249	10,912	3,581	7,331
10-Jun-25	16	Sir Adam Beck I & II	190	8,350	2,740	5,610
10-Jun-25	17	Sir Adam Beck I & II	292	12,796	4,199	8,597
10-Jun-25	18	Sir Adam Beck I & II	418	18,335	6,017	12,318
10-Jun-25	19	Sir Adam Beck I & II	292	12,799	4,200	8,599
10-Jun-25	21	Sir Adam Beck I & II	40	1,768	580	1,188
10-Jun-25	22	Sir Adam Beck I & II	65	2,845	933	1,911
10-Jun-25	23	Sir Adam Beck I & II	10	447	147	300
10-Jun-25	24	Sir Adam Beck I & II	21	909	298	611
11-Jun-25	1	Sir Adam Beck I & II	36	1,571	516	1,055
11-Jun-25	3	Sir Adam Beck I & II	51	2,245	737	1,508
11-Jun-25	4	Sir Adam Beck I & II	145	6,365	2,089	4,276
11-Jun-25	5	Sir Adam Beck I & II	280	12,280	4,030	8,250
11-Jun-25	6	Sir Adam Beck I & II	199	8,752	2,872	5,880
11-Jun-25	9	Sir Adam Beck I & II	47	2,079	682	1,397
11-Jun-25	10	Sir Adam Beck I & II	94	4,112	1,349	2,762
11-Jun-25	11	Sir Adam Beck I & II	51	2,233	733	1,500
11-Jun-25	12	Sir Adam Beck I & II	150	6,574	2,157	4,417
11-Jun-25	13	Sir Adam Beck I & II	235	10,292	3,377	6,914
11-Jun-25	14	Sir Adam Beck I & II	379	16,639	5,460	11,178
11-Jun-25	15	Sir Adam Beck I & II	273	11,999	3,938	8,061
11-Jun-25	16	Sir Adam Beck I & II	246	10,811	3,548	7,263
11-Jun-25	17	Sir Adam Beck I & II	51	2,247	737	1,510
11-Jun-25	18	Sir Adam Beck I & II	15	636	209	428
11-Jun-25	19	Sir Adam Beck I & II	79	3,450	1,132	2,318
11-Jun-25	20	Sir Adam Beck I & II	248	10,899	3,577	7,322
11-Jun-25	21	Sir Adam Beck I & II	314	13,795	4,527	9,268
11-Jun-25	22	Sir Adam Beck I & II	589	25,857	8,485	17,371
11-Jun-25	23	Sir Adam Beck I & II	582	25,520	8,375	17,145
11-Jun-25	24	Sir Adam Beck I & II	519	22,754	7,467	15,287
12-Jun-25	22	Sir Adam Beck I & II	155	6,800	2,232	4,568
12-Jun-25	23	Sir Adam Beck I & II	499	21,876	7,179	14,697
12-Jun-25	24	Sir Adam Beck I & II	478	20,965	6,880	14,085

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
13-Jun-25	1	Sir Adam Beck I & II	382	16,781	5,507	11,274
13-Jun-25	2	Sir Adam Beck I & II	304	13,343	4,379	8,964
13-Jun-25	3	Sir Adam Beck I & II	20	868	285	583
14-Jun-25	2	Sir Adam Beck I & II	37	1,611	529	1,083
15-Jun-25	6	Sir Adam Beck I & II	149	6,550	2,149	4,400
15-Jun-25	7	Sir Adam Beck I & II	337	14,802	4,857	9,944
16-Jun-25	1	Sir Adam Beck I & II	62	2,720	893	1,827
16-Jun-25	2	Sir Adam Beck I & II	141	6,174	2,026	4,148
16-Jun-25	3	Sir Adam Beck I & II	265	11,617	3,812	7,805
16-Jun-25	4	Sir Adam Beck I & II	180	7,894	2,591	5,303
16-Jun-25	5	Sir Adam Beck I & II	200	8,794	2,886	5,908
16-Jun-25	6	Sir Adam Beck I & II	288	12,659	4,154	8,505
17-Jun-25	3	Sir Adam Beck I & II	56	2,461	808	1,654
17-Jun-25	4	Sir Adam Beck I & II	82	3,603	1,182	2,421
17-Jun-25	5	Sir Adam Beck I & II	385	16,888	5,542	11,346
17-Jun-25	6	Sir Adam Beck I & II	282	12,352	4,054	8,299
19-Jun-25	2	Sir Adam Beck I & II	43	1,879	616	1,262
19-Jun-25	3	Sir Adam Beck I & II	171	7,512	2,465	5,046
19-Jun-25	4	Sir Adam Beck I & II	297	13,029	4,276	8,753
19-Jun-25	5	Sir Adam Beck I & II	227	9,981	3,276	6,706
19-Jun-25	14	Sir Adam Beck I & II	154	6,761	2,219	4,542
19-Jun-25	15	Sir Adam Beck I & II	268	11,739	3,853	7,887
19-Jun-25	16	Sir Adam Beck I & II	253	11,103	3,644	7,460
19-Jun-25	17	Sir Adam Beck I & II	156	6,854	2,249	4,605
19-Jun-25	18	Sir Adam Beck I & II	305	13,380	4,391	8,989
19-Jun-25	19	Sir Adam Beck I & II	465	20,388	6,691	13,697
19-Jun-25	20	Sir Adam Beck I & II	310	13,586	4,459	9,128
19-Jun-25	21	Sir Adam Beck I & II	101	4,420	1,451	2,970
20-Jun-25	5	Sir Adam Beck I & II	61	2,694	884	1,810
21-Jun-25	6	Sir Adam Beck I & II	315	13,825	4,537	9,288
21-Jun-25	7	Sir Adam Beck I & II	449	19,707	6,467	13,240
21-Jun-25	8	Sir Adam Beck I & II	99	4,332	1,422	2,911
21-Jun-25	13	Sir Adam Beck I & II	22	979	321	657
21-Jun-25	14	Sir Adam Beck I & II	40	1,742	572	1,170
21-Jun-25	15	Sir Adam Beck I & II	56	2,463	808	1,655
21-Jun-25	16	Sir Adam Beck I & II	16	701	230	471
21-Jun-25	21	Sir Adam Beck I & II	25	1,109	364	745
22-Jun-25	5	Sir Adam Beck I & II	233	10,226	3,356	6,870
22-Jun-25	6	Sir Adam Beck I & II	429	18,805	6,171	12,634
22-Jun-25	7	Sir Adam Beck I & II	592	25,995	8,531	17,464
26-Jun-25	23	Sir Adam Beck I & II	50	2,185	717	1,468

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
26-Jun-25	24	Sir Adam Beck I & II	150	6,569	2,156	4,413
27-Jun-25	1	Sir Adam Beck I & II	141	6,172	2,026	4,147
27-Jun-25	2	Sir Adam Beck I & II	160	7,016	2,302	4,713
27-Jun-25	3	Sir Adam Beck I & II	218	9,585	3,145	6,439
27-Jun-25	4	Sir Adam Beck I & II	267	11,715	3,844	7,870
27-Jun-25	5	Sir Adam Beck I & II	148	6,478	2,126	4,352
27-Jun-25	6	Sir Adam Beck I & II	193	8,490	2,786	5,704
27-Jun-25	7	Sir Adam Beck I & II	327	14,368	4,715	9,653
27-Jun-25	8	Sir Adam Beck I & II	75	3,297	1,082	2,215
27-Jun-25	10	Sir Adam Beck I & II	27	1,176	386	790
27-Jun-25	11	Sir Adam Beck I & II	22	965	317	648
27-Jun-25	19	Sir Adam Beck I & II	40	1,757	577	1,181
27-Jun-25	20	Sir Adam Beck I & II	86	3,773	1,238	2,535
30-Jun-25	3	Sir Adam Beck I & II	105	4,608	1,512	3,096
30-Jun-25	4	Sir Adam Beck I & II	360	15,794	5,183	10,611
30-Jun-25	5	Sir Adam Beck I & II	608	26,659	8,749	17,910
30-Jun-25	6	Sir Adam Beck I & II	637	27,962	9,176	18,786
30-Jun-25	15	Sir Adam Beck I & II	19	843	277	567
30-Jun-25	16	Sir Adam Beck I & II	13	558	183	375
30-Jun-25	17	Sir Adam Beck I & II	21	911	299	612
30-Jun-25	18	Sir Adam Beck I & II	10	460	151	309
30-Jun-25	19	Sir Adam Beck I & II	44	1,917	629	1,288
30-Jun-25	20	Sir Adam Beck I & II	48	2,109	692	1,417
30-Jun-25	21	Sir Adam Beck I & II	52	2,286	750	1,536
30-Jun-25	23	Sir Adam Beck I & II	25	1,101	361	740
1-Jul-25	3	Sir Adam Beck I & II	42	1,863	611	1,252
1-Jul-25	4	Sir Adam Beck I & II	32	1,395	458	937
2-Jul-25	3	Sir Adam Beck I & II	40	1,763	579	1,184
3-Jul-25	5	Sir Adam Beck I & II	64	2,826	928	1,899
4-Jul-25	2	Sir Adam Beck I & II	45	1,986	652	1,334
4-Jul-25	4	Sir Adam Beck I & II	3	140	46	94
4-Jul-25	5	Sir Adam Beck I & II	230	10,078	3,307	6,770
4-Jul-25	23	Sir Adam Beck I & II	15	651	213	437
4-Jul-25	24	Sir Adam Beck I & II	51	2,237	734	1,503
5-Jul-25	1	Sir Adam Beck I & II	154	6,757	2,217	4,540
5-Jul-25	2	Sir Adam Beck I & II	199	8,754	2,873	5,881
5-Jul-25	5	Sir Adam Beck I & II	317	13,895	4,560	9,335
5-Jul-25	6	Sir Adam Beck I & II	277	12,175	3,996	8,180
6-Jul-25	5	Sir Adam Beck I & II	98	4,281	1,405	2,876
6-Jul-25	6	Sir Adam Beck I & II	319	14,002	4,595	9,407
16-Jul-25	4	Sir Adam Beck I & II	121	5,316	1,745	3,572

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
16-Jul-25	5	Sir Adam Beck I & II	133	5,848	1,919	3,929
17-Jul-25	20	Sir Adam Beck I & II	20	882	289	592
17-Jul-25	21	Sir Adam Beck I & II	98	4,281	1,405	2,876
17-Jul-25	24	Sir Adam Beck I & II	221	9,706	3,185	6,521
21-Jul-25	1	Sir Adam Beck I & II	69	3,049	1,001	2,049
21-Jul-25	2	Sir Adam Beck I & II	10	431	142	290
21-Jul-25	3	Sir Adam Beck I & II	195	8,554	2,807	5,747
21-Jul-25	4	Sir Adam Beck I & II	159	6,978	2,290	4,688
21-Jul-25	5	Sir Adam Beck I & II	227	9,951	3,265	6,685
21-Jul-25	6	Sir Adam Beck I & II	469	20,588	6,756	13,831
22-Jul-25	3	Sir Adam Beck I & II	63	2,760	906	1,854
23-Jul-25	2	Sir Adam Beck I & II	44	1,950	640	1,310
23-Jul-25	4	Sir Adam Beck I & II	31	1,367	449	919
23-Jul-25	5	Sir Adam Beck I & II	74	3,243	1,064	2,179
23-Jul-25	6	Sir Adam Beck I & II	226	9,896	3,248	6,649
23-Jul-25	7	Sir Adam Beck I & II	395	17,338	5,690	11,649
23-Jul-25	8	Sir Adam Beck I & II	114	5,022	1,648	3,374
23-Jul-25	9	Sir Adam Beck I & II	20	874	287	587
23-Jul-25	10	Sir Adam Beck I & II	20	887	291	596
23-Jul-25	12	Sir Adam Beck I & II	105	4,611	1,513	3,098
23-Jul-25	13	Sir Adam Beck I & II	127	5,572	1,829	3,744
23-Jul-25	14	Sir Adam Beck I & II	79	3,468	1,138	2,330
23-Jul-25	24	Sir Adam Beck I & II	184	8,070	2,648	5,421
24-Jul-25	1	Sir Adam Beck I & II	270	11,869	3,895	7,974
24-Jul-25	2	Sir Adam Beck I & II	369	16,182	5,310	10,871
24-Jul-25	3	Sir Adam Beck I & II	346	15,171	4,979	10,193
24-Jul-25	4	Sir Adam Beck I & II	399	17,504	5,744	11,759
24-Jul-25	5	Sir Adam Beck I & II	585	25,648	8,417	17,231
24-Jul-25	6	Sir Adam Beck I & II	675	29,603	9,715	19,888
31-Jul-25	2	Sir Adam Beck I & II	108	4,726	1,551	3,175
31-Jul-25	3	Sir Adam Beck I & II	204	8,948	2,936	6,012
31-Jul-25	4	Sir Adam Beck I & II	44	1,924	631	1,293
1-Aug-25	2	Sir Adam Beck I & II	150	6,603	2,167	4,436
1-Aug-25	3	Sir Adam Beck I & II	83	3,624	1,189	2,434
2-Aug-25	7	Sir Adam Beck I & II	257	11,289	3,705	7,584
3-Aug-25	6	Sir Adam Beck I & II	195	8,575	2,814	5,761
3-Aug-25	7	Sir Adam Beck I & II	473	20,734	6,804	13,930
3-Aug-25	8	Sir Adam Beck I & II	55	2,427	797	1,631
3-Aug-25	9	Sir Adam Beck I & II	22	985	323	661
3-Aug-25	10	Sir Adam Beck I & II	15	670	220	450
3-Aug-25	14	Sir Adam Beck I & II	17	728	239	489

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
3-Aug-25	16	Sir Adam Beck I & II	32	1,424	467	956
3-Aug-25	17	Sir Adam Beck I & II	17	749	246	503
3-Aug-25	21	Sir Adam Beck I & II	31	1,359	446	913
6-Aug-25	3	Sir Adam Beck I & II	149	6,544	2,147	4,396
7-Aug-25	3	Sir Adam Beck I & II	136	5,969	1,959	4,010
8-Aug-25	2	Sir Adam Beck I & II	83	3,649	1,197	2,451
8-Aug-25	3	Sir Adam Beck I & II	256	11,230	3,685	7,545
8-Aug-25	4	Sir Adam Beck I & II	377	16,547	5,430	11,117
8-Aug-25	5	Sir Adam Beck I & II	103	4,529	1,486	3,043
8-Aug-25	6	Sir Adam Beck I & II	6	272	89	183
11-Aug-25	18	Sir Adam Beck I & II	19	825	271	554
11-Aug-25	19	Sir Adam Beck I & II	105	4,596	1,508	3,088
11-Aug-25	20	Sir Adam Beck I & II	56	2,440	801	1,639
17-Aug-25	16	Sir Adam Beck I & II	43	1,868	613	1,255
17-Aug-25	21	Sir Adam Beck I & II	31	1,345	441	903
17-Aug-25	24	Sir Adam Beck I & II	143	6,294	2,065	4,228
18-Aug-25	1	Sir Adam Beck I & II	224	9,848	3,232	6,617
18-Aug-25	2	Sir Adam Beck I & II	322	14,150	4,644	9,507
18-Aug-25	3	Sir Adam Beck I & II	106	4,661	1,530	3,131
18-Aug-25	4	Sir Adam Beck I & II	149	6,542	2,147	4,395
18-Aug-25	5	Sir Adam Beck I & II	11	478	157	321
22-Aug-25	2	Sir Adam Beck I & II	99	4,358	1,430	2,928
23-Aug-25	5	Sir Adam Beck I & II	188	8,258	2,710	5,548
23-Aug-25	13	Sir Adam Beck I & II	51	2,253	739	1,514
23-Aug-25	14	Sir Adam Beck I & II	50	2,203	723	1,480
23-Aug-25	15	Sir Adam Beck I & II	124	5,431	1,782	3,649
23-Aug-25	16	Sir Adam Beck I & II	49	2,147	705	1,442
23-Aug-25	18	Sir Adam Beck I & II	42	1,824	598	1,225
23-Aug-25	20	Sir Adam Beck I & II	44	1,914	628	1,286
25-Aug-25	4	Sir Adam Beck I & II	170	7,445	2,443	5,002
25-Aug-25	5	Sir Adam Beck I & II	232	10,194	3,345	6,849
25-Aug-25	14	Sir Adam Beck I & II	135	5,943	1,950	3,993
25-Aug-25	15	Sir Adam Beck I & II	79	3,486	1,144	2,342
25-Aug-25	16	Sir Adam Beck I & II	51	2,239	735	1,504
25-Aug-25	17	Sir Adam Beck I & II	84	3,670	1,205	2,466
25-Aug-25	18	Sir Adam Beck I & II	31	1,381	453	928
26-Aug-25	5	Sir Adam Beck I & II	56	2,478	813	1,665
27-Aug-25	2	Sir Adam Beck I & II	137	6,007	1,971	4,036
27-Aug-25	3	Sir Adam Beck I & II	260	11,391	3,738	7,653
27-Aug-25	4	Sir Adam Beck I & II	233	10,204	3,349	6,856
27-Aug-25	22	Sir Adam Beck I & II	45	1,954	641	1,313

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
27-Aug-25	23	Sir Adam Beck I & II	195	8,551	2,806	5,745
27-Aug-25	24	Sir Adam Beck I & II	260	11,426	3,750	7,677
30-Aug-25	2	Sir Adam Beck I & II	114	5,011	1,644	3,366
30-Aug-25	3	Sir Adam Beck I & II	233	10,216	3,353	6,864
30-Aug-25	15	Sir Adam Beck I & II	85	3,708	1,217	2,491
30-Aug-25	16	Sir Adam Beck I & II	62	2,722	893	1,829
31-Aug-25	9	Sir Adam Beck I & II	112	4,907	1,610	3,297
31-Aug-25	10	Sir Adam Beck I & II	54	2,386	783	1,603
31-Aug-25	11	Sir Adam Beck I & II	20	882	289	592
31-Aug-25	12	Sir Adam Beck I & II	11	498	164	335
31-Aug-25	13	Sir Adam Beck I & II	20	882	289	592
31-Aug-25	20	Sir Adam Beck I & II	65	2,838	931	1,907
31-Aug-25	21	Sir Adam Beck I & II	136	5,981	1,963	4,018
1-Sep-25	7	Sir Adam Beck I & II	232	10,173	3,338	6,835
1-Sep-25	9	Sir Adam Beck I & II	25	1,112	365	747
1-Sep-25	10	Sir Adam Beck I & II	1	38	13	26
1-Sep-25	11	Sir Adam Beck I & II	32	1,398	459	940
1-Sep-25	12	Sir Adam Beck I & II	76	3,335	1,095	2,241
1-Sep-25	13	Sir Adam Beck I & II	6	279	91	187
1-Sep-25	14	Sir Adam Beck I & II	46	2,022	664	1,358
1-Sep-25	15	Sir Adam Beck I & II	66	2,914	956	1,958
1-Sep-25	16	Sir Adam Beck I & II	18	774	254	520
1-Sep-25	20	Sir Adam Beck I & II	79	3,469	1,138	2,330
1-Sep-25	21	Sir Adam Beck I & II	157	6,898	2,264	4,634
3-Sep-25	2	Sir Adam Beck I & II	113	4,978	1,634	3,344
3-Sep-25	3	Sir Adam Beck I & II	250	10,969	3,600	7,369
3-Sep-25	4	Sir Adam Beck I & II	228	9,983	3,276	6,707
3-Sep-25	5	Sir Adam Beck I & II	59	2,598	852	1,745
5-Sep-25	5	Sir Adam Beck I & II	86	3,757	1,233	2,524
5-Sep-25	6	Sir Adam Beck I & II	315	13,802	4,529	9,273
5-Sep-25	11	Sir Adam Beck I & II	8	356	117	239
5-Sep-25	12	Sir Adam Beck I & II	189	8,305	2,725	5,579
5-Sep-25	13	Sir Adam Beck I & II	195	8,564	2,811	5,754
5-Sep-25	14	Sir Adam Beck I & II	282	12,392	4,067	8,325
5-Sep-25	15	Sir Adam Beck I & II	262	11,507	3,776	7,731
5-Sep-25	16	Sir Adam Beck I & II	204	8,945	2,936	6,010
5-Sep-25	17	Sir Adam Beck I & II	76	3,352	1,100	2,252
5-Sep-25	19	Sir Adam Beck I & II	100	4,403	1,445	2,958
5-Sep-25	20	Sir Adam Beck I & II	18	776	255	521
5-Sep-25	21	Sir Adam Beck I & II	72	3,153	1,035	2,119
5-Sep-25	22	Sir Adam Beck I & II	21	939	308	631

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
5-Sep-25	23	Sir Adam Beck I & II	47	2,079	682	1,397
5-Sep-25	24	Sir Adam Beck I & II	30	1,335	438	897
6-Sep-25	1	Sir Adam Beck I & II	49	2,155	707	1,448
6-Sep-25	2	Sir Adam Beck I & II	36	1,580	518	1,061
6-Sep-25	3	Sir Adam Beck I & II	37	1,626	534	1,093
6-Sep-25	4	Sir Adam Beck I & II	25	1,117	367	751
6-Sep-25	5	Sir Adam Beck I & II	22	987	324	663
6-Sep-25	6	Sir Adam Beck I & II	82	3,614	1,186	2,428
6-Sep-25	22	Sir Adam Beck I & II	94	4,123	1,353	2,770
6-Sep-25	23	Sir Adam Beck I & II	105	4,627	1,518	3,108
6-Sep-25	24	Sir Adam Beck I & II	65	2,867	941	1,926
7-Sep-25	1	Sir Adam Beck I & II	94	4,121	1,352	2,768
7-Sep-25	2	Sir Adam Beck I & II	44	1,934	635	1,299
7-Sep-25	3	Sir Adam Beck I & II	91	4,011	1,316	2,695
7-Sep-25	4	Sir Adam Beck I & II	65	2,854	937	1,918
7-Sep-25	15	Sir Adam Beck I & II	17	758	249	509
7-Sep-25	16	Sir Adam Beck I & II	3	152	50	102
7-Sep-25	18	Sir Adam Beck I & II	24	1,041	342	699
7-Sep-25	19	Sir Adam Beck I & II	20	870	286	585
7-Sep-25	20	Sir Adam Beck I & II	10	455	149	306
7-Sep-25	21	Sir Adam Beck I & II	64	2,811	922	1,888
7-Sep-25	22	Sir Adam Beck I & II	33	1,429	469	960
8-Sep-25	22	Sir Adam Beck I & II	50	2,179	715	1,464
9-Sep-25	1	Sir Adam Beck I & II	20	887	291	596
9-Sep-25	2	Sir Adam Beck I & II	201	8,830	2,898	5,932
9-Sep-25	3	Sir Adam Beck I & II	424	18,587	6,100	12,487
9-Sep-25	4	Sir Adam Beck I & II	364	15,986	5,246	10,740
9-Sep-25	5	Sir Adam Beck I & II	116	5,083	1,668	3,415
9-Sep-25	6	Sir Adam Beck I & II	122	5,338	1,752	3,586
9-Sep-25	7	Sir Adam Beck I & II	114	5,008	1,643	3,364
9-Sep-25	8	Sir Adam Beck I & II	12	530	174	356
9-Sep-25	9	Sir Adam Beck I & II	93	4,099	1,345	2,754
9-Sep-25	11	Sir Adam Beck I & II	7	311	102	209
9-Sep-25	12	Sir Adam Beck I & II	2	93	31	63
9-Sep-25	13	Sir Adam Beck I & II	8	359	118	241
9-Sep-25	14	Sir Adam Beck I & II	22	977	321	656
9-Sep-25	15	Sir Adam Beck I & II	42	1,821	598	1,223
9-Sep-25	16	Sir Adam Beck I & II	2	96	31	64
9-Sep-25	17	Sir Adam Beck I & II	21	936	307	629
9-Sep-25	22	Sir Adam Beck I & II	79	3,487	1,144	2,343
10-Sep-25	2	Sir Adam Beck I & II	17	744	244	500

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
10-Sep-25	3	Sir Adam Beck I & II	23	989	324	664
10-Sep-25	4	Sir Adam Beck I & II	89	3,911	1,283	2,627
10-Sep-25	5	Sir Adam Beck I & II	130	5,700	1,871	3,829
10-Sep-25	6	Sir Adam Beck I & II	130	5,724	1,878	3,845
10-Sep-25	22	Sir Adam Beck I & II	51	2,247	737	1,510
10-Sep-25	23	Sir Adam Beck I & II	43	1,877	616	1,261
10-Sep-25	24	Sir Adam Beck I & II	51	2,221	729	1,492
11-Sep-25	24	Sir Adam Beck I & II	53	2,335	766	1,568
12-Sep-25	1	Sir Adam Beck I & II	44	1,948	639	1,309
12-Sep-25	2	Sir Adam Beck I & II	21	920	302	618
12-Sep-25	24	Sir Adam Beck I & II	111	4,851	1,592	3,259
13-Sep-25	22	Sir Adam Beck I & II	89	3,900	1,280	2,620
13-Sep-25	23	Sir Adam Beck I & II	91	4,003	1,314	2,690
13-Sep-25	24	Sir Adam Beck I & II	99	4,351	1,428	2,923
14-Sep-25	1	Sir Adam Beck I & II	100	4,394	1,442	2,952
14-Sep-25	2	Sir Adam Beck I & II	84	3,671	1,205	2,466
14-Sep-25	3	Sir Adam Beck I & II	36	1,597	524	1,073
14-Sep-25	4	Sir Adam Beck I & II	113	4,943	1,622	3,321
14-Sep-25	22	Sir Adam Beck I & II	66	2,917	957	1,960
14-Sep-25	23	Sir Adam Beck I & II	53	2,340	768	1,572
14-Sep-25	24	Sir Adam Beck I & II	83	3,648	1,197	2,451
15-Sep-25	22	Sir Adam Beck I & II	50	2,214	726	1,487
15-Sep-25	23	Sir Adam Beck I & II	47	2,077	682	1,395
15-Sep-25	24	Sir Adam Beck I & II	28	1,216	399	817
16-Sep-25	1	Sir Adam Beck I & II	40	1,744	572	1,171
16-Sep-25	2	Sir Adam Beck I & II	33	1,458	478	979
16-Sep-25	3	Sir Adam Beck I & II	98	4,308	1,414	2,894
16-Sep-25	4	Sir Adam Beck I & II	183	8,012	2,629	5,383
16-Sep-25	5	Sir Adam Beck I & II	201	8,814	2,892	5,922
16-Sep-25	6	Sir Adam Beck I & II	133	5,851	1,920	3,931
16-Sep-25	7	Sir Adam Beck I & II	151	6,631	2,176	4,455
16-Sep-25	9	Sir Adam Beck I & II	24	1,063	349	714
16-Sep-25	13	Sir Adam Beck I & II	20	868	285	583
16-Sep-25	19	Sir Adam Beck I & II	169	7,419	2,435	4,984
16-Sep-25	20	Sir Adam Beck I & II	45	1,955	642	1,314
16-Sep-25	21	Sir Adam Beck I & II	57	2,497	819	1,677
16-Sep-25	22	Sir Adam Beck I & II	50	2,212	726	1,486
16-Sep-25	23	Sir Adam Beck I & II	57	2,506	822	1,684
16-Sep-25	24	Sir Adam Beck I & II	52	2,294	753	1,541
17-Sep-25	1	Sir Adam Beck I & II	81	3,534	1,160	2,374
17-Sep-25	2	Sir Adam Beck I & II	52	2,301	755	1,546

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
17-Sep-25	3	Sir Adam Beck I & II	78	3,438	1,128	2,310
17-Sep-25	21	Sir Adam Beck I & II	54	2,362	775	1,587
17-Sep-25	23	Sir Adam Beck I & II	70	3,064	1,005	2,058
17-Sep-25	24	Sir Adam Beck I & II	65	2,833	930	1,903
18-Sep-25	2	Sir Adam Beck I & II	21	901	296	606
18-Sep-25	3	Sir Adam Beck I & II	49	2,149	705	1,444
18-Sep-25	4	Sir Adam Beck I & II	28	1,235	405	829
18-Sep-25	19	Sir Adam Beck I & II	39	1,715	563	1,152
18-Sep-25	20	Sir Adam Beck I & II	47	2,083	684	1,399
18-Sep-25	21	Sir Adam Beck I & II	57	2,514	825	1,689
18-Sep-25	22	Sir Adam Beck I & II	48	2,121	696	1,425
18-Sep-25	23	Sir Adam Beck I & II	52	2,291	752	1,539
18-Sep-25	24	Sir Adam Beck I & II	59	2,607	856	1,751
19-Sep-25	1	Sir Adam Beck I & II	65	2,853	936	1,917
19-Sep-25	2	Sir Adam Beck I & II	69	3,021	991	2,029
19-Sep-25	3	Sir Adam Beck I & II	53	2,340	768	1,572
19-Sep-25	20	Sir Adam Beck I & II	58	2,534	832	1,703
19-Sep-25	21	Sir Adam Beck I & II	56	2,467	809	1,657
19-Sep-25	22	Sir Adam Beck I & II	60	2,632	864	1,768
19-Sep-25	23	Sir Adam Beck I & II	60	2,612	857	1,755
19-Sep-25	24	Sir Adam Beck I & II	125	5,491	1,802	3,689
20-Sep-25	1	Sir Adam Beck I & II	54	2,368	777	1,591
20-Sep-25	4	Sir Adam Beck I & II	228	10,008	3,284	6,724
20-Sep-25	5	Sir Adam Beck I & II	191	8,403	2,758	5,645
20-Sep-25	24	Sir Adam Beck I & II	59	2,607	856	1,751
21-Sep-25	1	Sir Adam Beck I & II	18	805	264	541
21-Sep-25	4	Sir Adam Beck I & II	32	1,404	461	944
21-Sep-25	5	Sir Adam Beck I & II	123	5,406	1,774	3,632
21-Sep-25	6	Sir Adam Beck I & II	7	300	98	201
21-Sep-25	7	Sir Adam Beck I & II	44	1,949	640	1,309
21-Sep-25	22	Sir Adam Beck I & II	49	2,136	701	1,435
22-Sep-25	21	Sir Adam Beck I & II	18	783	257	526
22-Sep-25	22	Sir Adam Beck I & II	24	1,070	351	719
23-Sep-25	22	Sir Adam Beck I & II	77	3,371	1,106	2,265
25-Sep-25	19	Sir Adam Beck I & II	46	2,036	668	1,368
25-Sep-25	20	Sir Adam Beck I & II	45	1,957	642	1,315
25-Sep-25	21	Sir Adam Beck I & II	44	1,943	638	1,305
25-Sep-25	22	Sir Adam Beck I & II	45	1,992	654	1,338
25-Sep-25	23	Sir Adam Beck I & II	61	2,688	882	1,806
25-Sep-25	24	Sir Adam Beck I & II	54	2,382	782	1,600
26-Sep-25	1	Sir Adam Beck I & II	58	2,561	841	1,721

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
26-Sep-25	22	Sir Adam Beck I & II	33	1,430	469	961
26-Sep-25	23	Sir Adam Beck I & II	54	2,383	782	1,601
28-Sep-25	5	Sir Adam Beck I & II	225	9,886	3,244	6,642
28-Sep-25	19	Sir Adam Beck I & II	45	1,981	650	1,331
28-Sep-25	20	Sir Adam Beck I & II	42	1,826	599	1,227
28-Sep-25	21	Sir Adam Beck I & II	46	2,010	660	1,350
28-Sep-25	22	Sir Adam Beck I & II	45	1,959	643	1,316
28-Sep-25	23	Sir Adam Beck I & II	42	1,828	600	1,228
28-Sep-25	24	Sir Adam Beck I & II	45	1,956	642	1,314
29-Sep-25	1	Sir Adam Beck I & II	25	1,110	364	745
29-Sep-25	2	Sir Adam Beck I & II	179	7,876	2,585	5,292
29-Sep-25	3	Sir Adam Beck I & II	366	16,060	5,270	10,789
29-Sep-25	4	Sir Adam Beck I & II	87	3,823	1,254	2,568
30-Sep-25	1	Sir Adam Beck I & II	21	928	305	623
30-Sep-25	2	Sir Adam Beck I & II	32	1,409	462	947
30-Sep-25	3	Sir Adam Beck I & II	27	1,165	382	783
30-Sep-25	4	Sir Adam Beck I & II	11	498	163	335
1-Oct-25	1	Sir Adam Beck I & II	18	778	255	523
1-Oct-25	2	Sir Adam Beck I & II	116	5,110	1,677	3,433
1-Oct-25	3	Sir Adam Beck I & II	148	6,505	2,135	4,370
2-Oct-25	2	Sir Adam Beck I & II	10	435	143	292
3-Oct-25	1	Sir Adam Beck I & II	3	148	48	99
3-Oct-25	20	Sir Adam Beck I & II	44	1,923	631	1,292
3-Oct-25	21	Sir Adam Beck I & II	48	2,101	690	1,412
3-Oct-25	22	Sir Adam Beck I & II	49	2,131	699	1,432
3-Oct-25	23	Sir Adam Beck I & II	57	2,481	814	1,667
3-Oct-25	24	Sir Adam Beck I & II	59	2,607	855	1,751
4-Oct-25	1	Sir Adam Beck I & II	54	2,385	783	1,602
4-Oct-25	2	Sir Adam Beck I & II	46	2,007	659	1,348
4-Oct-25	3	Sir Adam Beck I & II	40	1,763	579	1,184
4-Oct-25	4	Sir Adam Beck I & II	75	3,297	1,082	2,215
4-Oct-25	19	Sir Adam Beck I & II	39	1,723	565	1,158
4-Oct-25	20	Sir Adam Beck I & II	38	1,658	544	1,114
4-Oct-25	21	Sir Adam Beck I & II	40	1,763	579	1,185
4-Oct-25	22	Sir Adam Beck I & II	42	1,838	603	1,235
4-Oct-25	23	Sir Adam Beck I & II	44	1,915	628	1,287
4-Oct-25	24	Sir Adam Beck I & II	51	2,238	735	1,504
5-Oct-25	1	Sir Adam Beck I & II	45	1,961	643	1,317
5-Oct-25	2	Sir Adam Beck I & II	37	1,604	526	1,078
5-Oct-25	20	Sir Adam Beck I & II	32	1,417	465	952
5-Oct-25	21	Sir Adam Beck I & II	36	1,581	519	1,062

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
5-Oct-25	22	Sir Adam Beck I & II	41	1,791	588	1,203
5-Oct-25	23	Sir Adam Beck I & II	26	1,135	373	763
5-Oct-25	24	Sir Adam Beck I & II	38	1,653	542	1,110
7-Oct-25	22	Sir Adam Beck I & II	15	671	220	451
7-Oct-25	24	Sir Adam Beck I & II	7	323	106	217
8-Oct-25	2	Sir Adam Beck I & II	29	1,265	415	850
8-Oct-25	16	Sir Adam Beck I & II	63	2,767	908	1,859
8-Oct-25	17	Sir Adam Beck I & II	177	7,771	2,550	5,221
8-Oct-25	18	Sir Adam Beck I & II	259	11,353	3,726	7,627
8-Oct-25	19	Sir Adam Beck I & II	191	8,364	2,745	5,619
10-Oct-25	20	Sir Adam Beck I & II	45	1,990	653	1,337
10-Oct-25	21	Sir Adam Beck I & II	48	2,087	685	1,402
10-Oct-25	22	Sir Adam Beck I & II	43	1,871	614	1,257
10-Oct-25	23	Sir Adam Beck I & II	44	1,947	639	1,308
10-Oct-25	24	Sir Adam Beck I & II	46	2,034	667	1,366
11-Oct-25	1	Sir Adam Beck I & II	31	1,340	440	900
11-Oct-25	2	Sir Adam Beck I & II	24	1,067	350	717
11-Oct-25	3	Sir Adam Beck I & II	100	4,372	1,435	2,938
11-Oct-25	20	Sir Adam Beck I & II	45	1,978	649	1,329
11-Oct-25	21	Sir Adam Beck I & II	33	1,448	475	973
11-Oct-25	22	Sir Adam Beck I & II	43	1,898	623	1,275
11-Oct-25	23	Sir Adam Beck I & II	50	2,198	721	1,476
11-Oct-25	24	Sir Adam Beck I & II	36	1,571	516	1,056
12-Oct-25	1	Sir Adam Beck I & II	21	908	298	610
12-Oct-25	21	Sir Adam Beck I & II	57	2,497	820	1,678
13-Oct-25	2	Sir Adam Beck I & II	44	1,950	640	1,310
13-Oct-25	3	Sir Adam Beck I & II	118	5,183	1,701	3,482
13-Oct-25	20	Sir Adam Beck I & II	39	1,725	566	1,159
13-Oct-25	21	Sir Adam Beck I & II	41	1,792	588	1,204
14-Oct-25	22	Sir Adam Beck I & II	49	2,172	713	1,459
14-Oct-25	23	Sir Adam Beck I & II	102	4,485	1,472	3,013
14-Oct-25	24	Sir Adam Beck I & II	44	1,939	636	1,303
15-Oct-25	20	Sir Adam Beck I & II	96	4,200	1,378	2,822
15-Oct-25	21	Sir Adam Beck I & II	100	4,368	1,433	2,935
15-Oct-25	22	Sir Adam Beck I & II	34	1,502	493	1,009
16-Oct-25	20	Sir Adam Beck I & II	87	3,822	1,254	2,568
16-Oct-25	21	Sir Adam Beck I & II	88	3,857	1,266	2,591
16-Oct-25	22	Sir Adam Beck I & II	70	3,069	1,007	2,062
16-Oct-25	23	Sir Adam Beck I & II	73	3,221	1,057	2,164
16-Oct-25	24	Sir Adam Beck I & II	28	1,241	407	834
17-Oct-25	1	Sir Adam Beck I & II	12	532	175	358

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
17-Oct-25	2	Sir Adam Beck I & II	31	1,357	445	912
17-Oct-25	3	Sir Adam Beck I & II	28	1,246	409	837
17-Oct-25	19	Sir Adam Beck I & II	21	934	307	628
17-Oct-25	20	Sir Adam Beck I & II	64	2,829	928	1,900
17-Oct-25	21	Sir Adam Beck I & II	16	683	224	459
17-Oct-25	22	Sir Adam Beck I & II	49	2,163	710	1,453
17-Oct-25	23	Sir Adam Beck I & II	101	4,426	1,452	2,973
18-Oct-25	1	Sir Adam Beck I & II	141	6,187	2,030	4,157
18-Oct-25	2	Sir Adam Beck I & II	243	10,682	3,506	7,177
18-Oct-25	3	Sir Adam Beck I & II	115	5,046	1,656	3,390
18-Oct-25	22	Sir Adam Beck I & II	89	3,900	1,280	2,620
19-Oct-25	2	Sir Adam Beck I & II	336	14,753	4,841	9,911
19-Oct-25	3	Sir Adam Beck I & II	459	20,150	6,613	13,538
19-Oct-25	4	Sir Adam Beck I & II	38	1,671	548	1,122
19-Oct-25	5	Sir Adam Beck I & II	196	8,601	2,823	5,778
19-Oct-25	6	Sir Adam Beck I & II	180	7,886	2,588	5,298
19-Oct-25	19	Sir Adam Beck I & II	449	19,720	6,471	13,248
19-Oct-25	20	Sir Adam Beck I & II	543	23,841	7,824	16,017
19-Oct-25	21	Sir Adam Beck I & II	474	20,821	6,833	13,988
19-Oct-25	22	Sir Adam Beck I & II	87	3,806	1,249	2,557
19-Oct-25	23	Sir Adam Beck I & II	346	15,162	4,976	10,186
19-Oct-25	24	Sir Adam Beck I & II	314	13,760	4,516	9,244
20-Oct-25	1	Sir Adam Beck I & II	415	18,207	5,975	12,232
20-Oct-25	2	Sir Adam Beck I & II	437	19,173	6,292	12,881
20-Oct-25	21	Sir Adam Beck I & II	48	2,118	695	1,423
20-Oct-25	22	Sir Adam Beck I & II	48	2,102	690	1,412
20-Oct-25	23	Sir Adam Beck I & II	47	2,073	680	1,392
20-Oct-25	24	Sir Adam Beck I & II	44	1,920	630	1,290
21-Oct-25	1	Sir Adam Beck I & II	54	2,372	779	1,594
21-Oct-25	3	Sir Adam Beck I & II	50	2,199	722	1,477
21-Oct-25	4	Sir Adam Beck I & II	214	9,401	3,085	6,316
21-Oct-25	5	Sir Adam Beck I & II	99	4,328	1,420	2,908
21-Oct-25	18	Sir Adam Beck I & II	24	1,063	349	714
21-Oct-25	19	Sir Adam Beck I & II	18	806	264	541
21-Oct-25	20	Sir Adam Beck I & II	30	1,336	438	898
21-Oct-25	21	Sir Adam Beck I & II	40	1,742	572	1,170
21-Oct-25	22	Sir Adam Beck I & II	46	2,000	656	1,344
21-Oct-25	23	Sir Adam Beck I & II	28	1,243	408	835
21-Oct-25	24	Sir Adam Beck I & II	27	1,185	389	796
22-Oct-25	1	Sir Adam Beck I & II	16	687	226	462
22-Oct-25	3	Sir Adam Beck I & II	48	2,092	687	1,406

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
22-Oct-25	5	Sir Adam Beck I & II	53	2,340	768	1,572
22-Oct-25	16	Sir Adam Beck I & II	5	217	71	146
22-Oct-25	17	Sir Adam Beck I & II	23	1,006	330	676
22-Oct-25	18	Sir Adam Beck I & II	5	207	68	139
22-Oct-25	19	Sir Adam Beck I & II	3	133	44	89
22-Oct-25	20	Sir Adam Beck I & II	22	979	321	658
22-Oct-25	21	Sir Adam Beck I & II	25	1,085	356	729
22-Oct-25	22	Sir Adam Beck I & II	26	1,151	378	774
23-Oct-25	1	Sir Adam Beck I & II	7	313	103	210
23-Oct-25	2	Sir Adam Beck I & II	27	1,201	394	807
23-Oct-25	3	Sir Adam Beck I & II	14	633	208	425
23-Oct-25	4	Sir Adam Beck I & II	7	312	102	209
23-Oct-25	21	Sir Adam Beck I & II	21	937	307	629
23-Oct-25	22	Sir Adam Beck I & II	19	845	277	568
23-Oct-25	23	Sir Adam Beck I & II	17	728	239	489
23-Oct-25	24	Sir Adam Beck I & II	17	729	239	490
24-Oct-25	1	Sir Adam Beck I & II	19	843	277	566
24-Oct-25	21	Sir Adam Beck I & II	38	1,674	549	1,124
25-Oct-25	2	Sir Adam Beck I & II	23	995	327	669
28-Oct-25	2	Sir Adam Beck I & II	33	1,461	480	982
28-Oct-25	3	Sir Adam Beck I & II	205	8,998	2,953	6,045
28-Oct-25	4	Sir Adam Beck I & II	101	4,422	1,451	2,971
28-Oct-25	5	Sir Adam Beck I & II	50	2,205	724	1,481
28-Oct-25	6	Sir Adam Beck I & II	182	7,978	2,618	5,360
28-Oct-25	7	Sir Adam Beck I & II	119	5,215	1,711	3,503
28-Oct-25	12	Sir Adam Beck I & II	15	674	221	453
28-Oct-25	13	Sir Adam Beck I & II	9	402	132	270
28-Oct-25	16	Sir Adam Beck I & II	4	179	59	121
28-Oct-25	17	Sir Adam Beck I & II	58	2,559	840	1,719
29-Oct-25	1	Sir Adam Beck I & II	39	1,696	557	1,139
29-Oct-25	2	Sir Adam Beck I & II	43	1,887	619	1,268
29-Oct-25	3	Sir Adam Beck I & II	71	3,095	1,016	2,079
29-Oct-25	4	Sir Adam Beck I & II	45	1,986	652	1,334
4-Nov-25	9	Sir Adam Beck I & II	71	3,130	1,027	2,103
4-Nov-25	10	Sir Adam Beck I & II	78	3,439	1,128	2,310
4-Nov-25	11	Sir Adam Beck I & II	239	10,508	3,448	7,060
4-Nov-25	12	Sir Adam Beck I & II	471	20,677	6,786	13,891
4-Nov-25	13	Sir Adam Beck I & II	217	9,523	3,125	6,398
4-Nov-25	14	Sir Adam Beck I & II	71	3,133	1,028	2,105
4-Nov-25	15	Sir Adam Beck I & II	62	2,700	886	1,814
4-Nov-25	16	Sir Adam Beck I & II	51	2,256	740	1,516

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
4-Nov-25	18	Sir Adam Beck I & II	20	878	288	590
4-Nov-25	19	Sir Adam Beck I & II	32	1,398	459	939
4-Nov-25	20	Sir Adam Beck I & II	23	999	328	671
4-Nov-25	21	Sir Adam Beck I & II	32	1,412	463	949
4-Nov-25	22	Sir Adam Beck I & II	21	904	297	607
4-Nov-25	23	Sir Adam Beck I & II	22	948	311	637
4-Nov-25	24	Sir Adam Beck I & II	15	650	213	437
5-Nov-25	4	Sir Adam Beck I & II	12	528	173	354
5-Nov-25	6	Sir Adam Beck I & II	95	4,156	1,364	2,792
5-Nov-25	7	Sir Adam Beck I & II	126	5,550	1,821	3,729
5-Nov-25	8	Sir Adam Beck I & II	86	3,791	1,244	2,547
5-Nov-25	9	Sir Adam Beck I & II	96	4,212	1,382	2,830
5-Nov-25	10	Sir Adam Beck I & II	10	458	150	308
23-Nov-25	9	Sir Adam Beck I & II	22	978	321	657
23-Nov-25	10	Sir Adam Beck I & II	105	4,622	1,517	3,105
23-Nov-25	11	Sir Adam Beck I & II	21	926	304	622
25-Nov-25	11	Sir Adam Beck I & II	19	843	277	566
25-Nov-25	13	Sir Adam Beck I & II	25	1,107	363	744
25-Nov-25	14	Sir Adam Beck I & II	23	1,000	328	672
25-Nov-25	15	Sir Adam Beck I & II	19	834	274	560
25-Nov-25	16	Sir Adam Beck I & II	24	1,042	342	700
25-Nov-25	17	Sir Adam Beck I & II	27	1,174	385	788
25-Nov-25	18	Sir Adam Beck I & II	2	70	23	47
25-Nov-25	21	Sir Adam Beck I & II	16	693	227	465
25-Nov-25	23	Sir Adam Beck I & II	14	628	206	422
27-Nov-25	5	Sir Adam Beck I & II	279	12,249	4,020	8,229
28-Nov-25	3	Sir Adam Beck I & II	56	2,452	805	1,647
28-Nov-25	5	Sir Adam Beck I & II	198	8,681	2,849	5,832
25-Dec-25	7	Sir Adam Beck I & II	93	4,078	1,338	2,740
25-Dec-25	8	Sir Adam Beck I & II	166	7,301	2,396	4,905
25-Dec-25	9	Sir Adam Beck I & II	245	10,749	3,527	7,221
25-Dec-25	10	Sir Adam Beck I & II	175	7,677	2,519	5,158
25-Dec-25	11	Sir Adam Beck I & II	21	932	306	626
25-Dec-25	12	Sir Adam Beck I & II	17	742	243	498
25-Dec-25	13	Sir Adam Beck I & II	31	1,342	441	902
29-Dec-25	2	Sir Adam Beck I & II	140	6,144	2,016	4,127
29-Dec-25	3	Sir Adam Beck I & II	338	14,811	4,861	9,951
29-Dec-25	4	Sir Adam Beck I & II	480	21,066	6,913	14,153
29-Dec-25	5	Sir Adam Beck I & II	452	19,814	6,502	13,312
29-Dec-25	6	Sir Adam Beck I & II	479	21,011	6,895	14,116
29-Dec-25	7	Sir Adam Beck I & II	452	19,817	6,503	13,313

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
29-Dec-25	8	Sir Adam Beck I & II	576	25,270	8,293	16,978
29-Dec-25	9	Sir Adam Beck I & II	643	28,216	9,260	18,956
29-Dec-25	10	Sir Adam Beck I & II	137	6,005	1,971	4,034
31-Mar-25	1	Mountain Chute	29	1,274	163	1,111
31-Mar-25	2	Mountain Chute	29	1,274	163	1,111
31-Mar-25	3	Mountain Chute	29	1,272	162	1,110
31-Mar-25	4	Mountain Chute	29	1,272	162	1,110
31-Mar-25	5	Mountain Chute	29	1,272	162	1,110
31-Mar-25	6	Mountain Chute	29	1,270	162	1,108
31-Mar-25	7	Mountain Chute	29	1,270	162	1,108
31-Mar-25	8	Mountain Chute	28	1,210	154	1,056
14-Apr-25	2	Mountain Chute	27	1,197	153	1,045
14-Apr-25	3	Mountain Chute	27	1,197	153	1,045
14-Apr-25	4	Mountain Chute	23	1,018	130	888
14-Apr-25	14	Mountain Chute	27	1,204	154	1,050
14-Apr-25	15	Mountain Chute	12	508	65	444
14-Apr-25	16	Mountain Chute	11	485	62	423
14-Apr-25	17	Mountain Chute	11	497	63	433
14-Apr-25	18	Mountain Chute	18	810	103	707
14-Apr-25	19	Mountain Chute	0	19	2	17
2-May-25	11	Mountain Chute	75	3,303	422	2,882
2-May-25	12	Mountain Chute	77	3,357	428	2,928
2-May-25	13	Mountain Chute	0	9	1	8
27-Mar-25	17	Barrett Chute	13	583	74	509
31-Mar-25	1	Barrett Chute	31	1,359	173	1,185
31-Mar-25	2	Barrett Chute	31	1,359	173	1,185
31-Mar-25	3	Barrett Chute	31	1,361	174	1,187
31-Mar-25	4	Barrett Chute	31	1,362	174	1,189
31-Mar-25	5	Barrett Chute	31	1,362	174	1,189
31-Mar-25	6	Barrett Chute	31	1,362	174	1,189
31-Mar-25	7	Barrett Chute	31	1,361	174	1,187
31-Mar-25	8	Barrett Chute	31	1,354	173	1,181
31-Mar-25	9	Barrett Chute	17	758	97	661
14-Apr-25	2	Barrett Chute	30	1,330	170	1,160
14-Apr-25	3	Barrett Chute	30	1,332	170	1,162
14-Apr-25	4	Barrett Chute	12	510	65	445
14-Apr-25	14	Barrett Chute	30	1,333	170	1,163
14-Apr-25	15	Barrett Chute	30	1,333	170	1,163
14-Apr-25	16	Barrett Chute	30	1,337	171	1,166
14-Apr-25	17	Barrett Chute	16	683	87	595
14-Apr-25	18	Barrett Chute	13	576	74	502

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
14-Apr-25	19	Barrett Chute	13	572	73	499
14-Apr-25	20	Barrett Chute	9	383	49	334
14-Apr-25	21	Barrett Chute	2	74	9	64
18-Apr-25	1	Barrett Chute	30	1,323	169	1,155
18-Apr-25	2	Barrett Chute	30	1,325	169	1,156
18-Apr-25	3	Barrett Chute	30	1,325	169	1,156
18-Apr-25	4	Barrett Chute	30	1,325	169	1,156
18-Apr-25	5	Barrett Chute	30	1,327	169	1,158
18-Apr-25	6	Barrett Chute	30	1,327	169	1,158
18-Apr-25	7	Barrett Chute	30	1,327	169	1,158
18-Apr-25	8	Barrett Chute	30	1,329	170	1,159
18-Apr-25	9	Barrett Chute	22	944	120	823
18-Apr-25	10	Barrett Chute	17	742	95	648
18-Apr-25	11	Barrett Chute	30	1,318	168	1,150
18-Apr-25	12	Barrett Chute	30	1,323	169	1,155
18-Apr-25	13	Barrett Chute	30	1,327	169	1,158
18-Apr-25	14	Barrett Chute	30	1,330	170	1,161
18-Apr-25	15	Barrett Chute	30	1,334	170	1,164
18-Apr-25	16	Barrett Chute	30	1,336	170	1,165
18-Apr-25	17	Barrett Chute	30	1,330	170	1,161
18-Apr-25	18	Barrett Chute	25	1,115	142	972
18-Apr-25	19	Barrett Chute	16	711	91	620
18-Apr-25	20	Barrett Chute	16	701	89	612
18-Apr-25	21	Barrett Chute	30	1,318	168	1,150
18-Apr-25	22	Barrett Chute	26	1,125	144	981
18-Apr-25	24	Barrett Chute	30	1,327	169	1,158
19-Apr-25	1	Barrett Chute	30	1,331	170	1,161
19-Apr-25	2	Barrett Chute	30	1,332	170	1,162
19-Apr-25	3	Barrett Chute	30	1,334	170	1,164
19-Apr-25	4	Barrett Chute	30	1,338	171	1,167
19-Apr-25	5	Barrett Chute	30	1,338	171	1,167
19-Apr-25	6	Barrett Chute	31	1,340	171	1,169
19-Apr-25	7	Barrett Chute	31	1,340	171	1,169
19-Apr-25	8	Barrett Chute	19	854	109	745
19-Apr-25	9	Barrett Chute	17	732	93	638
19-Apr-25	10	Barrett Chute	17	730	93	636
19-Apr-25	11	Barrett Chute	30	1,327	169	1,158
19-Apr-25	12	Barrett Chute	30	1,332	170	1,162
19-Apr-25	13	Barrett Chute	30	1,334	170	1,164
19-Apr-25	14	Barrett Chute	30	1,334	170	1,164
19-Apr-25	15	Barrett Chute	30	1,336	170	1,165

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
19-Apr-25	16	Barrett Chute	30	1,336	170	1,165
19-Apr-25	17	Barrett Chute	20	879	112	767
19-Apr-25	18	Barrett Chute	17	740	94	645
19-Apr-25	19	Barrett Chute	17	747	95	652
19-Apr-25	20	Barrett Chute	30	1,318	168	1,150
19-Apr-25	21	Barrett Chute	30	1,325	169	1,156
19-Apr-25	22	Barrett Chute	1	54	7	47
20-Apr-25	13	Barrett Chute	30	1,327	169	1,158
20-Apr-25	14	Barrett Chute	30	1,329	170	1,159
20-Apr-25	15	Barrett Chute	30	1,329	170	1,159
20-Apr-25	16	Barrett Chute	30	1,331	170	1,161
20-Apr-25	17	Barrett Chute	18	790	101	690
20-Apr-25	18	Barrett Chute	22	975	124	850
20-Apr-25	19	Barrett Chute	30	1,315	168	1,147
20-Apr-25	20	Barrett Chute	30	1,320	168	1,151
20-Apr-25	21	Barrett Chute	1	27	3	24
20-Apr-25	24	Barrett Chute	30	1,325	169	1,156
21-Apr-25	1	Barrett Chute	30	1,318	168	1,150
21-Apr-25	2	Barrett Chute	30	1,320	168	1,152
21-Apr-25	3	Barrett Chute	30	1,322	169	1,153
21-Apr-25	4	Barrett Chute	30	1,325	169	1,156
21-Apr-25	5	Barrett Chute	30	1,324	169	1,155
21-Apr-25	6	Barrett Chute	30	1,324	169	1,155
21-Apr-25	7	Barrett Chute	19	839	107	732
21-Apr-25	8	Barrett Chute	11	482	62	421
21-Apr-25	9	Barrett Chute	20	870	111	759
21-Apr-25	10	Barrett Chute	30	1,310	167	1,142
21-Apr-25	11	Barrett Chute	30	1,315	168	1,147
21-Apr-25	12	Barrett Chute	30	1,315	168	1,147
21-Apr-25	13	Barrett Chute	30	1,317	168	1,149
21-Apr-25	14	Barrett Chute	30	1,317	168	1,149
21-Apr-25	15	Barrett Chute	30	1,318	168	1,150
21-Apr-25	16	Barrett Chute	30	1,318	168	1,150
21-Apr-25	17	Barrett Chute	30	1,320	168	1,152
21-Apr-25	18	Barrett Chute	30	1,320	168	1,152
21-Apr-25	19	Barrett Chute	19	855	109	746
21-Apr-25	20	Barrett Chute	1	42	5	37
21-Apr-25	24	Barrett Chute	30	1,317	168	1,149
22-Apr-25	1	Barrett Chute	30	1,323	169	1,154
22-Apr-25	2	Barrett Chute	30	1,327	169	1,157
22-Apr-25	3	Barrett Chute	30	1,330	170	1,161

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
22-Apr-25	4	Barrett Chute	30	1,330	170	1,161
22-Apr-25	5	Barrett Chute	30	1,330	170	1,161
22-Apr-25	6	Barrett Chute	8	333	42	290
22-Apr-25	10	Barrett Chute	12	546	70	476
22-Apr-25	12	Barrett Chute	4	173	22	151
28-Apr-25	11	Barrett Chute	91	3,977	508	3,469
28-Apr-25	12	Barrett Chute	30	1,330	170	1,160
28-Apr-25	13	Barrett Chute	30	1,337	171	1,166
28-Apr-25	14	Barrett Chute	30	1,337	171	1,166
28-Apr-25	15	Barrett Chute	34	1,500	191	1,308
28-Apr-25	16	Barrett Chute	20	865	110	755
28-Apr-25	17	Barrett Chute	8	335	43	292
28-Apr-25	18	Barrett Chute	1	27	3	23
29-Apr-25	9	Barrett Chute	18	798	102	696
29-Apr-25	10	Barrett Chute	29	1,278	163	1,115
29-Apr-25	11	Barrett Chute	59	2,594	331	2,263
29-Apr-25	12	Barrett Chute	30	1,321	169	1,153
29-Apr-25	13	Barrett Chute	38	1,677	214	1,463
29-Apr-25	14	Barrett Chute	54	2,352	300	2,052
29-Apr-25	15	Barrett Chute	22	958	122	836
29-Apr-25	16	Barrett Chute	7	305	39	266
26-Jan-25	15	Calabogie	3	124	3	121
26-Jan-25	16	Calabogie	3	141	3	137
26-Jan-25	17	Calabogie	3	144	3	140
26-Jan-25	18	Calabogie	0	3	0	3
10-Mar-25	13	Calabogie	1	59	1	58
10-Mar-25	14	Calabogie	2	84	2	82
10-Mar-25	15	Calabogie	2	95	2	93
10-Mar-25	16	Calabogie	2	75	2	73
11-Mar-25	7	Calabogie	2	75	2	73
11-Mar-25	8	Calabogie	2	93	2	91
11-Mar-25	9	Calabogie	2	99	2	97
11-Mar-25	10	Calabogie	2	97	2	95
11-Mar-25	11	Calabogie	0	18	0	18
11-Mar-25	15	Calabogie	2	70	2	69
11-Mar-25	16	Calabogie	2	88	2	86
11-Mar-25	17	Calabogie	2	94	2	91
11-Mar-25	18	Calabogie	2	102	2	100
11-Mar-25	19	Calabogie	2	102	2	99
11-Mar-25	20	Calabogie	2	101	2	99
11-Mar-25	21	Calabogie	3	118	3	116

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
16-Mar-25	17	Calabogie	1	31	1	30
16-Mar-25	18	Calabogie	1	40	1	39
16-Mar-25	19	Calabogie	1	43	1	42
16-Mar-25	20	Calabogie	1	44	1	43
16-Mar-25	21	Calabogie	1	45	1	44
16-Mar-25	22	Calabogie	0	11	0	11
19-Mar-25	1	Calabogie	1	54	1	53
19-Mar-25	4	Calabogie	1	49	1	48
20-Mar-25	6	Calabogie	0	17	0	16
20-Mar-25	7	Calabogie	1	47	1	46
20-Mar-25	8	Calabogie	1	63	1	61
27-Mar-25	17	Calabogie	2	101	2	99
31-Mar-25	1	Calabogie	1	45	1	44
31-Mar-25	2	Calabogie	1	46	1	45
31-Mar-25	3	Calabogie	1	47	1	45
3-Apr-25	3	Calabogie	1	56	1	55
3-Apr-25	4	Calabogie	1	55	1	54
3-Apr-25	5	Calabogie	1	54	1	52
3-Apr-25	13	Calabogie	2	68	2	66
3-Apr-25	14	Calabogie	2	77	2	75
6-Apr-25	5	Calabogie	1	41	1	40
6-Apr-25	6	Calabogie	1	39	1	39
8-Apr-25	1	Calabogie	2	94	2	92
14-Apr-25	2	Calabogie	2	89	2	87
14-Apr-25	14	Calabogie	2	91	2	89
14-Apr-25	15	Calabogie	2	93	2	91
18-Apr-25	1	Calabogie	2	108	2	106
18-Apr-25	2	Calabogie	3	110	3	107
18-Apr-25	3	Calabogie	2	109	2	107
18-Apr-25	4	Calabogie	2	109	2	107
18-Apr-25	5	Calabogie	2	109	2	107
18-Apr-25	6	Calabogie	2	109	2	106
18-Apr-25	7	Calabogie	2	109	2	106
18-Apr-25	8	Calabogie	2	104	2	102
18-Apr-25	24	Calabogie	3	119	3	116
19-Apr-25	1	Calabogie	2	109	2	106
19-Apr-25	2	Calabogie	2	107	2	104
19-Apr-25	3	Calabogie	2	107	2	104
19-Apr-25	4	Calabogie	2	107	2	105
19-Apr-25	5	Calabogie	2	107	2	104
19-Apr-25	6	Calabogie	2	107	2	104

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
19-Apr-25	7	Calabogie	2	107	2	104
19-Apr-25	8	Calabogie	2	104	2	102
20-Apr-25	13	Calabogie	3	110	3	107
20-Apr-25	14	Calabogie	3	110	3	108
20-Apr-25	15	Calabogie	3	110	3	108
20-Apr-25	24	Calabogie	3	114	3	111
21-Apr-25	1	Calabogie	3	114	3	111
21-Apr-25	2	Calabogie	3	123	3	121
21-Apr-25	3	Calabogie	3	115	3	112
21-Apr-25	4	Calabogie	3	116	3	113
21-Apr-25	5	Calabogie	3	116	3	114
21-Apr-25	6	Calabogie	3	116	3	113
21-Apr-25	11	Calabogie	3	127	3	124
21-Apr-25	24	Calabogie	2	93	2	91
22-Apr-25	1	Calabogie	2	93	2	91
22-Apr-25	2	Calabogie	2	94	2	91
22-Apr-25	10	Calabogie	3	116	3	113
22-Apr-25	12	Calabogie	3	111	3	109
22-Apr-25	14	Calabogie	2	91	2	89
22-Apr-25	15	Calabogie	2	90	2	88
25-Apr-25	3	Calabogie	3	121	3	118
25-Apr-25	4	Calabogie	2	107	2	105
26-Apr-25	2	Calabogie	2	106	2	103
26-Apr-25	3	Calabogie	2	98	2	95
26-Apr-25	4	Calabogie	2	99	2	97
26-Apr-25	5	Calabogie	2	100	2	98
26-Apr-25	6	Calabogie	2	100	2	98
26-Apr-25	7	Calabogie	2	99	2	97
26-Apr-25	8	Calabogie	3	119	3	116
26-Apr-25	9	Calabogie	3	114	3	111
26-Apr-25	12	Calabogie	3	118	3	116
26-Apr-25	14	Calabogie	3	119	3	116
27-Apr-25	3	Calabogie	3	148	3	145
27-Apr-25	4	Calabogie	3	139	3	136
27-Apr-25	5	Calabogie	3	140	3	136
27-Apr-25	6	Calabogie	3	133	3	130
27-Apr-25	7	Calabogie	3	111	3	108
27-Apr-25	10	Calabogie	3	111	3	108
27-Apr-25	11	Calabogie	3	111	3	109
27-Apr-25	12	Calabogie	3	120	3	117
27-Apr-25	13	Calabogie	3	114	3	111

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
27-Apr-25	14	Calabogie	2	102	2	99
27-Apr-25	15	Calabogie	2	91	2	89
27-Apr-25	16	Calabogie	2	95	2	92
28-Apr-25	11	Calabogie	3	133	3	130
28-Apr-25	12	Calabogie	3	135	3	132
28-Apr-25	13	Calabogie	3	146	3	143
28-Apr-25	22	Calabogie	3	117	3	115
28-Apr-25	23	Calabogie	3	114	3	111
28-Apr-25	24	Calabogie	3	116	3	113
29-Apr-25	1	Calabogie	2	105	2	102
29-Apr-25	2	Calabogie	3	134	3	131
29-Apr-25	3	Calabogie	4	179	4	175
29-Apr-25	4	Calabogie	4	178	4	174
29-Apr-25	5	Calabogie	4	169	4	165
29-Apr-25	6	Calabogie	4	169	4	165
29-Apr-25	7	Calabogie	3	151	3	148
29-Apr-25	8	Calabogie	6	265	6	259
29-Apr-25	9	Calabogie	7	328	7	321
29-Apr-25	10	Calabogie	6	265	6	259
29-Apr-25	11	Calabogie	3	152	3	148
29-Apr-25	12	Calabogie	3	129	3	126
29-Apr-25	13	Calabogie	4	157	4	153
29-Apr-25	14	Calabogie	4	162	4	158
29-Apr-25	15	Calabogie	4	172	4	168
29-Apr-25	18	Calabogie	4	192	4	187
29-Apr-25	19	Calabogie	4	173	4	169
29-Apr-25	20	Calabogie	4	167	4	163
29-Apr-25	21	Calabogie	4	164	4	160
29-Apr-25	22	Calabogie	4	162	4	158
29-Apr-25	23	Calabogie	4	164	4	160
29-Apr-25	24	Calabogie	4	162	4	158
30-Apr-25	1	Calabogie	2	84	2	82
30-Apr-25	2	Calabogie	1	66	1	64
30-Apr-25	3	Calabogie	1	48	1	47
30-Apr-25	4	Calabogie	1	49	1	48
30-Apr-25	5	Calabogie	1	49	1	48
30-Apr-25	6	Calabogie	1	49	1	48
30-Apr-25	7	Calabogie	1	50	1	48
30-Apr-25	8	Calabogie	1	41	1	40
27-Mar-25	17	Stewartville	31	1,381	176	1,205
27-Mar-25	18	Stewartville	18	800	102	698

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
31-Mar-25	1	Stewartville	34	1,506	192	1,314
31-Mar-25	2	Stewartville	35	1,515	193	1,322
31-Mar-25	3	Stewartville	35	1,533	196	1,338
31-Mar-25	4	Stewartville	35	1,557	199	1,358
31-Mar-25	5	Stewartville	35	1,557	199	1,358
31-Mar-25	6	Stewartville	35	1,549	198	1,351
31-Mar-25	7	Stewartville	28	1,238	158	1,080
31-Mar-25	8	Stewartville	25	1,115	142	973
31-Mar-25	9	Stewartville	26	1,139	145	993
31-Mar-25	10	Stewartville	23	1,031	132	900
14-Apr-25	2	Stewartville	29	1,291	165	1,126
14-Apr-25	3	Stewartville	30	1,311	167	1,144
14-Apr-25	4	Stewartville	2	99	13	86
14-Apr-25	14	Stewartville	29	1,260	161	1,099
14-Apr-25	15	Stewartville	29	1,271	162	1,109
18-Apr-25	1	Stewartville	29	1,257	160	1,097
18-Apr-25	2	Stewartville	29	1,256	160	1,095
18-Apr-25	3	Stewartville	29	1,252	160	1,093
18-Apr-25	4	Stewartville	28	1,249	159	1,090
18-Apr-25	5	Stewartville	28	1,246	159	1,087
18-Apr-25	6	Stewartville	28	1,241	158	1,082
18-Apr-25	7	Stewartville	28	1,237	158	1,079
18-Apr-25	8	Stewartville	28	1,234	157	1,076
18-Apr-25	9	Stewartville	28	1,227	157	1,071
18-Apr-25	10	Stewartville	28	1,226	156	1,069
18-Apr-25	11	Stewartville	28	1,224	156	1,068
18-Apr-25	12	Stewartville	28	1,232	157	1,075
18-Apr-25	13	Stewartville	13	549	70	479
18-Apr-25	24	Stewartville	28	1,246	159	1,087
19-Apr-25	1	Stewartville	29	1,252	160	1,092
19-Apr-25	2	Stewartville	29	1,259	161	1,098
19-Apr-25	3	Stewartville	29	1,260	161	1,099
19-Apr-25	4	Stewartville	29	1,253	160	1,094
19-Apr-25	5	Stewartville	28	1,248	159	1,089
19-Apr-25	6	Stewartville	28	1,245	159	1,086
19-Apr-25	7	Stewartville	28	1,238	158	1,080
19-Apr-25	8	Stewartville	28	1,235	158	1,077
19-Apr-25	9	Stewartville	28	1,230	157	1,073
19-Apr-25	10	Stewartville	28	1,227	157	1,070
19-Apr-25	11	Stewartville	28	1,225	156	1,069
19-Apr-25	12	Stewartville	28	1,225	156	1,069

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
19-Apr-25	13	Stewartville	28	1,225	156	1,069
19-Apr-25	14	Stewartville	28	1,223	156	1,067
19-Apr-25	15	Stewartville	1	36	5	31
20-Apr-25	13	Stewartville	28	1,233	157	1,076
20-Apr-25	14	Stewartville	28	1,235	158	1,077
20-Apr-25	15	Stewartville	28	1,238	158	1,080
20-Apr-25	16	Stewartville	28	1,237	158	1,079
20-Apr-25	17	Stewartville	28	1,230	157	1,073
20-Apr-25	18	Stewartville	28	1,227	157	1,070
20-Apr-25	19	Stewartville	12	508	65	443
20-Apr-25	24	Stewartville	28	1,240	158	1,082
21-Apr-25	1	Stewartville	28	1,239	158	1,081
21-Apr-25	2	Stewartville	28	1,241	158	1,082
21-Apr-25	3	Stewartville	28	1,244	159	1,085
21-Apr-25	4	Stewartville	28	1,246	159	1,087
21-Apr-25	5	Stewartville	28	1,248	159	1,088
21-Apr-25	6	Stewartville	28	1,246	159	1,087
21-Apr-25	7	Stewartville	28	1,243	159	1,084
21-Apr-25	8	Stewartville	28	1,239	158	1,081
21-Apr-25	9	Stewartville	26	1,128	144	984
21-Apr-25	10	Stewartville	28	1,227	157	1,071
21-Apr-25	11	Stewartville	28	1,226	156	1,069
21-Apr-25	12	Stewartville	28	1,224	156	1,068
21-Apr-25	13	Stewartville	24	1,056	135	921
21-Apr-25	14	Stewartville	22	986	126	860
21-Apr-25	24	Stewartville	28	1,248	159	1,088
22-Apr-25	1	Stewartville	29	1,253	160	1,093
22-Apr-25	2	Stewartville	29	1,253	160	1,093
22-Apr-25	3	Stewartville	29	1,256	160	1,096
22-Apr-25	4	Stewartville	29	1,256	160	1,096
22-Apr-25	5	Stewartville	4	174	22	152
22-Apr-25	10	Stewartville	28	1,227	157	1,071
22-Apr-25	11	Stewartville	19	848	108	739
22-Apr-25	12	Stewartville	13	551	70	480
27-Jun-25	2	Stewartville	23	1,027	131	896
27-Jun-25	3	Stewartville	30	1,337	171	1,166
27-Jun-25	4	Stewartville	12	517	66	451
27-Jun-25	5	Stewartville	31	1,348	172	1,176
27-Jun-25	6	Stewartville	12	506	65	441
30-Jun-25	3	Stewartville	11	484	62	422
30-Jun-25	4	Stewartville	25	1,089	139	950

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
30-Jun-25	5	Stewartville	25	1,090	139	951
16-Jul-25	13	Stewartville	0	11	1	10
23-Jul-25	4	Stewartville	34	1,479	189	1,290
23-Jul-25	5	Stewartville	34	1,479	189	1,290
23-Jul-25	6	Stewartville	34	1,479	189	1,290
23-Jul-25	7	Stewartville	34	1,478	189	1,289
23-Jul-25	8	Stewartville	34	1,478	189	1,289
23-Jul-25	9	Stewartville	14	615	79	537
23-Jul-25	12	Stewartville	34	1,476	188	1,288
23-Jul-25	15	Stewartville	22	968	124	845
23-Jul-25	24	Stewartville	34	1,483	189	1,293
24-Jul-25	1	Stewartville	34	1,483	189	1,294
24-Jul-25	2	Stewartville	34	1,483	189	1,294
24-Jul-25	3	Stewartville	34	1,482	189	1,293
24-Jul-25	4	Stewartville	34	1,481	189	1,292
24-Jul-25	5	Stewartville	34	1,480	189	1,291
24-Jul-25	6	Stewartville	34	1,480	189	1,291
24-Jul-25	7	Stewartville	14	606	77	528
24-Jul-25	8	Stewartville	34	1,481	189	1,292
24-Jul-25	9	Stewartville	34	1,479	189	1,290
24-Jul-25	10	Stewartville	2	77	10	67
18-Aug-25	8	Stewartville	0	3	0	2
31-Mar-25	1	Arnprior	14	599	76	523
31-Mar-25	2	Arnprior	14	599	76	523
31-Mar-25	3	Arnprior	14	598	76	522
31-Mar-25	4	Arnprior	14	597	76	521
31-Mar-25	5	Arnprior	14	600	77	523
31-Mar-25	6	Arnprior	8	365	47	318
31-Mar-25	7	Arnprior	14	600	77	523
31-Mar-25	8	Arnprior	7	305	39	266
31-Mar-25	9	Arnprior	6	264	34	230
31-Mar-25	10	Arnprior	6	268	34	234
31-Mar-25	11	Arnprior	14	601	77	524
31-Mar-25	12	Arnprior	1	36	5	32
8-Apr-25	22	Arnprior	6	279	36	243
20-Apr-25	13	Arnprior	14	594	76	518
20-Apr-25	14	Arnprior	14	595	76	519
20-Apr-25	15	Arnprior	14	596	76	520
20-Apr-25	16	Arnprior	7	291	37	253
20-Apr-25	17	Arnprior	6	255	33	223
20-Apr-25	18	Arnprior	6	251	32	219

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
20-Apr-25	19	Arnprior	14	593	76	518
20-Apr-25	20	Arnprior	14	595	76	519
20-Apr-25	21	Arnprior	11	464	59	405
20-Apr-25	22	Arnprior	7	304	39	265
20-Apr-25	23	Arnprior	13	592	76	516
20-Apr-25	24	Arnprior	14	593	76	518
21-Apr-25	1	Arnprior	13	592	76	516
21-Apr-25	2	Arnprior	14	593	76	518
21-Apr-25	3	Arnprior	14	595	76	519
21-Apr-25	4	Arnprior	8	354	45	309
21-Apr-25	5	Arnprior	6	266	34	232
21-Apr-25	6	Arnprior	13	591	75	516
21-Apr-25	7	Arnprior	14	592	76	517
21-Apr-25	8	Arnprior	7	286	36	249
21-Apr-25	9	Arnprior	6	259	33	226
21-Apr-25	10	Arnprior	6	249	32	217
21-Apr-25	11	Arnprior	6	260	33	226
21-Apr-25	12	Arnprior	13	590	75	515
21-Apr-25	13	Arnprior	13	592	76	516
21-Apr-25	14	Arnprior	14	592	76	517
21-Apr-25	15	Arnprior	14	593	76	518
21-Apr-25	16	Arnprior	14	595	76	519
21-Apr-25	17	Arnprior	1	47	6	41
21-Apr-25	24	Arnprior	13	592	76	516
22-Apr-25	1	Arnprior	13	590	75	514
22-Apr-25	2	Arnprior	13	591	75	516
22-Apr-25	3	Arnprior	13	592	76	516
22-Apr-25	4	Arnprior	7	322	41	281
22-Apr-25	5	Arnprior	6	257	33	224
22-Apr-25	6	Arnprior	13	590	75	514
22-Apr-25	7	Arnprior	7	320	41	279
22-Apr-25	8	Arnprior	6	255	33	222
22-Apr-25	9	Arnprior	2	101	13	88
22-Apr-25	10	Arnprior	13	589	75	514
22-Apr-25	11	Arnprior	13	590	75	515
22-Apr-25	12	Arnprior	6	270	34	236
7-May-25	10	Arnprior	28	1,246	159	1,087
7-May-25	11	Arnprior	34	1,474	188	1,286
1-Jun-25	10	Arnprior	0	4	1	4
1-Jun-25	11	Arnprior	0	4	1	4
1-Jun-25	12	Arnprior	0	4	1	4

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
1-Jun-25	13	Arnprior	0	4	1	4
1-Jun-25	14	Arnprior	0	4	1	4
1-Jun-25	15	Arnprior	0	4	1	4
1-Jun-25	16	Arnprior	0	4	1	4
2-Jun-25	1	Arnprior	0	4	1	4
2-Jun-25	2	Arnprior	0	4	1	4
2-Jun-25	3	Arnprior	0	4	1	4
2-Jun-25	12	Arnprior	0	4	1	4
2-Jun-25	13	Arnprior	0	4	1	4
2-Jun-25	14	Arnprior	0	4	1	4
2-Jun-25	15	Arnprior	0	4	1	4
2-Jun-25	16	Arnprior	0	4	1	4
3-Jun-25	2	Arnprior	0	4	1	4
3-Jun-25	3	Arnprior	0	4	1	4
3-Jun-25	4	Arnprior	0	4	1	4
3-Jun-25	5	Arnprior	0	4	1	4
3-Jun-25	6	Arnprior	0	4	1	4
3-Jun-25	7	Arnprior	0	4	1	4
3-Jun-25	8	Arnprior	0	4	1	4
3-Jun-25	12	Arnprior	0	4	1	4
3-Jun-25	13	Arnprior	0	4	1	4
3-Jun-25	14	Arnprior	0	4	1	4
3-Jun-25	15	Arnprior	0	4	1	4
3-Jun-25	22	Arnprior	0	4	1	4
3-Jun-25	23	Arnprior	0	4	1	4
3-Jun-25	24	Arnprior	0	4	1	4
4-Jun-25	1	Arnprior	0	4	1	4
4-Jun-25	2	Arnprior	0	4	1	4
4-Jun-25	3	Arnprior	0	4	1	4
4-Jun-25	4	Arnprior	0	4	1	4
4-Jun-25	5	Arnprior	0	4	1	4
4-Jun-25	6	Arnprior	0	4	1	4
4-Jun-25	7	Arnprior	0	4	1	4
26-Jan-25	2	Otto Holden	6	281	37	245
26-Jan-25	3	Otto Holden	6	274	36	238
26-Jan-25	4	Otto Holden	6	276	36	240
26-Jan-25	5	Otto Holden	6	273	35	237
18-Apr-25	1	Otto Holden	0	21	3	19
18-Apr-25	2	Otto Holden	0	22	3	19
18-Apr-25	3	Otto Holden	1	22	3	20
18-Apr-25	4	Otto Holden	1	22	3	19

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
18-Apr-25	5	Otto Holden	0	21	3	18
18-Apr-25	6	Otto Holden	0	16	2	14
18-Apr-25	7	Otto Holden	1	26	3	23
18-Apr-25	8	Otto Holden	1	27	3	23
18-Apr-25	24	Otto Holden	0	16	2	14
19-Apr-25	2	Otto Holden	0	10	1	9
19-Apr-25	3	Otto Holden	0	17	2	15
19-Apr-25	4	Otto Holden	0	17	2	14
19-Apr-25	7	Otto Holden	0	5	1	5
19-Apr-25	8	Otto Holden	0	4	1	4
20-Apr-25	13	Otto Holden	1	22	3	19
20-Apr-25	14	Otto Holden	1	26	3	22
20-Apr-25	15	Otto Holden	1	29	4	25
20-Apr-25	24	Otto Holden	1	28	4	25
21-Apr-25	1	Otto Holden	0	10	1	9
21-Apr-25	2	Otto Holden	1	32	4	28
21-Apr-25	3	Otto Holden	1	32	4	28
21-Apr-25	4	Otto Holden	1	27	4	23
21-Apr-25	5	Otto Holden	1	24	3	21
21-Apr-25	6	Otto Holden	1	26	3	23
21-Apr-25	11	Otto Holden	1	42	6	37
21-Apr-25	24	Otto Holden	0	10	1	9
22-Apr-25	1	Otto Holden	0	19	2	17
22-Apr-25	2	Otto Holden	0	8	1	7
22-Apr-25	10	Otto Holden	27	1,166	152	1,015
22-Apr-25	12	Otto Holden	26	1,159	151	1,009
22-Apr-25	14	Otto Holden	26	1,158	150	1,007
22-Apr-25	15	Otto Holden	27	1,182	154	1,028
25-Apr-25	3	Otto Holden	0	13	2	11
25-Apr-25	4	Otto Holden	0	10	1	8
26-Apr-25	7	Otto Holden	22	984	128	856
26-Apr-25	8	Otto Holden	23	1,014	132	882
26-Apr-25	9	Otto Holden	25	1,101	143	958
26-Apr-25	12	Otto Holden	25	1,079	140	939
26-Apr-25	14	Otto Holden	22	982	128	854
29-Apr-25	24	Otto Holden	0	12	2	10
1-May-25	19	Otto Holden	0	2	0	2
3-May-25	1	Otto Holden	7	291	38	253
3-May-25	2	Otto Holden	11	472	61	410
3-May-25	3	Otto Holden	11	480	62	417
4-May-25	7	Otto Holden	2	85	11	74

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
4-May-25	8	Otto Holden	2	80	10	70
4-May-25	9	Otto Holden	2	74	10	65
4-May-25	10	Otto Holden	2	88	11	77
4-May-25	11	Otto Holden	2	82	11	71
4-May-25	12	Otto Holden	2	78	10	68
4-May-25	13	Otto Holden	2	76	10	66
4-May-25	14	Otto Holden	2	72	9	63
4-May-25	15	Otto Holden	2	71	9	62
4-May-25	16	Otto Holden	2	70	9	61
4-May-25	23	Otto Holden	2	89	12	77
4-May-25	24	Otto Holden	2	73	10	64
5-May-25	1	Otto Holden	2	79	10	69
5-May-25	2	Otto Holden	2	74	10	65
5-May-25	3	Otto Holden	2	86	11	74
5-May-25	4	Otto Holden	2	84	11	73
5-May-25	5	Otto Holden	2	79	10	69
5-May-25	6	Otto Holden	2	78	10	68
5-May-25	10	Otto Holden	2	86	11	75
6-May-25	1	Otto Holden	2	73	9	63
6-May-25	3	Otto Holden	2	84	11	73
6-May-25	5	Otto Holden	2	78	10	68
6-May-25	9	Otto Holden	2	87	11	76
6-May-25	10	Otto Holden	2	85	11	74
6-May-25	11	Otto Holden	2	78	10	68
6-May-25	13	Otto Holden	2	86	11	75
7-May-25	1	Otto Holden	1	66	9	57
7-May-25	2	Otto Holden	2	69	9	60
7-May-25	3	Otto Holden	2	82	11	71
7-May-25	4	Otto Holden	2	76	10	66
7-May-25	11	Otto Holden	2	83	11	72
7-May-25	23	Otto Holden	2	68	9	59
7-May-25	24	Otto Holden	2	80	10	69
8-May-25	1	Otto Holden	2	89	12	77
8-May-25	2	Otto Holden	2	69	9	60
8-May-25	3	Otto Holden	2	84	11	73
8-May-25	4	Otto Holden	2	80	10	69
8-May-25	5	Otto Holden	2	76	10	66
8-May-25	6	Otto Holden	2	73	10	64
8-May-25	7	Otto Holden	2	89	12	77
8-May-25	8	Otto Holden	2	85	11	74
8-May-25	12	Otto Holden	2	75	10	65

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
8-May-25	13	Otto Holden	2	78	10	68
8-May-25	14	Otto Holden	2	79	10	69
8-May-25	15	Otto Holden	2	79	10	69
8-May-25	16	Otto Holden	2	79	10	69
8-May-25	17	Otto Holden	2	84	11	73
8-May-25	24	Otto Holden	2	72	9	62
9-May-25	5	Otto Holden	2	75	10	65
9-May-25	11	Otto Holden	6	276	36	240
9-May-25	12	Otto Holden	2	80	10	69
9-May-25	13	Otto Holden	2	69	9	60
9-May-25	14	Otto Holden	2	83	11	72
9-May-25	15	Otto Holden	2	70	9	61
9-May-25	16	Otto Holden	2	81	10	70
9-May-25	17	Otto Holden	2	73	9	63
10-May-25	4	Otto Holden	2	85	11	74
10-May-25	5	Otto Holden	2	67	9	58
10-May-25	12	Otto Holden	2	71	9	62
10-May-25	14	Otto Holden	2	83	11	72
10-May-25	15	Otto Holden	2	79	10	69
10-May-25	16	Otto Holden	2	79	10	69
10-May-25	17	Otto Holden	2	85	11	74
10-May-25	18	Otto Holden	2	77	10	67
10-May-25	19	Otto Holden	2	71	9	62
10-May-25	20	Otto Holden	2	87	11	75
10-May-25	21	Otto Holden	2	84	11	73
10-May-25	22	Otto Holden	2	82	11	71
10-May-25	23	Otto Holden	2	80	10	70
10-May-25	24	Otto Holden	2	82	11	71
11-May-25	1	Otto Holden	2	71	9	62
11-May-25	2	Otto Holden	2	83	11	72
11-May-25	3	Otto Holden	2	87	11	76
11-May-25	4	Otto Holden	2	87	11	76
11-May-25	5	Otto Holden	2	89	12	77
11-May-25	6	Otto Holden	2	72	9	63
11-May-25	7	Otto Holden	2	74	10	64
11-May-25	9	Otto Holden	2	74	10	65
11-May-25	10	Otto Holden	2	76	10	66
11-May-25	11	Otto Holden	2	77	10	67
11-May-25	12	Otto Holden	2	79	10	69
11-May-25	13	Otto Holden	2	79	10	69
11-May-25	14	Otto Holden	2	81	11	70

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
11-May-25	15	Otto Holden	2	81	11	70
11-May-25	16	Otto Holden	2	83	11	72
11-May-25	17	Otto Holden	2	85	11	74
11-May-25	23	Otto Holden	2	73	9	63
11-May-25	24	Otto Holden	2	73	10	64
12-May-25	1	Otto Holden	2	73	9	63
12-May-25	2	Otto Holden	2	74	10	64
12-May-25	3	Otto Holden	2	74	10	65
12-May-25	4	Otto Holden	2	74	10	64
12-May-25	5	Otto Holden	2	72	9	63
12-May-25	6	Otto Holden	2	71	9	62
13-May-25	2	Otto Holden	2	87	11	76
13-May-25	3	Otto Holden	2	85	11	74
13-May-25	4	Otto Holden	2	84	11	73
13-May-25	5	Otto Holden	2	82	11	71
13-May-25	6	Otto Holden	2	83	11	73
13-May-25	10	Otto Holden	2	77	10	67
13-May-25	11	Otto Holden	2	71	9	62
13-May-25	12	Otto Holden	2	72	9	63
13-May-25	13	Otto Holden	2	70	9	61
13-May-25	14	Otto Holden	2	88	11	76
13-May-25	15	Otto Holden	2	71	9	62
13-May-25	16	Otto Holden	2	87	11	75
13-May-25	17	Otto Holden	2	86	11	75
13-May-25	18	Otto Holden	2	86	11	75
13-May-25	21	Otto Holden	2	85	11	74
13-May-25	22	Otto Holden	2	82	11	72
13-May-25	23	Otto Holden	2	80	10	69
13-May-25	24	Otto Holden	2	79	10	68
14-May-25	1	Otto Holden	2	76	10	66
14-May-25	2	Otto Holden	2	76	10	66
14-May-25	3	Otto Holden	2	75	10	66
14-May-25	4	Otto Holden	2	75	10	65
14-May-25	5	Otto Holden	2	75	10	65
14-May-25	6	Otto Holden	2	76	10	66
14-May-25	7	Otto Holden	2	74	10	64
14-May-25	8	Otto Holden	2	73	9	63
14-May-25	23	Otto Holden	2	85	11	74
14-May-25	24	Otto Holden	2	72	9	63
15-May-25	1	Otto Holden	2	78	10	67
15-May-25	2	Otto Holden	2	80	10	69

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
15-May-25	3	Otto Holden	2	83	11	72
15-May-25	4	Otto Holden	2	86	11	75
15-May-25	5	Otto Holden	2	70	9	61
15-May-25	6	Otto Holden	2	72	9	63
15-May-25	22	Otto Holden	1	58	8	51
15-May-25	23	Otto Holden	1	60	8	52
15-May-25	24	Otto Holden	2	78	10	68
16-May-25	1	Otto Holden	2	72	9	63
16-May-25	2	Otto Holden	2	81	10	70
16-May-25	7	Otto Holden	2	86	11	75
16-May-25	23	Otto Holden	2	69	9	60
16-May-25	24	Otto Holden	2	81	10	70
17-May-25	1	Otto Holden	2	68	9	59
17-May-25	2	Otto Holden	2	75	10	66
17-May-25	3	Otto Holden	2	68	9	59
17-May-25	4	Otto Holden	2	73	9	63
17-May-25	6	Otto Holden	2	82	11	71
17-May-25	7	Otto Holden	2	84	11	73
17-May-25	8	Otto Holden	2	70	9	61
17-May-25	9	Otto Holden	2	71	9	62
17-May-25	14	Otto Holden	2	76	10	66
17-May-25	15	Otto Holden	2	74	10	64
17-May-25	16	Otto Holden	2	83	11	73
17-May-25	17	Otto Holden	2	82	11	71
17-May-25	23	Otto Holden	2	71	9	62
17-May-25	24	Otto Holden	2	74	10	65
18-May-25	1	Otto Holden	2	77	10	67
18-May-25	2	Otto Holden	2	82	11	71
18-May-25	3	Otto Holden	2	86	11	75
18-May-25	4	Otto Holden	2	73	9	63
18-May-25	5	Otto Holden	2	75	10	65
18-May-25	6	Otto Holden	2	74	10	65
18-May-25	7	Otto Holden	2	91	12	79
18-May-25	17	Otto Holden	2	77	10	67
19-May-25	1	Otto Holden	2	95	12	82
19-May-25	2	Otto Holden	2	90	12	78
19-May-25	3	Otto Holden	2	90	12	78
19-May-25	4	Otto Holden	2	90	12	79
19-May-25	5	Otto Holden	2	92	12	80
19-May-25	6	Otto Holden	2	91	12	80
19-May-25	11	Otto Holden	2	83	11	73

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
19-May-25	12	Otto Holden	2	96	12	83
19-May-25	13	Otto Holden	2	94	12	82
19-May-25	14	Otto Holden	2	93	12	81
19-May-25	15	Otto Holden	2	91	12	79
19-May-25	16	Otto Holden	2	90	12	78
19-May-25	17	Otto Holden	2	89	12	77
19-May-25	18	Otto Holden	2	90	12	78
19-May-25	23	Otto Holden	2	81	11	70
19-May-25	24	Otto Holden	2	80	10	70
20-May-25	1	Otto Holden	2	80	10	70
20-May-25	2	Otto Holden	2	82	11	72
20-May-25	3	Otto Holden	2	84	11	73
20-May-25	4	Otto Holden	2	83	11	73
20-May-25	5	Otto Holden	2	84	11	73
20-May-25	6	Otto Holden	2	86	11	75
20-May-25	8	Otto Holden	2	87	11	76
20-May-25	9	Otto Holden	2	84	11	73
20-May-25	10	Otto Holden	2	97	13	84
20-May-25	14	Otto Holden	2	89	12	78
20-May-25	15	Otto Holden	1	65	9	57
20-May-25	16	Otto Holden	2	87	11	76
20-May-25	17	Otto Holden	2	77	10	67
20-May-25	18	Otto Holden	2	89	12	78
20-May-25	20	Otto Holden	2	79	10	69
20-May-25	23	Otto Holden	2	89	12	77
20-May-25	24	Otto Holden	2	93	12	81
21-May-25	1	Otto Holden	2	85	11	74
21-May-25	2	Otto Holden	2	78	10	68
21-May-25	3	Otto Holden	2	78	10	68
21-May-25	4	Otto Holden	2	79	10	68
21-May-25	5	Otto Holden	2	77	10	67
21-May-25	6	Otto Holden	2	93	12	81
22-May-25	1	Otto Holden	2	82	11	71
22-May-25	2	Otto Holden	2	90	12	78
22-May-25	3	Otto Holden	2	92	12	80
22-May-25	4	Otto Holden	2	90	12	78
22-May-25	5	Otto Holden	2	92	12	80
22-May-25	6	Otto Holden	2	92	12	80
22-May-25	7	Otto Holden	2	78	10	68
22-May-25	8	Otto Holden	2	78	10	68
22-May-25	23	Otto Holden	1	36	5	32
22-May-25	24	Otto Holden	1	36	5	32

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
23-May-25	1	Otto Holden	1	34	4	29
23-May-25	2	Otto Holden	0	17	2	15
23-May-25	9	Otto Holden	2	91	12	79
23-May-25	10	Otto Holden	2	67	9	59
23-May-25	11	Otto Holden	2	68	9	59
23-May-25	12	Otto Holden	1	62	8	54
23-May-25	13	Otto Holden	2	95	12	83
24-May-25	3	Otto Holden	2	93	12	81
24-May-25	4	Otto Holden	2	94	12	82
24-May-25	14	Otto Holden	8	347	45	302
24-May-25	15	Otto Holden	8	345	45	300
25-May-25	11	Otto Holden	7	307	40	267
25-May-25	14	Otto Holden	7	316	41	275
25-May-25	15	Otto Holden	8	343	45	298
26-May-25	10	Otto Holden	7	329	43	286
26-May-25	11	Otto Holden	7	325	42	283
26-May-25	18	Otto Holden	11	478	62	416
26-May-25	19	Otto Holden	14	630	82	548
26-May-25	20	Otto Holden	14	635	83	552
26-May-25	24	Otto Holden	15	670	87	583
27-May-25	1	Otto Holden	16	713	93	620
27-May-25	2	Otto Holden	15	655	85	570
27-May-25	5	Otto Holden	16	717	93	624
27-May-25	6	Otto Holden	16	716	93	623
27-May-25	7	Otto Holden	16	716	93	623
27-May-25	8	Otto Holden	16	717	93	623
27-May-25	9	Otto Holden	16	715	93	622
27-May-25	10	Otto Holden	16	715	93	622
27-May-25	11	Otto Holden	13	579	75	504
28-May-25	11	Otto Holden	0	10	1	9
9-Mar-25	14	Des Joachims	0	1	0	1
11-Mar-25	13	Des Joachims	0	1	0	1
11-Mar-25	17	Des Joachims	0	3	1	2
11-Mar-25	18	Des Joachims	0	1	0	1
11-Mar-25	19	Des Joachims	0	9	2	7
11-Mar-25	20	Des Joachims	1	22	5	17
11-Mar-25	21	Des Joachims	0	21	5	16
11-Mar-25	22	Des Joachims	0	6	1	5
27-Mar-25	17	Des Joachims	13	582	130	452
31-Mar-25	1	Des Joachims	4	154	34	119
31-Mar-25	2	Des Joachims	3	134	30	104

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
18-Apr-25	1	Des Joachims	9	401	90	312
18-Apr-25	2	Des Joachims	9	408	91	317
18-Apr-25	3	Des Joachims	9	408	91	317
18-Apr-25	4	Des Joachims	9	410	92	318
18-Apr-25	5	Des Joachims	3	132	29	102
18-Apr-25	6	Des Joachims	3	130	29	101
18-Apr-25	7	Des Joachims	3	135	30	105
18-Apr-25	8	Des Joachims	3	138	31	107
18-Apr-25	24	Des Joachims	3	152	34	118
19-Apr-25	1	Des Joachims	10	422	94	328
19-Apr-25	2	Des Joachims	10	436	97	339
19-Apr-25	3	Des Joachims	10	439	98	341
19-Apr-25	4	Des Joachims	10	444	99	345
19-Apr-25	5	Des Joachims	3	152	34	118
19-Apr-25	6	Des Joachims	3	152	34	118
19-Apr-25	7	Des Joachims	4	154	35	120
19-Apr-25	8	Des Joachims	3	149	33	115
20-Apr-25	13	Des Joachims	4	159	36	124
20-Apr-25	14	Des Joachims	4	156	35	121
20-Apr-25	15	Des Joachims	4	158	35	123
20-Apr-25	24	Des Joachims	4	197	44	153
21-Apr-25	1	Des Joachims	5	199	44	154
21-Apr-25	2	Des Joachims	5	205	46	159
21-Apr-25	3	Des Joachims	5	204	46	158
21-Apr-25	4	Des Joachims	5	205	46	159
21-Apr-25	5	Des Joachims	5	206	46	160
21-Apr-25	6	Des Joachims	5	211	47	163
21-Apr-25	11	Des Joachims	6	246	55	191
21-Apr-25	24	Des Joachims	6	261	58	202
22-Apr-25	1	Des Joachims	6	262	59	203
22-Apr-25	2	Des Joachims	6	267	60	207
22-Apr-25	10	Des Joachims	6	268	60	208
22-Apr-25	12	Des Joachims	6	264	59	205
22-Apr-25	14	Des Joachims	6	268	60	208
22-Apr-25	15	Des Joachims	6	275	61	213
25-Apr-25	3	Des Joachims	11	504	113	391
25-Apr-25	4	Des Joachims	11	503	112	391
26-Apr-25	2	Des Joachims	14	603	135	468
26-Apr-25	3	Des Joachims	14	614	137	477
26-Apr-25	4	Des Joachims	14	612	137	475
26-Apr-25	5	Des Joachims	14	603	135	468

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
26-Apr-25	6	Des Joachims	14	596	133	463
26-Apr-25	7	Des Joachims	14	598	134	465
26-Apr-25	8	Des Joachims	14	603	135	468
26-Apr-25	9	Des Joachims	14	603	135	468
26-Apr-25	12	Des Joachims	14	608	136	472
26-Apr-25	14	Des Joachims	15	643	144	500
27-Apr-25	3	Des Joachims	11	466	104	362
27-Apr-25	4	Des Joachims	11	463	103	359
27-Apr-25	5	Des Joachims	10	460	103	357
27-Apr-25	6	Des Joachims	10	460	103	357
27-Apr-25	7	Des Joachims	11	462	103	359
27-Apr-25	10	Des Joachims	11	493	110	383
27-Apr-25	11	Des Joachims	11	477	107	370
27-Apr-25	12	Des Joachims	11	464	104	360
27-Apr-25	13	Des Joachims	10	458	102	356
27-Apr-25	14	Des Joachims	11	470	105	365
27-Apr-25	15	Des Joachims	11	465	104	361
27-Apr-25	16	Des Joachims	11	463	103	359
28-Apr-25	11	Des Joachims	11	479	107	372
28-Apr-25	12	Des Joachims	11	473	106	367
28-Apr-25	13	Des Joachims	11	469	105	364
28-Apr-25	22	Des Joachims	10	439	98	341
28-Apr-25	23	Des Joachims	10	433	97	336
28-Apr-25	24	Des Joachims	10	424	95	329
29-Apr-25	1	Des Joachims	8	372	83	289
29-Apr-25	2	Des Joachims	9	409	91	318
29-Apr-25	3	Des Joachims	9	394	88	306
29-Apr-25	4	Des Joachims	9	392	88	305
29-Apr-25	5	Des Joachims	9	387	86	300
29-Apr-25	6	Des Joachims	9	382	85	297
29-Apr-25	7	Des Joachims	8	369	83	287
29-Apr-25	8	Des Joachims	8	369	82	287
29-Apr-25	9	Des Joachims	8	357	80	277
29-Apr-25	10	Des Joachims	8	358	80	278
29-Apr-25	11	Des Joachims	8	354	79	275
29-Apr-25	12	Des Joachims	8	346	77	268
29-Apr-25	13	Des Joachims	7	327	73	254
29-Apr-25	14	Des Joachims	7	328	73	255
29-Apr-25	15	Des Joachims	7	318	71	247
29-Apr-25	18	Des Joachims	6	279	62	217
29-Apr-25	19	Des Joachims	6	255	57	198

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
29-Apr-25	20	Des Joachims	5	237	53	184
29-Apr-25	21	Des Joachims	5	225	50	175
29-Apr-25	22	Des Joachims	6	242	54	188
29-Apr-25	23	Des Joachims	6	259	58	201
29-Apr-25	24	Des Joachims	5	240	54	186
30-Apr-25	1	Des Joachims	7	289	65	225
30-Apr-25	2	Des Joachims	5	235	53	183
30-Apr-25	3	Des Joachims	5	233	52	181
1-May-25	1	Des Joachims	6	279	62	216
1-May-25	2	Des Joachims	6	272	61	211
1-May-25	3	Des Joachims	6	264	59	205
1-May-25	4	Des Joachims	6	250	56	194
1-May-25	5	Des Joachims	6	276	62	214
1-May-25	6	Des Joachims	6	279	62	217
1-May-25	7	Des Joachims	6	282	63	219
1-May-25	10	Des Joachims	7	287	64	223
1-May-25	11	Des Joachims	6	259	58	201
1-May-25	12	Des Joachims	6	284	63	221
1-May-25	19	Des Joachims	6	270	60	209
1-May-25	21	Des Joachims	6	267	60	208
1-May-25	22	Des Joachims	6	268	60	208
1-May-25	23	Des Joachims	6	268	60	208
1-May-25	24	Des Joachims	6	260	58	202
2-May-25	1	Des Joachims	6	263	59	204
2-May-25	2	Des Joachims	6	268	60	208
2-May-25	3	Des Joachims	7	296	66	230
2-May-25	4	Des Joachims	7	289	65	224
2-May-25	5	Des Joachims	6	273	61	212
2-May-25	6	Des Joachims	6	272	61	211
2-May-25	7	Des Joachims	6	269	60	209
2-May-25	8	Des Joachims	6	271	61	210
2-May-25	9	Des Joachims	6	265	59	206
2-May-25	14	Des Joachims	7	300	67	233
2-May-25	15	Des Joachims	7	294	66	228
2-May-25	23	Des Joachims	7	299	67	232
2-May-25	24	Des Joachims	7	291	65	226
3-May-25	1	Des Joachims	5	232	52	180
3-May-25	2	Des Joachims	6	269	60	209
3-May-25	3	Des Joachims	6	270	60	210
3-May-25	4	Des Joachims	6	268	60	208
3-May-25	5	Des Joachims	6	268	60	208

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
3-May-25	23	Des Joachims	6	268	60	208
3-May-25	24	Des Joachims	6	272	61	211
4-May-25	1	Des Joachims	6	254	57	197
4-May-25	2	Des Joachims	6	258	58	200
4-May-25	3	Des Joachims	6	261	58	203
4-May-25	4	Des Joachims	6	264	59	205
4-May-25	5	Des Joachims	6	259	58	201
4-May-25	6	Des Joachims	6	258	58	200
4-May-25	7	Des Joachims	6	250	56	194
4-May-25	8	Des Joachims	6	253	57	197
4-May-25	9	Des Joachims	6	245	55	190
4-May-25	10	Des Joachims	6	280	63	217
4-May-25	11	Des Joachims	6	248	55	192
4-May-25	12	Des Joachims	5	235	52	182
4-May-25	13	Des Joachims	6	257	58	200
4-May-25	14	Des Joachims	6	253	56	196
4-May-25	15	Des Joachims	6	242	54	188
4-May-25	16	Des Joachims	6	261	58	202
4-May-25	23	Des Joachims	5	241	54	187
4-May-25	24	Des Joachims	6	258	58	200
5-May-25	1	Des Joachims	6	270	60	209
5-May-25	2	Des Joachims	6	264	59	205
5-May-25	3	Des Joachims	6	260	58	202
5-May-25	4	Des Joachims	6	257	58	200
5-May-25	5	Des Joachims	6	251	56	195
5-May-25	6	Des Joachims	6	251	56	195
5-May-25	10	Des Joachims	6	269	60	209
6-May-25	1	Des Joachims	6	246	55	191
6-May-25	3	Des Joachims	6	261	58	203
6-May-25	5	Des Joachims	6	257	57	199
6-May-25	9	Des Joachims	5	236	53	183
6-May-25	10	Des Joachims	5	235	53	182
6-May-25	11	Des Joachims	5	203	45	158
6-May-25	13	Des Joachims	5	216	48	168
7-May-25	1	Des Joachims	3	150	34	117
7-May-25	2	Des Joachims	4	172	38	134
7-May-25	3	Des Joachims	4	178	40	138
7-May-25	4	Des Joachims	49	2,147	480	1,668
7-May-25	5	Des Joachims	183	8,047	1,798	6,249
7-May-25	6	Des Joachims	180	7,897	1,765	6,133
7-May-25	7	Des Joachims	178	7,823	1,748	6,075

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
7-May-25	8	Des Joachims	178	7,796	1,742	6,054
7-May-25	9	Des Joachims	178	7,812	1,746	6,067
7-May-25	10	Des Joachims	178	7,820	1,747	6,072
7-May-25	11	Des Joachims	178	7,831	1,750	6,081
7-May-25	12	Des Joachims	178	7,814	1,746	6,068
7-May-25	13	Des Joachims	177	7,766	1,735	6,030
7-May-25	14	Des Joachims	177	7,785	1,740	6,046
7-May-25	15	Des Joachims	177	7,764	1,735	6,029
7-May-25	16	Des Joachims	177	7,757	1,733	6,024
7-May-25	17	Des Joachims	177	7,766	1,735	6,031
7-May-25	18	Des Joachims	176	7,729	1,727	6,002
7-May-25	19	Des Joachims	181	7,922	1,770	6,152
7-May-25	20	Des Joachims	182	7,987	1,785	6,202
7-May-25	21	Des Joachims	184	8,052	1,799	6,253
7-May-25	22	Des Joachims	184	8,080	1,805	6,275
7-May-25	23	Des Joachims	183	8,011	1,790	6,221
7-May-25	24	Des Joachims	183	8,036	1,796	6,240
8-May-25	1	Des Joachims	184	8,059	1,801	6,258
8-May-25	2	Des Joachims	183	8,026	1,793	6,232
8-May-25	3	Des Joachims	183	8,009	1,790	6,220
8-May-25	4	Des Joachims	183	8,030	1,794	6,236
8-May-25	5	Des Joachims	184	8,091	1,808	6,283
8-May-25	6	Des Joachims	183	8,047	1,798	6,249
8-May-25	7	Des Joachims	185	8,131	1,817	6,314
8-May-25	8	Des Joachims	185	8,125	1,815	6,309
8-May-25	9	Des Joachims	185	8,104	1,811	6,293
8-May-25	10	Des Joachims	185	8,134	1,818	6,317
8-May-25	11	Des Joachims	185	8,127	1,816	6,311
8-May-25	12	Des Joachims	185	8,114	1,813	6,301
8-May-25	13	Des Joachims	185	8,118	1,814	6,304
8-May-25	14	Des Joachims	185	8,109	1,812	6,297
8-May-25	15	Des Joachims	185	8,111	1,812	6,299
8-May-25	16	Des Joachims	184	8,083	1,806	6,277
8-May-25	17	Des Joachims	54	2,367	529	1,838
8-May-25	24	Des Joachims	6	258	58	200
9-May-25	5	Des Joachims	6	251	56	195
9-May-25	11	Des Joachims	7	309	69	240
9-May-25	12	Des Joachims	7	298	67	232
9-May-25	13	Des Joachims	6	283	63	220
9-May-25	14	Des Joachims	6	279	62	216
10-May-25	4	Des Joachims	5	234	52	182

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
10-May-25	5	Des Joachims	5	220	49	171
10-May-25	12	Des Joachims	7	288	64	224
10-May-25	14	Des Joachims	7	295	66	229
10-May-25	15	Des Joachims	7	302	68	235
10-May-25	16	Des Joachims	7	305	68	237
10-May-25	17	Des Joachims	7	316	71	245
10-May-25	18	Des Joachims	7	295	66	229
10-May-25	19	Des Joachims	6	265	59	206
10-May-25	20	Des Joachims	6	271	61	211
10-May-25	21	Des Joachims	7	288	64	224
10-May-25	23	Des Joachims	6	251	56	195
10-May-25	24	Des Joachims	6	272	61	211
11-May-25	1	Des Joachims	5	225	50	175
11-May-25	2	Des Joachims	5	240	54	186
11-May-25	3	Des Joachims	6	249	56	194
11-May-25	4	Des Joachims	6	243	54	189
11-May-25	5	Des Joachims	5	235	52	182
11-May-25	6	Des Joachims	5	231	52	180
11-May-25	7	Des Joachims	5	222	50	173
11-May-25	9	Des Joachims	5	216	48	167
11-May-25	10	Des Joachims	5	233	52	181
11-May-25	11	Des Joachims	6	264	59	205
11-May-25	12	Des Joachims	6	270	60	210
11-May-25	13	Des Joachims	6	264	59	205
11-May-25	14	Des Joachims	6	274	61	212
11-May-25	15	Des Joachims	6	281	63	218
11-May-25	16	Des Joachims	7	287	64	223
11-May-25	17	Des Joachims	7	290	65	225
11-May-25	23	Des Joachims	6	269	60	209
11-May-25	24	Des Joachims	6	267	60	207
12-May-25	1	Des Joachims	5	226	50	175
12-May-25	2	Des Joachims	5	233	52	181
12-May-25	3	Des Joachims	5	228	51	177
12-May-25	4	Des Joachims	6	242	54	188
12-May-25	5	Des Joachims	5	209	47	162
12-May-25	6	Des Joachims	4	196	44	152
13-May-25	2	Des Joachims	5	217	49	169
13-May-25	3	Des Joachims	4	191	43	149
13-May-25	4	Des Joachims	5	199	44	155
13-May-25	5	Des Joachims	6	242	54	188
13-May-25	6	Des Joachims	5	241	54	187

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
13-May-25	10	Des Joachims	9	379	85	294
13-May-25	11	Des Joachims	8	338	76	262
13-May-25	12	Des Joachims	8	360	80	280
13-May-25	13	Des Joachims	9	389	87	302
13-May-25	14	Des Joachims	9	390	87	303
13-May-25	15	Des Joachims	9	381	85	296
13-May-25	16	Des Joachims	8	372	83	289
13-May-25	17	Des Joachims	8	357	80	278
13-May-25	18	Des Joachims	8	345	77	268
13-May-25	21	Des Joachims	7	307	69	239
13-May-25	22	Des Joachims	7	312	70	243
13-May-25	23	Des Joachims	6	261	58	203
13-May-25	24	Des Joachims	6	256	57	199
14-May-25	1	Des Joachims	5	235	53	182
14-May-25	2	Des Joachims	6	243	54	189
14-May-25	3	Des Joachims	6	243	54	188
14-May-25	4	Des Joachims	6	242	54	188
14-May-25	5	Des Joachims	5	210	47	163
14-May-25	6	Des Joachims	5	210	47	163
14-May-25	7	Des Joachims	6	247	55	191
14-May-25	8	Des Joachims	6	278	62	216
14-May-25	23	Des Joachims	6	246	55	191
14-May-25	24	Des Joachims	5	237	53	184
15-May-25	1	Des Joachims	5	232	52	180
15-May-25	2	Des Joachims	5	221	49	172
15-May-25	3	Des Joachims	5	226	51	176
15-May-25	4	Des Joachims	5	222	50	172
15-May-25	5	Des Joachims	4	169	38	131
15-May-25	6	Des Joachims	4	167	37	129
15-May-25	22	Des Joachims	5	199	44	155
15-May-25	23	Des Joachims	4	169	38	132
16-May-25	1	Des Joachims	3	144	32	112
16-May-25	2	Des Joachims	4	165	37	128
16-May-25	7	Des Joachims	3	150	34	116
16-May-25	23	Des Joachims	4	174	39	135
16-May-25	24	Des Joachims	3	152	34	118
17-May-25	1	Des Joachims	3	130	29	101
17-May-25	2	Des Joachims	3	136	30	106
17-May-25	3	Des Joachims	3	134	30	104
17-May-25	4	Des Joachims	3	129	29	101
17-May-25	6	Des Joachims	3	129	29	100

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
17-May-25	7	Des Joachims	3	133	30	103
17-May-25	8	Des Joachims	3	128	29	99
17-May-25	9	Des Joachims	3	144	32	112
17-May-25	14	Des Joachims	4	179	40	139
17-May-25	15	Des Joachims	4	161	36	125
17-May-25	16	Des Joachims	4	166	37	129
17-May-25	17	Des Joachims	3	135	30	105
17-May-25	23	Des Joachims	2	108	24	84
17-May-25	24	Des Joachims	3	111	25	86
18-May-25	1	Des Joachims	2	109	24	85
18-May-25	2	Des Joachims	3	116	26	90
18-May-25	3	Des Joachims	3	114	26	89
18-May-25	4	Des Joachims	3	110	25	86
18-May-25	5	Des Joachims	3	125	28	97
18-May-25	6	Des Joachims	3	125	28	97
18-May-25	7	Des Joachims	3	118	26	92
18-May-25	17	Des Joachims	2	96	22	75
19-May-25	2	Des Joachims	3	115	26	89
19-May-25	3	Des Joachims	2	104	23	81
19-May-25	4	Des Joachims	2	99	22	77
19-May-25	5	Des Joachims	2	103	23	80
19-May-25	6	Des Joachims	2	99	22	77
19-May-25	11	Des Joachims	3	114	25	88
19-May-25	12	Des Joachims	3	117	26	91
19-May-25	13	Des Joachims	3	113	25	87
19-May-25	14	Des Joachims	2	106	24	82
19-May-25	15	Des Joachims	2	107	24	83
19-May-25	16	Des Joachims	2	107	24	83
19-May-25	17	Des Joachims	2	107	24	83
19-May-25	18	Des Joachims	2	106	24	83
19-May-25	23	Des Joachims	3	113	25	88
19-May-25	24	Des Joachims	3	117	26	91
20-May-25	1	Des Joachims	3	113	25	87
20-May-25	2	Des Joachims	3	113	25	88
20-May-25	3	Des Joachims	3	110	25	85
20-May-25	4	Des Joachims	3	110	25	86
20-May-25	5	Des Joachims	3	114	25	88
20-May-25	6	Des Joachims	2	106	24	82
20-May-25	8	Des Joachims	3	117	26	91
20-May-25	9	Des Joachims	3	115	26	90
20-May-25	10	Des Joachims	2	102	23	79

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
20-May-25	14	Des Joachims	3	121	27	94
20-May-25	15	Des Joachims	3	123	28	96
20-May-25	16	Des Joachims	3	117	26	91
20-May-25	17	Des Joachims	3	112	25	87
20-May-25	18	Des Joachims	3	113	25	88
20-May-25	20	Des Joachims	2	106	24	82
20-May-25	23	Des Joachims	3	132	30	103
20-May-25	24	Des Joachims	3	139	31	108
21-May-25	1	Des Joachims	3	118	26	91
21-May-25	2	Des Joachims	3	132	29	102
21-May-25	3	Des Joachims	3	126	28	98
21-May-25	4	Des Joachims	3	125	28	97
21-May-25	5	Des Joachims	3	120	27	93
21-May-25	6	Des Joachims	3	118	26	91
22-May-25	1	Des Joachims	2	95	21	74
22-May-25	2	Des Joachims	2	105	23	81
22-May-25	3	Des Joachims	2	102	23	79
22-May-25	4	Des Joachims	2	101	23	78
22-May-25	5	Des Joachims	2	98	22	76
22-May-25	6	Des Joachims	2	93	21	72
22-May-25	7	Des Joachims	2	102	23	80
22-May-25	8	Des Joachims	3	134	30	104
22-May-25	23	Des Joachims	2	97	22	75
22-May-25	24	Des Joachims	2	100	22	78
23-May-25	1	Des Joachims	3	120	27	93
23-May-25	2	Des Joachims	2	98	22	76
23-May-25	9	Des Joachims	2	105	23	81
23-May-25	10	Des Joachims	2	106	24	82
23-May-25	11	Des Joachims	2	96	22	75
23-May-25	12	Des Joachims	2	97	22	75
23-May-25	13	Des Joachims	2	93	21	72
24-May-25	3	Des Joachims	3	132	30	103
24-May-25	4	Des Joachims	3	126	28	98
24-May-25	14	Des Joachims	5	241	54	187
24-May-25	15	Des Joachims	6	273	61	212
25-May-25	11	Des Joachims	5	201	45	156
25-May-25	14	Des Joachims	5	207	46	160
25-May-25	15	Des Joachims	5	216	48	168
26-May-25	10	Des Joachims	23	1,005	225	780
26-May-25	18	Des Joachims	21	940	210	730
26-May-25	19	Des Joachims	20	881	197	684

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
26-May-25	20	Des Joachims	20	891	199	692
26-May-25	24	Des Joachims	27	1,192	266	925
27-May-25	1	Des Joachims	27	1,186	265	921
27-May-25	2	Des Joachims	27	1,193	267	927
27-May-25	3	Des Joachims	22	971	217	754
27-May-25	4	Des Joachims	17	736	165	572
27-May-25	5	Des Joachims	27	1,198	268	930
27-May-25	6	Des Joachims	27	1,199	268	931
27-May-25	7	Des Joachims	27	1,198	268	930
27-May-25	8	Des Joachims	27	1,200	268	932
27-May-25	9	Des Joachims	27	1,197	267	930
27-May-25	10	Des Joachims	22	967	216	751
27-May-25	11	Des Joachims	21	936	209	727
27-May-25	12	Des Joachims	10	451	101	350
27-May-25	13	Des Joachims	10	447	100	347
27-May-25	14	Des Joachims	11	467	104	362
27-May-25	15	Des Joachims	6	256	57	199
27-May-25	24	Des Joachims	22	960	214	745
28-May-25	1	Des Joachims	22	951	213	739
28-May-25	2	Des Joachims	22	954	213	741
28-May-25	3	Des Joachims	22	956	214	742
28-May-25	4	Des Joachims	21	935	209	726
28-May-25	5	Des Joachims	21	912	204	708
28-May-25	11	Des Joachims	26	1,120	250	869
29-May-25	24	Des Joachims	27	1,199	268	931
30-May-25	1	Des Joachims	28	1,210	270	939
30-May-25	2	Des Joachims	28	1,217	272	945
30-May-25	3	Des Joachims	28	1,226	274	952
30-May-25	4	Des Joachims	28	1,211	271	940
30-May-25	5	Des Joachims	28	1,229	275	954
30-May-25	6	Des Joachims	28	1,220	273	947
30-May-25	7	Des Joachims	28	1,218	272	946
30-May-25	8	Des Joachims	28	1,212	271	941
30-May-25	9	Des Joachims	17	768	172	596
30-May-25	10	Des Joachims	18	778	174	604
30-May-25	11	Des Joachims	23	1,006	225	781
30-May-25	12	Des Joachims	26	1,133	253	880
30-May-25	13	Des Joachims	27	1,189	266	923
30-May-25	14	Des Joachims	25	1,113	249	865
30-May-25	15	Des Joachims	23	994	222	772
30-May-25	16	Des Joachims	19	828	185	643

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
30-May-25	17	Des Joachims	19	854	191	663
30-May-25	18	Des Joachims	20	897	200	696
30-May-25	19	Des Joachims	19	852	190	662
30-May-25	20	Des Joachims	24	1,057	236	821
30-May-25	21	Des Joachims	24	1,054	235	818
30-May-25	22	Des Joachims	20	866	194	673
30-May-25	23	Des Joachims	19	838	187	651
30-May-25	24	Des Joachims	27	1,174	262	912
31-May-25	2	Des Joachims	27	1,191	266	925
31-May-25	3	Des Joachims	27	1,196	267	929
31-May-25	4	Des Joachims	27	1,194	267	927
31-May-25	5	Des Joachims	27	1,199	268	931
31-May-25	6	Des Joachims	28	1,219	272	947
31-May-25	7	Des Joachims	28	1,218	272	946
31-May-25	8	Des Joachims	28	1,216	272	944
31-May-25	9	Des Joachims	28	1,217	272	945
31-May-25	10	Des Joachims	28	1,219	272	947
31-May-25	11	Des Joachims	28	1,219	272	946
31-May-25	12	Des Joachims	28	1,218	272	946
31-May-25	13	Des Joachims	28	1,217	272	945
31-May-25	14	Des Joachims	28	1,217	272	945
31-May-25	15	Des Joachims	28	1,215	272	944
31-May-25	16	Des Joachims	28	1,216	272	944
31-May-25	17	Des Joachims	28	1,217	272	945
31-May-25	18	Des Joachims	26	1,119	250	869
31-May-25	19	Des Joachims	15	676	151	525
31-May-25	20	Des Joachims	15	667	149	518
31-May-25	21	Des Joachims	27	1,187	265	922
31-May-25	22	Des Joachims	27	1,187	265	922
31-May-25	23	Des Joachims	28	1,211	271	940
31-May-25	24	Des Joachims	28	1,220	273	947
1-Jun-25	3	Des Joachims	28	1,227	274	953
1-Jun-25	4	Des Joachims	28	1,230	275	955
1-Jun-25	5	Des Joachims	28	1,228	274	953
1-Jun-25	6	Des Joachims	28	1,233	276	958
1-Jun-25	7	Des Joachims	28	1,230	275	955
1-Jun-25	8	Des Joachims	28	1,232	275	957
1-Jun-25	9	Des Joachims	28	1,233	276	958
1-Jun-25	10	Des Joachims	28	1,233	276	958
1-Jun-25	11	Des Joachims	28	1,234	276	959
1-Jun-25	12	Des Joachims	28	1,236	276	960

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
1-Jun-25	13	Des Joachims	28	1,235	276	959
1-Jun-25	14	Des Joachims	28	1,236	276	960
1-Jun-25	15	Des Joachims	28	1,237	276	961
1-Jun-25	16	Des Joachims	28	1,237	276	961
1-Jun-25	17	Des Joachims	28	1,243	278	965
1-Jun-25	18	Des Joachims	16	713	159	553
1-Jun-25	19	Des Joachims	14	631	141	490
1-Jun-25	20	Des Joachims	14	625	140	485
1-Jun-25	21	Des Joachims	16	696	155	540
1-Jun-25	22	Des Joachims	27	1,204	269	935
1-Jun-25	23	Des Joachims	27	1,202	269	933
1-Jun-25	24	Des Joachims	27	1,204	269	935
2-Jun-25	1	Des Joachims	28	1,220	273	947
2-Jun-25	2	Des Joachims	28	1,227	274	953
2-Jun-25	3	Des Joachims	28	1,226	274	952
2-Jun-25	4	Des Joachims	28	1,224	274	951
2-Jun-25	5	Des Joachims	27	1,200	268	932
2-Jun-25	6	Des Joachims	27	1,200	268	932
2-Jun-25	7	Des Joachims	28	1,226	274	952
2-Jun-25	8	Des Joachims	28	1,227	274	953
2-Jun-25	9	Des Joachims	28	1,227	274	953
2-Jun-25	10	Des Joachims	28	1,226	274	952
2-Jun-25	11	Des Joachims	28	1,227	274	953
2-Jun-25	12	Des Joachims	28	1,227	274	953
2-Jun-25	13	Des Joachims	28	1,225	274	951
2-Jun-25	14	Des Joachims	21	936	209	727
2-Jun-25	15	Des Joachims	22	980	219	761
2-Jun-25	16	Des Joachims	25	1,115	249	866
2-Jun-25	17	Des Joachims	11	475	106	369
2-Jun-25	18	Des Joachims	10	454	101	352
2-Jun-25	19	Des Joachims	11	478	107	371
2-Jun-25	20	Des Joachims	11	477	107	371
2-Jun-25	21	Des Joachims	11	488	109	379
2-Jun-25	22	Des Joachims	13	579	129	450
2-Jun-25	23	Des Joachims	28	1,241	277	964
2-Jun-25	24	Des Joachims	27	1,201	268	933
3-Jun-25	2	Des Joachims	28	1,226	274	952
3-Jun-25	3	Des Joachims	28	1,229	275	954
3-Jun-25	4	Des Joachims	28	1,230	275	955
3-Jun-25	5	Des Joachims	28	1,222	273	949
3-Jun-25	6	Des Joachims	28	1,210	270	939

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
3-Jun-25	7	Des Joachims	28	1,227	274	953
3-Jun-25	8	Des Joachims	20	885	198	688
3-Jun-25	9	Des Joachims	10	426	95	331
3-Jun-25	10	Des Joachims	10	442	99	343
3-Jun-25	11	Des Joachims	22	966	216	750
3-Jun-25	12	Des Joachims	20	861	192	669
3-Jun-25	13	Des Joachims	23	999	223	776
3-Jun-25	14	Des Joachims	20	899	201	698
3-Jun-25	15	Des Joachims	23	1,018	227	790
3-Jun-25	16	Des Joachims	14	631	141	490
3-Jun-25	17	Des Joachims	11	493	110	383
3-Jun-25	18	Des Joachims	10	442	99	343
3-Jun-25	19	Des Joachims	10	455	102	353
3-Jun-25	20	Des Joachims	10	444	99	345
3-Jun-25	21	Des Joachims	11	464	104	360
3-Jun-25	22	Des Joachims	28	1,207	270	937
3-Jun-25	23	Des Joachims	27	1,181	264	917
3-Jun-25	24	Des Joachims	27	1,198	268	931
4-Jun-25	1	Des Joachims	28	1,216	272	945
4-Jun-25	2	Des Joachims	28	1,223	273	950
4-Jun-25	3	Des Joachims	28	1,227	274	953
4-Jun-25	4	Des Joachims	28	1,224	274	951
4-Jun-25	5	Des Joachims	27	1,201	268	933
4-Jun-25	6	Des Joachims	27	1,185	265	920
4-Jun-25	7	Des Joachims	27	1,200	268	932
4-Jun-25	8	Des Joachims	22	987	221	766
4-Jun-25	9	Des Joachims	13	564	126	438
4-Jun-25	10	Des Joachims	13	589	132	458
4-Jun-25	11	Des Joachims	18	808	181	628
4-Jun-25	12	Des Joachims	18	795	178	617
4-Jun-25	13	Des Joachims	21	927	207	720
4-Jun-25	14	Des Joachims	25	1,090	244	847
4-Jun-25	15	Des Joachims	25	1,103	246	856
4-Jun-25	16	Des Joachims	27	1,188	265	922
4-Jun-25	17	Des Joachims	27	1,192	266	926
4-Jun-25	18	Des Joachims	13	556	124	432
4-Jun-25	19	Des Joachims	11	465	104	361
4-Jun-25	20	Des Joachims	11	488	109	379
4-Jun-25	21	Des Joachims	20	857	191	665
4-Jun-25	22	Des Joachims	27	1,187	265	922
4-Jun-25	23	Des Joachims	27	1,189	266	923

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
4-Jun-25	24	Des Joachims	27	1,185	265	920
6-Jun-25	2	Des Joachims	27	1,167	261	906
6-Jun-25	3	Des Joachims	27	1,171	262	909
6-Jun-25	4	Des Joachims	27	1,183	264	919
6-Jun-25	5	Des Joachims	27	1,183	264	919
6-Jun-25	6	Des Joachims	27	1,181	264	917
6-Jun-25	7	Des Joachims	27	1,186	265	921
6-Jun-25	9	Des Joachims	1	26	6	20
6-Jun-25	10	Des Joachims	1	26	6	20
6-Jun-25	11	Des Joachims	62	2,728	610	2,118
6-Jun-25	12	Des Joachims	46	2,032	454	1,578
6-Jun-25	13	Des Joachims	27	1,204	269	935
6-Jun-25	14	Des Joachims	27	1,194	267	927
6-Jun-25	15	Des Joachims	27	1,194	267	927
6-Jun-25	16	Des Joachims	27	1,190	266	924
6-Jun-25	17	Des Joachims	27	1,189	266	923
6-Jun-25	18	Des Joachims	27	1,189	266	923
6-Jun-25	19	Des Joachims	27	1,189	266	923
6-Jun-25	20	Des Joachims	27	1,189	266	923
6-Jun-25	21	Des Joachims	27	1,187	265	922
6-Jun-25	22	Des Joachims	27	1,197	267	929
6-Jun-25	23	Des Joachims	27	1,197	267	929
6-Jun-25	24	Des Joachims	27	1,199	268	931
7-Jun-25	5	Des Joachims	28	1,215	272	944
7-Jun-25	6	Des Joachims	28	1,218	272	946
7-Jun-25	7	Des Joachims	25	1,076	240	836
7-Jun-25	8	Des Joachims	28	1,218	272	946
7-Jun-25	9	Des Joachims	27	1,196	267	929
7-Jun-25	10	Des Joachims	23	996	223	774
7-Jun-25	11	Des Joachims	18	781	174	606
7-Jun-25	12	Des Joachims	28	1,208	270	938
7-Jun-25	13	Des Joachims	23	990	221	769
7-Jun-25	14	Des Joachims	25	1,107	247	859
7-Jun-25	15	Des Joachims	16	722	161	561
7-Jun-25	16	Des Joachims	6	252	56	195
7-Jun-25	17	Des Joachims	17	767	171	596
7-Jun-25	18	Des Joachims	4	180	40	140
7-Jun-25	19	Des Joachims	4	177	40	138
7-Jun-25	20	Des Joachims	4	181	40	141
7-Jun-25	21	Des Joachims	3	147	33	114
7-Jun-25	22	Des Joachims	4	158	35	123

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
7-Jun-25	23	Des Joachims	7	292	65	227
7-Jun-25	24	Des Joachims	28	1,223	273	950
8-Jun-25	1	Des Joachims	28	1,210	270	940
8-Jun-25	2	Des Joachims	28	1,213	271	942
8-Jun-25	3	Des Joachims	28	1,220	273	947
8-Jun-25	4	Des Joachims	28	1,222	273	949
8-Jun-25	5	Des Joachims	28	1,223	273	950
8-Jun-25	6	Des Joachims	28	1,219	272	947
8-Jun-25	7	Des Joachims	28	1,236	276	960
8-Jun-25	8	Des Joachims	28	1,233	276	958
8-Jun-25	9	Des Joachims	28	1,237	276	961
8-Jun-25	10	Des Joachims	28	1,229	275	954
8-Jun-25	11	Des Joachims	24	1,054	235	818
8-Jun-25	12	Des Joachims	20	868	194	674
8-Jun-25	13	Des Joachims	28	1,228	274	953
8-Jun-25	14	Des Joachims	28	1,233	275	957
8-Jun-25	15	Des Joachims	28	1,230	275	955
8-Jun-25	16	Des Joachims	25	1,108	248	861
8-Jun-25	17	Des Joachims	28	1,225	274	951
8-Jun-25	18	Des Joachims	28	1,211	271	940
8-Jun-25	19	Des Joachims	28	1,226	274	952
8-Jun-25	20	Des Joachims	28	1,216	272	944
8-Jun-25	21	Des Joachims	25	1,092	244	848
8-Jun-25	22	Des Joachims	28	1,233	275	957
8-Jun-25	23	Des Joachims	28	1,230	275	955
8-Jun-25	24	Des Joachims	28	1,230	275	955
9-Jun-25	1	Des Joachims	28	1,227	274	953
9-Jun-25	2	Des Joachims	28	1,246	278	967
9-Jun-25	3	Des Joachims	29	1,257	281	976
9-Jun-25	4	Des Joachims	29	1,255	281	975
9-Jun-25	5	Des Joachims	29	1,255	280	974
9-Jun-25	6	Des Joachims	28	1,223	273	950
9-Jun-25	7	Des Joachims	28	1,219	272	946
9-Jun-25	8	Des Joachims	23	998	223	775
9-Jun-25	9	Des Joachims	27	1,192	266	925
9-Jun-25	10	Des Joachims	28	1,214	271	943
9-Jun-25	11	Des Joachims	22	961	215	747
9-Jun-25	12	Des Joachims	16	708	158	550
10-Jun-25	5	Des Joachims	28	1,218	272	946
10-Jun-25	6	Des Joachims	28	1,232	275	956
10-Jun-25	7	Des Joachims	23	1,005	225	780

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
10-Jun-25	8	Des Joachims	20	885	198	688
10-Jun-25	9	Des Joachims	25	1,116	249	867
10-Jun-25	10	Des Joachims	21	911	204	708
10-Jun-25	11	Des Joachims	22	956	214	742
10-Jun-25	12	Des Joachims	24	1,054	235	818
10-Jun-25	13	Des Joachims	22	965	216	750
10-Jun-25	14	Des Joachims	22	985	220	765
10-Jun-25	15	Des Joachims	28	1,211	271	940
10-Jun-25	16	Des Joachims	28	1,236	276	960
10-Jun-25	17	Des Joachims	26	1,144	256	888
10-Jun-25	18	Des Joachims	28	1,207	270	937
10-Jun-25	19	Des Joachims	23	1,010	226	784
10-Jun-25	20	Des Joachims	4	195	44	152
10-Jun-25	21	Des Joachims	23	1,010	226	784
10-Jun-25	22	Des Joachims	28	1,233	275	957
10-Jun-25	23	Des Joachims	28	1,233	275	957
10-Jun-25	24	Des Joachims	28	1,236	276	960
11-Jun-25	12	Des Joachims	28	1,230	275	955
11-Jun-25	13	Des Joachims	22	965	216	749
11-Jun-25	14	Des Joachims	28	1,232	275	956
11-Jun-25	15	Des Joachims	28	1,234	276	959
11-Jun-25	16	Des Joachims	28	1,230	275	955
11-Jun-25	17	Des Joachims	26	1,129	252	877
11-Jun-25	18	Des Joachims	22	979	219	761
11-Jun-25	19	Des Joachims	24	1,050	235	816
11-Jun-25	20	Des Joachims	22	947	212	736
11-Jun-25	21	Des Joachims	22	968	216	752
11-Jun-25	22	Des Joachims	27	1,202	269	934
11-Jun-25	23	Des Joachims	28	1,244	278	966
11-Jun-25	24	Des Joachims	28	1,248	279	969
12-Jun-25	23	Des Joachims	28	1,236	276	960
12-Jun-25	24	Des Joachims	28	1,244	278	966
17-Jun-25	5	Des Joachims	28	1,224	273	950
17-Jun-25	6	Des Joachims	28	1,224	273	950
17-Jun-25	8	Des Joachims	16	723	161	561
17-Jun-25	9	Des Joachims	18	770	172	598
17-Jun-25	10	Des Joachims	18	769	172	597
17-Jun-25	11	Des Joachims	7	318	71	247
19-Jun-25	4	Des Joachims	28	1,231	275	956
19-Jun-25	5	Des Joachims	28	1,232	275	956
19-Jun-25	8	Des Joachims	7	319	71	247

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
19-Jun-25	9	Des Joachims	2	104	23	81
19-Jun-25	10	Des Joachims	22	985	220	765
19-Jun-25	11	Des Joachims	24	1,065	238	827
19-Jun-25	12	Des Joachims	25	1,101	246	855
19-Jun-25	13	Des Joachims	25	1,109	248	861
19-Jun-25	18	Des Joachims	20	895	200	695
19-Jun-25	19	Des Joachims	4	158	35	123
21-Jun-25	7	Des Joachims	28	1,236	276	960
21-Jun-25	8	Des Joachims	18	811	181	629
21-Jun-25	10	Des Joachims	7	299	67	232
21-Jun-25	15	Des Joachims	20	877	196	681
21-Jun-25	16	Des Joachims	21	932	208	724
22-Jun-25	5	Des Joachims	1	65	14	50
22-Jun-25	6	Des Joachims	2	67	15	52
22-Jun-25	7	Des Joachims	2	71	16	55
27-Jun-25	2	Des Joachims	28	1,233	276	958
27-Jun-25	3	Des Joachims	28	1,234	276	959
27-Jun-25	4	Des Joachims	28	1,234	276	958
27-Jun-25	5	Des Joachims	28	1,229	275	954
27-Jun-25	6	Des Joachims	28	1,227	274	953
27-Jun-25	7	Des Joachims	28	1,226	274	952
27-Jun-25	8	Des Joachims	28	1,223	273	950
27-Jun-25	9	Des Joachims	21	916	205	711
27-Jun-25	10	Des Joachims	24	1,055	236	820
27-Jun-25	11	Des Joachims	28	1,219	272	947
27-Jun-25	12	Des Joachims	28	1,218	272	946
27-Jun-25	13	Des Joachims	12	534	119	415
27-Jun-25	14	Des Joachims	17	738	165	573
27-Jun-25	15	Des Joachims	24	1,044	233	811
27-Jun-25	16	Des Joachims	27	1,202	269	934
27-Jun-25	17	Des Joachims	27	1,206	269	936
27-Jun-25	18	Des Joachims	22	967	216	751
27-Jun-25	19	Des Joachims	7	318	71	247
27-Jun-25	20	Des Joachims	17	727	162	564
27-Jun-25	21	Des Joachims	11	486	109	377
27-Jun-25	22	Des Joachims	20	891	199	692
27-Jun-25	23	Des Joachims	17	752	168	584
27-Jun-25	24	Des Joachims	3	129	29	100
30-Jun-25	3	Des Joachims	1	39	9	30
30-Jun-25	4	Des Joachims	28	1,219	272	946
30-Jun-25	5	Des Joachims	28	1,219	272	947

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
30-Jun-25	6	Des Joachims	28	1,219	272	947
30-Jun-25	7	Des Joachims	21	911	204	707
11-Mar-25	1	Chenau	3	135	17	118
11-Mar-25	2	Chenau	3	135	17	118
11-Mar-25	4	Chenau	3	127	16	111
11-Mar-25	12	Chenau	2	94	12	83
11-Mar-25	13	Chenau	2	93	11	81
11-Mar-25	14	Chenau	2	93	11	82
11-Mar-25	16	Chenau	2	96	12	84
15-Mar-25	3	Chenau	2	88	11	77
16-Mar-25	2	Chenau	1	63	8	55
16-Mar-25	5	Chenau	1	39	5	34
31-Mar-25	1	Chenau	1	61	8	54
31-Mar-25	2	Chenau	2	68	8	60
31-Mar-25	3	Chenau	1	62	8	54
3-Apr-25	3	Chenau	3	146	18	128
3-Apr-25	4	Chenau	1	49	6	43
3-Apr-25	5	Chenau	1	37	5	32
3-Apr-25	13	Chenau	5	216	27	190
6-Apr-25	5	Chenau	1	61	8	54
6-Apr-25	6	Chenau	2	85	10	74
8-Apr-25	1	Chenau	2	76	9	66
14-Apr-25	2	Chenau	3	131	16	115
14-Apr-25	14	Chenau	2	85	10	74
14-Apr-25	15	Chenau	3	118	14	103
18-Apr-25	1	Chenau	3	129	16	113
18-Apr-25	2	Chenau	4	157	19	138
18-Apr-25	3	Chenau	4	160	20	141
18-Apr-25	4	Chenau	4	192	24	169
18-Apr-25	5	Chenau	4	156	19	137
18-Apr-25	6	Chenau	4	155	19	136
18-Apr-25	7	Chenau	4	158	19	139
18-Apr-25	8	Chenau	3	153	19	134
18-Apr-25	24	Chenau	1	56	7	49
19-Apr-25	1	Chenau	2	88	11	77
19-Apr-25	2	Chenau	1	45	5	39
19-Apr-25	3	Chenau	2	87	11	76
19-Apr-25	4	Chenau	2	82	10	72
19-Apr-25	5	Chenau	1	50	6	44
19-Apr-25	6	Chenau	2	77	10	68
19-Apr-25	7	Chenau	3	141	17	124

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
19-Apr-25	8	Chenau	3	142	17	124
20-Apr-25	13	Chenau	3	122	15	107
20-Apr-25	14	Chenau	2	85	10	74
20-Apr-25	15	Chenau	2	81	10	71
20-Apr-25	24	Chenau	3	116	14	101
21-Apr-25	1	Chenau	3	113	14	99
21-Apr-25	2	Chenau	3	119	15	104
21-Apr-25	3	Chenau	2	73	9	64
21-Apr-25	4	Chenau	9	397	49	348
21-Apr-25	5	Chenau	7	307	38	269
21-Apr-25	6	Chenau	7	286	35	251
21-Apr-25	11	Chenau	7	326	40	286
21-Apr-25	24	Chenau	1	49	6	43
22-Apr-25	1	Chenau	1	45	6	39
22-Apr-25	2	Chenau	0	18	2	16
22-Apr-25	10	Chenau	2	84	10	74
22-Apr-25	12	Chenau	2	89	11	78
22-Apr-25	14	Chenau	2	105	13	92
22-Apr-25	15	Chenau	1	64	8	56
25-Apr-25	3	Chenau	2	90	11	79
25-Apr-25	4	Chenau	1	44	5	38
26-Apr-25	2	Chenau	1	61	7	53
26-Apr-25	3	Chenau	1	30	4	26
26-Apr-25	4	Chenau	1	32	4	28
26-Apr-25	5	Chenau	1	37	5	32
26-Apr-25	6	Chenau	0	3	0	3
26-Apr-25	7	Chenau	0	7	1	6
26-Apr-25	8	Chenau	0	4	1	4
26-Apr-25	9	Chenau	0	9	1	8
26-Apr-25	14	Chenau	1	31	4	28
27-Apr-25	3	Chenau	0	11	1	10
27-Apr-25	6	Chenau	0	7	1	6
27-Apr-25	7	Chenau	1	35	4	30
27-Apr-25	10	Chenau	0	19	2	17
27-Apr-25	13	Chenau	1	23	3	20
27-Apr-25	14	Chenau	1	23	3	20
27-Apr-25	15	Chenau	0	19	2	17
27-Apr-25	16	Chenau	0	17	2	15
28-Apr-25	12	Chenau	1	26	3	23
28-Apr-25	13	Chenau	2	74	9	65
28-Apr-25	22	Chenau	1	41	5	36

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
28-Apr-25	23	Chenau	1	46	6	40
28-Apr-25	24	Chenau	3	124	15	108
29-Apr-25	1	Chenau	5	200	25	175
29-Apr-25	2	Chenau	6	245	30	214
29-Apr-25	3	Chenau	2	74	9	65
29-Apr-25	4	Chenau	0	4	1	4
29-Apr-25	6	Chenau	2	102	13	89
29-Apr-25	7	Chenau	2	104	13	92
29-Apr-25	8	Chenau	2	98	12	86
29-Apr-25	9	Chenau	2	89	11	78
29-Apr-25	10	Chenau	3	130	16	114
29-Apr-25	11	Chenau	3	146	18	128
29-Apr-25	12	Chenau	6	272	34	239
29-Apr-25	13	Chenau	2	90	11	79
29-Apr-25	14	Chenau	2	83	10	73
29-Apr-25	15	Chenau	1	58	7	51
29-Apr-25	18	Chenau	1	47	6	42
29-Apr-25	19	Chenau	2	87	11	77
29-Apr-25	20	Chenau	1	59	7	52
29-Apr-25	21	Chenau	3	126	16	110
29-Apr-25	22	Chenau	4	177	22	155
29-Apr-25	23	Chenau	4	180	22	158
29-Apr-25	24	Chenau	5	216	27	189
30-Apr-25	1	Chenau	6	263	32	231
30-Apr-25	2	Chenau	7	309	38	271
30-Apr-25	3	Chenau	7	295	36	259
1-May-25	1	Chenau	3	143	18	125
1-May-25	2	Chenau	3	145	18	127
1-May-25	3	Chenau	4	156	19	137
1-May-25	4	Chenau	3	147	18	129
1-May-25	5	Chenau	4	154	19	135
1-May-25	6	Chenau	3	150	18	132
1-May-25	7	Chenau	4	192	24	168
1-May-25	10	Chenau	1	44	5	39
1-May-25	11	Chenau	1	31	4	27
1-May-25	12	Chenau	1	27	3	24
1-May-25	19	Chenau	0	20	2	18
1-May-25	21	Chenau	1	25	3	22
1-May-25	22	Chenau	1	26	3	22
1-May-25	23	Chenau	1	25	3	22
1-May-25	24	Chenau	1	24	3	21

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
2-May-25	1	ChenauX	1	27	3	23
2-May-25	2	ChenauX	0	20	2	18
2-May-25	3	ChenauX	1	22	3	19
2-May-25	4	ChenauX	0	17	2	15
2-May-25	5	ChenauX	0	17	2	15
2-May-25	6	ChenauX	0	17	2	15
2-May-25	7	ChenauX	0	17	2	15
2-May-25	8	ChenauX	0	16	2	14
2-May-25	9	ChenauX	0	13	2	11
2-May-25	14	ChenauX	1	25	3	22
2-May-25	15	ChenauX	1	24	3	21
2-May-25	23	ChenauX	1	25	3	22
2-May-25	24	ChenauX	1	30	4	26
3-May-25	1	ChenauX	1	24	3	21
3-May-25	2	ChenauX	1	22	3	20
3-May-25	3	ChenauX	1	23	3	20
3-May-25	4	ChenauX	1	26	3	22
3-May-25	5	ChenauX	1	23	3	20
3-May-25	23	ChenauX	1	23	3	20
3-May-25	24	ChenauX	1	24	3	21
4-May-25	1	ChenauX	1	25	3	22
4-May-25	2	ChenauX	0	19	2	17
4-May-25	3	ChenauX	1	27	3	24
4-May-25	4	ChenauX	1	23	3	20
4-May-25	5	ChenauX	1	29	4	25
4-May-25	6	ChenauX	1	24	3	21
4-May-25	7	ChenauX	1	23	3	20
4-May-25	8	ChenauX	1	27	3	24
4-May-25	9	ChenauX	1	28	4	25
4-May-25	10	ChenauX	1	32	4	28
4-May-25	11	ChenauX	1	31	4	27
4-May-25	12	ChenauX	1	28	3	24
4-May-25	13	ChenauX	0	16	2	14
4-May-25	14	ChenauX	0	18	2	16
4-May-25	15	ChenauX	0	11	1	10
4-May-25	16	ChenauX	0	18	2	16
4-May-25	23	ChenauX	0	20	3	18
4-May-25	24	ChenauX	1	29	4	25
5-May-25	1	ChenauX	1	23	3	20
5-May-25	2	ChenauX	1	25	3	22
5-May-25	3	ChenauX	1	25	3	22

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
5-May-25	4	Chenau	8	333	41	292
5-May-25	5	Chenau	1	25	3	21
5-May-25	6	Chenau	1	23	3	20
5-May-25	10	Chenau	1	43	5	38
6-May-25	1	Chenau	0	13	2	12
6-May-25	3	Chenau	0	18	2	16
6-May-25	5	Chenau	0	14	2	13
6-May-25	9	Chenau	0	19	2	17
6-May-25	10	Chenau	0	19	2	17
6-May-25	11	Chenau	0	19	2	17
6-May-25	13	Chenau	1	26	3	23
7-May-25	1	Chenau	0	14	2	13
7-May-25	2	Chenau	0	12	2	11
7-May-25	3	Chenau	0	17	2	15
7-May-25	11	Chenau	0	20	2	18
7-May-25	23	Chenau	0	22	3	19
7-May-25	24	Chenau	1	25	3	22
8-May-25	1	Chenau	1	25	3	22
8-May-25	2	Chenau	1	33	4	29
8-May-25	3	Chenau	1	26	3	23
8-May-25	4	Chenau	1	27	3	23
8-May-25	5	Chenau	1	31	4	27
8-May-25	6	Chenau	1	27	3	23
8-May-25	7	Chenau	1	32	4	28
8-May-25	8	Chenau	1	28	3	25
8-May-25	12	Chenau	1	24	3	21
8-May-25	13	Chenau	1	31	4	27
8-May-25	14	Chenau	1	28	3	25
8-May-25	15	Chenau	1	27	3	24
8-May-25	16	Chenau	1	27	3	23
8-May-25	17	Chenau	1	26	3	23
8-May-25	24	Chenau	1	25	3	22
9-May-25	5	Chenau	0	19	2	17
9-May-25	11	Chenau	1	27	3	24
9-May-25	12	Chenau	1	25	3	22
9-May-25	14	Chenau	1	27	3	24
10-May-25	4	Chenau	1	27	3	23
10-May-25	5	Chenau	1	23	3	20
10-May-25	14	Chenau	1	26	3	22
10-May-25	15	Chenau	1	42	5	37
10-May-25	16	Chenau	1	32	4	28

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
10-May-25	17	Chenau	1	28	3	24
10-May-25	18	Chenau	1	27	3	24
10-May-25	19	Chenau	1	26	3	23
10-May-25	20	Chenau	1	23	3	20
10-May-25	23	Chenau	1	29	4	26
10-May-25	24	Chenau	1	37	5	32
11-May-25	1	Chenau	1	31	4	28
11-May-25	2	Chenau	1	25	3	22
11-May-25	3	Chenau	1	35	4	31
11-May-25	4	Chenau	1	37	5	32
11-May-25	5	Chenau	1	44	5	39
11-May-25	6	Chenau	1	31	4	27
11-May-25	7	Chenau	1	27	3	23
11-May-25	9	Chenau	1	28	3	25
11-May-25	10	Chenau	0	21	3	19
11-May-25	11	Chenau	1	34	4	29
11-May-25	12	Chenau	1	32	4	28
11-May-25	13	Chenau	1	28	3	24
11-May-25	14	Chenau	1	29	4	25
11-May-25	15	Chenau	1	28	3	25
11-May-25	16	Chenau	1	27	3	23
11-May-25	17	Chenau	1	29	4	26
11-May-25	23	Chenau	1	27	3	24
11-May-25	24	Chenau	1	28	3	24
12-May-25	1	Chenau	1	31	4	27
12-May-25	2	Chenau	1	27	3	24
12-May-25	3	Chenau	1	28	3	24
12-May-25	4	Chenau	1	32	4	28
12-May-25	5	Chenau	1	31	4	27
12-May-25	6	Chenau	1	26	3	23
13-May-25	2	Chenau	1	41	5	36
13-May-25	3	Chenau	1	26	3	23
13-May-25	4	Chenau	1	28	3	24
13-May-25	5	Chenau	1	25	3	22
13-May-25	6	Chenau	1	39	5	34
13-May-25	10	Chenau	1	44	5	38
13-May-25	11	Chenau	1	30	4	26
13-May-25	12	Chenau	1	28	3	24
13-May-25	13	Chenau	1	27	3	23
13-May-25	14	Chenau	1	25	3	22
13-May-25	15	Chenau	1	37	5	32

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
13-May-25	16	Chenau	1	37	5	33
13-May-25	17	Chenau	1	33	4	29
13-May-25	18	Chenau	1	32	4	28
13-May-25	21	Chenau	1	28	4	25
13-May-25	22	Chenau	1	38	5	33
13-May-25	23	Chenau	1	38	5	33
13-May-25	24	Chenau	1	35	4	31
14-May-25	1	Chenau	1	34	4	30
14-May-25	2	Chenau	1	34	4	30
14-May-25	3	Chenau	1	33	4	29
14-May-25	4	Chenau	1	33	4	29
14-May-25	5	Chenau	1	34	4	29
14-May-25	6	Chenau	1	34	4	30
14-May-25	7	Chenau	1	34	4	30
14-May-25	8	Chenau	1	35	4	31
14-May-25	23	Chenau	1	33	4	29
14-May-25	24	Chenau	1	32	4	28
15-May-25	1	Chenau	1	30	4	26
15-May-25	2	Chenau	1	34	4	29
15-May-25	3	Chenau	1	33	4	29
15-May-25	4	Chenau	1	31	4	27
15-May-25	5	Chenau	1	28	3	25
15-May-25	6	Chenau	1	28	3	24
15-May-25	22	Chenau	1	37	5	33
15-May-25	23	Chenau	1	36	4	32
16-May-25	1	Chenau	1	34	4	30
16-May-25	2	Chenau	1	28	3	25
16-May-25	7	Chenau	1	29	4	26
16-May-25	23	Chenau	1	49	6	43
16-May-25	24	Chenau	1	37	5	32
17-May-25	1	Chenau	1	37	5	33
17-May-25	2	Chenau	1	33	4	29
17-May-25	3	Chenau	1	34	4	30
17-May-25	4	Chenau	1	35	4	31
17-May-25	6	Chenau	1	46	6	41
17-May-25	7	Chenau	1	44	5	39
17-May-25	8	Chenau	1	44	5	38
17-May-25	9	Chenau	1	46	6	40
17-May-25	15	Chenau	1	36	4	31
17-May-25	16	Chenau	1	36	4	32
17-May-25	17	Chenau	1	41	5	36
17-May-25	23	Chenau	1	36	4	32

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
17-May-25	24	Chenau	1	36	4	32
18-May-25	1	Chenau	1	35	4	31
18-May-25	2	Chenau	1	39	5	34
18-May-25	3	Chenau	1	39	5	34
18-May-25	4	Chenau	1	39	5	34
18-May-25	5	Chenau	1	35	4	30
18-May-25	6	Chenau	1	37	4	32
18-May-25	7	Chenau	1	46	6	40
18-May-25	17	Chenau	1	51	6	45
19-May-25	2	Chenau	1	51	6	44
19-May-25	4	Chenau	1	54	7	47
19-May-25	5	Chenau	1	56	7	49
19-May-25	6	Chenau	1	52	6	45
19-May-25	11	Chenau	1	62	8	54
19-May-25	12	Chenau	1	43	5	38
19-May-25	13	Chenau	1	40	5	35
19-May-25	14	Chenau	1	42	5	37
19-May-25	15	Chenau	1	44	5	38
19-May-25	16	Chenau	1	44	5	39
19-May-25	17	Chenau	1	52	6	46
19-May-25	18	Chenau	1	49	6	43
19-May-25	23	Chenau	1	59	7	51
19-May-25	24	Chenau	2	67	8	59
20-May-25	1	Chenau	2	66	8	58
20-May-25	2	Chenau	1	63	8	56
20-May-25	3	Chenau	1	64	8	56
20-May-25	4	Chenau	1	65	8	57
20-May-25	5	Chenau	2	69	8	60
20-May-25	6	Chenau	2	66	8	58
20-May-25	8	Chenau	1	46	6	40
20-May-25	9	Chenau	1	61	8	54
20-May-25	10	Chenau	1	42	5	37
20-May-25	14	Chenau	1	60	7	53
20-May-25	15	Chenau	2	76	9	66
20-May-25	16	Chenau	2	72	9	63
20-May-25	17	Chenau	2	72	9	63
20-May-25	18	Chenau	1	46	6	40
20-May-25	20	Chenau	1	47	6	41
20-May-25	23	Chenau	1	52	6	45
20-May-25	24	Chenau	1	50	6	44
21-May-25	1	Chenau	1	54	7	47
21-May-25	2	Chenau	1	46	6	41

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
21-May-25	3	Chenau	1	58	7	51
21-May-25	4	Chenau	1	55	7	48
21-May-25	5	Chenau	1	55	7	48
21-May-25	6	Chenau	1	60	7	53
22-May-25	1	Chenau	1	55	7	48
22-May-25	2	Chenau	1	49	6	43
22-May-25	3	Chenau	1	62	8	54
22-May-25	4	Chenau	1	65	8	57
22-May-25	5	Chenau	2	70	9	61
22-May-25	6	Chenau	2	76	9	67
22-May-25	7	Chenau	1	57	7	50
22-May-25	23	Chenau	2	67	8	59
22-May-25	24	Chenau	2	69	9	61
23-May-25	1	Chenau	2	72	9	63
23-May-25	2	Chenau	2	93	11	82
23-May-25	10	Chenau	2	81	10	71
23-May-25	11	Chenau	2	73	9	64
23-May-25	12	Chenau	2	68	8	60
23-May-25	13	Chenau	2	97	12	85
24-May-25	14	Chenau	1	33	4	29
25-May-25	11	Chenau	2	105	13	92
25-May-25	14	Chenau	3	131	16	115
25-May-25	15	Chenau	3	120	15	106
26-May-25	10	Chenau	3	138	17	121
26-May-25	18	Chenau	2	97	12	85
26-May-25	19	Chenau	2	99	12	87
26-May-25	20	Chenau	2	102	13	89
26-May-25	24	Chenau	3	114	14	100
27-May-25	1	Chenau	3	131	16	115
27-May-25	2	Chenau	4	168	21	147
27-May-25	5	Chenau	3	116	14	101
27-May-25	6	Chenau	3	113	14	99
27-May-25	7	Chenau	3	114	14	100
27-May-25	8	Chenau	4	176	22	155
27-May-25	9	Chenau	11	482	59	423
27-May-25	24	Chenau	3	144	18	126
28-May-25	1	Chenau	3	142	17	124
28-May-25	2	Chenau	3	143	18	125
28-May-25	3	Chenau	3	146	18	128
28-May-25	4	Chenau	3	146	18	128
28-May-25	5	Chenau	3	146	18	128

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
28-May-25	10	Chenau	4	164	20	144
28-May-25	11	Chenau	3	138	17	121
29-May-25	24	Chenau	6	248	31	218
30-May-25	1	Chenau	6	251	31	220
30-May-25	2	Chenau	6	248	31	218
30-May-25	3	Chenau	6	256	32	225
30-May-25	4	Chenau	6	259	32	227
30-May-25	14	Chenau	4	179	22	157
30-May-25	20	Chenau	6	262	32	230
30-May-25	21	Chenau	6	267	33	234
31-May-25	1	Chenau	5	205	25	180
31-May-25	2	Chenau	5	214	26	188
31-May-25	3	Chenau	4	197	24	173
31-May-25	4	Chenau	5	204	25	179
31-May-25	5	Chenau	5	212	26	186
31-May-25	6	Chenau	7	302	37	265
31-May-25	7	Chenau	7	304	37	266
31-May-25	8	Chenau	7	287	35	252
31-May-25	9	Chenau	6	283	35	248
31-May-25	10	Chenau	2	79	10	69
31-May-25	11	Chenau	6	272	33	238
31-May-25	12	Chenau	6	257	32	225
31-May-25	13	Chenau	7	286	35	251
31-May-25	14	Chenau	6	263	32	231
31-May-25	15	Chenau	5	240	30	210
31-May-25	18	Chenau	6	250	31	220
31-May-25	19	Chenau	6	251	31	220
1-Jun-25	3	Chenau	7	305	38	268
1-Jun-25	4	Chenau	1	64	8	56
1-Jun-25	5	Chenau	7	305	38	268
1-Jun-25	6	Chenau	1	22	3	19
1-Jun-25	10	Chenau	7	304	37	267
1-Jun-25	11	Chenau	7	304	37	266
1-Jun-25	12	Chenau	7	303	37	266
1-Jun-25	13	Chenau	7	303	37	265
1-Jun-25	14	Chenau	7	302	37	265
1-Jun-25	15	Chenau	7	301	37	264
1-Jun-25	16	Chenau	7	301	37	264
1-Jun-25	17	Chenau	4	176	22	154
2-Jun-25	1	Chenau	7	293	36	257
2-Jun-25	2	Chenau	7	295	36	259

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
2-Jun-25	3	Chenau	7	300	37	263
2-Jun-25	4	Chenau	7	301	37	264
2-Jun-25	5	Chenau	7	303	37	265
2-Jun-25	6	Chenau	7	305	37	267
2-Jun-25	7	Chenau	7	306	38	268
2-Jun-25	8	Chenau	7	313	39	274
2-Jun-25	9	Chenau	7	305	38	267
2-Jun-25	10	Chenau	7	299	37	262
2-Jun-25	11	Chenau	2	95	12	84
2-Jun-25	12	Chenau	3	140	17	123
2-Jun-25	13	Chenau	3	143	18	125
2-Jun-25	14	Chenau	1	46	6	40
26-Jan-25	2	Chats Falls	5	210	30	180
26-Jan-25	3	Chats Falls	5	211	30	181
26-Jan-25	4	Chats Falls	5	211	30	181
26-Jan-25	5	Chats Falls	5	211	30	181
26-Jan-25	6	Chats Falls	5	211	30	181
26-Jan-25	7	Chats Falls	3	130	18	112
26-Jan-25	8	Chats Falls	2	100	14	86
26-Jan-25	9	Chats Falls	3	115	16	99
26-Jan-25	10	Chats Falls	3	120	17	103
26-Jan-25	11	Chats Falls	3	126	18	108
26-Jan-25	12	Chats Falls	3	129	18	111
26-Jan-25	13	Chats Falls	3	129	18	111
26-Jan-25	14	Chats Falls	3	133	19	114
26-Jan-25	15	Chats Falls	3	133	19	114
26-Jan-25	16	Chats Falls	3	136	19	117
26-Jan-25	17	Chats Falls	3	133	19	114
26-Jan-25	18	Chats Falls	3	135	19	116
26-Jan-25	19	Chats Falls	3	137	19	117
26-Jan-25	20	Chats Falls	3	137	19	117
26-Jan-25	21	Chats Falls	3	133	19	114
26-Jan-25	22	Chats Falls	3	136	19	116
26-Jan-25	23	Chats Falls	3	138	19	118
26-Jan-25	24	Chats Falls	3	140	20	121
9-Mar-25	14	Chats Falls	1	49	7	42
9-Mar-25	15	Chats Falls	1	51	7	44
9-Mar-25	16	Chats Falls	1	51	7	44
10-Mar-25	1	Chats Falls	1	39	6	34
11-Mar-25	1	Chats Falls	0	17	2	15
11-Mar-25	2	Chats Falls	0	20	3	17

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
11-Mar-25	3	Chats Falls	0	21	3	18
11-Mar-25	4	Chats Falls	1	24	3	21
11-Mar-25	12	Chats Falls	0	7	1	6
11-Mar-25	13	Chats Falls	0	3	0	3
11-Mar-25	14	Chats Falls	0	1	0	1
15-Mar-25	3	Chats Falls	2	95	13	82
15-Mar-25	14	Chats Falls	1	53	8	46
15-Mar-25	15	Chats Falls	1	50	7	43
16-Mar-25	2	Chats Falls	0	14	2	12
16-Mar-25	3	Chats Falls	0	13	2	11
16-Mar-25	5	Chats Falls	3	137	19	118
19-Mar-25	1	Chats Falls	5	216	31	186
19-Mar-25	4	Chats Falls	5	229	32	197
20-Mar-25	2	Chats Falls	4	156	22	134
20-Mar-25	3	Chats Falls	4	170	24	146
20-Mar-25	4	Chats Falls	5	232	33	199
31-Mar-25	1	Chats Falls	6	249	35	214
31-Mar-25	2	Chats Falls	6	255	36	219
31-Mar-25	3	Chats Falls	7	310	44	266
3-Apr-25	3	Chats Falls	1	35	5	30
3-Apr-25	4	Chats Falls	1	37	5	31
3-Apr-25	5	Chats Falls	2	75	11	64
3-Apr-25	13	Chats Falls	0	1	0	1
6-Apr-25	5	Chats Falls	2	67	9	58
6-Apr-25	6	Chats Falls	1	63	9	54
8-Apr-25	1	Chats Falls	0	5	1	5
14-Apr-25	2	Chats Falls	1	61	9	53
14-Apr-25	14	Chats Falls	2	71	10	61
14-Apr-25	15	Chats Falls	2	68	10	59
1-May-25	1	Chats Falls	0	10	1	9
1-May-25	2	Chats Falls	0	11	1	9
1-May-25	3	Chats Falls	0	11	2	10
1-May-25	4	Chats Falls	0	11	2	9
1-May-25	5	Chats Falls	0	11	2	10
1-May-25	6	Chats Falls	0	13	2	11
1-May-25	7	Chats Falls	0	14	2	12
1-May-25	10	Chats Falls	0	12	2	10
1-May-25	11	Chats Falls	0	19	3	17
1-May-25	12	Chats Falls	0	20	3	17
1-May-25	19	Chats Falls	0	9	1	8
1-May-25	21	Chats Falls	0	5	1	5

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
1-May-25	22	Chats Falls	0	12	2	11
1-May-25	23	Chats Falls	0	6	1	5
1-May-25	24	Chats Falls	0	6	1	5
2-May-25	1	Chats Falls	0	13	2	11
2-May-25	2	Chats Falls	0	12	2	10
2-May-25	3	Chats Falls	0	13	2	11
2-May-25	4	Chats Falls	0	14	2	12
2-May-25	5	Chats Falls	0	7	1	6
2-May-25	6	Chats Falls	0	9	1	7
2-May-25	7	Chats Falls	0	11	2	9
2-May-25	8	Chats Falls	0	12	2	10
2-May-25	9	Chats Falls	0	11	2	10
2-May-25	14	Chats Falls	0	15	2	13
2-May-25	15	Chats Falls	0	15	2	13
2-May-25	23	Chats Falls	0	16	2	14
2-May-25	24	Chats Falls	0	18	3	15
3-May-25	1	Chats Falls	0	14	2	12
3-May-25	2	Chats Falls	0	17	2	15
3-May-25	3	Chats Falls	0	18	2	15
3-May-25	4	Chats Falls	0	18	3	15
3-May-25	5	Chats Falls	0	19	3	16
3-May-25	23	Chats Falls	0	20	3	17
3-May-25	24	Chats Falls	1	24	3	21
4-May-25	1	Chats Falls	0	16	2	14
4-May-25	2	Chats Falls	1	25	3	21
4-May-25	3	Chats Falls	0	16	2	14
4-May-25	4	Chats Falls	0	18	2	15
4-May-25	8	Chats Falls	1	24	3	20
4-May-25	9	Chats Falls	1	23	3	20
4-May-25	10	Chats Falls	1	24	3	20
4-May-25	11	Chats Falls	0	21	3	18
4-May-25	12	Chats Falls	0	19	3	17
4-May-25	13	Chats Falls	0	19	3	17
4-May-25	14	Chats Falls	0	19	3	16
4-May-25	15	Chats Falls	0	21	3	18
4-May-25	16	Chats Falls	0	22	3	19
4-May-25	23	Chats Falls	0	21	3	18
4-May-25	24	Chats Falls	0	21	3	18
5-May-25	1	Chats Falls	0	20	3	17
5-May-25	2	Chats Falls	0	22	3	19
5-May-25	3	Chats Falls	1	23	3	20

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
5-May-25	4	Chats Falls	1	24	3	21
5-May-25	5	Chats Falls	1	25	3	21
5-May-25	6	Chats Falls	1	25	3	21
5-May-25	10	Chats Falls	0	10	1	8
6-May-25	1	Chats Falls	1	26	4	22
6-May-25	3	Chats Falls	1	30	4	26
7-May-25	1	Chats Falls	1	28	4	24
7-May-25	2	Chats Falls	1	32	4	27
7-May-25	3	Chats Falls	1	34	5	29
9-May-25	11	Chats Falls	1	34	5	29
9-May-25	12	Chats Falls	1	26	4	22
9-May-25	14	Chats Falls	1	28	4	24
10-May-25	4	Chats Falls	0	21	3	18
10-May-25	5	Chats Falls	0	19	3	16
10-May-25	14	Chats Falls	1	27	4	23
10-May-25	15	Chats Falls	1	26	4	22
10-May-25	16	Chats Falls	1	26	4	22
10-May-25	17	Chats Falls	1	25	4	21
10-May-25	18	Chats Falls	1	31	4	27
10-May-25	19	Chats Falls	1	23	3	20
10-May-25	20	Chats Falls	1	26	4	22
10-May-25	23	Chats Falls	1	24	3	21
10-May-25	24	Chats Falls	1	25	3	21
13-May-25	14	Chats Falls	0	3	0	3
13-May-25	15	Chats Falls	0	3	0	2
13-May-25	16	Chats Falls	0	2	0	2
13-May-25	24	Chats Falls	1	37	5	32
14-May-25	1	Chats Falls	1	36	5	31
14-May-25	2	Chats Falls	1	37	5	31
14-May-25	3	Chats Falls	1	37	5	32
14-May-25	4	Chats Falls	1	36	5	31
14-May-25	5	Chats Falls	1	35	5	30
14-May-25	6	Chats Falls	1	34	5	29
14-May-25	7	Chats Falls	1	37	5	32
14-May-25	8	Chats Falls	1	38	5	33
14-May-25	23	Chats Falls	1	36	5	31
14-May-25	24	Chats Falls	1	35	5	30
15-May-25	1	Chats Falls	1	36	5	31
15-May-25	2	Chats Falls	1	35	5	30
15-May-25	3	Chats Falls	1	38	5	33
15-May-25	4	Chats Falls	1	32	5	28
15-May-25	5	Chats Falls	1	33	5	28

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
15-May-25	6	Chats Falls	1	34	5	29
16-May-25	23	Chats Falls	1	38	5	32
16-May-25	24	Chats Falls	1	36	5	31
17-May-25	1	Chats Falls	1	33	5	28
17-May-25	2	Chats Falls	1	37	5	32
17-May-25	3	Chats Falls	1	40	6	35
17-May-25	4	Chats Falls	1	33	5	28
17-May-25	7	Chats Falls	1	33	5	29
17-May-25	8	Chats Falls	1	37	5	32
17-May-25	9	Chats Falls	1	31	4	27
17-May-25	15	Chats Falls	1	34	5	29
17-May-25	16	Chats Falls	1	33	5	28
17-May-25	17	Chats Falls	1	32	5	28
19-May-25	13	Chats Falls	1	39	6	34
19-May-25	14	Chats Falls	1	39	5	33
19-May-25	15	Chats Falls	1	39	5	33
19-May-25	16	Chats Falls	1	38	5	32
19-May-25	17	Chats Falls	1	39	6	33
19-May-25	18	Chats Falls	1	34	5	29
19-May-25	24	Chats Falls	1	41	6	35
20-May-25	1	Chats Falls	1	40	6	34
20-May-25	2	Chats Falls	1	40	6	34
20-May-25	3	Chats Falls	1	39	6	33
20-May-25	4	Chats Falls	1	40	6	34
20-May-25	5	Chats Falls	1	41	6	35
20-May-25	6	Chats Falls	1	41	6	36
20-May-25	8	Chats Falls	1	42	6	36
20-May-25	9	Chats Falls	1	37	5	32
20-May-25	10	Chats Falls	1	35	5	30
20-May-25	15	Chats Falls	1	35	5	30
20-May-25	16	Chats Falls	1	39	5	33
20-May-25	17	Chats Falls	1	32	5	27
20-May-25	18	Chats Falls	1	34	5	29
20-May-25	23	Chats Falls	1	36	5	31
20-May-25	24	Chats Falls	1	36	5	31
21-May-25	1	Chats Falls	1	32	5	28
21-May-25	2	Chats Falls	1	36	5	31
21-May-25	3	Chats Falls	1	38	5	32
21-May-25	4	Chats Falls	1	39	5	33
21-May-25	5	Chats Falls	1	39	6	34
21-May-25	6	Chats Falls	1	31	4	27
22-May-25	1	Chats Falls	1	31	4	27

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
22-May-25	2	Chats Falls	1	35	5	30
22-May-25	3	Chats Falls	1	37	5	31
22-May-25	4	Chats Falls	1	36	5	31
22-May-25	5	Chats Falls	1	37	5	32
22-May-25	6	Chats Falls	1	38	5	32
22-May-25	7	Chats Falls	1	39	6	34
22-May-25	23	Chats Falls	1	34	5	29
22-May-25	24	Chats Falls	1	32	4	27
23-May-25	1	Chats Falls	1	37	5	32
23-May-25	2	Chats Falls	1	39	5	33
23-May-25	10	Chats Falls	1	38	5	33
23-May-25	11	Chats Falls	1	32	5	27
23-May-25	12	Chats Falls	1	38	5	33
26-May-25	10	Chats Falls	1	48	7	42
26-May-25	18	Chats Falls	2	72	10	62
26-May-25	19	Chats Falls	1	58	8	50
26-May-25	20	Chats Falls	2	70	10	60
26-May-25	24	Chats Falls	1	46	7	40
27-May-25	1	Chats Falls	1	60	9	52
27-May-25	5	Chats Falls	2	80	11	69
27-May-25	6	Chats Falls	2	82	12	71
27-May-25	7	Chats Falls	2	77	11	66
27-May-25	8	Chats Falls	2	76	11	65
27-May-25	9	Chats Falls	2	75	11	65
27-May-25	24	Chats Falls	1	57	8	49
28-May-25	1	Chats Falls	1	52	7	44
28-May-25	2	Chats Falls	1	47	7	40
28-May-25	3	Chats Falls	1	42	6	36
28-May-25	4	Chats Falls	1	38	5	33
28-May-25	11	Chats Falls	1	23	3	19
29-May-25	24	Chats Falls	1	60	9	52
30-May-25	1	Chats Falls	1	45	6	39
30-May-25	2	Chats Falls	1	44	6	38
30-May-25	3	Chats Falls	1	44	6	38
30-May-25	4	Chats Falls	1	43	6	37
30-May-25	20	Chats Falls	3	110	16	95
31-May-25	2	Chats Falls	1	55	8	47
31-May-25	3	Chats Falls	1	51	7	43
31-May-25	4	Chats Falls	1	40	6	34
31-May-25	5	Chats Falls	1	36	5	31
31-May-25	6	Chats Falls	1	35	5	30

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
31-May-25	7	Chats Falls	1	32	5	28
31-May-25	8	Chats Falls	1	31	4	27
31-May-25	9	Chats Falls	1	32	5	28
31-May-25	11	Chats Falls	1	32	5	28
31-May-25	12	Chats Falls	1	33	5	29
31-May-25	13	Chats Falls	1	35	5	30
31-May-25	14	Chats Falls	1	39	5	33
1-Jun-25	3	Chats Falls	1	35	5	30
1-Jun-25	5	Chats Falls	1	37	5	32
1-Jun-25	10	Chats Falls	1	44	6	37
1-Jun-25	11	Chats Falls	1	53	7	45
1-Jun-25	12	Chats Falls	1	62	9	53
1-Jun-25	13	Chats Falls	2	70	10	60
1-Jun-25	14	Chats Falls	2	71	10	61
1-Jun-25	15	Chats Falls	2	69	10	59
1-Jun-25	16	Chats Falls	2	79	11	68
2-Jun-25	1	Chats Falls	2	103	15	89
2-Jun-25	2	Chats Falls	2	107	15	92
2-Jun-25	3	Chats Falls	3	110	16	94
2-Jun-25	12	Chats Falls	5	211	30	181
2-Jun-25	13	Chats Falls	5	212	30	182
2-Jun-25	14	Chats Falls	4	195	28	167
2-Jun-25	15	Chats Falls	3	128	18	110
2-Jun-25	16	Chats Falls	3	117	17	101
2-Jun-25	17	Chats Falls	1	23	3	20
2-Jun-25	18	Chats Falls	1	51	7	44
9-Mar-25	15	Abitibi Canyon	5	219	72	147
9-Mar-25	23	Abitibi Canyon	49	2,139	702	1,437
9-Mar-25	24	Abitibi Canyon	49	2,133	700	1,433
10-Mar-25	1	Abitibi Canyon	7	287	94	193
10-Mar-25	2	Abitibi Canyon	47	2,075	681	1,394
10-Mar-25	3	Abitibi Canyon	47	2,075	681	1,394
10-Mar-25	4	Abitibi Canyon	47	2,069	679	1,390
11-Mar-25	1	Abitibi Canyon	72	3,167	1,039	2,128
11-Mar-25	2	Abitibi Canyon	85	3,744	1,229	2,516
11-Mar-25	3	Abitibi Canyon	159	6,993	2,295	4,698
11-Mar-25	4	Abitibi Canyon	64	2,811	923	1,889
11-Mar-25	5	Abitibi Canyon	91	4,013	1,317	2,696
11-Mar-25	6	Abitibi Canyon	3	150	49	101
11-Mar-25	7	Abitibi Canyon	20	877	288	589
11-Mar-25	12	Abitibi Canyon	16	709	233	476

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
11-Mar-25	13	Abitibi Canyon	42	1,838	603	1,235
11-Mar-25	14	Abitibi Canyon	42	1,846	606	1,240
11-Mar-25	15	Abitibi Canyon	45	1,994	654	1,340
11-Mar-25	16	Abitibi Canyon	46	1,998	656	1,343
11-Mar-25	18	Abitibi Canyon	1	59	19	40
11-Mar-25	19	Abitibi Canyon	14	616	202	414
15-Mar-25	3	Abitibi Canyon	84	3,669	1,204	2,465
15-Mar-25	4	Abitibi Canyon	56	2,477	813	1,664
15-Mar-25	19	Abitibi Canyon	10	429	141	288
15-Mar-25	20	Abitibi Canyon	26	1,150	377	773
15-Mar-25	21	Abitibi Canyon	40	1,777	583	1,194
15-Mar-25	22	Abitibi Canyon	23	1,016	334	683
15-Mar-25	23	Abitibi Canyon	39	1,695	556	1,138
15-Mar-25	24	Abitibi Canyon	39	1,725	566	1,159
16-Mar-25	5	Abitibi Canyon	20	860	282	578
16-Mar-25	6	Abitibi Canyon	10	455	149	306
16-Mar-25	7	Abitibi Canyon	8	351	115	236
16-Mar-25	8	Abitibi Canyon	4	166	55	112
3-Apr-25	18	Abitibi Canyon	40	1,744	572	1,172
3-Apr-25	19	Abitibi Canyon	36	1,589	521	1,068
3-Apr-25	20	Abitibi Canyon	29	1,259	413	846
3-Apr-25	21	Abitibi Canyon	30	1,318	433	886
3-Apr-25	22	Abitibi Canyon	26	1,124	369	755
3-Apr-25	23	Abitibi Canyon	28	1,223	401	822
3-Apr-25	24	Abitibi Canyon	30	1,296	425	871
18-Apr-25	1	Abitibi Canyon	64	2,825	927	1,898
18-Apr-25	2	Abitibi Canyon	190	8,356	2,742	5,614
18-Apr-25	3	Abitibi Canyon	259	11,376	3,733	7,643
18-Apr-25	4	Abitibi Canyon	264	11,593	3,804	7,789
18-Apr-25	5	Abitibi Canyon	266	11,672	3,830	7,842
18-Apr-25	6	Abitibi Canyon	267	11,734	3,851	7,883
18-Apr-25	7	Abitibi Canyon	267	11,734	3,851	7,883
18-Apr-25	8	Abitibi Canyon	203	8,900	2,921	5,979
18-Apr-25	9	Abitibi Canyon	38	1,685	553	1,132
18-Apr-25	10	Abitibi Canyon	44	1,945	638	1,307
18-Apr-25	11	Abitibi Canyon	27	1,166	383	784
18-Apr-25	12	Abitibi Canyon	19	849	279	571
18-Apr-25	13	Abitibi Canyon	10	454	149	305
18-Apr-25	14	Abitibi Canyon	6	261	86	175
18-Apr-25	24	Abitibi Canyon	195	8,566	2,811	5,755
19-Apr-25	1	Abitibi Canyon	258	11,312	3,712	7,600

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
19-Apr-25	2	Abitibi Canyon	259	11,347	3,724	7,624
19-Apr-25	3	Abitibi Canyon	252	11,049	3,626	7,423
19-Apr-25	4	Abitibi Canyon	250	10,979	3,603	7,376
19-Apr-25	5	Abitibi Canyon	250	10,979	3,603	7,376
19-Apr-25	6	Abitibi Canyon	252	11,075	3,635	7,441
19-Apr-25	7	Abitibi Canyon	240	10,545	3,461	7,085
19-Apr-25	8	Abitibi Canyon	136	5,970	1,959	4,011
19-Apr-25	9	Abitibi Canyon	20	895	294	601
19-Apr-25	10	Abitibi Canyon	12	529	174	355
19-Apr-25	12	Abitibi Canyon	1	45	15	30
19-Apr-25	13	Abitibi Canyon	6	273	89	183
19-Apr-25	14	Abitibi Canyon	6	262	86	176
19-Apr-25	15	Abitibi Canyon	1	50	16	33
19-Apr-25	16	Abitibi Canyon	5	203	67	137
19-Apr-25	17	Abitibi Canyon	5	239	78	160
19-Apr-25	22	Abitibi Canyon	53	2,319	761	1,558
19-Apr-25	23	Abitibi Canyon	3	131	43	88
20-Apr-25	13	Abitibi Canyon	172	7,535	2,473	5,062
20-Apr-25	14	Abitibi Canyon	177	7,777	2,552	5,225
20-Apr-25	15	Abitibi Canyon	180	7,911	2,596	5,315
20-Apr-25	16	Abitibi Canyon	50	2,176	714	1,462
20-Apr-25	17	Abitibi Canyon	0	19	6	13
20-Apr-25	18	Abitibi Canyon	26	1,131	371	760
20-Apr-25	19	Abitibi Canyon	17	763	251	513
20-Apr-25	20	Abitibi Canyon	22	957	314	643
20-Apr-25	21	Abitibi Canyon	5	208	68	139
20-Apr-25	22	Abitibi Canyon	21	917	301	616
20-Apr-25	23	Abitibi Canyon	79	3,471	1,139	2,332
20-Apr-25	24	Abitibi Canyon	255	11,184	3,670	7,513
21-Apr-25	1	Abitibi Canyon	259	11,382	3,735	7,647
21-Apr-25	2	Abitibi Canyon	260	11,418	3,747	7,671
21-Apr-25	3	Abitibi Canyon	261	11,453	3,758	7,694
21-Apr-25	4	Abitibi Canyon	261	11,435	3,753	7,682
21-Apr-25	5	Abitibi Canyon	260	11,403	3,742	7,661
21-Apr-25	6	Abitibi Canyon	147	6,463	2,121	4,342
21-Apr-25	7	Abitibi Canyon	16	680	223	457
21-Apr-25	8	Abitibi Canyon	2	101	33	68
21-Apr-25	9	Abitibi Canyon	6	255	84	172
21-Apr-25	10	Abitibi Canyon	9	405	133	272
21-Apr-25	11	Abitibi Canyon	69	3,049	1,001	2,048
21-Apr-25	12	Abitibi Canyon	9	402	132	270
21-Apr-25	13	Abitibi Canyon	11	486	160	327

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
21-Apr-25	16	Abitibi Canyon	8	364	120	245
21-Apr-25	17	Abitibi Canyon	9	412	135	277
21-Apr-25	18	Abitibi Canyon	29	1,260	413	846
21-Apr-25	19	Abitibi Canyon	4	190	62	128
21-Apr-25	20	Abitibi Canyon	18	795	261	534
21-Apr-25	22	Abitibi Canyon	70	3,083	1,012	2,071
21-Apr-25	23	Abitibi Canyon	53	2,341	768	1,573
21-Apr-25	24	Abitibi Canyon	210	9,198	3,019	6,180
22-Apr-25	1	Abitibi Canyon	241	10,582	3,473	7,109
22-Apr-25	2	Abitibi Canyon	245	10,766	3,533	7,233
22-Apr-25	3	Abitibi Canyon	33	1,468	482	986
22-Apr-25	4	Abitibi Canyon	7	318	104	213
22-Apr-25	12	Abitibi Canyon	30	1,322	434	888
22-Apr-25	13	Abitibi Canyon	24	1,043	342	701
22-Apr-25	14	Abitibi Canyon	11	472	155	317
22-Apr-25	15	Abitibi Canyon	20	888	291	597
22-Apr-25	16	Abitibi Canyon	0	6	2	4
22-Apr-25	17	Abitibi Canyon	9	384	126	258
22-Apr-25	18	Abitibi Canyon	8	356	117	239
22-Apr-25	19	Abitibi Canyon	9	397	130	267
22-Apr-25	20	Abitibi Canyon	11	483	158	324
22-Apr-25	21	Abitibi Canyon	11	496	163	334
22-Apr-25	22	Abitibi Canyon	11	503	165	338
22-Apr-25	23	Abitibi Canyon	1	35	11	23
25-Apr-25	3	Abitibi Canyon	197	8,641	2,836	5,805
25-Apr-25	4	Abitibi Canyon	326	14,305	4,695	9,611
25-Apr-25	5	Abitibi Canyon	74	3,260	1,070	2,190
26-Apr-25	2	Abitibi Canyon	317	13,917	4,567	9,350
26-Apr-25	3	Abitibi Canyon	329	14,415	4,730	9,684
26-Apr-25	4	Abitibi Canyon	329	14,415	4,730	9,684
26-Apr-25	5	Abitibi Canyon	329	14,437	4,738	9,699
26-Apr-25	6	Abitibi Canyon	328	14,371	4,716	9,655
26-Apr-25	7	Abitibi Canyon	324	14,195	4,658	9,537
26-Apr-25	8	Abitibi Canyon	310	13,601	4,464	9,138
26-Apr-25	9	Abitibi Canyon	142	6,238	2,047	4,191
26-Apr-25	10	Abitibi Canyon	30	1,299	426	873
26-Apr-25	11	Abitibi Canyon	19	845	277	568
26-Apr-25	12	Abitibi Canyon	30	1,329	436	893
26-Apr-25	13	Abitibi Canyon	27	1,172	385	788
26-Apr-25	14	Abitibi Canyon	103	4,509	1,480	3,029
26-Apr-25	15	Abitibi Canyon	110	4,810	1,578	3,231

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
26-Apr-25	16	Abitibi Canyon	19	851	279	572
26-Apr-25	17	Abitibi Canyon	11	462	151	310
26-Apr-25	18	Abitibi Canyon	11	493	162	331
26-Apr-25	19	Abitibi Canyon	11	491	161	330
26-Apr-25	20	Abitibi Canyon	7	301	99	202
26-Apr-25	21	Abitibi Canyon	9	374	123	252
26-Apr-25	22	Abitibi Canyon	13	555	182	373
26-Apr-25	23	Abitibi Canyon	12	538	176	361
26-Apr-25	24	Abitibi Canyon	12	539	177	362
27-Apr-25	3	Abitibi Canyon	327	14,341	4,706	9,635
27-Apr-25	4	Abitibi Canyon	330	14,480	4,752	9,728
27-Apr-25	5	Abitibi Canyon	330	14,467	4,748	9,720
27-Apr-25	6	Abitibi Canyon	330	14,467	4,748	9,720
27-Apr-25	7	Abitibi Canyon	228	10,024	3,289	6,734
27-Apr-25	8	Abitibi Canyon	14	593	195	398
27-Apr-25	9	Abitibi Canyon	8	347	114	233
27-Apr-25	10	Abitibi Canyon	84	3,688	1,210	2,478
27-Apr-25	11	Abitibi Canyon	327	14,352	4,710	9,642
27-Apr-25	12	Abitibi Canyon	328	14,371	4,716	9,655
27-Apr-25	13	Abitibi Canyon	328	14,371	4,716	9,655
27-Apr-25	14	Abitibi Canyon	328	14,371	4,716	9,655
27-Apr-25	15	Abitibi Canyon	328	14,393	4,723	9,669
27-Apr-25	16	Abitibi Canyon	189	8,283	2,718	5,565
27-Apr-25	17	Abitibi Canyon	31	1,340	440	901
27-Apr-25	18	Abitibi Canyon	2	99	33	67
27-Apr-25	19	Abitibi Canyon	5	203	67	137
27-Apr-25	20	Abitibi Canyon	6	272	89	183
27-Apr-25	21	Abitibi Canyon	6	273	90	184
27-Apr-25	22	Abitibi Canyon	6	263	86	177
27-Apr-25	23	Abitibi Canyon	6	260	85	175
27-Apr-25	24	Abitibi Canyon	6	260	85	175
28-Apr-25	11	Abitibi Canyon	268	11,739	3,852	7,887
28-Apr-25	12	Abitibi Canyon	276	12,093	3,969	8,125
28-Apr-25	13	Abitibi Canyon	61	2,666	875	1,791
28-Apr-25	14	Abitibi Canyon	32	1,392	457	935
28-Apr-25	15	Abitibi Canyon	28	1,222	401	821
28-Apr-25	16	Abitibi Canyon	31	1,346	442	904
28-Apr-25	17	Abitibi Canyon	29	1,280	420	860
28-Apr-25	18	Abitibi Canyon	6	245	81	165
28-Apr-25	19	Abitibi Canyon	6	244	80	164
28-Apr-25	20	Abitibi Canyon	6	263	86	177

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
28-Apr-25	21	Abitibi Canyon	19	847	278	569
28-Apr-25	22	Abitibi Canyon	259	11,382	3,735	7,647
28-Apr-25	23	Abitibi Canyon	334	14,656	4,810	9,846
28-Apr-25	24	Abitibi Canyon	334	14,673	4,815	9,858
29-Apr-25	1	Abitibi Canyon	324	14,217	4,666	9,552
29-Apr-25	2	Abitibi Canyon	324	14,217	4,666	9,552
29-Apr-25	3	Abitibi Canyon	325	14,239	4,673	9,566
29-Apr-25	4	Abitibi Canyon	324	14,226	4,668	9,557
29-Apr-25	5	Abitibi Canyon	324	14,217	4,666	9,552
29-Apr-25	6	Abitibi Canyon	325	14,261	4,680	9,581
29-Apr-25	7	Abitibi Canyon	276	12,096	3,969	8,126
29-Apr-25	8	Abitibi Canyon	272	11,921	3,912	8,009
29-Apr-25	9	Abitibi Canyon	266	11,665	3,828	7,837
29-Apr-25	10	Abitibi Canyon	265	11,619	3,813	7,806
29-Apr-25	11	Abitibi Canyon	265	11,615	3,812	7,803
29-Apr-25	12	Abitibi Canyon	264	11,567	3,796	7,771
29-Apr-25	13	Abitibi Canyon	194	8,534	2,801	5,734
29-Apr-25	14	Abitibi Canyon	234	10,256	3,366	6,890
29-Apr-25	15	Abitibi Canyon	204	8,931	2,931	6,000
29-Apr-25	16	Abitibi Canyon	117	5,152	1,691	3,461
29-Apr-25	18	Abitibi Canyon	135	5,931	1,946	3,985
29-Apr-25	19	Abitibi Canyon	182	7,997	2,625	5,373
29-Apr-25	20	Abitibi Canyon	306	13,442	4,411	9,031
29-Apr-25	21	Abitibi Canyon	279	12,241	4,017	8,224
29-Apr-25	22	Abitibi Canyon	306	13,427	4,406	9,021
29-Apr-25	23	Abitibi Canyon	308	13,515	4,435	9,080
29-Apr-25	24	Abitibi Canyon	313	13,734	4,507	9,227
30-Apr-25	1	Abitibi Canyon	316	13,866	4,550	9,316
30-Apr-25	2	Abitibi Canyon	318	13,932	4,572	9,360
30-Apr-25	3	Abitibi Canyon	319	13,976	4,586	9,389
1-May-25	1	Abitibi Canyon	181	7,961	2,613	5,349
1-May-25	2	Abitibi Canyon	188	8,248	2,707	5,541
1-May-25	3	Abitibi Canyon	188	8,246	2,706	5,540
1-May-25	4	Abitibi Canyon	188	8,253	2,708	5,545
1-May-25	5	Abitibi Canyon	209	9,173	3,010	6,163
1-May-25	6	Abitibi Canyon	241	10,595	3,477	7,118
1-May-25	7	Abitibi Canyon	237	10,403	3,414	6,989
1-May-25	10	Abitibi Canyon	196	8,615	2,827	5,788
1-May-25	11	Abitibi Canyon	189	8,292	2,721	5,571
1-May-25	12	Abitibi Canyon	160	7,014	2,302	4,713
1-May-25	18	Abitibi Canyon	92	4,040	1,326	2,715
1-May-25	19	Abitibi Canyon	210	9,203	3,020	6,183

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
1-May-25	21	Abitibi Canyon	184	8,083	2,653	5,431
1-May-25	22	Abitibi Canyon	294	12,913	4,238	8,676
1-May-25	23	Abitibi Canyon	299	13,120	4,306	8,815
1-May-25	24	Abitibi Canyon	299	13,120	4,306	8,815
2-May-25	1	Abitibi Canyon	301	13,186	4,327	8,859
2-May-25	2	Abitibi Canyon	299	13,120	4,306	8,815
2-May-25	3	Abitibi Canyon	299	13,120	4,306	8,815
2-May-25	4	Abitibi Canyon	299	13,120	4,306	8,815
2-May-25	5	Abitibi Canyon	299	13,120	4,306	8,815
2-May-25	6	Abitibi Canyon	299	13,120	4,306	8,815
2-May-25	7	Abitibi Canyon	253	11,113	3,647	7,466
2-May-25	8	Abitibi Canyon	153	6,716	2,204	4,512
2-May-25	9	Abitibi Canyon	89	3,899	1,280	2,620
2-May-25	10	Abitibi Canyon	21	902	296	606
2-May-25	14	Abitibi Canyon	237	10,410	3,416	6,994
2-May-25	15	Abitibi Canyon	223	9,789	3,212	6,577
2-May-25	19	Abitibi Canyon	30	1,310	430	880
2-May-25	20	Abitibi Canyon	42	1,853	608	1,245
2-May-25	23	Abitibi Canyon	268	11,772	3,863	7,909
2-May-25	24	Abitibi Canyon	172	7,562	2,482	5,080
3-May-25	1	Abitibi Canyon	287	12,588	4,131	8,457
3-May-25	2	Abitibi Canyon	304	13,340	4,378	8,962
3-May-25	3	Abitibi Canyon	257	11,283	3,703	7,580
3-May-25	4	Abitibi Canyon	256	11,232	3,686	7,546
3-May-25	5	Abitibi Canyon	166	7,283	2,390	4,893
3-May-25	12	Abitibi Canyon	104	4,581	1,503	3,078
3-May-25	13	Abitibi Canyon	195	8,551	2,806	5,745
3-May-25	14	Abitibi Canyon	86	3,759	1,234	2,526
3-May-25	23	Abitibi Canyon	169	7,434	2,440	4,994
3-May-25	24	Abitibi Canyon	187	8,209	2,694	5,515
4-May-25	1	Abitibi Canyon	209	9,183	3,014	6,170
4-May-25	2	Abitibi Canyon	301	13,208	4,334	8,873
4-May-25	3	Abitibi Canyon	287	12,596	4,134	8,463
4-May-25	4	Abitibi Canyon	301	13,217	4,337	8,879
4-May-25	5	Abitibi Canyon	301	13,208	4,334	8,873
4-May-25	6	Abitibi Canyon	302	13,261	4,352	8,909
4-May-25	7	Abitibi Canyon	304	13,331	4,375	8,956
4-May-25	8	Abitibi Canyon	303	13,278	4,357	8,921
4-May-25	9	Abitibi Canyon	303	13,278	4,357	8,921
4-May-25	10	Abitibi Canyon	297	13,010	4,270	8,741
4-May-25	11	Abitibi Canyon	303	13,296	4,363	8,932

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
4-May-25	12	Abitibi Canyon	260	11,396	3,740	7,656
4-May-25	13	Abitibi Canyon	265	11,635	3,818	7,817
4-May-25	14	Abitibi Canyon	265	11,640	3,820	7,820
4-May-25	15	Abitibi Canyon	265	11,629	3,816	7,813
4-May-25	16	Abitibi Canyon	261	11,471	3,764	7,706
4-May-25	23	Abitibi Canyon	201	8,820	2,895	5,926
4-May-25	24	Abitibi Canyon	294	12,898	4,233	8,665
5-May-25	1	Abitibi Canyon	299	13,120	4,306	8,815
5-May-25	2	Abitibi Canyon	300	13,173	4,323	8,850
5-May-25	3	Abitibi Canyon	302	13,252	4,349	8,903
5-May-25	4	Abitibi Canyon	303	13,296	4,363	8,932
5-May-25	5	Abitibi Canyon	303	13,304	4,366	8,938
5-May-25	6	Abitibi Canyon	275	12,046	3,953	8,093
5-May-25	10	Abitibi Canyon	188	8,236	2,703	5,533
5-May-25	23	Abitibi Canyon	93	4,087	1,341	2,746
5-May-25	24	Abitibi Canyon	78	3,411	1,119	2,291
6-May-25	1	Abitibi Canyon	121	5,299	1,739	3,560
6-May-25	3	Abitibi Canyon	289	12,702	4,168	8,533
6-May-25	5	Abitibi Canyon	179	7,872	2,583	5,289
6-May-25	6	Abitibi Canyon	67	2,929	961	1,967
6-May-25	9	Abitibi Canyon	245	10,747	3,527	7,221
6-May-25	10	Abitibi Canyon	236	10,375	3,405	6,970
6-May-25	11	Abitibi Canyon	89	3,927	1,289	2,638
6-May-25	12	Abitibi Canyon	53	2,324	763	1,562
6-May-25	13	Abitibi Canyon	142	6,251	2,051	4,199
6-May-25	17	Abitibi Canyon	23	1,031	338	692
6-May-25	20	Abitibi Canyon	26	1,123	368	754
6-May-25	21	Abitibi Canyon	14	626	205	420
7-May-25	1	Abitibi Canyon	82	3,619	1,188	2,431
7-May-25	2	Abitibi Canyon	267	11,733	3,850	7,883
7-May-25	3	Abitibi Canyon	276	12,118	3,977	8,141
7-May-25	4	Abitibi Canyon	221	9,706	3,185	6,521
7-May-25	5	Abitibi Canyon	2	103	34	69
7-May-25	6	Abitibi Canyon	150	6,590	2,162	4,427
7-May-25	8	Abitibi Canyon	12	532	174	357
7-May-25	10	Abitibi Canyon	75	3,270	1,073	2,197
7-May-25	11	Abitibi Canyon	81	3,554	1,166	2,388
7-May-25	13	Abitibi Canyon	65	2,873	943	1,930
7-May-25	16	Abitibi Canyon	96	4,208	1,381	2,827
7-May-25	17	Abitibi Canyon	71	3,118	1,023	2,095
7-May-25	18	Abitibi Canyon	30	1,310	430	880

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
7-May-25	22	Abitibi Canyon	71	3,121	1,024	2,097
7-May-25	23	Abitibi Canyon	289	12,659	4,154	8,505
7-May-25	24	Abitibi Canyon	279	12,263	4,024	8,239
8-May-25	1	Abitibi Canyon	303	13,304	4,366	8,938
8-May-25	2	Abitibi Canyon	303	13,296	4,363	8,932
8-May-25	3	Abitibi Canyon	304	13,340	4,378	8,962
8-May-25	4	Abitibi Canyon	303	13,304	4,366	8,938
8-May-25	5	Abitibi Canyon	304	13,340	4,378	8,962
8-May-25	6	Abitibi Canyon	286	12,535	4,113	8,421
8-May-25	7	Abitibi Canyon	209	9,171	3,010	6,161
8-May-25	8	Abitibi Canyon	193	8,483	2,784	5,699
8-May-25	12	Abitibi Canyon	222	9,741	3,197	6,544
8-May-25	13	Abitibi Canyon	254	11,137	3,655	7,482
8-May-25	14	Abitibi Canyon	252	11,048	3,626	7,423
8-May-25	15	Abitibi Canyon	254	11,147	3,658	7,489
8-May-25	16	Abitibi Canyon	247	10,834	3,556	7,279
8-May-25	17	Abitibi Canyon	229	10,062	3,302	6,760
8-May-25	23	Abitibi Canyon	54	2,374	779	1,595
8-May-25	24	Abitibi Canyon	123	5,383	1,767	3,617
9-May-25	5	Abitibi Canyon	169	7,436	2,440	4,996
9-May-25	6	Abitibi Canyon	27	1,183	388	795
9-May-25	10	Abitibi Canyon	63	2,758	905	1,853
9-May-25	11	Abitibi Canyon	121	5,329	1,749	3,580
9-May-25	12	Abitibi Canyon	66	2,916	957	1,959
9-May-25	13	Abitibi Canyon	98	4,299	1,411	2,888
9-May-25	14	Abitibi Canyon	124	5,426	1,781	3,645
9-May-25	15	Abitibi Canyon	150	6,562	2,153	4,408
9-May-25	16	Abitibi Canyon	88	3,843	1,261	2,582
9-May-25	17	Abitibi Canyon	63	2,757	905	1,852
9-May-25	18	Abitibi Canyon	68	2,962	972	1,990
10-May-25	4	Abitibi Canyon	25	1,075	353	722
10-May-25	5	Abitibi Canyon	4	181	59	121
10-May-25	6	Abitibi Canyon	4	189	62	127
10-May-25	10	Abitibi Canyon	3	137	45	92
10-May-25	11	Abitibi Canyon	3	125	41	84
10-May-25	12	Abitibi Canyon	59	2,570	843	1,726
10-May-25	13	Abitibi Canyon	23	1,018	334	684
10-May-25	14	Abitibi Canyon	173	7,580	2,488	5,093
10-May-25	15	Abitibi Canyon	294	12,901	4,234	8,667
10-May-25	16	Abitibi Canyon	293	12,835	4,212	8,623
10-May-25	17	Abitibi Canyon	279	12,241	4,017	8,224

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
10-May-25	18	Abitibi Canyon	296	12,975	4,258	8,717
10-May-25	19	Abitibi Canyon	301	13,195	4,330	8,865
10-May-25	20	Abitibi Canyon	159	6,969	2,287	4,682
10-May-25	21	Abitibi Canyon	6	252	83	169
10-May-25	22	Abitibi Canyon	111	4,892	1,605	3,287
10-May-25	23	Abitibi Canyon	303	13,294	4,363	8,931
10-May-25	24	Abitibi Canyon	304	13,340	4,378	8,962
11-May-25	1	Abitibi Canyon	304	13,340	4,378	8,962
11-May-25	2	Abitibi Canyon	303	13,296	4,363	8,932
11-May-25	3	Abitibi Canyon	304	13,340	4,378	8,962
11-May-25	4	Abitibi Canyon	303	13,313	4,369	8,944
11-May-25	5	Abitibi Canyon	304	13,340	4,378	8,962
11-May-25	6	Abitibi Canyon	304	13,340	4,378	8,962
11-May-25	7	Abitibi Canyon	232	10,182	3,342	6,841
11-May-25	8	Abitibi Canyon	39	1,723	565	1,157
11-May-25	9	Abitibi Canyon	165	7,223	2,370	4,852
11-May-25	10	Abitibi Canyon	304	13,322	4,372	8,950
11-May-25	11	Abitibi Canyon	304	13,331	4,375	8,956
11-May-25	12	Abitibi Canyon	304	13,331	4,375	8,956
11-May-25	13	Abitibi Canyon	304	13,322	4,372	8,950
11-May-25	14	Abitibi Canyon	304	13,335	4,376	8,959
11-May-25	15	Abitibi Canyon	304	13,335	4,376	8,959
11-May-25	16	Abitibi Canyon	304	13,340	4,378	8,962
11-May-25	17	Abitibi Canyon	160	7,025	2,305	4,720
11-May-25	18	Abitibi Canyon	35	1,536	504	1,032
11-May-25	19	Abitibi Canyon	73	3,184	1,045	2,139
11-May-25	23	Abitibi Canyon	303	13,296	4,363	8,933
11-May-25	24	Abitibi Canyon	304	13,340	4,378	8,962
12-May-25	1	Abitibi Canyon	303	13,287	4,360	8,927
12-May-25	2	Abitibi Canyon	304	13,331	4,375	8,956
12-May-25	3	Abitibi Canyon	304	13,340	4,378	8,962
12-May-25	4	Abitibi Canyon	302	13,269	4,355	8,915
12-May-25	5	Abitibi Canyon	304	13,335	4,376	8,959
12-May-25	6	Abitibi Canyon	294	12,886	4,229	8,657
12-May-25	7	Abitibi Canyon	85	3,709	1,217	2,492
12-May-25	8	Abitibi Canyon	62	2,716	891	1,825
12-May-25	9	Abitibi Canyon	62	2,729	896	1,834
12-May-25	10	Abitibi Canyon	62	2,729	896	1,834
12-May-25	14	Abitibi Canyon	62	2,721	893	1,828
12-May-25	15	Abitibi Canyon	62	2,721	893	1,828
12-May-25	16	Abitibi Canyon	62	2,716	891	1,825
12-May-25	17	Abitibi Canyon	62	2,721	893	1,828

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SGBVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
12-May-25	18	Abitibi Canyon	24	1,073	352	721
12-May-25	24	Abitibi Canyon	21	932	306	626
13-May-25	2	Abitibi Canyon	143	6,259	2,054	4,205
13-May-25	3	Abitibi Canyon	271	11,894	3,903	7,991
13-May-25	4	Abitibi Canyon	296	12,977	4,259	8,719
13-May-25	5	Abitibi Canyon	301	13,216	4,337	8,879
13-May-25	6	Abitibi Canyon	235	10,332	3,391	6,942
13-May-25	7	Abitibi Canyon	83	3,646	1,196	2,449
13-May-25	8	Abitibi Canyon	63	2,777	911	1,866
13-May-25	10	Abitibi Canyon	234	10,270	3,370	6,900
13-May-25	11	Abitibi Canyon	251	11,014	3,614	7,400
13-May-25	12	Abitibi Canyon	256	11,213	3,680	7,533
13-May-25	13	Abitibi Canyon	256	11,224	3,683	7,541
13-May-25	14	Abitibi Canyon	256	11,237	3,687	7,549
13-May-25	15	Abitibi Canyon	256	11,235	3,687	7,548
13-May-25	16	Abitibi Canyon	247	10,840	3,557	7,283
13-May-25	17	Abitibi Canyon	249	10,942	3,591	7,351
13-May-25	18	Abitibi Canyon	170	7,456	2,447	5,009
13-May-25	20	Abitibi Canyon	4	187	61	126
13-May-25	21	Abitibi Canyon	208	9,145	3,001	6,144
13-May-25	22	Abitibi Canyon	304	13,340	4,378	8,962
13-May-25	23	Abitibi Canyon	304	13,340	4,378	8,962
13-May-25	24	Abitibi Canyon	304	13,340	4,378	8,962
14-May-25	1	Abitibi Canyon	304	13,340	4,378	8,962
14-May-25	2	Abitibi Canyon	304	13,340	4,378	8,962
14-May-25	3	Abitibi Canyon	304	13,340	4,378	8,962
14-May-25	4	Abitibi Canyon	304	13,340	4,378	8,962
14-May-25	5	Abitibi Canyon	304	13,340	4,378	8,962
14-May-25	6	Abitibi Canyon	304	13,340	4,378	8,962
14-May-25	7	Abitibi Canyon	225	9,863	3,237	6,627
14-May-25	8	Abitibi Canyon	204	8,945	2,936	6,010
14-May-25	9	Abitibi Canyon	124	5,437	1,784	3,653
14-May-25	14	Abitibi Canyon	57	2,482	815	1,668
14-May-25	23	Abitibi Canyon	304	13,340	4,378	8,962
14-May-25	24	Abitibi Canyon	304	13,322	4,372	8,950
15-May-25	1	Abitibi Canyon	304	13,331	4,375	8,956
15-May-25	2	Abitibi Canyon	304	13,331	4,375	8,956
15-May-25	3	Abitibi Canyon	304	13,335	4,376	8,959
15-May-25	4	Abitibi Canyon	304	13,340	4,378	8,962
15-May-25	5	Abitibi Canyon	258	11,313	3,713	7,600
15-May-25	6	Abitibi Canyon	174	7,615	2,499	5,116
15-May-25	7	Abitibi Canyon	38	1,681	552	1,130

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
15-May-25	8	Abitibi Canyon	66	2,887	947	1,939
15-May-25	9	Abitibi Canyon	110	4,835	1,587	3,248
15-May-25	11	Abitibi Canyon	65	2,854	937	1,917
15-May-25	12	Abitibi Canyon	127	5,591	1,835	3,756
15-May-25	13	Abitibi Canyon	128	5,633	1,849	3,785
15-May-25	14	Abitibi Canyon	50	2,175	714	1,461
15-May-25	15	Abitibi Canyon	74	3,268	1,072	2,196
15-May-25	16	Abitibi Canyon	75	3,295	1,081	2,214
15-May-25	17	Abitibi Canyon	81	3,542	1,162	2,380
15-May-25	18	Abitibi Canyon	93	4,068	1,335	2,733
15-May-25	19	Abitibi Canyon	94	4,117	1,351	2,766
15-May-25	20	Abitibi Canyon	94	4,107	1,348	2,759
15-May-25	21	Abitibi Canyon	103	4,507	1,479	3,028
15-May-25	22	Abitibi Canyon	180	7,911	2,596	5,315
15-May-25	23	Abitibi Canyon	126	5,525	1,813	3,712
15-May-25	24	Abitibi Canyon	68	2,994	983	2,012
16-May-25	1	Abitibi Canyon	294	12,901	4,234	8,667
16-May-25	2	Abitibi Canyon	297	13,041	4,280	8,761
16-May-25	3	Abitibi Canyon	127	5,558	1,824	3,734
16-May-25	4	Abitibi Canyon	5	235	77	158
16-May-25	5	Abitibi Canyon	24	1,044	343	701
16-May-25	6	Abitibi Canyon	50	2,207	724	1,483
16-May-25	7	Abitibi Canyon	230	10,089	3,311	6,778
16-May-25	8	Abitibi Canyon	155	6,789	2,228	4,561
16-May-25	9	Abitibi Canyon	20	897	294	603
16-May-25	10	Abitibi Canyon	54	2,377	780	1,597
16-May-25	11	Abitibi Canyon	12	544	178	365
16-May-25	12	Abitibi Canyon	13	549	180	369
16-May-25	13	Abitibi Canyon	13	552	181	371
16-May-25	14	Abitibi Canyon	12	544	178	365
16-May-25	15	Abitibi Canyon	12	525	172	353
16-May-25	16	Abitibi Canyon	12	537	176	361
16-May-25	23	Abitibi Canyon	280	12,278	4,029	8,249
16-May-25	24	Abitibi Canyon	281	12,350	4,053	8,297
17-May-25	1	Abitibi Canyon	285	12,484	4,097	8,387
17-May-25	2	Abitibi Canyon	285	12,484	4,097	8,387
17-May-25	3	Abitibi Canyon	286	12,550	4,118	8,431
17-May-25	4	Abitibi Canyon	263	11,521	3,781	7,740
17-May-25	5	Abitibi Canyon	108	4,719	1,549	3,170
17-May-25	6	Abitibi Canyon	137	6,001	1,969	4,032
17-May-25	7	Abitibi Canyon	274	12,021	3,945	8,076
17-May-25	8	Abitibi Canyon	254	11,155	3,661	7,494

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
17-May-25	9	Abitibi Canyon	249	10,916	3,582	7,334
17-May-25	14	Abitibi Canyon	109	4,784	1,570	3,214
17-May-25	15	Abitibi Canyon	289	12,673	4,159	8,514
17-May-25	16	Abitibi Canyon	246	10,806	3,546	7,260
17-May-25	17	Abitibi Canyon	196	8,607	2,825	5,783
17-May-25	18	Abitibi Canyon	105	4,607	1,512	3,095
17-May-25	23	Abitibi Canyon	294	12,920	4,240	8,680
17-May-25	24	Abitibi Canyon	295	12,945	4,248	8,697
18-May-25	1	Abitibi Canyon	294	12,901	4,234	8,667
18-May-25	2	Abitibi Canyon	294	12,901	4,234	8,667
18-May-25	3	Abitibi Canyon	296	12,997	4,265	8,732
18-May-25	4	Abitibi Canyon	298	13,076	4,291	8,785
18-May-25	5	Abitibi Canyon	298	13,076	4,291	8,785
18-May-25	6	Abitibi Canyon	297	13,010	4,270	8,741
18-May-25	7	Abitibi Canyon	239	10,509	3,449	7,060
18-May-25	11	Abitibi Canyon	5	209	69	141
18-May-25	12	Abitibi Canyon	5	226	74	152
18-May-25	13	Abitibi Canyon	47	2,084	684	1,400
18-May-25	14	Abitibi Canyon	53	2,323	762	1,561
18-May-25	15	Abitibi Canyon	25	1,113	365	748
18-May-25	17	Abitibi Canyon	277	12,136	3,983	8,153
18-May-25	18	Abitibi Canyon	9	410	135	275
18-May-25	22	Abitibi Canyon	1	58	19	39
18-May-25	24	Abitibi Canyon	3	150	49	101
19-May-25	1	Abitibi Canyon	34	1,471	483	988
19-May-25	2	Abitibi Canyon	200	8,756	2,873	5,883
19-May-25	3	Abitibi Canyon	193	8,484	2,784	5,700
19-May-25	4	Abitibi Canyon	290	12,725	4,176	8,549
19-May-25	5	Abitibi Canyon	212	9,293	3,050	6,243
19-May-25	6	Abitibi Canyon	130	5,698	1,870	3,828
19-May-25	10	Abitibi Canyon	26	1,126	370	757
19-May-25	11	Abitibi Canyon	197	8,649	2,838	5,810
19-May-25	12	Abitibi Canyon	151	6,611	2,170	4,442
19-May-25	13	Abitibi Canyon	167	7,317	2,401	4,916
19-May-25	14	Abitibi Canyon	300	13,142	4,313	8,829
19-May-25	15	Abitibi Canyon	301	13,186	4,327	8,859
19-May-25	16	Abitibi Canyon	301	13,208	4,334	8,873
19-May-25	17	Abitibi Canyon	301	13,217	4,337	8,879
19-May-25	18	Abitibi Canyon	262	11,478	3,767	7,711
19-May-25	22	Abitibi Canyon	57	2,519	827	1,692
19-May-25	23	Abitibi Canyon	126	5,525	1,813	3,712
19-May-25	24	Abitibi Canyon	304	13,340	4,378	8,962

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
20-May-25	1	Abitibi Canyon	303	13,304	4,366	8,938
20-May-25	2	Abitibi Canyon	304	13,331	4,375	8,956
20-May-25	3	Abitibi Canyon	304	13,340	4,378	8,962
20-May-25	4	Abitibi Canyon	303	13,287	4,360	8,927
20-May-25	5	Abitibi Canyon	304	13,331	4,375	8,956
20-May-25	6	Abitibi Canyon	232	10,184	3,342	6,842
20-May-25	8	Abitibi Canyon	170	7,452	2,446	5,007
20-May-25	9	Abitibi Canyon	254	11,149	3,659	7,490
20-May-25	10	Abitibi Canyon	197	8,652	2,839	5,813
20-May-25	14	Abitibi Canyon	27	1,194	392	802
20-May-25	15	Abitibi Canyon	97	4,243	1,393	2,851
20-May-25	16	Abitibi Canyon	252	11,078	3,636	7,443
20-May-25	17	Abitibi Canyon	251	11,025	3,618	7,407
20-May-25	18	Abitibi Canyon	232	10,196	3,346	6,850
20-May-25	19	Abitibi Canyon	29	1,288	423	866
20-May-25	20	Abitibi Canyon	129	5,679	1,864	3,815
20-May-25	21	Abitibi Canyon	10	422	139	284
20-May-25	22	Abitibi Canyon	77	3,373	1,107	2,266
20-May-25	23	Abitibi Canyon	300	13,173	4,323	8,850
20-May-25	24	Abitibi Canyon	302	13,261	4,352	8,909
21-May-25	1	Abitibi Canyon	302	13,269	4,355	8,915
21-May-25	2	Abitibi Canyon	303	13,296	4,363	8,932
21-May-25	3	Abitibi Canyon	304	13,335	4,376	8,959
21-May-25	4	Abitibi Canyon	291	12,769	4,190	8,579
21-May-25	5	Abitibi Canyon	295	12,945	4,248	8,697
21-May-25	6	Abitibi Canyon	254	11,127	3,652	7,476
21-May-25	18	Abitibi Canyon	7	322	106	216
21-May-25	22	Abitibi Canyon	25	1,100	361	739
21-May-25	23	Abitibi Canyon	67	2,923	959	1,964
21-May-25	24	Abitibi Canyon	66	2,909	955	1,954
22-May-25	1	Abitibi Canyon	247	10,841	3,558	7,284
22-May-25	2	Abitibi Canyon	279	12,227	4,013	8,215
22-May-25	3	Abitibi Canyon	303	13,304	4,366	8,938
22-May-25	4	Abitibi Canyon	304	13,340	4,378	8,962
22-May-25	5	Abitibi Canyon	304	13,340	4,378	8,962
22-May-25	6	Abitibi Canyon	265	11,627	3,816	7,811
22-May-25	7	Abitibi Canyon	210	9,227	3,028	6,199
22-May-25	8	Abitibi Canyon	102	4,465	1,465	3,000
22-May-25	11	Abitibi Canyon	4	196	64	131
22-May-25	12	Abitibi Canyon	3	147	48	99
22-May-25	14	Abitibi Canyon	31	1,344	441	903
22-May-25	15	Abitibi Canyon	55	2,417	793	1,624

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
22-May-25	16	Abitibi Canyon	23	1,012	332	680
22-May-25	17	Abitibi Canyon	3	120	39	81
22-May-25	23	Abitibi Canyon	170	7,443	2,443	5,000
22-May-25	24	Abitibi Canyon	188	8,252	2,708	5,544
23-May-25	1	Abitibi Canyon	301	13,186	4,327	8,859
23-May-25	2	Abitibi Canyon	300	13,164	4,320	8,844
23-May-25	3	Abitibi Canyon	9	391	128	263
23-May-25	4	Abitibi Canyon	1	55	18	37
23-May-25	5	Abitibi Canyon	6	276	91	186
23-May-25	6	Abitibi Canyon	70	3,073	1,008	2,064
23-May-25	7	Abitibi Canyon	10	456	150	306
23-May-25	8	Abitibi Canyon	4	165	54	111
23-May-25	9	Abitibi Canyon	31	1,370	449	920
23-May-25	10	Abitibi Canyon	101	4,413	1,448	2,965
23-May-25	11	Abitibi Canyon	59	2,601	853	1,747
23-May-25	12	Abitibi Canyon	64	2,815	924	1,891
23-May-25	13	Abitibi Canyon	63	2,756	904	1,851
23-May-25	14	Abitibi Canyon	45	1,975	648	1,327
23-May-25	15	Abitibi Canyon	13	563	185	378
23-May-25	16	Abitibi Canyon	13	587	193	395
23-May-25	17	Abitibi Canyon	37	1,617	531	1,087
23-May-25	18	Abitibi Canyon	12	525	172	353
23-May-25	19	Abitibi Canyon	11	489	160	328
23-May-25	20	Abitibi Canyon	4	197	65	132
23-May-25	21	Abitibi Canyon	3	140	46	94
23-May-25	22	Abitibi Canyon	3	131	43	88
23-May-25	23	Abitibi Canyon	3	133	44	89
23-May-25	24	Abitibi Canyon	3	131	43	88
24-May-25	3	Abitibi Canyon	33	1,453	477	976
24-May-25	4	Abitibi Canyon	68	3,001	985	2,016
24-May-25	5	Abitibi Canyon	12	530	174	356
24-May-25	6	Abitibi Canyon	8	362	119	243
24-May-25	7	Abitibi Canyon	17	742	243	498
24-May-25	8	Abitibi Canyon	5	218	72	147
24-May-25	9	Abitibi Canyon	1	34	11	23
24-May-25	10	Abitibi Canyon	5	200	66	135
24-May-25	11	Abitibi Canyon	5	217	71	145
24-May-25	12	Abitibi Canyon	1	53	17	36
24-May-25	13	Abitibi Canyon	1	58	19	39
24-May-25	14	Abitibi Canyon	73	3,199	1,050	2,149
24-May-25	15	Abitibi Canyon	95	4,187	1,374	2,813
24-May-25	16	Abitibi Canyon	24	1,047	344	704

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
24-May-25	17	Abitibi Canyon	18	811	266	545
25-May-25	11	Abitibi Canyon	32	1,386	455	931
25-May-25	12	Abitibi Canyon	1	49	16	33
25-May-25	14	Abitibi Canyon	60	2,628	863	1,766
25-May-25	15	Abitibi Canyon	62	2,721	893	1,828
25-May-25	16	Abitibi Canyon	18	806	265	542
25-May-25	17	Abitibi Canyon	9	409	134	275
25-May-25	18	Abitibi Canyon	11	482	158	324
25-May-25	19	Abitibi Canyon	7	318	104	214
25-May-25	20	Abitibi Canyon	6	265	87	178
25-May-25	21	Abitibi Canyon	6	271	89	182
25-May-25	22	Abitibi Canyon	16	691	227	464
25-May-25	23	Abitibi Canyon	1	56	19	38
25-May-25	24	Abitibi Canyon	1	56	18	37
26-May-25	6	Abitibi Canyon	41	1,809	594	1,215
26-May-25	7	Abitibi Canyon	3	143	47	96
26-May-25	8	Abitibi Canyon	16	692	227	465
26-May-25	9	Abitibi Canyon	62	2,702	887	1,815
26-May-25	10	Abitibi Canyon	61	2,669	876	1,793
26-May-25	11	Abitibi Canyon	66	2,879	945	1,934
26-May-25	12	Abitibi Canyon	65	2,864	940	1,924
26-May-25	13	Abitibi Canyon	11	501	164	336
26-May-25	14	Abitibi Canyon	11	487	160	327
26-May-25	15	Abitibi Canyon	12	526	173	353
26-May-25	16	Abitibi Canyon	13	558	183	375
26-May-25	17	Abitibi Canyon	62	2,714	891	1,824
26-May-25	18	Abitibi Canyon	60	2,644	868	1,776
26-May-25	19	Abitibi Canyon	77	3,380	1,109	2,271
26-May-25	20	Abitibi Canyon	84	3,689	1,211	2,478
26-May-25	21	Abitibi Canyon	82	3,583	1,176	2,407
26-May-25	22	Abitibi Canyon	81	3,575	1,173	2,402
26-May-25	23	Abitibi Canyon	87	3,835	1,258	2,576
26-May-25	24	Abitibi Canyon	88	3,862	1,267	2,595
27-May-25	1	Abitibi Canyon	111	4,859	1,595	3,265
27-May-25	2	Abitibi Canyon	46	2,030	666	1,364
27-May-25	3	Abitibi Canyon	6	244	80	164
27-May-25	4	Abitibi Canyon	6	244	80	164
27-May-25	5	Abitibi Canyon	83	3,662	1,202	2,460
27-May-25	6	Abitibi Canyon	97	4,261	1,398	2,863
27-May-25	7	Abitibi Canyon	93	4,065	1,334	2,731
27-May-25	8	Abitibi Canyon	141	6,205	2,036	4,168

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
27-May-25	9	Abitibi Canyon	144	6,306	2,069	4,237
27-May-25	10	Abitibi Canyon	15	648	213	435
27-May-25	11	Abitibi Canyon	16	690	226	464
27-May-25	12	Abitibi Canyon	17	728	239	489
27-May-25	13	Abitibi Canyon	68	2,987	980	2,007
27-May-25	14	Abitibi Canyon	71	3,117	1,023	2,094
27-May-25	15	Abitibi Canyon	71	3,118	1,023	2,095
27-May-25	16	Abitibi Canyon	71	3,119	1,024	2,096
27-May-25	17	Abitibi Canyon	71	3,131	1,027	2,103
27-May-25	18	Abitibi Canyon	67	2,946	967	1,979
27-May-25	19	Abitibi Canyon	64	2,824	927	1,897
27-May-25	20	Abitibi Canyon	45	1,960	643	1,317
27-May-25	21	Abitibi Canyon	41	1,786	586	1,200
27-May-25	22	Abitibi Canyon	42	1,831	601	1,230
27-May-25	23	Abitibi Canyon	60	2,638	866	1,773
27-May-25	24	Abitibi Canyon	77	3,364	1,104	2,260
28-May-25	1	Abitibi Canyon	78	3,410	1,119	2,291
28-May-25	2	Abitibi Canyon	86	3,774	1,238	2,535
28-May-25	3	Abitibi Canyon	87	3,832	1,258	2,574
28-May-25	4	Abitibi Canyon	89	3,904	1,281	2,623
28-May-25	5	Abitibi Canyon	86	3,789	1,244	2,546
28-May-25	6	Abitibi Canyon	90	3,949	1,296	2,653
28-May-25	7	Abitibi Canyon	16	715	235	480
28-May-25	8	Abitibi Canyon	51	2,252	739	1,513
28-May-25	9	Abitibi Canyon	81	3,552	1,166	2,386
28-May-25	10	Abitibi Canyon	81	3,541	1,162	2,379
28-May-25	11	Abitibi Canyon	81	3,555	1,167	2,388
28-May-25	12	Abitibi Canyon	86	3,774	1,238	2,535
28-May-25	13	Abitibi Canyon	86	3,753	1,231	2,521
28-May-25	14	Abitibi Canyon	85	3,732	1,225	2,508
28-May-25	15	Abitibi Canyon	85	3,710	1,218	2,493
28-May-25	16	Abitibi Canyon	84	3,689	1,210	2,478
28-May-25	17	Abitibi Canyon	77	3,387	1,112	2,276
28-May-25	18	Abitibi Canyon	75	3,310	1,086	2,224
28-May-25	19	Abitibi Canyon	41	1,778	583	1,194
28-May-25	20	Abitibi Canyon	23	990	325	665
28-May-25	21	Abitibi Canyon	17	725	238	487
28-May-25	22	Abitibi Canyon	12	508	167	341
28-May-25	23	Abitibi Canyon	4	161	53	108
1-Jun-25	13	Abitibi Canyon	90	3,951	1,296	2,654
1-Jun-25	14	Abitibi Canyon	211	9,268	3,042	6,227

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
1-Jun-25	15	Abitibi Canyon	211	9,258	3,038	6,220
1-Jun-25	16	Abitibi Canyon	196	8,598	2,822	5,777
1-Jun-25	17	Abitibi Canyon	105	4,595	1,508	3,087
1-Jun-25	18	Abitibi Canyon	4	174	57	117
1-Jun-25	19	Abitibi Canyon	6	243	80	163
1-Jun-25	20	Abitibi Canyon	5	219	72	147
1-Jun-25	21	Abitibi Canyon	6	260	85	175
3-Jun-25	24	Abitibi Canyon	116	5,074	1,665	3,409
4-Jun-25	1	Abitibi Canyon	311	13,643	4,477	9,166
4-Jun-25	2	Abitibi Canyon	310	13,599	4,463	9,136
4-Jun-25	3	Abitibi Canyon	309	13,572	4,454	9,118
4-Jun-25	4	Abitibi Canyon	309	13,565	4,452	9,113
4-Jun-25	5	Abitibi Canyon	309	13,538	4,443	9,095
4-Jun-25	6	Abitibi Canyon	308	13,522	4,438	9,085
4-Jun-25	7	Abitibi Canyon	167	7,340	2,409	4,931
4-Jun-25	8	Abitibi Canyon	174	7,641	2,507	5,133
13-Jun-25	16	Abitibi Canyon	24	1,047	344	703
13-Jun-25	17	Abitibi Canyon	28	1,227	403	825
25-Jun-25	16	Abitibi Canyon	9	383	126	257
25-Jun-25	17	Abitibi Canyon	16	718	235	482
25-Jun-25	18	Abitibi Canyon	12	548	180	368
27-Jun-25	1	Abitibi Canyon	41	1,813	595	1,218
27-Jun-25	2	Abitibi Canyon	50	2,205	724	1,482
27-Jun-25	3	Abitibi Canyon	85	3,728	1,223	2,504
27-Jun-25	4	Abitibi Canyon	18	778	255	523
27-Jun-25	5	Abitibi Canyon	141	6,172	2,026	4,147
27-Jun-25	6	Abitibi Canyon	58	2,535	832	1,703
27-Jun-25	7	Abitibi Canyon	21	932	306	626
27-Jun-25	8	Abitibi Canyon	21	902	296	606
27-Jun-25	9	Abitibi Canyon	21	902	296	606
27-Jun-25	10	Abitibi Canyon	13	552	181	371
27-Jun-25	11	Abitibi Canyon	3	142	47	95
27-Jun-25	12	Abitibi Canyon	3	139	46	93
27-Jun-25	13	Abitibi Canyon	3	132	43	89
27-Jun-25	14	Abitibi Canyon	3	125	41	84
27-Jun-25	15	Abitibi Canyon	3	119	39	80
27-Jun-25	16	Abitibi Canyon	3	111	36	75
27-Jun-25	17	Abitibi Canyon	2	103	34	69
27-Jun-25	18	Abitibi Canyon	2	104	34	70
27-Jun-25	19	Abitibi Canyon	5	212	69	142
27-Jun-25	20	Abitibi Canyon	2	88	29	59

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
27-Jun-25	21	Abitibi Canyon	2	87	29	59
27-Jun-25	22	Abitibi Canyon	2	69	22	46
27-Jun-25	23	Abitibi Canyon	1	58	19	39
27-Jun-25	24	Abitibi Canyon	1	46	15	31
30-Jun-25	3	Abitibi Canyon	78	3,426	1,124	2,302
30-Jun-25	4	Abitibi Canyon	175	7,678	2,520	5,158
30-Jun-25	5	Abitibi Canyon	111	4,873	1,599	3,274
30-Jun-25	12	Abitibi Canyon	10	430	141	289
30-Jun-25	14	Abitibi Canyon	8	349	115	235
30-Jun-25	15	Abitibi Canyon	102	4,472	1,468	3,005
30-Jun-25	16	Abitibi Canyon	86	3,774	1,239	2,536
1-Jul-25	10	Abitibi Canyon	57	2,519	827	1,692
1-Jul-25	12	Abitibi Canyon	4	163	53	109
1-Jul-25	13	Abitibi Canyon	64	2,800	919	1,881
1-Jul-25	14	Abitibi Canyon	64	2,800	919	1,881
1-Jul-25	15	Abitibi Canyon	68	2,963	972	1,991
1-Jul-25	16	Abitibi Canyon	67	2,961	972	1,990
1-Jul-25	17	Abitibi Canyon	4	195	64	131
1-Jul-25	18	Abitibi Canyon	6	242	79	163
1-Jul-25	19	Abitibi Canyon	63	2,764	907	1,857
1-Jul-25	20	Abitibi Canyon	20	880	289	591
1-Jul-25	21	Abitibi Canyon	9	405	133	272
1-Jul-25	23	Abitibi Canyon	4	184	60	123
1-Jul-25	24	Abitibi Canyon	7	313	103	210
2-Jul-25	1	Abitibi Canyon	41	1,782	585	1,197
2-Jul-25	2	Abitibi Canyon	5	231	76	155
2-Jul-25	3	Abitibi Canyon	96	4,224	1,386	2,838
2-Jul-25	4	Abitibi Canyon	6	250	82	168
2-Jul-25	7	Abitibi Canyon	24	1,066	350	716
2-Jul-25	8	Abitibi Canyon	38	1,672	549	1,124
2-Jul-25	9	Abitibi Canyon	74	3,262	1,070	2,191
2-Jul-25	10	Abitibi Canyon	74	3,255	1,068	2,187
2-Jul-25	11	Abitibi Canyon	75	3,269	1,073	2,197
2-Jul-25	12	Abitibi Canyon	74	3,253	1,067	2,185
2-Jul-25	13	Abitibi Canyon	74	3,235	1,062	2,173
2-Jul-25	14	Abitibi Canyon	74	3,244	1,065	2,180
2-Jul-25	15	Abitibi Canyon	74	3,262	1,071	2,192
2-Jul-25	16	Abitibi Canyon	75	3,271	1,073	2,198
2-Jul-25	17	Abitibi Canyon	74	3,242	1,064	2,178
2-Jul-25	18	Abitibi Canyon	74	3,250	1,066	2,183
2-Jul-25	19	Abitibi Canyon	74	3,248	1,066	2,182

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
2-Jul-25	20	Abitibi Canyon	66	2,891	949	1,942
2-Jul-25	21	Abitibi Canyon	63	2,774	910	1,864
3-Jul-25	3	Abitibi Canyon	25	1,087	357	731
3-Jul-25	4	Abitibi Canyon	25	1,078	354	724
3-Jul-25	5	Abitibi Canyon	23	1,029	338	691
3-Jul-25	6	Abitibi Canyon	34	1,510	495	1,014
3-Jul-25	7	Abitibi Canyon	24	1,053	346	707
3-Jul-25	8	Abitibi Canyon	24	1,044	343	701
3-Jul-25	9	Abitibi Canyon	23	1,025	336	689
3-Jul-25	10	Abitibi Canyon	14	629	206	422
3-Jul-25	11	Abitibi Canyon	22	955	314	642
3-Jul-25	13	Abitibi Canyon	34	1,485	487	997
3-Jul-25	14	Abitibi Canyon	66	2,879	945	1,934
3-Jul-25	15	Abitibi Canyon	66	2,876	944	1,932
3-Jul-25	16	Abitibi Canyon	76	3,316	1,088	2,228
3-Jul-25	17	Abitibi Canyon	76	3,319	1,089	2,230
3-Jul-25	18	Abitibi Canyon	75	3,274	1,074	2,200
3-Jul-25	19	Abitibi Canyon	27	1,203	395	808
3-Jul-25	20	Abitibi Canyon	11	479	157	322
4-Jul-25	5	Abitibi Canyon	299	13,138	4,312	8,827
4-Jul-25	10	Abitibi Canyon	5	235	77	158
4-Jul-25	11	Abitibi Canyon	7	296	97	199
4-Jul-25	12	Abitibi Canyon	9	385	126	258
4-Jul-25	13	Abitibi Canyon	60	2,611	857	1,754
4-Jul-25	14	Abitibi Canyon	62	2,725	894	1,831
4-Jul-25	15	Abitibi Canyon	62	2,712	890	1,822
4-Jul-25	16	Abitibi Canyon	63	2,751	903	1,848
4-Jul-25	17	Abitibi Canyon	63	2,756	904	1,851
4-Jul-25	18	Abitibi Canyon	36	1,581	519	1,062
4-Jul-25	19	Abitibi Canyon	69	3,012	989	2,024
4-Jul-25	20	Abitibi Canyon	23	1,019	334	684
4-Jul-25	21	Abitibi Canyon	12	545	179	366
5-Jul-25	6	Abitibi Canyon	140	6,153	2,019	4,134
5-Jul-25	7	Abitibi Canyon	21	932	306	626
5-Jul-25	8	Abitibi Canyon	6	250	82	168
5-Jul-25	9	Abitibi Canyon	0	19	6	13
5-Jul-25	14	Abitibi Canyon	7	293	96	197
5-Jul-25	15	Abitibi Canyon	6	271	89	182
5-Jul-25	16	Abitibi Canyon	7	298	98	200
5-Jul-25	17	Abitibi Canyon	6	277	91	186
5-Jul-25	18	Abitibi Canyon	6	278	91	186

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
5-Jul-25	19	Abitibi Canyon	6	275	90	185
5-Jul-25	20	Abitibi Canyon	6	274	90	184
6-Jul-25	6	Abitibi Canyon	130	5,713	1,875	3,838
6-Jul-25	7	Abitibi Canyon	124	5,434	1,783	3,651
6-Jul-25	8	Abitibi Canyon	22	958	314	644
6-Jul-25	9	Abitibi Canyon	15	662	217	445
6-Jul-25	10	Abitibi Canyon	11	487	160	327
6-Jul-25	11	Abitibi Canyon	24	1,036	340	696
6-Jul-25	12	Abitibi Canyon	24	1,042	342	700
6-Jul-25	13	Abitibi Canyon	13	578	190	388
6-Jul-25	14	Abitibi Canyon	13	589	193	396
6-Jul-25	15	Abitibi Canyon	55	2,422	795	1,627
6-Jul-25	16	Abitibi Canyon	73	3,216	1,055	2,160
6-Jul-25	17	Abitibi Canyon	63	2,769	909	1,860
6-Jul-25	18	Abitibi Canyon	37	1,637	537	1,100
6-Jul-25	20	Abitibi Canyon	23	989	325	665
6-Jul-25	21	Abitibi Canyon	29	1,286	422	864
6-Jul-25	22	Abitibi Canyon	26	1,133	372	761
6-Jul-25	23	Abitibi Canyon	28	1,221	401	820
6-Jul-25	24	Abitibi Canyon	35	1,556	511	1,045
7-Jul-25	7	Abitibi Canyon	3	119	39	80
7-Jul-25	8	Abitibi Canyon	3	127	42	86
7-Jul-25	9	Abitibi Canyon	12	520	171	349
7-Jul-25	10	Abitibi Canyon	16	687	225	462
7-Jul-25	11	Abitibi Canyon	17	731	240	491
7-Jul-25	12	Abitibi Canyon	16	696	229	468
7-Jul-25	13	Abitibi Canyon	28	1,231	404	827
7-Jul-25	14	Abitibi Canyon	52	2,264	743	1,521
7-Jul-25	15	Abitibi Canyon	16	703	231	473
7-Jul-25	16	Abitibi Canyon	16	711	233	478
7-Jul-25	17	Abitibi Canyon	16	712	234	478
7-Jul-25	18	Abitibi Canyon	16	707	232	475
7-Jul-25	19	Abitibi Canyon	16	696	228	468
7-Jul-25	20	Abitibi Canyon	17	765	251	514
7-Jul-25	21	Abitibi Canyon	12	527	173	354
7-Jul-25	22	Abitibi Canyon	40	1,752	575	1,177
7-Jul-25	23	Abitibi Canyon	9	409	134	275
8-Jul-25	8	Abitibi Canyon	6	261	86	175
8-Jul-25	9	Abitibi Canyon	13	559	183	375
8-Jul-25	10	Abitibi Canyon	13	587	193	394
8-Jul-25	11	Abitibi Canyon	48	2,103	690	1,413

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
8-Jul-25	12	Abitibi Canyon	26	1,129	370	758
8-Jul-25	13	Abitibi Canyon	26	1,144	375	768
8-Jul-25	14	Abitibi Canyon	27	1,182	388	794
8-Jul-25	15	Abitibi Canyon	26	1,156	379	776
8-Jul-25	16	Abitibi Canyon	27	1,168	383	785
8-Jul-25	17	Abitibi Canyon	69	3,034	996	2,038
8-Jul-25	18	Abitibi Canyon	74	3,262	1,071	2,192
8-Jul-25	19	Abitibi Canyon	71	3,095	1,016	2,080
8-Jul-25	20	Abitibi Canyon	63	2,743	900	1,843
8-Jul-25	21	Abitibi Canyon	63	2,756	904	1,851
8-Jul-25	22	Abitibi Canyon	7	319	105	214
17-Jul-25	15	Abitibi Canyon	22	985	323	662
17-Jul-25	16	Abitibi Canyon	79	3,480	1,142	2,338
17-Jul-25	17	Abitibi Canyon	83	3,649	1,198	2,452
17-Jul-25	18	Abitibi Canyon	85	3,748	1,230	2,518
17-Jul-25	19	Abitibi Canyon	105	4,615	1,514	3,100
17-Jul-25	20	Abitibi Canyon	77	3,382	1,110	2,272
17-Jul-25	21	Abitibi Canyon	70	3,053	1,002	2,051
17-Jul-25	22	Abitibi Canyon	13	551	181	370
17-Jul-25	23	Abitibi Canyon	20	885	291	595
17-Jul-25	24	Abitibi Canyon	89	3,913	1,284	2,629
18-Jul-25	9	Abitibi Canyon	46	2,037	668	1,368
18-Jul-25	10	Abitibi Canyon	47	2,053	674	1,379
18-Jul-25	11	Abitibi Canyon	47	2,063	677	1,386
18-Jul-25	12	Abitibi Canyon	47	2,074	681	1,393
18-Jul-25	13	Abitibi Canyon	48	2,084	684	1,400
18-Jul-25	14	Abitibi Canyon	47	2,058	675	1,383
18-Jul-25	15	Abitibi Canyon	47	2,053	674	1,379
18-Jul-25	16	Abitibi Canyon	24	1,042	342	700
18-Jul-25	17	Abitibi Canyon	19	825	271	554
18-Jul-25	18	Abitibi Canyon	19	852	280	572
18-Jul-25	19	Abitibi Canyon	19	848	278	570
18-Jul-25	20	Abitibi Canyon	19	828	272	557
18-Jul-25	21	Abitibi Canyon	19	848	278	570
18-Jul-25	22	Abitibi Canyon	19	852	280	573
18-Jul-25	23	Abitibi Canyon	19	852	280	572
18-Jul-25	24	Abitibi Canyon	19	850	279	571
19-Jul-25	8	Abitibi Canyon	11	465	152	312
19-Jul-25	9	Abitibi Canyon	19	837	275	562
19-Jul-25	10	Abitibi Canyon	19	836	274	562
19-Jul-25	11	Abitibi Canyon	19	837	275	562

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
19-Jul-25	12	Abitibi Canyon	19	839	275	564
19-Jul-25	13	Abitibi Canyon	19	842	276	565
19-Jul-25	14	Abitibi Canyon	19	835	274	561
19-Jul-25	15	Abitibi Canyon	19	835	274	561
19-Jul-25	16	Abitibi Canyon	19	831	273	558
19-Jul-25	17	Abitibi Canyon	19	835	274	561
19-Jul-25	18	Abitibi Canyon	19	812	267	546
19-Jul-25	19	Abitibi Canyon	4	172	56	116
24-Jul-25	13	Abitibi Canyon	24	1,047	343	703
24-Jul-25	14	Abitibi Canyon	85	3,711	1,218	2,493
24-Jul-25	15	Abitibi Canyon	117	5,116	1,679	3,437
24-Jul-25	16	Abitibi Canyon	157	6,904	2,266	4,638
24-Jul-25	17	Abitibi Canyon	169	7,419	2,435	4,984
24-Jul-25	18	Abitibi Canyon	228	9,993	3,279	6,713
24-Jul-25	19	Abitibi Canyon	132	5,781	1,897	3,884
24-Jul-25	20	Abitibi Canyon	126	5,533	1,816	3,717
24-Jul-25	21	Abitibi Canyon	73	3,215	1,055	2,160
24-Jul-25	22	Abitibi Canyon	30	1,312	431	881
24-Jul-25	23	Abitibi Canyon	60	2,633	864	1,769
24-Jul-25	24	Abitibi Canyon	14	600	197	403
9-Mar-25	14	Otter Rapids	3	135	29	106
9-Mar-25	15	Otter Rapids	19	832	180	652
10-Mar-25	1	Otter Rapids	12	538	116	421
10-Mar-25	20	Otter Rapids	0	4	1	3
10-Mar-25	21	Otter Rapids	3	128	28	100
11-Mar-25	1	Otter Rapids	43	1,895	410	1,486
11-Mar-25	2	Otter Rapids	33	1,464	317	1,148
11-Mar-25	3	Otter Rapids	31	1,351	292	1,059
11-Mar-25	4	Otter Rapids	15	674	146	528
11-Mar-25	10	Otter Rapids	7	317	68	248
11-Mar-25	12	Otter Rapids	17	765	165	600
11-Mar-25	13	Otter Rapids	11	479	104	375
11-Mar-25	14	Otter Rapids	6	247	53	193
11-Mar-25	15	Otter Rapids	6	247	53	193
11-Mar-25	16	Otter Rapids	4	171	37	134
15-Mar-25	3	Otter Rapids	3	138	30	108
15-Mar-25	9	Otter Rapids	1	39	9	31
15-Mar-25	10	Otter Rapids	2	88	19	69
15-Mar-25	14	Otter Rapids	22	972	210	762
15-Mar-25	15	Otter Rapids	43	1,866	403	1,462
16-Mar-25	2	Otter Rapids	19	834	180	653

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
16-Mar-25	3	Otter Rapids	14	603	130	472
16-Mar-25	5	Otter Rapids	10	421	91	330
16-Mar-25	9	Otter Rapids	1	58	13	46
16-Mar-25	22	Otter Rapids	3	147	32	115
16-Mar-25	23	Otter Rapids	1	55	12	43
19-Mar-25	1	Otter Rapids	44	1,949	421	1,528
19-Mar-25	2	Otter Rapids	6	248	54	194
19-Mar-25	4	Otter Rapids	3	123	27	96
20-Mar-25	20	Otter Rapids	3	153	33	120
20-Mar-25	21	Otter Rapids	5	198	43	155
20-Mar-25	22	Otter Rapids	3	152	33	119
20-Mar-25	23	Otter Rapids	0	19	4	15
20-Mar-25	24	Otter Rapids	1	39	9	31
27-Mar-25	17	Otter Rapids	19	822	178	644
27-Mar-25	19	Otter Rapids	4	183	40	143
3-Apr-25	3	Otter Rapids	11	468	101	367
3-Apr-25	4	Otter Rapids	27	1,177	254	923
3-Apr-25	5	Otter Rapids	23	1,029	222	806
3-Apr-25	13	Otter Rapids	4	179	39	140
3-Apr-25	14	Otter Rapids	4	178	38	139
6-Apr-25	6	Otter Rapids	3	118	26	93
6-Apr-25	12	Otter Rapids	1	49	11	38
8-Apr-25	7	Otter Rapids	2	97	21	76
8-Apr-25	8	Otter Rapids	2	93	20	73
8-Apr-25	9	Otter Rapids	2	75	16	59
8-Apr-25	10	Otter Rapids	2	80	17	63
8-Apr-25	13	Otter Rapids	1	34	7	27
8-Apr-25	14	Otter Rapids	1	36	8	28
8-Apr-25	15	Otter Rapids	0	12	3	9
8-Apr-25	16	Otter Rapids	0	7	1	5
14-Apr-25	2	Otter Rapids	36	1,585	343	1,242
14-Apr-25	14	Otter Rapids	4	183	40	143
14-Apr-25	15	Otter Rapids	1	51	11	40
14-Apr-25	19	Otter Rapids	4	181	39	142
18-Apr-25	1	Otter Rapids	27	1,186	256	929
18-Apr-25	2	Otter Rapids	60	2,653	573	2,079
18-Apr-25	3	Otter Rapids	74	3,248	702	2,546
18-Apr-25	4	Otter Rapids	77	3,390	733	2,658
18-Apr-25	5	Otter Rapids	87	3,809	823	2,986
18-Apr-25	6	Otter Rapids	87	3,820	826	2,995
18-Apr-25	7	Otter Rapids	87	3,830	828	3,002

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
18-Apr-25	8	Otter Rapids	87	3,835	829	3,006
18-Apr-25	9	Otter Rapids	38	1,656	358	1,298
18-Apr-25	11	Otter Rapids	2	86	19	68
18-Apr-25	14	Otter Rapids	44	1,909	413	1,496
18-Apr-25	15	Otter Rapids	2	101	22	79
18-Apr-25	16	Otter Rapids	8	348	75	273
18-Apr-25	17	Otter Rapids	4	172	37	135
18-Apr-25	21	Otter Rapids	10	456	99	358
18-Apr-25	22	Otter Rapids	32	1,412	305	1,107
18-Apr-25	23	Otter Rapids	41	1,809	391	1,418
18-Apr-25	24	Otter Rapids	104	4,567	987	3,580
19-Apr-25	1	Otter Rapids	124	5,463	1,181	4,282
19-Apr-25	2	Otter Rapids	125	5,496	1,188	4,308
19-Apr-25	3	Otter Rapids	124	5,419	1,171	4,248
19-Apr-25	4	Otter Rapids	124	5,437	1,175	4,261
19-Apr-25	5	Otter Rapids	124	5,442	1,176	4,265
19-Apr-25	6	Otter Rapids	123	5,416	1,171	4,245
19-Apr-25	7	Otter Rapids	126	5,537	1,197	4,340
19-Apr-25	8	Otter Rapids	71	3,113	673	2,440
19-Apr-25	9	Otter Rapids	0	7	2	6
19-Apr-25	22	Otter Rapids	7	292	63	229
20-Apr-25	13	Otter Rapids	64	2,793	604	2,189
20-Apr-25	14	Otter Rapids	82	3,618	782	2,836
20-Apr-25	15	Otter Rapids	90	3,945	853	3,093
20-Apr-25	16	Otter Rapids	31	1,362	294	1,068
20-Apr-25	23	Otter Rapids	32	1,391	301	1,091
20-Apr-25	24	Otter Rapids	90	3,962	856	3,105
21-Apr-25	1	Otter Rapids	89	3,923	848	3,075
21-Apr-25	2	Otter Rapids	90	3,934	850	3,084
21-Apr-25	3	Otter Rapids	90	3,944	853	3,091
21-Apr-25	4	Otter Rapids	90	3,950	854	3,096
21-Apr-25	5	Otter Rapids	90	3,957	855	3,101
21-Apr-25	6	Otter Rapids	63	2,772	599	2,173
21-Apr-25	7	Otter Rapids	17	735	159	576
21-Apr-25	8	Otter Rapids	6	246	53	193
21-Apr-25	11	Otter Rapids	52	2,265	490	1,775
21-Apr-25	18	Otter Rapids	1	33	7	25
21-Apr-25	19	Otter Rapids	1	63	14	50
21-Apr-25	22	Otter Rapids	34	1,478	320	1,159
21-Apr-25	23	Otter Rapids	74	3,226	697	2,529
21-Apr-25	24	Otter Rapids	125	5,486	1,186	4,300

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
22-Apr-25	1	Otter Rapids	126	5,518	1,193	4,325
22-Apr-25	2	Otter Rapids	123	5,418	1,171	4,247
22-Apr-25	10	Otter Rapids	63	2,743	593	2,150
22-Apr-25	12	Otter Rapids	80	3,531	763	2,768
22-Apr-25	13	Otter Rapids	14	627	136	492
22-Apr-25	15	Otter Rapids	65	2,846	615	2,231
22-Apr-25	17	Otter Rapids	3	133	29	104
25-Apr-25	3	Otter Rapids	92	4,018	869	3,149
25-Apr-25	4	Otter Rapids	127	5,555	1,201	4,355
26-Apr-25	2	Otter Rapids	122	5,346	1,156	4,190
26-Apr-25	3	Otter Rapids	123	5,386	1,164	4,222
26-Apr-25	4	Otter Rapids	121	5,325	1,151	4,174
26-Apr-25	5	Otter Rapids	121	5,293	1,144	4,148
26-Apr-25	6	Otter Rapids	121	5,293	1,144	4,149
26-Apr-25	7	Otter Rapids	121	5,309	1,148	4,162
26-Apr-25	8	Otter Rapids	121	5,315	1,149	4,166
26-Apr-25	9	Otter Rapids	100	4,397	951	3,447
26-Apr-25	10	Otter Rapids	14	632	137	496
26-Apr-25	11	Otter Rapids	5	207	45	163
26-Apr-25	12	Otter Rapids	22	973	210	763
26-Apr-25	13	Otter Rapids	14	615	133	482
26-Apr-25	14	Otter Rapids	72	3,168	685	2,483
26-Apr-25	15	Otter Rapids	88	3,855	833	3,021
26-Apr-25	16	Otter Rapids	2	108	23	85
26-Apr-25	17	Otter Rapids	3	141	31	111
27-Apr-25	3	Otter Rapids	84	3,690	798	2,893
27-Apr-25	4	Otter Rapids	84	3,690	798	2,892
27-Apr-25	5	Otter Rapids	85	3,732	807	2,925
27-Apr-25	6	Otter Rapids	84	3,675	794	2,880
27-Apr-25	7	Otter Rapids	67	2,955	639	2,316
27-Apr-25	10	Otter Rapids	105	4,604	995	3,608
27-Apr-25	11	Otter Rapids	117	5,144	1,112	4,032
27-Apr-25	12	Otter Rapids	120	5,277	1,141	4,137
27-Apr-25	13	Otter Rapids	120	5,253	1,136	4,118
27-Apr-25	14	Otter Rapids	120	5,276	1,140	4,135
27-Apr-25	15	Otter Rapids	121	5,295	1,145	4,150
27-Apr-25	16	Otter Rapids	97	4,255	920	3,335
28-Apr-25	11	Otter Rapids	84	3,677	795	2,882
28-Apr-25	12	Otter Rapids	54	2,375	513	1,862
28-Apr-25	13	Otter Rapids	39	1,714	371	1,344
28-Apr-25	17	Otter Rapids	6	275	59	215

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
28-Apr-25	18	Otter Rapids	1	40	9	31
28-Apr-25	22	Otter Rapids	122	5,374	1,162	4,212
28-Apr-25	23	Otter Rapids	132	5,809	1,256	4,553
28-Apr-25	24	Otter Rapids	121	5,311	1,148	4,163
29-Apr-25	1	Otter Rapids	92	4,053	876	3,177
29-Apr-25	2	Otter Rapids	95	4,148	897	3,251
29-Apr-25	3	Otter Rapids	96	4,223	913	3,310
29-Apr-25	4	Otter Rapids	96	4,194	907	3,288
29-Apr-25	5	Otter Rapids	95	4,165	900	3,264
29-Apr-25	6	Otter Rapids	97	4,256	920	3,336
29-Apr-25	7	Otter Rapids	62	2,719	588	2,131
29-Apr-25	8	Otter Rapids	61	2,674	578	2,096
29-Apr-25	9	Otter Rapids	59	2,601	562	2,039
29-Apr-25	10	Otter Rapids	57	2,522	545	1,977
29-Apr-25	11	Otter Rapids	56	2,466	533	1,933
29-Apr-25	12	Otter Rapids	47	2,053	444	1,609
29-Apr-25	13	Otter Rapids	44	1,929	417	1,512
29-Apr-25	14	Otter Rapids	43	1,909	413	1,496
29-Apr-25	15	Otter Rapids	42	1,856	401	1,455
29-Apr-25	18	Otter Rapids	39	1,725	373	1,352
29-Apr-25	19	Otter Rapids	66	2,892	625	2,266
29-Apr-25	20	Otter Rapids	75	3,276	708	2,568
29-Apr-25	21	Otter Rapids	75	3,304	714	2,590
29-Apr-25	22	Otter Rapids	76	3,354	725	2,629
29-Apr-25	23	Otter Rapids	77	3,391	733	2,658
29-Apr-25	24	Otter Rapids	76	3,354	725	2,629
30-Apr-25	1	Otter Rapids	78	3,401	735	2,666
30-Apr-25	2	Otter Rapids	77	3,370	729	2,642
30-Apr-25	3	Otter Rapids	77	3,377	730	2,647
1-May-25	1	Otter Rapids	37	1,619	350	1,269
1-May-25	2	Otter Rapids	37	1,627	352	1,275
1-May-25	3	Otter Rapids	37	1,641	355	1,287
1-May-25	4	Otter Rapids	37	1,636	354	1,283
1-May-25	5	Otter Rapids	37	1,637	354	1,283
1-May-25	6	Otter Rapids	37	1,645	356	1,289
1-May-25	7	Otter Rapids	38	1,664	360	1,305
1-May-25	10	Otter Rapids	3	134	29	105
1-May-25	11	Otter Rapids	82	3,594	777	2,817
1-May-25	12	Otter Rapids	73	3,205	693	2,512
1-May-25	18	Otter Rapids	31	1,355	293	1,062
1-May-25	19	Otter Rapids	98	4,314	933	3,382

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
1-May-25	21	Otter Rapids	72	3,141	679	2,462
1-May-25	22	Otter Rapids	112	4,933	1,066	3,866
1-May-25	23	Otter Rapids	115	5,038	1,089	3,949
1-May-25	24	Otter Rapids	114	5,022	1,086	3,937
2-May-25	1	Otter Rapids	115	5,036	1,089	3,947
2-May-25	2	Otter Rapids	116	5,102	1,103	3,999
2-May-25	3	Otter Rapids	116	5,082	1,099	3,983
2-May-25	4	Otter Rapids	116	5,081	1,098	3,983
2-May-25	5	Otter Rapids	115	5,061	1,094	3,967
2-May-25	6	Otter Rapids	116	5,072	1,096	3,976
2-May-25	7	Otter Rapids	83	3,633	785	2,848
2-May-25	8	Otter Rapids	41	1,798	389	1,410
2-May-25	9	Otter Rapids	37	1,612	348	1,264
2-May-25	10	Otter Rapids	7	324	70	254
2-May-25	14	Otter Rapids	82	3,606	780	2,827
2-May-25	15	Otter Rapids	72	3,144	680	2,465
2-May-25	19	Otter Rapids	10	453	98	355
2-May-25	20	Otter Rapids	36	1,586	343	1,243
2-May-25	23	Otter Rapids	103	4,528	979	3,549
2-May-25	24	Otter Rapids	72	3,175	686	2,489
3-May-25	1	Otter Rapids	115	5,042	1,090	3,952
3-May-25	2	Otter Rapids	121	5,302	1,146	4,156
3-May-25	3	Otter Rapids	105	4,609	996	3,612
3-May-25	4	Otter Rapids	101	4,441	960	3,481
3-May-25	5	Otter Rapids	58	2,567	555	2,012
3-May-25	12	Otter Rapids	44	1,917	414	1,503
3-May-25	13	Otter Rapids	84	3,679	795	2,883
3-May-25	14	Otter Rapids	19	853	184	669
3-May-25	23	Otter Rapids	63	2,775	600	2,175
3-May-25	24	Otter Rapids	69	3,048	659	2,389
4-May-25	1	Otter Rapids	87	3,834	829	3,005
4-May-25	2	Otter Rapids	92	4,036	872	3,163
4-May-25	3	Otter Rapids	92	4,032	872	3,161
4-May-25	4	Otter Rapids	92	4,032	872	3,161
4-May-25	5	Otter Rapids	92	4,018	869	3,150
4-May-25	6	Otter Rapids	104	4,571	988	3,583
4-May-25	7	Otter Rapids	122	5,362	1,159	4,203
4-May-25	8	Otter Rapids	123	5,402	1,168	4,234
4-May-25	9	Otter Rapids	123	5,389	1,165	4,224
4-May-25	10	Otter Rapids	123	5,403	1,168	4,235
4-May-25	11	Otter Rapids	123	5,391	1,165	4,226

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
4-May-25	12	Otter Rapids	124	5,442	1,176	4,266
4-May-25	13	Otter Rapids	125	5,503	1,190	4,313
4-May-25	14	Otter Rapids	125	5,499	1,189	4,311
4-May-25	15	Otter Rapids	125	5,500	1,189	4,311
4-May-25	16	Otter Rapids	123	5,409	1,169	4,240
4-May-25	23	Otter Rapids	81	3,563	770	2,792
4-May-25	24	Otter Rapids	82	3,609	780	2,829
5-May-25	1	Otter Rapids	82	3,607	780	2,827
5-May-25	2	Otter Rapids	82	3,588	776	2,813
5-May-25	3	Otter Rapids	82	3,580	774	2,806
5-May-25	4	Otter Rapids	82	3,579	774	2,805
5-May-25	5	Otter Rapids	81	3,567	771	2,796
5-May-25	6	Otter Rapids	78	3,428	741	2,687
5-May-25	10	Otter Rapids	3	110	24	86
5-May-25	23	Otter Rapids	33	1,463	316	1,147
5-May-25	24	Otter Rapids	22	965	209	756
6-May-25	1	Otter Rapids	53	2,345	507	1,838
6-May-25	3	Otter Rapids	87	3,816	825	2,991
6-May-25	5	Otter Rapids	23	1,023	221	802
6-May-25	6	Otter Rapids	21	914	197	716
6-May-25	9	Otter Rapids	43	1,873	405	1,468
6-May-25	10	Otter Rapids	84	3,680	796	2,885
6-May-25	11	Otter Rapids	16	684	148	536
6-May-25	12	Otter Rapids	0	2	0	1
6-May-25	13	Otter Rapids	40	1,736	375	1,361
6-May-25	17	Otter Rapids	6	246	53	193
6-May-25	19	Otter Rapids	7	316	68	248
6-May-25	20	Otter Rapids	34	1,501	324	1,176
6-May-25	21	Otter Rapids	3	131	28	103
7-May-25	1	Otter Rapids	41	1,809	391	1,418
7-May-25	2	Otter Rapids	57	2,508	542	1,966
7-May-25	3	Otter Rapids	81	3,535	764	2,771
7-May-25	4	Otter Rapids	66	2,893	625	2,268
7-May-25	5	Otter Rapids	42	1,864	403	1,461
7-May-25	6	Otter Rapids	66	2,885	624	2,261
7-May-25	7	Otter Rapids	28	1,208	261	947
7-May-25	8	Otter Rapids	29	1,275	276	999
7-May-25	10	Otter Rapids	12	529	114	414
7-May-25	11	Otter Rapids	62	2,737	592	2,146
7-May-25	13	Otter Rapids	20	879	190	689
7-May-25	16	Otter Rapids	42	1,853	401	1,453

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
7-May-25	17	Otter Rapids	43	1,903	411	1,491
7-May-25	18	Otter Rapids	32	1,387	300	1,087
7-May-25	21	Otter Rapids	37	1,607	347	1,259
7-May-25	22	Otter Rapids	41	1,805	390	1,415
7-May-25	23	Otter Rapids	77	3,364	727	2,637
7-May-25	24	Otter Rapids	78	3,409	737	2,672
8-May-25	1	Otter Rapids	90	3,965	857	3,108
8-May-25	2	Otter Rapids	90	3,962	856	3,105
8-May-25	3	Otter Rapids	90	3,932	850	3,082
8-May-25	4	Otter Rapids	90	3,941	852	3,089
8-May-25	5	Otter Rapids	90	3,956	855	3,101
8-May-25	6	Otter Rapids	81	3,573	772	2,801
8-May-25	7	Otter Rapids	39	1,725	373	1,352
8-May-25	8	Otter Rapids	42	1,845	399	1,447
8-May-25	12	Otter Rapids	79	3,473	751	2,722
8-May-25	13	Otter Rapids	86	3,752	811	2,941
8-May-25	14	Otter Rapids	85	3,737	808	2,929
8-May-25	15	Otter Rapids	85	3,739	808	2,931
8-May-25	16	Otter Rapids	85	3,729	806	2,923
8-May-25	17	Otter Rapids	85	3,724	805	2,919
8-May-25	23	Otter Rapids	2	93	20	73
8-May-25	24	Otter Rapids	39	1,697	367	1,330
9-May-25	5	Otter Rapids	57	2,511	543	1,968
9-May-25	8	Otter Rapids	4	185	40	145
9-May-25	9	Otter Rapids	41	1,780	385	1,395
9-May-25	10	Otter Rapids	25	1,093	236	857
9-May-25	11	Otter Rapids	51	2,227	481	1,745
9-May-25	12	Otter Rapids	80	3,492	755	2,737
9-May-25	13	Otter Rapids	57	2,501	541	1,961
9-May-25	14	Otter Rapids	34	1,499	324	1,175
9-May-25	15	Otter Rapids	54	2,383	515	1,868
9-May-25	16	Otter Rapids	40	1,738	376	1,362
9-May-25	17	Otter Rapids	42	1,824	394	1,429
9-May-25	18	Otter Rapids	36	1,579	341	1,238
9-May-25	19	Otter Rapids	31	1,342	290	1,052
10-May-25	4	Otter Rapids	7	298	64	234
10-May-25	5	Otter Rapids	3	143	31	112
10-May-25	12	Otter Rapids	16	712	154	558
10-May-25	13	Otter Rapids	40	1,752	379	1,373
10-May-25	14	Otter Rapids	54	2,355	509	1,846
10-May-25	15	Otter Rapids	121	5,302	1,146	4,156

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
10-May-25	16	Otter Rapids	124	5,437	1,175	4,262
10-May-25	17	Otter Rapids	112	4,920	1,064	3,857
10-May-25	18	Otter Rapids	122	5,337	1,154	4,183
10-May-25	19	Otter Rapids	122	5,366	1,160	4,206
10-May-25	20	Otter Rapids	84	3,702	800	2,902
10-May-25	21	Otter Rapids	54	2,357	509	1,847
10-May-25	22	Otter Rapids	60	2,632	569	2,063
10-May-25	23	Otter Rapids	121	5,291	1,144	4,147
10-May-25	24	Otter Rapids	122	5,338	1,154	4,184
11-May-25	1	Otter Rapids	121	5,331	1,152	4,179
11-May-25	2	Otter Rapids	128	5,596	1,210	4,386
11-May-25	3	Otter Rapids	127	5,584	1,207	4,377
11-May-25	4	Otter Rapids	127	5,571	1,204	4,367
11-May-25	5	Otter Rapids	127	5,558	1,201	4,357
11-May-25	6	Otter Rapids	128	5,608	1,212	4,396
11-May-25	7	Otter Rapids	94	4,136	894	3,242
11-May-25	8	Otter Rapids	10	460	99	360
11-May-25	9	Otter Rapids	57	2,489	538	1,951
11-May-25	10	Otter Rapids	86	3,774	816	2,958
11-May-25	11	Otter Rapids	86	3,774	816	2,958
11-May-25	12	Otter Rapids	86	3,774	816	2,958
11-May-25	13	Otter Rapids	85	3,712	802	2,910
11-May-25	14	Otter Rapids	86	3,756	812	2,944
11-May-25	15	Otter Rapids	85	3,747	810	2,937
11-May-25	16	Otter Rapids	85	3,730	806	2,924
11-May-25	17	Otter Rapids	73	3,207	693	2,514
11-May-25	18	Otter Rapids	8	363	78	285
11-May-25	19	Otter Rapids	31	1,349	292	1,057
11-May-25	23	Otter Rapids	87	3,808	823	2,985
11-May-25	24	Otter Rapids	87	3,802	822	2,980
12-May-25	1	Otter Rapids	86	3,795	820	2,975
12-May-25	2	Otter Rapids	86	3,780	817	2,963
12-May-25	3	Otter Rapids	86	3,765	814	2,951
12-May-25	4	Otter Rapids	87	3,803	822	2,981
12-May-25	5	Otter Rapids	86	3,788	819	2,969
12-May-25	6	Otter Rapids	86	3,779	817	2,962
12-May-25	7	Otter Rapids	44	1,944	420	1,524
12-May-25	8	Otter Rapids	38	1,646	356	1,290
12-May-25	9	Otter Rapids	15	667	144	523
12-May-25	10	Otter Rapids	36	1,591	344	1,247
12-May-25	11	Otter Rapids	36	1,560	337	1,222

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
12-May-25	12	Otter Rapids	35	1,544	334	1,210
12-May-25	13	Otter Rapids	35	1,556	336	1,220
12-May-25	14	Otter Rapids	42	1,830	396	1,434
12-May-25	15	Otter Rapids	42	1,859	402	1,458
12-May-25	16	Otter Rapids	42	1,831	396	1,435
12-May-25	24	Otter Rapids	6	267	58	209
13-May-25	2	Otter Rapids	56	2,477	535	1,942
13-May-25	3	Otter Rapids	74	3,228	698	2,530
13-May-25	4	Otter Rapids	83	3,651	789	2,862
13-May-25	5	Otter Rapids	124	5,436	1,175	4,261
13-May-25	6	Otter Rapids	97	4,245	918	3,327
13-May-25	7	Otter Rapids	10	448	97	351
13-May-25	8	Otter Rapids	5	226	49	177
13-May-25	11	Otter Rapids	21	905	196	709
13-May-25	12	Otter Rapids	40	1,757	380	1,377
13-May-25	13	Otter Rapids	41	1,793	388	1,405
13-May-25	14	Otter Rapids	41	1,790	387	1,403
13-May-25	15	Otter Rapids	43	1,889	408	1,481
13-May-25	16	Otter Rapids	43	1,874	405	1,469
13-May-25	17	Otter Rapids	46	2,030	439	1,591
13-May-25	18	Otter Rapids	51	2,255	487	1,767
13-May-25	20	Otter Rapids	1	33	7	26
13-May-25	21	Otter Rapids	69	3,026	654	2,372
13-May-25	22	Otter Rapids	87	3,822	826	2,996
13-May-25	23	Otter Rapids	128	5,625	1,216	4,409
13-May-25	24	Otter Rapids	130	5,708	1,234	4,474
14-May-25	1	Otter Rapids	130	5,706	1,233	4,473
14-May-25	2	Otter Rapids	130	5,711	1,235	4,477
14-May-25	3	Otter Rapids	130	5,715	1,235	4,479
14-May-25	4	Otter Rapids	130	5,714	1,235	4,479
14-May-25	5	Otter Rapids	130	5,705	1,233	4,472
14-May-25	6	Otter Rapids	129	5,652	1,222	4,431
14-May-25	7	Otter Rapids	54	2,349	508	1,841
14-May-25	8	Otter Rapids	68	2,968	642	2,327
14-May-25	9	Otter Rapids	31	1,356	293	1,063
14-May-25	23	Otter Rapids	83	3,656	790	2,865
14-May-25	24	Otter Rapids	83	3,650	789	2,861
15-May-25	1	Otter Rapids	85	3,715	803	2,912
15-May-25	2	Otter Rapids	85	3,744	809	2,935
15-May-25	3	Otter Rapids	88	3,843	831	3,013
15-May-25	4	Otter Rapids	87	3,819	825	2,993
15-May-25	5	Otter Rapids	101	4,426	957	3,469

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
15-May-25	6	Otter Rapids	68	2,979	644	2,335
15-May-25	8	Otter Rapids	2	77	17	60
15-May-25	9	Otter Rapids	11	504	109	395
15-May-25	11	Otter Rapids	26	1,146	248	899
15-May-25	12	Otter Rapids	47	2,057	445	1,613
15-May-25	13	Otter Rapids	52	2,276	492	1,784
15-May-25	14	Otter Rapids	58	2,538	549	1,989
15-May-25	15	Otter Rapids	43	1,869	404	1,465
15-May-25	16	Otter Rapids	43	1,878	406	1,472
15-May-25	17	Otter Rapids	11	487	105	382
15-May-25	21	Otter Rapids	1	27	6	21
15-May-25	22	Otter Rapids	66	2,889	624	2,264
15-May-25	23	Otter Rapids	61	2,680	579	2,101
15-May-25	24	Otter Rapids	47	2,053	444	1,609
16-May-25	1	Otter Rapids	83	3,633	785	2,848
16-May-25	2	Otter Rapids	82	3,581	774	2,807
16-May-25	3	Otter Rapids	59	2,573	556	2,017
16-May-25	5	Otter Rapids	41	1,815	392	1,422
16-May-25	7	Otter Rapids	79	3,475	751	2,724
16-May-25	8	Otter Rapids	56	2,453	530	1,923
16-May-25	15	Otter Rapids	41	1,787	386	1,400
16-May-25	23	Otter Rapids	80	3,496	756	2,740
16-May-25	24	Otter Rapids	77	3,363	727	2,636
17-May-25	1	Otter Rapids	72	3,156	682	2,474
17-May-25	2	Otter Rapids	72	3,160	683	2,477
17-May-25	3	Otter Rapids	72	3,177	687	2,490
17-May-25	4	Otter Rapids	84	3,700	800	2,900
17-May-25	6	Otter Rapids	69	3,049	659	2,390
17-May-25	7	Otter Rapids	111	4,850	1,048	3,802
17-May-25	8	Otter Rapids	96	4,208	910	3,298
17-May-25	9	Otter Rapids	106	4,650	1,005	3,645
17-May-25	14	Otter Rapids	26	1,157	250	907
17-May-25	15	Otter Rapids	114	5,020	1,085	3,935
17-May-25	16	Otter Rapids	90	3,953	855	3,099
17-May-25	17	Otter Rapids	79	3,485	753	2,732
17-May-25	18	Otter Rapids	21	937	203	734
17-May-25	23	Otter Rapids	79	3,466	749	2,717
17-May-25	24	Otter Rapids	80	3,510	759	2,751
18-May-25	1	Otter Rapids	79	3,476	752	2,725
18-May-25	2	Otter Rapids	79	3,486	754	2,732
18-May-25	3	Otter Rapids	80	3,495	756	2,740
18-May-25	4	Otter Rapids	80	3,502	757	2,745

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
18-May-25	5	Otter Rapids	80	3,502	757	2,745
18-May-25	6	Otter Rapids	80	3,528	763	2,765
18-May-25	7	Otter Rapids	65	2,858	618	2,240
18-May-25	13	Otter Rapids	16	686	148	538
18-May-25	14	Otter Rapids	30	1,335	289	1,047
18-May-25	15	Otter Rapids	29	1,254	271	983
18-May-25	17	Otter Rapids	81	3,571	772	2,799
18-May-25	18	Otter Rapids	9	412	89	323
18-May-25	22	Otter Rapids	39	1,731	374	1,357
18-May-25	24	Otter Rapids	35	1,516	328	1,188
19-May-25	1	Otter Rapids	45	1,967	425	1,542
19-May-25	2	Otter Rapids	39	1,721	372	1,349
19-May-25	3	Otter Rapids	16	712	154	558
19-May-25	4	Otter Rapids	54	2,370	512	1,858
19-May-25	5	Otter Rapids	48	2,097	453	1,643
19-May-25	6	Otter Rapids	35	1,515	328	1,188
19-May-25	10	Otter Rapids	39	1,727	373	1,354
19-May-25	11	Otter Rapids	77	3,361	727	2,635
19-May-25	12	Otter Rapids	44	1,950	421	1,528
19-May-25	13	Otter Rapids	68	2,967	641	2,326
19-May-25	14	Otter Rapids	125	5,474	1,183	4,291
19-May-25	15	Otter Rapids	125	5,503	1,190	4,314
19-May-25	16	Otter Rapids	125	5,477	1,184	4,293
19-May-25	17	Otter Rapids	126	5,513	1,192	4,321
19-May-25	18	Otter Rapids	109	4,781	1,033	3,747
19-May-25	22	Otter Rapids	18	778	168	610
19-May-25	23	Otter Rapids	66	2,894	626	2,269
19-May-25	24	Otter Rapids	124	5,449	1,178	4,271
20-May-25	1	Otter Rapids	123	5,407	1,169	4,238
20-May-25	2	Otter Rapids	124	5,438	1,176	4,262
20-May-25	3	Otter Rapids	124	5,429	1,174	4,255
20-May-25	4	Otter Rapids	121	5,312	1,148	4,164
20-May-25	5	Otter Rapids	121	5,309	1,148	4,162
20-May-25	6	Otter Rapids	84	3,686	797	2,889
20-May-25	8	Otter Rapids	70	3,087	667	2,420
20-May-25	9	Otter Rapids	87	3,835	829	3,006
20-May-25	10	Otter Rapids	84	3,675	794	2,880
20-May-25	14	Otter Rapids	6	263	57	206
20-May-25	15	Otter Rapids	17	762	165	598
20-May-25	16	Otter Rapids	85	3,725	805	2,920
20-May-25	17	Otter Rapids	85	3,730	806	2,924
20-May-25	18	Otter Rapids	43	1,882	407	1,475

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
20-May-25	19	Otter Rapids	38	1,656	358	1,298
20-May-25	20	Otter Rapids	82	3,612	781	2,831
20-May-25	21	Otter Rapids	37	1,623	351	1,272
20-May-25	22	Otter Rapids	38	1,672	362	1,311
20-May-25	23	Otter Rapids	128	5,596	1,210	4,387
20-May-25	24	Otter Rapids	128	5,615	1,214	4,401
21-May-25	1	Otter Rapids	128	5,624	1,216	4,408
21-May-25	2	Otter Rapids	128	5,630	1,217	4,413
21-May-25	3	Otter Rapids	128	5,629	1,217	4,412
21-May-25	4	Otter Rapids	124	5,459	1,180	4,279
21-May-25	5	Otter Rapids	123	5,418	1,171	4,247
21-May-25	6	Otter Rapids	102	4,485	970	3,516
21-May-25	23	Otter Rapids	2	93	20	73
21-May-25	24	Otter Rapids	2	100	22	78
22-May-25	1	Otter Rapids	108	4,744	1,026	3,719
22-May-25	2	Otter Rapids	126	5,542	1,198	4,344
22-May-25	3	Otter Rapids	127	5,562	1,202	4,359
22-May-25	4	Otter Rapids	119	5,224	1,129	4,094
22-May-25	5	Otter Rapids	119	5,228	1,130	4,098
22-May-25	6	Otter Rapids	100	4,397	951	3,447
22-May-25	7	Otter Rapids	77	3,389	733	2,656
22-May-25	8	Otter Rapids	47	2,061	445	1,615
22-May-25	11	Otter Rapids	1	25	5	20
22-May-25	12	Otter Rapids	5	199	43	156
22-May-25	16	Otter Rapids	0	10	2	8
22-May-25	17	Otter Rapids	0	18	4	14
22-May-25	23	Otter Rapids	120	5,273	1,140	4,133
22-May-25	24	Otter Rapids	117	5,135	1,110	4,025
23-May-25	1	Otter Rapids	124	5,453	1,179	4,274
23-May-25	2	Otter Rapids	92	4,019	869	3,150
23-May-25	3	Otter Rapids	4	183	40	144
23-May-25	4	Otter Rapids	4	186	40	146
23-May-25	5	Otter Rapids	14	593	128	465
23-May-25	6	Otter Rapids	17	761	165	597
23-May-25	7	Otter Rapids	4	167	36	131
23-May-25	8	Otter Rapids	2	91	20	72
23-May-25	9	Otter Rapids	39	1,701	368	1,334
23-May-25	10	Otter Rapids	54	2,385	516	1,869
23-May-25	11	Otter Rapids	77	3,386	732	2,654
23-May-25	12	Otter Rapids	59	2,570	555	2,014
23-May-25	13	Otter Rapids	76	3,331	720	2,611
23-May-25	14	Otter Rapids	4	154	33	121

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
23-May-25	15	Otter Rapids	1	59	13	46
23-May-25	17	Otter Rapids	21	941	203	738
24-May-25	3	Otter Rapids	47	2,052	444	1,608
24-May-25	4	Otter Rapids	40	1,748	378	1,370
24-May-25	5	Otter Rapids	40	1,748	378	1,370
24-May-25	6	Otter Rapids	3	121	26	95
24-May-25	7	Otter Rapids	34	1,493	323	1,171
24-May-25	8	Otter Rapids	20	886	191	694
24-May-25	10	Otter Rapids	1	50	11	39
24-May-25	11	Otter Rapids	13	568	123	445
24-May-25	14	Otter Rapids	59	2,596	561	2,035
24-May-25	15	Otter Rapids	47	2,055	444	1,611
25-May-25	11	Otter Rapids	25	1,102	238	864
25-May-25	12	Otter Rapids	24	1,041	225	816
25-May-25	14	Otter Rapids	54	2,351	508	1,843
25-May-25	15	Otter Rapids	85	3,713	803	2,910
26-May-25	6	Otter Rapids	8	368	79	288
26-May-25	7	Otter Rapids	0	15	3	12
26-May-25	8	Otter Rapids	0	16	4	13
26-May-25	9	Otter Rapids	40	1,744	377	1,367
26-May-25	10	Otter Rapids	40	1,749	378	1,371
26-May-25	11	Otter Rapids	4	161	35	126
26-May-25	12	Otter Rapids	11	499	108	391
26-May-25	17	Otter Rapids	2	100	22	79
26-May-25	18	Otter Rapids	70	3,074	664	2,409
26-May-25	19	Otter Rapids	114	4,999	1,081	3,919
26-May-25	20	Otter Rapids	76	3,356	726	2,631
26-May-25	21	Otter Rapids	44	1,947	421	1,526
26-May-25	22	Otter Rapids	40	1,744	377	1,367
26-May-25	23	Otter Rapids	45	1,959	423	1,535
26-May-25	24	Otter Rapids	24	1,068	231	837
27-May-25	1	Otter Rapids	45	1,961	424	1,537
27-May-25	2	Otter Rapids	5	236	51	185
27-May-25	5	Otter Rapids	80	3,509	759	2,751
27-May-25	6	Otter Rapids	111	4,865	1,052	3,813
27-May-25	7	Otter Rapids	47	2,051	443	1,608
27-May-25	8	Otter Rapids	46	2,013	435	1,578
27-May-25	9	Otter Rapids	40	1,771	383	1,388
27-May-25	13	Otter Rapids	27	1,179	255	924
27-May-25	14	Otter Rapids	5	209	45	164
27-May-25	15	Otter Rapids	2	81	17	63

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
27-May-25	16	Otter Rapids	8	366	79	287
27-May-25	17	Otter Rapids	46	2,002	433	1,569
27-May-25	23	Otter Rapids	2	99	21	78
27-May-25	24	Otter Rapids	113	4,960	1,072	3,888
28-May-25	1	Otter Rapids	105	4,601	995	3,606
28-May-25	2	Otter Rapids	113	4,964	1,073	3,891
28-May-25	3	Otter Rapids	113	4,965	1,073	3,891
28-May-25	4	Otter Rapids	113	4,956	1,071	3,885
28-May-25	5	Otter Rapids	63	2,756	596	2,160
28-May-25	6	Otter Rapids	23	1,018	220	798
28-May-25	7	Otter Rapids	10	437	94	342
28-May-25	8	Otter Rapids	19	850	184	666
28-May-25	10	Otter Rapids	43	1,908	412	1,495
28-May-25	11	Otter Rapids	77	3,400	735	2,665
28-May-25	13	Otter Rapids	0	2	1	2
28-May-25	14	Otter Rapids	0	5	1	4
28-May-25	15	Otter Rapids	5	205	44	160
28-May-25	17	Otter Rapids	0	1	0	1
28-May-25	19	Otter Rapids	18	805	174	631
28-May-25	20	Otter Rapids	40	1,735	375	1,360
28-May-25	21	Otter Rapids	23	996	215	780
29-May-25	24	Otter Rapids	49	2,156	466	1,690
30-May-25	1	Otter Rapids	75	3,304	714	2,590
30-May-25	2	Otter Rapids	80	3,517	760	2,757
30-May-25	3	Otter Rapids	80	3,521	761	2,760
30-May-25	4	Otter Rapids	79	3,466	749	2,717
30-May-25	5	Otter Rapids	46	2,022	437	1,585
30-May-25	6	Otter Rapids	19	826	179	647
30-May-25	14	Otter Rapids	40	1,751	379	1,373
30-May-25	20	Otter Rapids	40	1,744	377	1,367
30-May-25	21	Otter Rapids	2	73	16	58
31-May-25	1	Otter Rapids	28	1,250	270	979
31-May-25	2	Otter Rapids	42	1,840	398	1,443
31-May-25	3	Otter Rapids	42	1,850	400	1,450
31-May-25	4	Otter Rapids	42	1,845	399	1,446
31-May-25	5	Otter Rapids	39	1,703	368	1,335
31-May-25	6	Otter Rapids	39	1,708	369	1,339
31-May-25	7	Otter Rapids	39	1,706	369	1,337
31-May-25	8	Otter Rapids	39	1,711	370	1,341
31-May-25	9	Otter Rapids	42	1,839	398	1,442
31-May-25	10	Otter Rapids	5	223	48	175

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
31-May-25	11	Otter Rapids	42	1,823	394	1,429
31-May-25	12	Otter Rapids	42	1,857	401	1,456
31-May-25	13	Otter Rapids	42	1,826	395	1,432
31-May-25	14	Otter Rapids	42	1,827	395	1,432
31-May-25	16	Otter Rapids	10	421	91	330
31-May-25	18	Otter Rapids	36	1,592	344	1,248
31-May-25	19	Otter Rapids	39	1,697	367	1,330
31-May-25	20	Otter Rapids	2	87	19	68
1-Jun-25	3	Otter Rapids	40	1,735	375	1,360
1-Jun-25	5	Otter Rapids	40	1,736	375	1,361
1-Jun-25	6	Otter Rapids	40	1,740	376	1,364
1-Jun-25	10	Otter Rapids	40	1,758	380	1,378
1-Jun-25	11	Otter Rapids	40	1,749	378	1,371
1-Jun-25	12	Otter Rapids	40	1,744	377	1,367
1-Jun-25	13	Otter Rapids	40	1,757	380	1,378
1-Jun-25	14	Otter Rapids	40	1,755	379	1,376
1-Jun-25	15	Otter Rapids	41	1,800	389	1,411
1-Jun-25	16	Otter Rapids	59	2,578	557	2,021
1-Jun-25	17	Otter Rapids	58	2,558	553	2,005
1-Jun-25	18	Otter Rapids	32	1,396	302	1,094
1-Jun-25	23	Otter Rapids	13	585	126	458
1-Jun-25	24	Otter Rapids	17	745	161	584
2-Jun-25	1	Otter Rapids	49	2,130	460	1,670
2-Jun-25	2	Otter Rapids	71	3,127	676	2,451
2-Jun-25	3	Otter Rapids	44	1,912	413	1,499
2-Jun-25	4	Otter Rapids	43	1,906	412	1,494
2-Jun-25	5	Otter Rapids	43	1,901	411	1,490
2-Jun-25	12	Otter Rapids	10	461	100	361
2-Jun-25	13	Otter Rapids	21	909	196	712
2-Jun-25	14	Otter Rapids	44	1,949	421	1,527
2-Jun-25	15	Otter Rapids	45	1,956	423	1,534
2-Jun-25	16	Otter Rapids	45	1,956	423	1,533
3-Jun-25	2	Otter Rapids	79	3,445	745	2,700
3-Jun-25	3	Otter Rapids	72	3,155	682	2,473
3-Jun-25	4	Otter Rapids	52	2,283	493	1,789
3-Jun-25	5	Otter Rapids	52	2,287	494	1,793
3-Jun-25	6	Otter Rapids	52	2,285	494	1,791
3-Jun-25	7	Otter Rapids	56	2,476	535	1,941
3-Jun-25	8	Otter Rapids	55	2,400	519	1,881
3-Jun-25	12	Otter Rapids	53	2,337	505	1,832
3-Jun-25	13	Otter Rapids	52	2,270	491	1,779

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
3-Jun-25	14	Otter Rapids	51	2,247	486	1,761
3-Jun-25	15	Otter Rapids	51	2,246	486	1,761
3-Jun-25	16	Otter Rapids	3	141	30	110
3-Jun-25	22	Otter Rapids	51	2,257	488	1,769
3-Jun-25	23	Otter Rapids	52	2,285	494	1,791
3-Jun-25	24	Otter Rapids	52	2,263	489	1,774
4-Jun-25	1	Otter Rapids	52	2,280	493	1,787
4-Jun-25	2	Otter Rapids	53	2,316	501	1,815
4-Jun-25	3	Otter Rapids	53	2,339	506	1,834
4-Jun-25	4	Otter Rapids	84	3,692	798	2,894
4-Jun-25	5	Otter Rapids	123	5,378	1,163	4,215
4-Jun-25	6	Otter Rapids	125	5,467	1,182	4,285
4-Jun-25	7	Otter Rapids	66	2,876	622	2,254
4-Jun-25	8	Otter Rapids	82	3,614	781	2,833
4-Jun-25	9	Otter Rapids	17	741	160	581
4-Jun-25	10	Otter Rapids	1	61	13	48
4-Jun-25	11	Otter Rapids	1	53	11	41
4-Jun-25	12	Otter Rapids	40	1,736	375	1,361
4-Jun-25	13	Otter Rapids	44	1,939	419	1,520
4-Jun-25	14	Otter Rapids	13	551	119	432
6-Jun-25	3	Otter Rapids	39	1,713	370	1,342
6-Jun-25	4	Otter Rapids	39	1,716	371	1,345
6-Jun-25	5	Otter Rapids	42	1,829	395	1,434
6-Jun-25	9	Otter Rapids	2	100	22	78
6-Jun-25	10	Otter Rapids	6	261	56	205
9-Jun-25	2	Otter Rapids	5	230	50	180
24-Jun-25	17	Otter Rapids	37	1,622	351	1,272
24-Jun-25	18	Otter Rapids	38	1,660	359	1,301
27-Jun-25	1	Otter Rapids	20	862	186	676
27-Jun-25	2	Otter Rapids	47	2,074	448	1,626
27-Jun-25	3	Otter Rapids	8	366	79	287
27-Jun-25	5	Otter Rapids	39	1,713	370	1,342
27-Jun-25	6	Otter Rapids	22	955	206	749
27-Jun-25	7	Otter Rapids	4	162	35	127
27-Jun-25	10	Otter Rapids	0	6	1	5
27-Jun-25	11	Otter Rapids	0	3	1	2
27-Jun-25	12	Otter Rapids	0	2	0	1
27-Jun-25	13	Otter Rapids	1	37	8	29
27-Jun-25	14	Otter Rapids	1	56	12	44
27-Jun-25	15	Otter Rapids	2	85	18	67
27-Jun-25	16	Otter Rapids	3	124	27	97

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
27-Jun-25	17	Otter Rapids	4	196	42	154
27-Jun-25	18	Otter Rapids	3	112	24	88
27-Jun-25	19	Otter Rapids	3	128	28	101
30-Jun-25	3	Otter Rapids	19	833	180	653
30-Jun-25	4	Otter Rapids	48	2,102	454	1,648
30-Jun-25	5	Otter Rapids	23	1,011	219	793
30-Jun-25	12	Otter Rapids	12	544	118	426
30-Jun-25	13	Otter Rapids	42	1,841	398	1,443
30-Jun-25	14	Otter Rapids	44	1,942	420	1,522
30-Jun-25	15	Otter Rapids	33	1,437	311	1,126
30-Jun-25	16	Otter Rapids	2	101	22	79
1-Jul-25	10	Otter Rapids	36	1,589	343	1,245
1-Jul-25	12	Otter Rapids	3	143	31	112
1-Jul-25	16	Otter Rapids	35	1,522	329	1,193
2-Jul-25	3	Otter Rapids	20	890	192	698
2-Jul-25	4	Otter Rapids	39	1,726	373	1,353
2-Jul-25	6	Otter Rapids	5	232	50	182
2-Jul-25	7	Otter Rapids	6	249	54	195
2-Jul-25	8	Otter Rapids	6	256	55	201
2-Jul-25	9	Otter Rapids	6	259	56	203
2-Jul-25	10	Otter Rapids	6	259	56	203
2-Jul-25	11	Otter Rapids	6	265	57	208
2-Jul-25	12	Otter Rapids	6	272	59	213
2-Jul-25	13	Otter Rapids	6	276	60	216
2-Jul-25	14	Otter Rapids	6	276	60	216
2-Jul-25	15	Otter Rapids	6	275	59	216
2-Jul-25	16	Otter Rapids	6	271	59	213
2-Jul-25	17	Otter Rapids	4	187	40	146
2-Jul-25	18	Otter Rapids	1	58	12	45
2-Jul-25	19	Otter Rapids	1	58	13	45
2-Jul-25	20	Otter Rapids	0	20	4	16
3-Jul-25	5	Otter Rapids	14	604	131	473
3-Jul-25	6	Otter Rapids	26	1,145	248	898
3-Jul-25	7	Otter Rapids	2	86	19	68
3-Jul-25	8	Otter Rapids	29	1,281	277	1,004
3-Jul-25	9	Otter Rapids	39	1,703	368	1,335
3-Jul-25	10	Otter Rapids	29	1,278	276	1,002
3-Jul-25	13	Otter Rapids	20	860	186	674
3-Jul-25	15	Otter Rapids	10	417	90	327
4-Jul-25	5	Otter Rapids	38	1,674	362	1,313
4-Jul-25	8	Otter Rapids	18	800	173	627

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
4-Jul-25	9	Otter Rapids	36	1,600	346	1,254
4-Jul-25	10	Otter Rapids	36	1,567	339	1,229
4-Jul-25	11	Otter Rapids	36	1,583	342	1,241
4-Jul-25	12	Otter Rapids	36	1,589	344	1,246
4-Jul-25	16	Otter Rapids	13	591	128	463
4-Jul-25	17	Otter Rapids	0	6	1	5
4-Jul-25	19	Otter Rapids	2	77	17	60
4-Jul-25	20	Otter Rapids	2	93	20	73
4-Jul-25	21	Otter Rapids	2	91	20	71
5-Jul-25	6	Otter Rapids	54	2,355	509	1,846
5-Jul-25	17	Otter Rapids	20	881	190	690
5-Jul-25	19	Otter Rapids	38	1,688	365	1,323
6-Jul-25	6	Otter Rapids	38	1,665	360	1,305
6-Jul-25	7	Otter Rapids	38	1,679	363	1,316
6-Jul-25	13	Otter Rapids	17	761	164	596
6-Jul-25	14	Otter Rapids	39	1,702	368	1,334
6-Jul-25	15	Otter Rapids	39	1,701	368	1,333
6-Jul-25	16	Otter Rapids	39	1,699	367	1,332
6-Jul-25	17	Otter Rapids	39	1,695	366	1,329
6-Jul-25	18	Otter Rapids	39	1,699	367	1,332
7-Jul-25	7	Otter Rapids	7	300	65	235
7-Jul-25	13	Otter Rapids	40	1,768	382	1,386
7-Jul-25	14	Otter Rapids	40	1,773	383	1,390
7-Jul-25	22	Otter Rapids	1	45	10	35
7-Jul-25	23	Otter Rapids	1	26	6	20
8-Jul-25	12	Otter Rapids	16	685	148	537
8-Jul-25	17	Otter Rapids	32	1,385	299	1,086
8-Jul-25	18	Otter Rapids	39	1,711	370	1,341
8-Jul-25	19	Otter Rapids	39	1,713	370	1,342
8-Jul-25	20	Otter Rapids	39	1,717	371	1,346
8-Jul-25	21	Otter Rapids	39	1,701	368	1,333
8-Jul-25	22	Otter Rapids	39	1,698	367	1,331
9-Jul-25	18	Otter Rapids	4	169	37	132
9-Jul-25	19	Otter Rapids	4	169	37	133
9-Jul-25	20	Otter Rapids	4	169	37	133
16-Jul-25	4	Otter Rapids	13	570	123	446
17-Jul-25	15	Otter Rapids	7	291	63	228
17-Jul-25	19	Otter Rapids	29	1,255	271	984
17-Jul-25	20	Otter Rapids	31	1,340	290	1,050
19-Jul-25	8	Otter Rapids	35	1,541	333	1,208
19-Jul-25	9	Otter Rapids	39	1,712	370	1,342

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
19-Jul-25	10	Otter Rapids	39	1,711	370	1,341
19-Jul-25	11	Otter Rapids	39	1,720	372	1,348
19-Jul-25	12	Otter Rapids	39	1,723	372	1,351
19-Jul-25	13	Otter Rapids	40	1,740	376	1,364
19-Jul-25	14	Otter Rapids	40	1,745	377	1,368
19-Jul-25	15	Otter Rapids	40	1,734	375	1,360
19-Jul-25	16	Otter Rapids	7	325	70	255
19-Jul-25	18	Otter Rapids	35	1,536	332	1,204
19-Jul-25	19	Otter Rapids	4	192	41	150
20-Jul-25	9	Otter Rapids	28	1,219	264	956
20-Jul-25	10	Otter Rapids	28	1,224	265	960
20-Jul-25	11	Otter Rapids	28	1,232	266	965
20-Jul-25	12	Otter Rapids	2	68	15	54
20-Jul-25	13	Otter Rapids	0	4	1	3
20-Jul-25	14	Otter Rapids	2	106	23	83
21-Jul-25	3	Otter Rapids	18	798	173	626
23-Jul-25	15	Otter Rapids	0	21	4	16
23-Jul-25	16	Otter Rapids	1	64	14	51
23-Jul-25	24	Otter Rapids	40	1,763	381	1,382
24-Jul-25	1	Otter Rapids	40	1,764	381	1,382
24-Jul-25	2	Otter Rapids	40	1,752	379	1,373
24-Jul-25	3	Otter Rapids	40	1,754	379	1,375
24-Jul-25	4	Otter Rapids	40	1,750	378	1,372
24-Jul-25	5	Otter Rapids	21	927	200	726
24-Jul-25	6	Otter Rapids	9	389	84	305
24-Jul-25	7	Otter Rapids	8	344	74	270
24-Jul-25	10	Otter Rapids	24	1,035	224	811
24-Jul-25	11	Otter Rapids	72	3,157	682	2,474
24-Jul-25	12	Otter Rapids	43	1,896	410	1,486
24-Jul-25	13	Otter Rapids	43	1,896	410	1,486
24-Jul-25	14	Otter Rapids	43	1,904	412	1,493
24-Jul-25	15	Otter Rapids	43	1,891	409	1,482
24-Jul-25	16	Otter Rapids	42	1,821	394	1,428
24-Jul-25	17	Otter Rapids	42	1,831	396	1,435
24-Jul-25	18	Otter Rapids	42	1,836	397	1,439
24-Jul-25	19	Otter Rapids	44	1,913	414	1,500
24-Jul-25	20	Otter Rapids	21	909	197	713
24-Jul-25	21	Otter Rapids	1	44	9	34
24-Jul-25	22	Otter Rapids	21	924	200	724
24-Jul-25	23	Otter Rapids	21	937	203	735
24-Jul-25	24	Otter Rapids	3	123	27	96

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
25-Jul-25	13	Otter Rapids	16	681	147	533
25-Jul-25	14	Otter Rapids	12	548	118	429
25-Jul-25	17	Otter Rapids	29	1,254	271	983
25-Jul-25	18	Otter Rapids	43	1,869	404	1,465
25-Jul-25	20	Otter Rapids	39	1,700	367	1,332
26-Jul-25	14	Otter Rapids	4	154	33	121
27-Jul-25	11	Otter Rapids	30	1,302	281	1,020
27-Jul-25	14	Otter Rapids	25	1,104	239	865
27-Jul-25	15	Otter Rapids	42	1,852	400	1,451
27-Jul-25	16	Otter Rapids	46	2,026	438	1,588
27-Jul-25	17	Otter Rapids	42	1,847	399	1,448
27-Jul-25	19	Otter Rapids	1	44	9	34
27-Jul-25	20	Otter Rapids	0	21	5	17
27-Jul-25	21	Otter Rapids	0	15	3	12
28-Jul-25	7	Otter Rapids	4	181	39	142
28-Jul-25	8	Otter Rapids	4	184	40	144
28-Jul-25	9	Otter Rapids	0	1	0	1
28-Jul-25	10	Otter Rapids	0	2	0	1
28-Jul-25	20	Otter Rapids	10	448	97	351
29-Jul-25	14	Otter Rapids	2	86	19	68
28-Apr-25	11	Lower Notch	77	3,373	465	2,908
28-Apr-25	12	Lower Notch	109	4,780	659	4,122
28-Apr-25	13	Lower Notch	9	417	57	359
28-Apr-25	14	Lower Notch	13	549	76	473
28-Apr-25	15	Lower Notch	9	412	57	356
28-Apr-25	16	Lower Notch	19	847	117	730
28-Apr-25	17	Lower Notch	13	566	78	488
28-Apr-25	18	Lower Notch	10	418	58	360
28-Apr-25	19	Lower Notch	10	438	60	377
28-Apr-25	20	Lower Notch	10	451	62	389
28-Apr-25	21	Lower Notch	10	460	63	396
28-Apr-25	22	Lower Notch	11	465	64	401
28-Apr-25	23	Lower Notch	11	464	64	400
28-Apr-25	24	Lower Notch	10	449	62	387
29-Apr-25	1	Lower Notch	110	4,819	664	4,155
29-Apr-25	2	Lower Notch	120	5,266	726	4,540
29-Apr-25	3	Lower Notch	120	5,266	726	4,540
29-Apr-25	4	Lower Notch	120	5,270	726	4,544
29-Apr-25	5	Lower Notch	120	5,270	726	4,544
29-Apr-25	6	Lower Notch	120	5,270	726	4,544
29-Apr-25	7	Lower Notch	120	5,270	726	4,544

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
29-Apr-25	8	Lower Notch	120	5,274	727	4,548
29-Apr-25	9	Lower Notch	120	5,274	727	4,548
29-Apr-25	10	Lower Notch	120	5,274	727	4,548
29-Apr-25	11	Lower Notch	120	5,274	727	4,548
29-Apr-25	12	Lower Notch	120	5,274	727	4,548
29-Apr-25	13	Lower Notch	39	1,707	235	1,472
29-Apr-25	14	Lower Notch	25	1,110	153	957
29-Apr-25	15	Lower Notch	40	1,774	244	1,529
29-Apr-25	16	Lower Notch	60	2,622	361	2,261
29-Apr-25	17	Lower Notch	34	1,481	204	1,277
29-Apr-25	18	Lower Notch	74	3,265	450	2,815
29-Apr-25	19	Lower Notch	34	1,485	205	1,281
29-Apr-25	20	Lower Notch	102	4,471	616	3,855
29-Apr-25	21	Lower Notch	117	5,142	709	4,433
29-Apr-25	22	Lower Notch	254	11,128	1,533	9,594
29-Apr-25	23	Lower Notch	254	11,137	1,535	9,602
29-Apr-25	24	Lower Notch	254	11,137	1,535	9,602
30-Apr-25	1	Lower Notch	251	11,014	1,518	9,496
30-Apr-25	2	Lower Notch	252	11,040	1,521	9,519
30-Apr-25	3	Lower Notch	252	11,075	1,526	9,549
1-May-25	1	Lower Notch	145	6,344	874	5,470
1-May-25	2	Lower Notch	147	6,431	886	5,545
1-May-25	3	Lower Notch	145	6,368	878	5,491
1-May-25	4	Lower Notch	145	6,383	880	5,503
1-May-25	5	Lower Notch	176	7,716	1,063	6,653
1-May-25	6	Lower Notch	151	6,640	915	5,725
1-May-25	7	Lower Notch	98	4,296	592	3,704
1-May-25	8	Lower Notch	89	3,908	539	3,370
1-May-25	9	Lower Notch	87	3,796	523	3,273
1-May-25	10	Lower Notch	248	10,882	1,500	9,383
1-May-25	11	Lower Notch	247	10,847	1,495	9,352
1-May-25	12	Lower Notch	76	3,340	460	2,879
1-May-25	19	Lower Notch	34	1,479	204	1,275
1-May-25	21	Lower Notch	244	10,696	1,474	9,222
1-May-25	22	Lower Notch	244	10,688	1,473	9,215
1-May-25	23	Lower Notch	244	10,720	1,477	9,242
1-May-25	24	Lower Notch	247	10,830	1,492	9,337
2-May-25	1	Lower Notch	248	10,865	1,497	9,367
2-May-25	2	Lower Notch	245	10,751	1,481	9,269
2-May-25	3	Lower Notch	246	10,786	1,486	9,299
2-May-25	4	Lower Notch	246	10,794	1,488	9,307
2-May-25	5	Lower Notch	246	10,794	1,488	9,307

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
2-May-25	6	Lower Notch	248	10,865	1,497	9,367
2-May-25	7	Lower Notch	247	10,821	1,491	9,330
2-May-25	8	Lower Notch	247	10,821	1,491	9,330
2-May-25	9	Lower Notch	247	10,830	1,492	9,337
2-May-25	14	Lower Notch	248	10,873	1,498	9,375
2-May-25	15	Lower Notch	248	10,882	1,500	9,383
2-May-25	23	Lower Notch	236	10,358	1,427	8,931
2-May-25	24	Lower Notch	248	10,873	1,498	9,375
3-May-25	1	Lower Notch	239	10,485	1,445	9,040
3-May-25	2	Lower Notch	249	10,917	1,504	9,413
3-May-25	3	Lower Notch	239	10,477	1,444	9,034
3-May-25	4	Lower Notch	227	9,959	1,372	8,586
3-May-25	5	Lower Notch	157	6,902	951	5,951
3-May-25	12	Lower Notch	56	2,467	340	2,127
3-May-25	13	Lower Notch	150	6,573	906	5,667
3-May-25	23	Lower Notch	176	7,711	1,063	6,648
3-May-25	24	Lower Notch	140	6,146	847	5,299
4-May-25	1	Lower Notch	59	2,606	359	2,247
4-May-25	2	Lower Notch	245	10,749	1,481	9,268
4-May-25	3	Lower Notch	243	10,645	1,467	9,178
4-May-25	4	Lower Notch	246	10,803	1,489	9,315
4-May-25	5	Lower Notch	246	10,803	1,489	9,315
4-May-25	6	Lower Notch	247	10,821	1,491	9,330
4-May-25	7	Lower Notch	247	10,821	1,491	9,330
4-May-25	8	Lower Notch	247	10,821	1,491	9,330
4-May-25	9	Lower Notch	248	10,865	1,497	9,367
4-May-25	10	Lower Notch	246	10,777	1,485	9,292
4-May-25	11	Lower Notch	247	10,821	1,491	9,330
4-May-25	12	Lower Notch	246	10,786	1,486	9,299
4-May-25	13	Lower Notch	247	10,830	1,492	9,337
4-May-25	14	Lower Notch	246	10,812	1,490	9,322
4-May-25	15	Lower Notch	247	10,856	1,496	9,360
4-May-25	16	Lower Notch	244	10,688	1,473	9,215
4-May-25	23	Lower Notch	248	10,865	1,497	9,367
4-May-25	24	Lower Notch	248	10,865	1,497	9,367
5-May-25	1	Lower Notch	248	10,873	1,498	9,375
5-May-25	2	Lower Notch	248	10,873	1,498	9,375
5-May-25	3	Lower Notch	248	10,882	1,500	9,383
5-May-25	4	Lower Notch	248	10,882	1,500	9,383
5-May-25	5	Lower Notch	248	10,891	1,501	9,390
5-May-25	6	Lower Notch	248	10,891	1,501	9,390

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
5-May-25	10	Lower Notch	135	5,915	815	5,100
6-May-25	1	Lower Notch	128	5,603	772	4,831
6-May-25	3	Lower Notch	128	5,625	775	4,850
6-May-25	5	Lower Notch	128	5,595	771	4,824
6-May-25	9	Lower Notch	128	5,621	775	4,846
6-May-25	10	Lower Notch	129	5,639	777	4,862
6-May-25	11	Lower Notch	33	1,446	199	1,247
6-May-25	13	Lower Notch	65	2,833	390	2,443
7-May-25	1	Lower Notch	214	9,390	1,294	8,096
7-May-25	2	Lower Notch	237	10,388	1,431	8,956
7-May-25	3	Lower Notch	88	3,860	532	3,328
7-May-25	4	Lower Notch	113	4,975	686	4,289
7-May-25	10	Lower Notch	39	1,719	237	1,482
7-May-25	11	Lower Notch	29	1,262	174	1,089
7-May-25	13	Lower Notch	25	1,107	152	954
7-May-25	23	Lower Notch	183	8,048	1,109	6,939
7-May-25	24	Lower Notch	132	5,797	799	4,998
8-May-25	1	Lower Notch	250	10,961	1,510	9,451
8-May-25	2	Lower Notch	250	10,970	1,512	9,458
8-May-25	3	Lower Notch	249	10,917	1,504	9,413
8-May-25	4	Lower Notch	249	10,926	1,506	9,420
8-May-25	5	Lower Notch	250	10,952	1,509	9,443
8-May-25	6	Lower Notch	174	7,629	1,051	6,578
8-May-25	7	Lower Notch	224	9,825	1,354	8,471
8-May-25	8	Lower Notch	248	10,891	1,501	9,390
8-May-25	12	Lower Notch	219	9,588	1,321	8,267
8-May-25	13	Lower Notch	248	10,893	1,501	9,391
8-May-25	14	Lower Notch	250	10,989	1,514	9,474
8-May-25	15	Lower Notch	248	10,882	1,500	9,383
8-May-25	16	Lower Notch	248	10,882	1,500	9,383
8-May-25	17	Lower Notch	234	10,282	1,417	8,865
8-May-25	24	Lower Notch	131	5,754	793	4,961
9-May-25	5	Lower Notch	33	1,450	200	1,251
9-May-25	11	Lower Notch	130	5,697	785	4,912
9-May-25	12	Lower Notch	248	10,882	1,500	9,383
9-May-25	13	Lower Notch	141	6,180	852	5,328
9-May-25	14	Lower Notch	227	9,968	1,374	8,594
9-May-25	15	Lower Notch	37	1,617	223	1,394
9-May-25	16	Lower Notch	31	1,371	189	1,182
9-May-25	17	Lower Notch	32	1,410	194	1,216
9-May-25	18	Lower Notch	36	1,566	216	1,351

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
9-May-25	19	Lower Notch	34	1,472	203	1,269
9-May-25	20	Lower Notch	32	1,425	196	1,229
9-May-25	21	Lower Notch	32	1,397	193	1,204
10-May-25	4	Lower Notch	195	8,555	1,179	7,376
10-May-25	5	Lower Notch	196	8,603	1,185	7,417
10-May-25	6	Lower Notch	20	897	124	773
10-May-25	12	Lower Notch	137	6,025	830	5,195
10-May-25	14	Lower Notch	175	7,697	1,061	6,636
10-May-25	15	Lower Notch	250	10,970	1,512	9,458
10-May-25	16	Lower Notch	249	10,926	1,506	9,420
10-May-25	17	Lower Notch	207	9,089	1,253	7,837
10-May-25	18	Lower Notch	250	10,979	1,513	9,466
10-May-25	19	Lower Notch	250	10,988	1,514	9,473
10-May-25	20	Lower Notch	213	9,350	1,288	8,061
10-May-25	21	Lower Notch	169	7,408	1,021	6,387
10-May-25	22	Lower Notch	163	7,160	987	6,174
10-May-25	23	Lower Notch	181	7,946	1,095	6,851
10-May-25	24	Lower Notch	182	7,980	1,100	6,880
11-May-25	1	Lower Notch	248	10,880	1,499	9,381
11-May-25	2	Lower Notch	251	11,023	1,519	9,504
11-May-25	3	Lower Notch	252	11,058	1,524	9,534
11-May-25	4	Lower Notch	251	10,996	1,515	9,481
11-May-25	5	Lower Notch	251	11,031	1,520	9,511
11-May-25	6	Lower Notch	252	11,058	1,524	9,534
11-May-25	7	Lower Notch	198	8,699	1,199	7,500
11-May-25	9	Lower Notch	156	6,839	942	5,897
11-May-25	10	Lower Notch	249	10,935	1,507	9,428
11-May-25	11	Lower Notch	249	10,917	1,504	9,413
11-May-25	12	Lower Notch	248	10,882	1,500	9,383
11-May-25	13	Lower Notch	248	10,873	1,498	9,375
11-May-25	14	Lower Notch	248	10,865	1,497	9,367
11-May-25	15	Lower Notch	248	10,865	1,497	9,367
11-May-25	16	Lower Notch	248	10,873	1,498	9,375
11-May-25	17	Lower Notch	248	10,873	1,498	9,375
11-May-25	23	Lower Notch	149	6,557	904	5,654
11-May-25	24	Lower Notch	150	6,563	904	5,659
12-May-25	1	Lower Notch	219	9,616	1,325	8,291
12-May-25	2	Lower Notch	247	10,838	1,494	9,345
12-May-25	3	Lower Notch	248	10,873	1,498	9,375
12-May-25	4	Lower Notch	247	10,838	1,494	9,345
12-May-25	5	Lower Notch	247	10,830	1,492	9,337

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
12-May-25	6	Lower Notch	230	10,090	1,390	8,700
12-May-25	7	Lower Notch	27	1,196	165	1,031
13-May-25	2	Lower Notch	51	2,220	306	1,914
13-May-25	3	Lower Notch	144	6,339	874	5,465
13-May-25	4	Lower Notch	147	6,459	890	5,569
13-May-25	5	Lower Notch	145	6,363	877	5,486
13-May-25	6	Lower Notch	140	6,139	846	5,293
13-May-25	7	Lower Notch	31	1,368	188	1,179
13-May-25	8	Lower Notch	21	908	125	783
13-May-25	9	Lower Notch	50	2,196	303	1,894
13-May-25	10	Lower Notch	68	2,981	411	2,570
13-May-25	11	Lower Notch	48	2,114	291	1,822
13-May-25	12	Lower Notch	81	3,571	492	3,079
13-May-25	13	Lower Notch	213	9,341	1,287	8,054
13-May-25	14	Lower Notch	250	10,970	1,512	9,458
13-May-25	15	Lower Notch	251	10,996	1,515	9,481
13-May-25	16	Lower Notch	244	10,719	1,477	9,241
13-May-25	17	Lower Notch	251	10,996	1,515	9,481
13-May-25	18	Lower Notch	146	6,393	881	5,512
13-May-25	19	Lower Notch	169	7,404	1,020	6,384
13-May-25	20	Lower Notch	151	6,627	913	5,713
13-May-25	21	Lower Notch	172	7,567	1,043	6,524
13-May-25	22	Lower Notch	248	10,900	1,502	9,398
13-May-25	23	Lower Notch	248	10,900	1,502	9,398
13-May-25	24	Lower Notch	249	10,917	1,504	9,413
14-May-25	1	Lower Notch	249	10,917	1,504	9,413
14-May-25	2	Lower Notch	249	10,917	1,504	9,413
14-May-25	3	Lower Notch	248	10,891	1,501	9,390
14-May-25	4	Lower Notch	248	10,882	1,500	9,383
14-May-25	5	Lower Notch	249	10,917	1,504	9,413
14-May-25	6	Lower Notch	248	10,882	1,500	9,383
14-May-25	7	Lower Notch	248	10,873	1,498	9,375
14-May-25	8	Lower Notch	248	10,873	1,498	9,375
14-May-25	23	Lower Notch	153	6,712	925	5,787
14-May-25	24	Lower Notch	232	10,171	1,402	8,769
15-May-25	1	Lower Notch	242	10,618	1,463	9,155
15-May-25	2	Lower Notch	245	10,751	1,481	9,269
15-May-25	3	Lower Notch	245	10,742	1,480	9,262
15-May-25	4	Lower Notch	245	10,768	1,484	9,284
15-May-25	5	Lower Notch	246	10,786	1,486	9,299
15-May-25	6	Lower Notch	216	9,493	1,308	8,185

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
15-May-25	7	Lower Notch	3	133	18	114
15-May-25	22	Lower Notch	47	2,043	282	1,762
15-May-25	23	Lower Notch	50	2,185	301	1,884
15-May-25	24	Lower Notch	50	2,187	301	1,885
16-May-25	1	Lower Notch	50	2,190	302	1,888
16-May-25	2	Lower Notch	50	2,194	302	1,891
16-May-25	3	Lower Notch	49	2,158	297	1,861
16-May-25	4	Lower Notch	48	2,101	290	1,811
16-May-25	5	Lower Notch	47	2,047	282	1,765
16-May-25	6	Lower Notch	48	2,120	292	1,828
16-May-25	7	Lower Notch	82	3,590	495	3,096
16-May-25	8	Lower Notch	81	3,564	491	3,073
16-May-25	9	Lower Notch	39	1,706	235	1,471
16-May-25	10	Lower Notch	37	1,605	221	1,384
16-May-25	11	Lower Notch	49	2,154	297	1,857
16-May-25	12	Lower Notch	32	1,402	193	1,209
16-May-25	13	Lower Notch	24	1,068	147	921
16-May-25	14	Lower Notch	25	1,082	149	933
16-May-25	15	Lower Notch	22	973	134	839
16-May-25	16	Lower Notch	24	1,058	146	912
16-May-25	17	Lower Notch	18	796	110	686
16-May-25	23	Lower Notch	25	1,113	153	959
16-May-25	24	Lower Notch	25	1,104	152	952
17-May-25	1	Lower Notch	25	1,104	152	952
17-May-25	2	Lower Notch	75	3,291	454	2,837
17-May-25	3	Lower Notch	99	4,345	599	3,746
17-May-25	4	Lower Notch	183	8,016	1,105	6,911
17-May-25	5	Lower Notch	59	2,581	356	2,226
17-May-25	6	Lower Notch	183	8,038	1,108	6,930
17-May-25	7	Lower Notch	193	8,447	1,164	7,283
17-May-25	8	Lower Notch	198	8,671	1,195	7,476
17-May-25	9	Lower Notch	198	8,680	1,196	7,484
17-May-25	10	Lower Notch	71	3,132	432	2,701
17-May-25	11	Lower Notch	32	1,397	193	1,205
17-May-25	12	Lower Notch	20	872	120	752
17-May-25	13	Lower Notch	15	652	90	562
17-May-25	14	Lower Notch	15	640	88	552
17-May-25	15	Lower Notch	15	667	92	575
17-May-25	16	Lower Notch	15	660	91	569
17-May-25	17	Lower Notch	14	633	87	546
17-May-25	18	Lower Notch	15	668	92	576
17-May-25	19	Lower Notch	16	690	95	595

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
17-May-25	20	Lower Notch	86	3,789	522	3,267
17-May-25	21	Lower Notch	101	4,425	610	3,815
17-May-25	22	Lower Notch	100	4,402	607	3,795
17-May-25	23	Lower Notch	99	4,356	600	3,755
17-May-25	24	Lower Notch	101	4,423	610	3,814
18-May-25	1	Lower Notch	101	4,414	608	3,806
18-May-25	2	Lower Notch	100	4,408	607	3,800
18-May-25	3	Lower Notch	101	4,411	608	3,803
18-May-25	4	Lower Notch	100	4,409	608	3,801
18-May-25	5	Lower Notch	100	4,402	607	3,795
18-May-25	6	Lower Notch	100	4,405	607	3,798
18-May-25	7	Lower Notch	101	4,414	608	3,806
18-May-25	8	Lower Notch	32	1,389	191	1,198
18-May-25	9	Lower Notch	66	2,893	399	2,494
18-May-25	10	Lower Notch	31	1,360	187	1,172
18-May-25	11	Lower Notch	28	1,233	170	1,063
18-May-25	12	Lower Notch	30	1,299	179	1,120
18-May-25	13	Lower Notch	95	4,190	577	3,612
18-May-25	14	Lower Notch	97	4,253	586	3,667
18-May-25	15	Lower Notch	76	3,317	457	2,860
18-May-25	16	Lower Notch	65	2,844	392	2,452
18-May-25	17	Lower Notch	97	4,269	588	3,681
18-May-25	18	Lower Notch	92	4,042	557	3,485
18-May-25	19	Lower Notch	100	4,379	603	3,775
18-May-25	20	Lower Notch	100	4,379	603	3,775
18-May-25	21	Lower Notch	100	4,376	603	3,773
18-May-25	22	Lower Notch	99	4,354	600	3,754
18-May-25	23	Lower Notch	21	919	127	792
19-May-25	1	Lower Notch	55	2,398	330	2,067
19-May-25	2	Lower Notch	99	4,336	597	3,738
19-May-25	3	Lower Notch	33	1,448	200	1,249
19-May-25	4	Lower Notch	48	2,085	287	1,798
19-May-25	5	Lower Notch	88	3,854	531	3,323
19-May-25	6	Lower Notch	96	4,220	582	3,638
19-May-25	7	Lower Notch	93	4,087	563	3,524
19-May-25	8	Lower Notch	99	4,359	601	3,759
19-May-25	9	Lower Notch	99	4,359	601	3,759
19-May-25	10	Lower Notch	23	1,001	138	863
19-May-25	11	Lower Notch	65	2,861	394	2,467
19-May-25	12	Lower Notch	92	4,033	556	3,477
19-May-25	13	Lower Notch	99	4,353	600	3,753

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
19-May-25	14	Lower Notch	99	4,356	600	3,755
19-May-25	15	Lower Notch	99	4,360	601	3,759
19-May-25	16	Lower Notch	99	4,362	601	3,761
19-May-25	17	Lower Notch	100	4,373	603	3,770
19-May-25	18	Lower Notch	99	4,346	599	3,747
19-May-25	19	Lower Notch	98	4,320	595	3,725
19-May-25	20	Lower Notch	96	4,218	581	3,637
19-May-25	21	Lower Notch	100	4,383	604	3,779
19-May-25	22	Lower Notch	100	4,384	604	3,780
19-May-25	23	Lower Notch	100	4,384	604	3,780
19-May-25	24	Lower Notch	95	4,190	577	3,612
20-May-25	1	Lower Notch	93	4,081	562	3,518
20-May-25	2	Lower Notch	148	6,482	893	5,588
20-May-25	3	Lower Notch	150	6,567	905	5,662
20-May-25	4	Lower Notch	150	6,567	905	5,662
20-May-25	5	Lower Notch	150	6,566	905	5,661
20-May-25	6	Lower Notch	147	6,454	889	5,565
20-May-25	7	Lower Notch	126	5,528	762	4,766
20-May-25	8	Lower Notch	147	6,428	886	5,543
20-May-25	9	Lower Notch	150	6,561	904	5,657
20-May-25	10	Lower Notch	147	6,470	892	5,578
20-May-25	11	Lower Notch	30	1,302	179	1,123
20-May-25	12	Lower Notch	30	1,337	184	1,153
20-May-25	13	Lower Notch	31	1,371	189	1,182
20-May-25	14	Lower Notch	143	6,267	864	5,404
20-May-25	15	Lower Notch	132	5,791	798	4,993
20-May-25	16	Lower Notch	57	2,498	344	2,154
20-May-25	17	Lower Notch	123	5,415	746	4,669
20-May-25	18	Lower Notch	149	6,535	900	5,634
20-May-25	19	Lower Notch	60	2,634	363	2,271
20-May-25	20	Lower Notch	48	2,117	292	1,825
20-May-25	21	Lower Notch	47	2,047	282	1,765
20-May-25	22	Lower Notch	47	2,055	283	1,772
20-May-25	23	Lower Notch	47	2,083	287	1,796
20-May-25	24	Lower Notch	37	1,638	226	1,413
21-May-25	1	Lower Notch	22	965	133	832
21-May-25	2	Lower Notch	25	1,089	150	939
21-May-25	3	Lower Notch	25	1,088	150	938
21-May-25	4	Lower Notch	25	1,089	150	939
21-May-25	5	Lower Notch	25	1,090	150	940
21-May-25	6	Lower Notch	27	1,164	160	1,004

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
21-May-25	7	Lower Notch	25	1,086	150	936
21-May-25	8	Lower Notch	24	1,032	142	890
21-May-25	9	Lower Notch	24	1,051	145	906
21-May-25	10	Lower Notch	24	1,071	148	924
21-May-25	11	Lower Notch	24	1,075	148	927
21-May-25	12	Lower Notch	24	1,032	142	890
21-May-25	13	Lower Notch	24	1,038	143	895
21-May-25	14	Lower Notch	24	1,070	147	923
21-May-25	15	Lower Notch	25	1,084	149	935
21-May-25	16	Lower Notch	25	1,077	148	929
21-May-25	17	Lower Notch	24	1,072	148	924
21-May-25	18	Lower Notch	24	1,042	144	899
21-May-25	19	Lower Notch	24	1,074	148	926
21-May-25	20	Lower Notch	24	1,057	146	911
21-May-25	21	Lower Notch	22	965	133	832
21-May-25	22	Lower Notch	25	1,090	150	940
21-May-25	23	Lower Notch	25	1,081	149	932
21-May-25	24	Lower Notch	25	1,084	149	935
22-May-25	1	Lower Notch	23	1,010	139	871
22-May-25	2	Lower Notch	25	1,088	150	938
22-May-25	3	Lower Notch	25	1,089	150	939
22-May-25	4	Lower Notch	25	1,089	150	939
22-May-25	5	Lower Notch	25	1,090	150	940
22-May-25	6	Lower Notch	25	1,084	149	934
22-May-25	7	Lower Notch	24	1,061	146	915
22-May-25	8	Lower Notch	24	1,044	144	900
22-May-25	9	Lower Notch	23	1,023	141	882
22-May-25	10	Lower Notch	25	1,093	151	943
22-May-25	11	Lower Notch	25	1,094	151	944
22-May-25	12	Lower Notch	25	1,095	151	944
22-May-25	13	Lower Notch	25	1,096	151	945
22-May-25	14	Lower Notch	25	1,095	151	944
22-May-25	15	Lower Notch	115	5,053	696	4,357
22-May-25	16	Lower Notch	216	9,482	1,307	8,176
22-May-25	17	Lower Notch	222	9,729	1,341	8,388
22-May-25	18	Lower Notch	222	9,720	1,339	8,381
22-May-25	19	Lower Notch	221	9,711	1,338	8,373
22-May-25	20	Lower Notch	221	9,706	1,338	8,369
22-May-25	21	Lower Notch	210	9,234	1,272	7,962
22-May-25	23	Lower Notch	199	8,745	1,205	7,540
22-May-25	24	Lower Notch	247	10,838	1,494	9,345
23-May-25	1	Lower Notch	248	10,865	1,497	9,367

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
23-May-25	2	Lower Notch	206	9,048	1,247	7,801
23-May-25	3	Lower Notch	41	1,808	249	1,559
23-May-25	9	Lower Notch	138	6,052	834	5,218
23-May-25	10	Lower Notch	148	6,492	895	5,597
23-May-25	11	Lower Notch	98	4,320	595	3,725
23-May-25	12	Lower Notch	98	4,320	595	3,725
23-May-25	13	Lower Notch	62	2,708	373	2,335
23-May-25	14	Lower Notch	40	1,768	244	1,524
23-May-25	15	Lower Notch	40	1,747	241	1,506
23-May-25	16	Lower Notch	25	1,085	149	935
23-May-25	17	Lower Notch	24	1,051	145	906
23-May-25	18	Lower Notch	23	1,018	140	878
23-May-25	19	Lower Notch	25	1,098	151	947
23-May-25	20	Lower Notch	24	1,052	145	907
23-May-25	21	Lower Notch	24	1,073	148	925
23-May-25	22	Lower Notch	25	1,084	149	934
23-May-25	23	Lower Notch	25	1,085	150	936
23-May-25	24	Lower Notch	24	1,056	145	910
24-May-25	3	Lower Notch	24	1,049	145	905
24-May-25	4	Lower Notch	24	1,053	145	908
24-May-25	5	Lower Notch	25	1,079	149	930
24-May-25	6	Lower Notch	24	1,068	147	921
24-May-25	7	Lower Notch	24	1,054	145	908
24-May-25	8	Lower Notch	24	1,054	145	909
24-May-25	9	Lower Notch	19	821	113	707
26-May-25	13	Lower Notch	84	3,668	505	3,162
26-May-25	14	Lower Notch	113	4,962	684	4,279
26-May-25	15	Lower Notch	58	2,553	352	2,202
26-May-25	16	Lower Notch	49	2,142	295	1,847
26-May-25	17	Lower Notch	35	1,523	210	1,313
26-May-25	18	Lower Notch	48	2,121	292	1,828
26-May-25	19	Lower Notch	48	2,098	289	1,809
26-May-25	20	Lower Notch	48	2,096	289	1,807
26-May-25	21	Lower Notch	48	2,096	289	1,807
26-May-25	22	Lower Notch	49	2,143	295	1,848
26-May-25	23	Lower Notch	49	2,129	293	1,835
26-May-25	24	Lower Notch	47	2,048	282	1,766
27-May-25	1	Lower Notch	50	2,207	304	1,903
27-May-25	2	Lower Notch	50	2,211	305	1,906
27-May-25	3	Lower Notch	50	2,192	302	1,890
27-May-25	4	Lower Notch	47	2,065	284	1,780

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
27-May-25	5	Lower Notch	48	2,108	291	1,818
27-May-25	6	Lower Notch	50	2,191	302	1,889
27-May-25	7	Lower Notch	50	2,194	302	1,891
27-May-25	8	Lower Notch	50	2,197	303	1,894
27-May-25	9	Lower Notch	50	2,187	301	1,885
27-May-25	10	Lower Notch	39	1,729	238	1,491
27-May-25	11	Lower Notch	36	1,582	218	1,364
27-May-25	12	Lower Notch	29	1,268	175	1,094
27-May-25	13	Lower Notch	28	1,232	170	1,062
27-May-25	14	Lower Notch	28	1,247	172	1,075
27-May-25	15	Lower Notch	49	2,171	299	1,872
27-May-25	16	Lower Notch	49	2,148	296	1,852
27-May-25	17	Lower Notch	50	2,180	300	1,880
27-May-25	18	Lower Notch	50	2,179	300	1,879
27-May-25	19	Lower Notch	50	2,194	302	1,892
27-May-25	20	Lower Notch	50	2,194	302	1,891
27-May-25	21	Lower Notch	50	2,194	302	1,891
27-May-25	22	Lower Notch	45	1,995	275	1,720
27-May-25	23	Lower Notch	48	2,094	289	1,805
27-May-25	24	Lower Notch	50	2,194	302	1,891
28-May-25	1	Lower Notch	49	2,166	298	1,867
28-May-25	2	Lower Notch	50	2,192	302	1,890
28-May-25	3	Lower Notch	50	2,194	302	1,892
28-May-25	4	Lower Notch	52	2,262	312	1,950
28-May-25	5	Lower Notch	50	2,189	302	1,887
28-May-25	6	Lower Notch	50	2,189	302	1,887
28-May-25	7	Lower Notch	31	1,351	186	1,165
28-May-25	8	Lower Notch	27	1,200	165	1,035
28-May-25	9	Lower Notch	15	663	91	572
28-May-25	10	Lower Notch	15	656	90	566
28-May-25	11	Lower Notch	14	598	82	515
28-May-25	12	Lower Notch	12	533	73	459
28-May-25	13	Lower Notch	10	443	61	382
28-May-25	14	Lower Notch	10	431	59	371
1-Jun-25	3	Lower Notch	99	4,354	600	3,754
1-Jun-25	4	Lower Notch	99	4,355	600	3,755
1-Jun-25	5	Lower Notch	97	4,271	589	3,683
1-Jun-25	6	Lower Notch	93	4,086	563	3,523
1-Jun-25	7	Lower Notch	91	4,008	552	3,456
1-Jun-25	8	Lower Notch	7	317	44	273
1-Jun-25	10	Lower Notch	92	4,037	556	3,481

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
1-Jun-25	11	Lower Notch	88	3,869	533	3,336
1-Jun-25	12	Lower Notch	92	4,025	555	3,470
1-Jun-25	13	Lower Notch	92	4,039	557	3,482
1-Jun-25	14	Lower Notch	92	4,041	557	3,484
1-Jun-25	15	Lower Notch	92	4,044	557	3,486
1-Jun-25	16	Lower Notch	90	3,930	542	3,388
1-Jun-25	17	Lower Notch	86	3,765	519	3,246
1-Jun-25	18	Lower Notch	81	3,567	492	3,076
1-Jun-25	19	Lower Notch	92	4,043	557	3,486
1-Jun-25	20	Lower Notch	64	2,808	387	2,421
1-Jun-25	21	Lower Notch	51	2,219	306	1,913
1-Jun-25	22	Lower Notch	51	2,217	306	1,912
1-Jun-25	23	Lower Notch	48	2,123	293	1,830
1-Jun-25	24	Lower Notch	48	2,108	290	1,818
2-Jun-25	1	Lower Notch	48	2,115	291	1,823
2-Jun-25	2	Lower Notch	17	763	105	658
2-Jun-25	3	Lower Notch	17	745	103	642
2-Jun-25	4	Lower Notch	15	663	91	572
2-Jun-25	5	Lower Notch	16	680	94	586
2-Jun-25	6	Lower Notch	15	678	93	585
2-Jun-25	7	Lower Notch	16	686	95	591
2-Jun-25	8	Lower Notch	15	669	92	577
2-Jun-25	9	Lower Notch	15	670	92	577
2-Jun-25	10	Lower Notch	16	708	98	610
2-Jun-25	11	Lower Notch	15	638	88	550
2-Jun-25	12	Lower Notch	16	706	97	608
2-Jun-25	13	Lower Notch	16	716	99	617
2-Jun-25	14	Lower Notch	16	700	96	603
2-Jun-25	15	Lower Notch	16	700	97	604
2-Jun-25	16	Lower Notch	17	748	103	645
2-Jun-25	17	Lower Notch	17	755	104	651
2-Jun-25	18	Lower Notch	17	756	104	652
2-Jun-25	19	Lower Notch	16	700	97	604
2-Jun-25	20	Lower Notch	16	703	97	606
2-Jun-25	21	Lower Notch	14	617	85	532
2-Jun-25	22	Lower Notch	0	4	1	4
2-Jun-25	23	Lower Notch	0	4	1	4
2-Jun-25	24	Lower Notch	0	4	1	4
3-Jun-25	2	Lower Notch	37	1,608	222	1,387
3-Jun-25	3	Lower Notch	50	2,205	304	1,901
3-Jun-25	4	Lower Notch	50	2,198	303	1,895

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
3-Jun-25	5	Lower Notch	31	1,361	188	1,173
3-Jun-25	6	Lower Notch	17	734	101	633
3-Jun-25	7	Lower Notch	16	698	96	602
3-Jun-25	8	Lower Notch	15	650	90	561
3-Jun-25	9	Lower Notch	14	616	85	531
3-Jun-25	10	Lower Notch	15	653	90	563
3-Jun-25	11	Lower Notch	15	674	93	581
3-Jun-25	12	Lower Notch	15	673	93	580
3-Jun-25	13	Lower Notch	14	608	84	524
3-Jun-25	14	Lower Notch	16	685	94	590
3-Jun-25	15	Lower Notch	16	687	95	592
3-Jun-25	16	Lower Notch	16	724	100	624
3-Jun-25	17	Lower Notch	17	726	100	626
3-Jun-25	18	Lower Notch	17	729	100	629
3-Jun-25	19	Lower Notch	17	732	101	631
3-Jun-25	20	Lower Notch	39	1,696	234	1,462
3-Jun-25	21	Lower Notch	44	1,944	268	1,676
3-Jun-25	22	Lower Notch	47	2,055	283	1,772
3-Jun-25	23	Lower Notch	15	663	91	571
3-Jun-25	24	Lower Notch	15	679	94	585
4-Jun-25	1	Lower Notch	16	681	94	587
4-Jun-25	2	Lower Notch	16	683	94	589
4-Jun-25	3	Lower Notch	16	686	95	592
4-Jun-25	4	Lower Notch	16	695	96	599
4-Jun-25	5	Lower Notch	16	700	96	603
4-Jun-25	6	Lower Notch	16	702	97	605
4-Jun-25	7	Lower Notch	17	751	103	647
4-Jun-25	8	Lower Notch	25	1,086	150	936
4-Jun-25	9	Lower Notch	36	1,582	218	1,364
4-Jun-25	10	Lower Notch	36	1,583	218	1,364
4-Jun-25	11	Lower Notch	36	1,599	220	1,379
4-Jun-25	12	Lower Notch	16	716	99	617
4-Jun-25	13	Lower Notch	17	725	100	625
4-Jun-25	14	Lower Notch	8	333	46	287
27-Jun-25	11	Lower Notch	126	5,526	762	4,765
26-Jan-25	3	Pine Portage	7	315	103	212
26-Jan-25	4	Pine Portage	27	1,169	384	786
26-Jan-25	5	Pine Portage	22	987	324	663
26-Jan-25	9	Pine Portage	9	386	127	259
26-Jan-25	10	Pine Portage	2	97	32	65
5-Mar-25	6	Pine Portage	9	377	124	253

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
5-Mar-25	7	Pine Portage	5	220	72	148
5-Mar-25	8	Pine Portage	7	300	98	202
9-Mar-25	18	Pine Portage	12	530	174	356
10-Mar-25	18	Pine Portage	3	149	49	100
11-Mar-25	1	Pine Portage	2	78	26	52
11-Mar-25	2	Pine Portage	24	1,042	342	700
11-Mar-25	3	Pine Portage	24	1,043	342	701
11-Mar-25	4	Pine Portage	24	1,043	342	701
11-Mar-25	5	Pine Portage	0	14	5	10
11-Mar-25	12	Pine Portage	3	114	37	76
11-Mar-25	13	Pine Portage	34	1,490	489	1,001
11-Mar-25	14	Pine Portage	34	1,488	488	999
11-Mar-25	15	Pine Portage	34	1,476	484	992
11-Mar-25	16	Pine Portage	28	1,231	404	827
11-Mar-25	18	Pine Portage	5	211	69	142
11-Mar-25	19	Pine Portage	9	400	131	269
15-Mar-25	4	Pine Portage	0	4	1	2
15-Mar-25	5	Pine Portage	0	4	1	2
15-Mar-25	10	Pine Portage	0	4	1	2
15-Mar-25	11	Pine Portage	0	4	1	2
15-Mar-25	12	Pine Portage	0	4	1	2
15-Mar-25	14	Pine Portage	0	2	1	2
15-Mar-25	15	Pine Portage	0	5	2	3
15-Mar-25	17	Pine Portage	0	4	1	2
15-Mar-25	23	Pine Portage	0	5	2	3
15-Mar-25	24	Pine Portage	0	2	1	2
16-Mar-25	2	Pine Portage	0	1	0	1
16-Mar-25	3	Pine Portage	0	2	1	2
16-Mar-25	6	Pine Portage	0	1	0	1
16-Mar-25	7	Pine Portage	0	1	0	1
16-Mar-25	8	Pine Portage	0	1	0	1
16-Mar-25	14	Pine Portage	0	1	0	1
16-Mar-25	16	Pine Portage	0	1	0	1
16-Mar-25	17	Pine Portage	0	1	0	1
16-Mar-25	18	Pine Portage	0	2	1	2
16-Mar-25	19	Pine Portage	0	1	0	1
16-Mar-25	20	Pine Portage	0	3	1	2
16-Mar-25	21	Pine Portage	0	4	1	3
19-Mar-25	4	Pine Portage	0	3	1	2
19-Mar-25	6	Pine Portage	0	4	1	3
19-Mar-25	7	Pine Portage	13	571	187	383

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
19-Mar-25	8	Pine Portage	0	3	1	2
19-Mar-25	9	Pine Portage	0	2	1	2
19-Mar-25	15	Pine Portage	18	780	256	524
19-Mar-25	16	Pine Portage	12	527	173	354
20-Mar-25	4	Pine Portage	21	932	306	626
20-Mar-25	5	Pine Portage	16	695	228	467
20-Mar-25	8	Pine Portage	10	430	141	289
27-Mar-25	17	Pine Portage	34	1,489	489	1,000
27-Mar-25	18	Pine Portage	9	395	130	266
27-Mar-25	19	Pine Portage	4	155	51	104
31-Mar-25	6	Pine Portage	7	308	101	207
31-Mar-25	11	Pine Portage	15	661	217	444
31-Mar-25	12	Pine Portage	22	945	310	635
3-Apr-25	5	Pine Portage	2	68	22	46
3-Apr-25	9	Pine Portage	10	449	147	302
3-Apr-25	13	Pine Portage	10	436	143	293
3-Apr-25	14	Pine Portage	29	1,274	418	856
3-Apr-25	15	Pine Portage	9	384	126	258
3-Apr-25	16	Pine Portage	8	371	122	249
6-Apr-25	15	Pine Portage	6	279	92	187
6-Apr-25	16	Pine Portage	1	55	18	37
8-Apr-25	5	Pine Portage	5	231	76	155
8-Apr-25	6	Pine Portage	12	533	175	358
8-Apr-25	7	Pine Portage	11	497	163	334
8-Apr-25	17	Pine Portage	12	518	170	348
8-Apr-25	18	Pine Portage	7	322	106	216
14-Apr-25	14	Pine Portage	11	486	159	326
14-Apr-25	15	Pine Portage	42	1,827	600	1,227
14-Apr-25	19	Pine Portage	11	490	161	329
18-Apr-25	1	Pine Portage	15	669	220	450
18-Apr-25	2	Pine Portage	24	1,055	346	709
18-Apr-25	3	Pine Portage	41	1,805	592	1,213
18-Apr-25	4	Pine Portage	41	1,804	592	1,212
18-Apr-25	5	Pine Portage	41	1,802	592	1,211
18-Apr-25	6	Pine Portage	41	1,802	591	1,210
18-Apr-25	7	Pine Portage	31	1,352	444	909
18-Apr-25	8	Pine Portage	11	464	152	311
18-Apr-25	11	Pine Portage	27	1,170	384	786
18-Apr-25	12	Pine Portage	4	154	50	103
18-Apr-25	16	Pine Portage	12	528	173	355
18-Apr-25	17	Pine Portage	7	314	103	211

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
18-Apr-25	23	Pine Portage	5	199	65	134
18-Apr-25	24	Pine Portage	50	2,182	716	1,466
19-Apr-25	1	Pine Portage	52	2,280	748	1,532
19-Apr-25	2	Pine Portage	18	785	258	528
19-Apr-25	3	Pine Portage	18	787	258	528
19-Apr-25	4	Pine Portage	28	1,224	402	822
19-Apr-25	5	Pine Portage	58	2,535	832	1,703
19-Apr-25	6	Pine Portage	58	2,533	831	1,702
19-Apr-25	7	Pine Portage	58	2,532	831	1,701
19-Apr-25	8	Pine Portage	48	2,116	694	1,421
19-Apr-25	9	Pine Portage	1	35	11	23
19-Apr-25	10	Pine Portage	0	18	6	12
19-Apr-25	23	Pine Portage	20	861	283	578
19-Apr-25	24	Pine Portage	11	487	160	327
20-Apr-25	13	Pine Portage	38	1,658	544	1,114
20-Apr-25	14	Pine Portage	39	1,730	568	1,162
20-Apr-25	15	Pine Portage	39	1,729	567	1,161
20-Apr-25	16	Pine Portage	20	857	281	576
20-Apr-25	19	Pine Portage	21	910	299	612
20-Apr-25	20	Pine Portage	9	396	130	266
20-Apr-25	24	Pine Portage	10	452	148	304
21-Apr-25	1	Pine Portage	37	1,639	538	1,101
21-Apr-25	2	Pine Portage	38	1,651	542	1,109
21-Apr-25	3	Pine Portage	38	1,650	541	1,108
21-Apr-25	4	Pine Portage	38	1,651	542	1,109
21-Apr-25	5	Pine Portage	38	1,651	542	1,109
21-Apr-25	6	Pine Portage	37	1,616	530	1,086
21-Apr-25	9	Pine Portage	17	725	238	487
21-Apr-25	11	Pine Portage	10	448	147	301
21-Apr-25	14	Pine Portage	4	161	53	108
21-Apr-25	15	Pine Portage	7	286	94	192
21-Apr-25	16	Pine Portage	5	201	66	135
21-Apr-25	23	Pine Portage	25	1,076	353	723
21-Apr-25	24	Pine Portage	43	1,875	615	1,259
22-Apr-25	1	Pine Portage	48	2,124	697	1,427
22-Apr-25	2	Pine Portage	48	2,121	696	1,425
22-Apr-25	3	Pine Portage	5	238	78	160
22-Apr-25	5	Pine Portage	1	31	10	21
22-Apr-25	7	Pine Portage	12	513	168	344
22-Apr-25	8	Pine Portage	3	139	46	93
22-Apr-25	12	Pine Portage	39	1,710	561	1,149
22-Apr-25	13	Pine Portage	15	663	218	446

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
22-Apr-25	14	Pine Portage	24	1,034	339	695
22-Apr-25	15	Pine Portage	34	1,495	491	1,005
22-Apr-25	16	Pine Portage	4	173	57	117
22-Apr-25	18	Pine Portage	26	1,151	378	773
22-Apr-25	19	Pine Portage	6	251	82	169
25-Apr-25	3	Pine Portage	30	1,306	429	877
25-Apr-25	4	Pine Portage	50	2,191	719	1,472
25-Apr-25	5	Pine Portage	32	1,392	457	935
25-Apr-25	7	Pine Portage	18	789	259	530
26-Apr-25	3	Pine Portage	18	777	255	522
26-Apr-25	4	Pine Portage	50	2,186	717	1,469
26-Apr-25	5	Pine Portage	50	2,187	718	1,469
26-Apr-25	6	Pine Portage	50	2,187	718	1,469
26-Apr-25	7	Pine Portage	50	2,188	718	1,470
26-Apr-25	8	Pine Portage	52	2,267	744	1,523
26-Apr-25	9	Pine Portage	73	3,210	1,053	2,156
26-Apr-25	10	Pine Portage	26	1,155	379	776
26-Apr-25	11	Pine Portage	19	840	276	564
26-Apr-25	12	Pine Portage	61	2,662	874	1,789
26-Apr-25	13	Pine Portage	16	717	235	482
26-Apr-25	14	Pine Portage	47	2,077	682	1,396
26-Apr-25	15	Pine Portage	68	2,980	978	2,002
26-Apr-25	16	Pine Portage	15	672	221	452
26-Apr-25	17	Pine Portage	9	403	132	271
27-Apr-25	4	Pine Portage	28	1,216	399	817
27-Apr-25	5	Pine Portage	45	1,983	651	1,332
27-Apr-25	6	Pine Portage	49	2,165	711	1,455
27-Apr-25	7	Pine Portage	59	2,569	843	1,726
27-Apr-25	8	Pine Portage	4	189	62	127
27-Apr-25	11	Pine Portage	0	2	1	1
27-Apr-25	12	Pine Portage	32	1,403	460	942
27-Apr-25	13	Pine Portage	38	1,662	546	1,117
27-Apr-25	14	Pine Portage	38	1,662	546	1,117
27-Apr-25	15	Pine Portage	38	1,660	545	1,115
27-Apr-25	16	Pine Portage	32	1,411	463	948
27-Apr-25	18	Pine Portage	15	647	212	435
28-Apr-25	11	Pine Portage	3	110	36	74
28-Apr-25	12	Pine Portage	34	1,477	485	993
28-Apr-25	13	Pine Portage	35	1,536	504	1,032
28-Apr-25	22	Pine Portage	26	1,162	381	781
28-Apr-25	23	Pine Portage	27	1,163	382	781

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
28-Apr-25	24	Pine Portage	21	925	303	621
29-Apr-25	1	Pine Portage	17	767	252	515
29-Apr-25	2	Pine Portage	17	767	252	515
29-Apr-25	3	Pine Portage	17	767	252	516
29-Apr-25	4	Pine Portage	18	769	252	516
29-Apr-25	5	Pine Portage	18	768	252	516
29-Apr-25	6	Pine Portage	18	770	253	517
29-Apr-25	7	Pine Portage	18	770	253	517
29-Apr-25	8	Pine Portage	18	770	253	517
29-Apr-25	9	Pine Portage	18	770	253	517
29-Apr-25	10	Pine Portage	18	770	253	517
29-Apr-25	11	Pine Portage	18	770	253	517
29-Apr-25	12	Pine Portage	26	1,160	381	779
29-Apr-25	13	Pine Portage	32	1,391	456	934
29-Apr-25	14	Pine Portage	32	1,389	456	933
29-Apr-25	15	Pine Portage	32	1,388	455	932
29-Apr-25	16	Pine Portage	16	698	229	469
29-Apr-25	17	Pine Portage	11	467	153	314
29-Apr-25	18	Pine Portage	9	397	130	267
29-Apr-25	19	Pine Portage	8	345	113	232
29-Apr-25	20	Pine Portage	20	862	283	579
29-Apr-25	21	Pine Portage	29	1,293	424	868
29-Apr-25	22	Pine Portage	29	1,292	424	868
29-Apr-25	23	Pine Portage	29	1,292	424	868
29-Apr-25	24	Pine Portage	33	1,434	470	963
30-Apr-25	1	Pine Portage	49	2,146	704	1,442
30-Apr-25	2	Pine Portage	44	1,934	635	1,299
30-Apr-25	3	Pine Portage	43	1,889	620	1,269
30-Apr-25	4	Pine Portage	26	1,132	372	761
30-Apr-25	5	Pine Portage	9	405	133	272
30-Apr-25	6	Pine Portage	5	217	71	146
1-May-25	3	Pine Portage	22	983	323	661
1-May-25	4	Pine Portage	46	2,036	668	1,368
1-May-25	5	Pine Portage	46	2,034	668	1,367
1-May-25	6	Pine Portage	46	2,032	667	1,365
1-May-25	7	Pine Portage	46	2,029	666	1,363
1-May-25	8	Pine Portage	46	2,027	665	1,362
1-May-25	9	Pine Portage	49	2,157	708	1,449
1-May-25	10	Pine Portage	46	2,022	664	1,359
1-May-25	11	Pine Portage	46	2,023	664	1,359
1-May-25	12	Pine Portage	46	2,023	664	1,359

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
1-May-25	13	Pine Portage	12	543	178	365
1-May-25	22	Pine Portage	16	716	235	481
1-May-25	23	Pine Portage	47	2,042	670	1,372
1-May-25	24	Pine Portage	46	2,040	669	1,371
2-May-25	1	Pine Portage	46	2,038	669	1,369
2-May-25	2	Pine Portage	46	2,036	668	1,368
2-May-25	3	Pine Portage	46	2,034	668	1,367
2-May-25	4	Pine Portage	46	2,033	667	1,366
2-May-25	5	Pine Portage	46	2,031	666	1,364
2-May-25	6	Pine Portage	40	1,749	574	1,175
2-May-25	7	Pine Portage	39	1,707	560	1,147
2-May-25	8	Pine Portage	39	1,706	560	1,146
2-May-25	9	Pine Portage	3	143	47	96
2-May-25	15	Pine Portage	21	936	307	629
2-May-25	16	Pine Portage	46	2,040	669	1,370
2-May-25	17	Pine Portage	25	1,108	363	744
2-May-25	18	Pine Portage	2	99	33	67
3-May-25	1	Pine Portage	24	1,038	341	697
3-May-25	2	Pine Portage	39	1,719	564	1,155
3-May-25	3	Pine Portage	39	1,719	564	1,155
3-May-25	4	Pine Portage	39	1,719	564	1,155
3-May-25	5	Pine Portage	39	1,719	564	1,155
3-May-25	6	Pine Portage	20	864	283	580
3-May-25	7	Pine Portage	12	531	174	356
3-May-25	8	Pine Portage	12	517	170	347
3-May-25	9	Pine Portage	13	550	180	369
3-May-25	10	Pine Portage	7	321	105	216
4-May-25	3	Pine Portage	10	453	149	304
4-May-25	4	Pine Portage	31	1,359	446	913
4-May-25	5	Pine Portage	31	1,361	447	914
4-May-25	6	Pine Portage	31	1,362	447	915
4-May-25	7	Pine Portage	31	1,361	447	914
4-May-25	8	Pine Portage	39	1,715	563	1,152
4-May-25	9	Pine Portage	43	1,908	626	1,282
4-May-25	10	Pine Portage	43	1,907	626	1,281
4-May-25	11	Pine Portage	43	1,907	626	1,281
4-May-25	12	Pine Portage	43	1,906	626	1,281
4-May-25	13	Pine Portage	43	1,906	625	1,280
4-May-25	14	Pine Portage	43	1,907	626	1,281
4-May-25	15	Pine Portage	43	1,907	626	1,281
4-May-25	16	Pine Portage	43	1,905	625	1,280

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
4-May-25	17	Pine Portage	38	1,680	551	1,128
4-May-25	18	Pine Portage	5	211	69	142
5-May-25	4	Pine Portage	25	1,107	363	743
5-May-25	5	Pine Portage	35	1,522	499	1,022
5-May-25	6	Pine Portage	35	1,523	500	1,023
5-May-25	7	Pine Portage	35	1,522	499	1,022
5-May-25	8	Pine Portage	37	1,631	535	1,096
5-May-25	9	Pine Portage	4	174	57	117
6-May-25	3	Pine Portage	7	308	101	207
6-May-25	4	Pine Portage	44	1,925	632	1,293
6-May-25	5	Pine Portage	50	2,175	714	1,461
6-May-25	6	Pine Portage	50	2,173	713	1,460
6-May-25	7	Pine Portage	29	1,258	413	845
6-May-25	8	Pine Portage	0	5	2	4
6-May-25	11	Pine Portage	1	41	14	28
6-May-25	12	Pine Portage	48	2,096	688	1,408
6-May-25	13	Pine Portage	50	2,178	715	1,463
6-May-25	14	Pine Portage	50	2,172	713	1,460
6-May-25	15	Pine Portage	32	1,409	462	947
6-May-25	16	Pine Portage	6	267	88	179
7-May-25	2	Pine Portage	26	1,128	370	758
7-May-25	3	Pine Portage	50	2,183	716	1,467
7-May-25	4	Pine Portage	50	2,182	716	1,466
7-May-25	5	Pine Portage	10	426	140	286
7-May-25	11	Pine Portage	19	827	271	556
7-May-25	12	Pine Portage	50	2,191	719	1,472
7-May-25	13	Pine Portage	50	2,187	718	1,469
7-May-25	14	Pine Portage	24	1,033	339	694
8-May-25	2	Pine Portage	34	1,488	488	1,000
8-May-25	3	Pine Portage	50	2,197	721	1,476
8-May-25	4	Pine Portage	50	2,195	720	1,475
8-May-25	5	Pine Portage	50	2,193	720	1,473
8-May-25	6	Pine Portage	50	2,192	719	1,473
8-May-25	7	Pine Portage	50	2,190	719	1,471
8-May-25	8	Pine Portage	50	2,188	718	1,470
8-May-25	9	Pine Portage	33	1,433	470	963
8-May-25	13	Pine Portage	7	317	104	213
8-May-25	14	Pine Portage	31	1,369	449	920
8-May-25	15	Pine Portage	31	1,368	449	919
8-May-25	16	Pine Portage	36	1,576	517	1,059
8-May-25	17	Pine Portage	40	1,733	569	1,164

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
8-May-25	18	Pine Portage	39	1,733	569	1,164
8-May-25	19	Pine Portage	40	1,741	571	1,169
8-May-25	20	Pine Portage	34	1,499	492	1,007
8-May-25	21	Pine Portage	3	131	43	88
8-May-25	22	Pine Portage	0	2	1	1
8-May-25	23	Pine Portage	0	2	1	1
8-May-25	24	Pine Portage	0	2	1	1
9-May-25	5	Pine Portage	0	2	1	1
9-May-25	6	Pine Portage	0	1	0	1
9-May-25	7	Pine Portage	0	1	0	1
9-May-25	8	Pine Portage	0	2	1	1
9-May-25	9	Pine Portage	0	2	1	1
9-May-25	10	Pine Portage	0	3	1	2
9-May-25	11	Pine Portage	0	2	1	1
9-May-25	12	Pine Portage	21	916	301	615
9-May-25	13	Pine Portage	39	1,722	565	1,157
9-May-25	14	Pine Portage	39	1,732	568	1,164
9-May-25	15	Pine Portage	51	2,223	730	1,494
9-May-25	16	Pine Portage	48	2,115	694	1,421
9-May-25	17	Pine Portage	22	959	315	644
9-May-25	18	Pine Portage	21	932	306	626
9-May-25	19	Pine Portage	21	933	306	627
9-May-25	20	Pine Portage	19	822	270	552
9-May-25	21	Pine Portage	2	91	30	61
10-May-25	18	Pine Portage	28	1,237	406	831
10-May-25	19	Pine Portage	44	1,928	633	1,295
10-May-25	20	Pine Portage	44	1,926	632	1,294
10-May-25	21	Pine Portage	44	1,924	631	1,292
10-May-25	22	Pine Portage	22	952	312	640
10-May-25	23	Pine Portage	12	522	171	351
10-May-25	24	Pine Portage	29	1,260	413	846
11-May-25	1	Pine Portage	35	1,547	508	1,039
11-May-25	2	Pine Portage	35	1,547	508	1,039
11-May-25	3	Pine Portage	35	1,547	508	1,039
11-May-25	4	Pine Portage	35	1,546	507	1,039
11-May-25	5	Pine Portage	35	1,545	507	1,038
11-May-25	6	Pine Portage	35	1,545	507	1,038
11-May-25	7	Pine Portage	35	1,545	507	1,038
11-May-25	8	Pine Portage	35	1,543	506	1,037
11-May-25	9	Pine Portage	35	1,541	506	1,035
11-May-25	10	Pine Portage	35	1,540	505	1,035

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
11-May-25	11	Pine Portage	35	1,540	505	1,034
11-May-25	12	Pine Portage	35	1,541	506	1,035
11-May-25	13	Pine Portage	35	1,541	506	1,035
11-May-25	14	Pine Portage	35	1,541	506	1,035
11-May-25	15	Pine Portage	35	1,542	506	1,036
11-May-25	16	Pine Portage	35	1,542	506	1,036
11-May-25	17	Pine Portage	35	1,542	506	1,036
11-May-25	18	Pine Portage	35	1,543	506	1,037
11-May-25	19	Pine Portage	35	1,543	506	1,037
11-May-25	20	Pine Portage	18	775	254	521
11-May-25	21	Pine Portage	13	558	183	375
11-May-25	22	Pine Portage	12	520	171	350
11-May-25	23	Pine Portage	12	517	170	347
11-May-25	24	Pine Portage	12	518	170	348
12-May-25	1	Pine Portage	12	520	171	350
12-May-25	2	Pine Portage	32	1,395	458	937
12-May-25	3	Pine Portage	33	1,429	469	960
12-May-25	4	Pine Portage	33	1,429	469	960
12-May-25	5	Pine Portage	33	1,429	469	960
12-May-25	6	Pine Portage	33	1,430	469	960
12-May-25	7	Pine Portage	33	1,429	469	960
12-May-25	8	Pine Portage	19	819	269	550
13-May-25	3	Pine Portage	27	1,196	393	804
13-May-25	4	Pine Portage	44	1,935	635	1,300
13-May-25	5	Pine Portage	44	1,934	635	1,299
13-May-25	6	Pine Portage	44	1,933	634	1,299
13-May-25	7	Pine Portage	44	1,929	633	1,296
13-May-25	8	Pine Portage	44	1,930	633	1,297
13-May-25	9	Pine Portage	44	1,929	633	1,296
13-May-25	10	Pine Portage	45	1,979	650	1,330
13-May-25	11	Pine Portage	44	1,925	632	1,294
13-May-25	12	Pine Portage	44	1,924	631	1,293
13-May-25	13	Pine Portage	42	1,825	599	1,226
13-May-25	14	Pine Portage	35	1,553	510	1,043
13-May-25	15	Pine Portage	35	1,553	510	1,043
13-May-25	16	Pine Portage	35	1,553	510	1,043
13-May-25	17	Pine Portage	35	1,553	510	1,043
13-May-25	18	Pine Portage	35	1,553	510	1,043
13-May-25	19	Pine Portage	37	1,624	533	1,091
13-May-25	20	Pine Portage	2	97	32	65
13-May-25	24	Pine Portage	12	519	170	348

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
14-May-25	1	Pine Portage	42	1,857	609	1,248
14-May-25	2	Pine Portage	42	1,856	609	1,247
14-May-25	3	Pine Portage	42	1,856	609	1,247
14-May-25	4	Pine Portage	42	1,856	609	1,247
14-May-25	5	Pine Portage	41	1,799	590	1,209
14-May-25	6	Pine Portage	38	1,684	553	1,131
14-May-25	7	Pine Portage	38	1,684	553	1,131
14-May-25	8	Pine Portage	38	1,684	553	1,131
14-May-25	9	Pine Portage	38	1,685	553	1,132
14-May-25	10	Pine Portage	22	979	321	658
14-May-25	11	Pine Portage	0	8	3	5
14-May-25	15	Pine Portage	7	301	99	202
14-May-25	16	Pine Portage	40	1,753	575	1,178
14-May-25	17	Pine Portage	40	1,753	575	1,178
14-May-25	18	Pine Portage	40	1,753	575	1,177
14-May-25	19	Pine Portage	40	1,751	575	1,176
14-May-25	20	Pine Portage	14	629	206	422
14-May-25	21	Pine Portage	13	587	193	394
14-May-25	22	Pine Portage	13	573	188	385
14-May-25	23	Pine Portage	12	523	172	351
14-May-25	24	Pine Portage	12	523	172	351
15-May-25	1	Pine Portage	12	523	172	352
15-May-25	2	Pine Portage	20	872	286	586
15-May-25	3	Pine Portage	36	1,562	513	1,049
15-May-25	4	Pine Portage	36	1,563	513	1,050
15-May-25	5	Pine Portage	36	1,563	513	1,050
15-May-25	6	Pine Portage	36	1,562	513	1,049
15-May-25	7	Pine Portage	25	1,112	365	747
15-May-25	8	Pine Portage	12	523	172	352
15-May-25	9	Pine Portage	12	528	173	355
15-May-25	10	Pine Portage	13	577	189	387
15-May-25	11	Pine Portage	1	22	7	15
15-May-25	16	Pine Portage	7	287	94	193
15-May-25	17	Pine Portage	40	1,755	576	1,179
15-May-25	18	Pine Portage	40	1,755	576	1,179
15-May-25	19	Pine Portage	40	1,754	576	1,178
15-May-25	20	Pine Portage	40	1,753	575	1,178
15-May-25	21	Pine Portage	40	1,753	575	1,178
15-May-25	22	Pine Portage	40	1,753	575	1,177
15-May-25	23	Pine Portage	40	1,752	575	1,177
15-May-25	24	Pine Portage	28	1,229	403	826
16-May-25	1	Pine Portage	38	1,680	551	1,128

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
16-May-25	2	Pine Portage	40	1,743	572	1,171
16-May-25	3	Pine Portage	25	1,116	366	750
16-May-25	4	Pine Portage	4	182	60	122
16-May-25	19	Pine Portage	10	448	147	301
16-May-25	20	Pine Portage	47	2,047	672	1,376
16-May-25	21	Pine Portage	40	1,761	578	1,183
16-May-25	22	Pine Portage	37	1,635	537	1,098
16-May-25	23	Pine Portage	13	564	185	379
17-May-25	3	Pine Portage	6	282	93	190
17-May-25	4	Pine Portage	22	977	321	657
17-May-25	5	Pine Portage	49	2,144	704	1,440
17-May-25	6	Pine Portage	48	2,115	694	1,421
17-May-25	7	Pine Portage	48	2,113	694	1,420
17-May-25	8	Pine Portage	32	1,406	462	945
17-May-25	9	Pine Portage	19	820	269	551
17-May-25	10	Pine Portage	24	1,058	347	710
17-May-25	14	Pine Portage	1	63	21	42
17-May-25	15	Pine Portage	39	1,692	555	1,137
17-May-25	16	Pine Portage	40	1,742	572	1,170
17-May-25	17	Pine Portage	35	1,556	511	1,045
17-May-25	18	Pine Portage	16	721	236	484
17-May-25	19	Pine Portage	14	600	197	403
17-May-25	20	Pine Portage	14	598	196	402
17-May-25	21	Pine Portage	13	552	181	371
17-May-25	22	Pine Portage	13	558	183	375
17-May-25	23	Pine Portage	12	524	172	352
17-May-25	24	Pine Portage	44	1,919	630	1,289
18-May-25	1	Pine Portage	51	2,237	734	1,503
18-May-25	2	Pine Portage	51	2,239	735	1,504
18-May-25	3	Pine Portage	51	2,241	736	1,506
18-May-25	4	Pine Portage	51	2,249	738	1,511
18-May-25	5	Pine Portage	51	2,251	739	1,512
18-May-25	6	Pine Portage	51	2,252	739	1,513
18-May-25	7	Pine Portage	40	1,739	571	1,168
18-May-25	8	Pine Portage	5	230	76	155
19-May-25	3	Pine Portage	7	325	107	218
19-May-25	4	Pine Portage	40	1,767	580	1,187
19-May-25	5	Pine Portage	40	1,767	580	1,187
19-May-25	6	Pine Portage	40	1,767	580	1,187
19-May-25	7	Pine Portage	27	1,197	393	804
19-May-25	8	Pine Portage	4	158	52	106
19-May-25	12	Pine Portage	16	717	235	481

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
19-May-25	13	Pine Portage	40	1,767	580	1,187
19-May-25	14	Pine Portage	40	1,767	580	1,187
19-May-25	15	Pine Portage	40	1,767	580	1,187
19-May-25	16	Pine Portage	40	1,768	580	1,188
19-May-25	17	Pine Portage	40	1,768	580	1,188
19-May-25	18	Pine Portage	40	1,767	580	1,187
19-May-25	19	Pine Portage	21	935	307	628
20-May-25	2	Pine Portage	16	718	236	482
20-May-25	3	Pine Portage	44	1,949	640	1,309
20-May-25	4	Pine Portage	44	1,948	639	1,309
20-May-25	5	Pine Portage	44	1,947	639	1,308
20-May-25	6	Pine Portage	44	1,947	639	1,308
20-May-25	7	Pine Portage	45	1,966	645	1,321
20-May-25	8	Pine Portage	6	265	87	178
20-May-25	9	Pine Portage	0	2	1	1
20-May-25	10	Pine Portage	34	1,474	484	991
20-May-25	11	Pine Portage	26	1,126	370	757
20-May-25	16	Pine Portage	37	1,619	531	1,088
20-May-25	17	Pine Portage	40	1,767	580	1,187
20-May-25	18	Pine Portage	40	1,765	579	1,186
20-May-25	19	Pine Portage	41	1,807	593	1,214
20-May-25	20	Pine Portage	40	1,763	579	1,185
20-May-25	21	Pine Portage	31	1,376	452	925
20-May-25	22	Pine Portage	27	1,171	384	787
21-May-25	1	Pine Portage	38	1,685	553	1,132
21-May-25	2	Pine Portage	70	3,077	1,010	2,067
21-May-25	3	Pine Portage	70	3,069	1,007	2,062
21-May-25	4	Pine Portage	70	3,061	1,005	2,057
21-May-25	5	Pine Portage	70	3,057	1,003	2,054
21-May-25	6	Pine Portage	52	2,273	746	1,527
21-May-25	7	Pine Portage	18	788	258	529
22-May-25	6	Pine Portage	30	1,311	430	881
22-May-25	7	Pine Portage	49	2,168	711	1,456
22-May-25	8	Pine Portage	49	2,164	710	1,454
22-May-25	9	Pine Portage	25	1,086	356	730
22-May-25	10	Pine Portage	10	424	139	285
23-May-25	1	Pine Portage	8	339	111	228
23-May-25	2	Pine Portage	51	2,250	738	1,511
23-May-25	3	Pine Portage	51	2,245	737	1,508
23-May-25	4	Pine Portage	40	1,776	583	1,193
23-May-25	5	Pine Portage	13	573	188	385
23-May-25	13	Pine Portage	23	1,016	334	683

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
23-May-25	14	Pine Portage	40	1,759	577	1,182
23-May-25	15	Pine Portage	43	1,879	617	1,262
23-May-25	16	Pine Portage	41	1,779	584	1,195
23-May-25	17	Pine Portage	41	1,785	586	1,199
23-May-25	18	Pine Portage	3	150	49	101
24-May-25	4	Pine Portage	32	1,400	460	941
24-May-25	5	Pine Portage	28	1,235	405	830
24-May-25	6	Pine Portage	2	82	27	55
26-May-25	12	Pine Portage	1	62	20	42
26-May-25	13	Pine Portage	47	2,054	674	1,380
26-May-25	14	Pine Portage	34	1,488	488	1,000
26-May-25	15	Pine Portage	35	1,524	500	1,024
26-May-25	16	Pine Portage	35	1,528	502	1,027
26-May-25	17	Pine Portage	25	1,079	354	725
26-May-25	19	Pine Portage	23	1,010	331	678
26-May-25	20	Pine Portage	63	2,757	905	1,853
26-May-25	21	Pine Portage	38	1,687	554	1,133
26-May-25	22	Pine Portage	65	2,847	934	1,913
26-May-25	23	Pine Portage	63	2,758	905	1,853
26-May-25	24	Pine Portage	63	2,762	906	1,856
27-May-25	1	Pine Portage	61	2,685	881	1,804
27-May-25	2	Pine Portage	27	1,200	394	806
27-May-25	3	Pine Portage	7	313	103	210
27-May-25	4	Pine Portage	2	74	24	50
27-May-25	7	Pine Portage	41	1,789	587	1,202
27-May-25	8	Pine Portage	65	2,869	941	1,927
27-May-25	9	Pine Portage	65	2,864	940	1,924
27-May-25	10	Pine Portage	44	1,920	630	1,290
27-May-25	11	Pine Portage	0	18	6	12
27-May-25	18	Pine Portage	18	806	264	541
27-May-25	19	Pine Portage	50	2,195	720	1,474
27-May-25	20	Pine Portage	52	2,286	750	1,536
27-May-25	21	Pine Portage	20	859	282	577
28-May-25	2	Pine Portage	29	1,266	416	851
28-May-25	3	Pine Portage	49	2,129	699	1,430
28-May-25	4	Pine Portage	49	2,129	699	1,430
28-May-25	5	Pine Portage	49	2,129	699	1,430
28-May-25	6	Pine Portage	50	2,181	716	1,465
28-May-25	7	Pine Portage	15	676	222	454
28-May-25	10	Pine Portage	29	1,282	421	861
28-May-25	11	Pine Portage	71	3,126	1,026	2,100

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
28-May-25	12	Pine Portage	22	978	321	657
29-May-25	24	Pine Portage	7	288	94	193
30-May-25	1	Pine Portage	49	2,141	703	1,438
30-May-25	2	Pine Portage	66	2,893	949	1,943
30-May-25	3	Pine Portage	71	3,107	1,020	2,087
30-May-25	4	Pine Portage	67	2,958	971	1,987
30-May-25	5	Pine Portage	58	2,558	839	1,718
30-May-25	6	Pine Portage	58	2,559	840	1,719
30-May-25	7	Pine Portage	58	2,556	839	1,718
30-May-25	8	Pine Portage	58	2,556	839	1,718
30-May-25	9	Pine Portage	59	2,570	844	1,727
30-May-25	10	Pine Portage	75	3,305	1,084	2,220
30-May-25	11	Pine Portage	76	3,351	1,100	2,251
30-May-25	12	Pine Portage	76	3,352	1,100	2,252
30-May-25	13	Pine Portage	76	3,351	1,100	2,251
30-May-25	14	Pine Portage	76	3,352	1,100	2,252
30-May-25	15	Pine Portage	76	3,351	1,100	2,251
30-May-25	16	Pine Portage	76	3,350	1,099	2,251
30-May-25	17	Pine Portage	76	3,349	1,099	2,250
30-May-25	18	Pine Portage	76	3,347	1,098	2,249
30-May-25	19	Pine Portage	76	3,345	1,098	2,247
30-May-25	20	Pine Portage	76	3,345	1,098	2,247
30-May-25	21	Pine Portage	76	3,342	1,097	2,245
30-May-25	22	Pine Portage	25	1,117	366	750
31-May-25	2	Pine Portage	26	1,139	374	765
31-May-25	3	Pine Portage	63	2,755	904	1,851
31-May-25	4	Pine Portage	63	2,751	903	1,848
31-May-25	5	Pine Portage	63	2,751	903	1,848
31-May-25	6	Pine Portage	63	2,753	903	1,849
31-May-25	7	Pine Portage	63	2,751	903	1,848
31-May-25	8	Pine Portage	63	2,750	902	1,848
31-May-25	9	Pine Portage	63	2,750	902	1,848
31-May-25	10	Pine Portage	63	2,750	902	1,847
31-May-25	11	Pine Portage	63	2,746	901	1,845
31-May-25	12	Pine Portage	63	2,746	901	1,845
31-May-25	13	Pine Portage	63	2,746	901	1,845
31-May-25	14	Pine Portage	63	2,748	902	1,846
31-May-25	15	Pine Portage	63	2,746	901	1,845
31-May-25	16	Pine Portage	63	2,748	902	1,846
31-May-25	17	Pine Portage	34	1,495	491	1,005
31-May-25	18	Pine Portage	8	349	115	235

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
31-May-25	19	Pine Portage	10	437	143	294
31-May-25	20	Pine Portage	34	1,481	486	995
31-May-25	21	Pine Portage	23	997	327	670
31-May-25	22	Pine Portage	23	1,000	328	672
31-May-25	23	Pine Portage	2	87	29	59
1-Jun-25	4	Pine Portage	35	1,515	497	1,018
1-Jun-25	5	Pine Portage	62	2,737	898	1,839
1-Jun-25	6	Pine Portage	72	3,173	1,041	2,132
1-Jun-25	7	Pine Portage	57	2,503	821	1,681
1-Jun-25	11	Pine Portage	18	779	256	523
1-Jun-25	12	Pine Portage	49	2,166	711	1,455
1-Jun-25	13	Pine Portage	59	2,603	854	1,749
1-Jun-25	14	Pine Portage	63	2,780	912	1,868
1-Jun-25	15	Pine Portage	63	2,781	913	1,868
1-Jun-25	16	Pine Portage	63	2,778	912	1,866
1-Jun-25	17	Pine Portage	50	2,175	714	1,461
1-Jun-25	18	Pine Portage	14	604	198	406
1-Jun-25	19	Pine Portage	14	599	197	402
1-Jun-25	20	Pine Portage	10	449	147	302
1-Jun-25	21	Pine Portage	0	5	2	3
1-Jun-25	22	Pine Portage	0	4	1	3
1-Jun-25	23	Pine Portage	0	6	2	4
1-Jun-25	24	Pine Portage	0	5	2	3
2-Jun-25	1	Pine Portage	31	1,369	449	919
2-Jun-25	2	Pine Portage	64	2,787	915	1,873
2-Jun-25	3	Pine Portage	66	2,874	943	1,931
2-Jun-25	4	Pine Portage	65	2,872	942	1,929
2-Jun-25	5	Pine Portage	65	2,870	942	1,928
2-Jun-25	6	Pine Portage	65	2,868	941	1,927
2-Jun-25	7	Pine Portage	65	2,864	940	1,924
2-Jun-25	8	Pine Portage	47	2,068	679	1,389
2-Jun-25	14	Pine Portage	27	1,190	391	799
2-Jun-25	15	Pine Portage	48	2,127	698	1,429
2-Jun-25	16	Pine Portage	49	2,168	712	1,457
2-Jun-25	17	Pine Portage	55	2,425	796	1,629
2-Jun-25	18	Pine Portage	41	1,806	593	1,213
2-Jun-25	22	Pine Portage	24	1,035	340	695
2-Jun-25	23	Pine Portage	68	2,975	976	1,999
2-Jun-25	24	Pine Portage	73	3,204	1,051	2,152
3-Jun-25	1	Pine Portage	64	2,799	919	1,881
3-Jun-25	2	Pine Portage	54	2,369	777	1,592

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
3-Jun-25	3	Pine Portage	51	2,226	730	1,495
3-Jun-25	4	Pine Portage	51	2,224	730	1,494
3-Jun-25	5	Pine Portage	51	2,223	729	1,493
3-Jun-25	6	Pine Portage	51	2,223	730	1,493
3-Jun-25	7	Pine Portage	51	2,224	730	1,494
3-Jun-25	8	Pine Portage	52	2,299	755	1,545
3-Jun-25	9	Pine Portage	34	1,491	489	1,002
3-Jun-25	10	Pine Portage	3	135	44	91
3-Jun-25	11	Pine Portage	21	912	299	613
3-Jun-25	12	Pine Portage	8	333	109	224
3-Jun-25	13	Pine Portage	45	1,964	644	1,319
3-Jun-25	14	Pine Portage	75	3,295	1,081	2,214
3-Jun-25	15	Pine Portage	57	2,489	817	1,672
3-Jun-25	16	Pine Portage	56	2,447	803	1,644
3-Jun-25	17	Pine Portage	4	188	62	126
3-Jun-25	18	Pine Portage	0	6	2	4
3-Jun-25	19	Pine Portage	0	8	3	6
3-Jun-25	20	Pine Portage	0	6	2	4
3-Jun-25	21	Pine Portage	0	7	2	5
3-Jun-25	22	Pine Portage	0	7	2	5
3-Jun-25	23	Pine Portage	0	8	3	6
3-Jun-25	24	Pine Portage	0	6	2	4
4-Jun-25	1	Pine Portage	17	747	245	502
4-Jun-25	2	Pine Portage	66	2,896	950	1,946
4-Jun-25	3	Pine Portage	66	2,904	953	1,951
4-Jun-25	4	Pine Portage	66	2,899	951	1,948
4-Jun-25	5	Pine Portage	66	2,898	951	1,947
4-Jun-25	6	Pine Portage	50	2,214	726	1,487
4-Jun-25	7	Pine Portage	49	2,148	705	1,443
4-Jun-25	8	Pine Portage	43	1,897	623	1,275
4-Jun-25	9	Pine Portage	22	955	313	641
4-Jun-25	10	Pine Portage	11	467	153	314
4-Jun-25	11	Pine Portage	5	216	71	145
5-Jun-25	2	Pine Portage	29	1,283	421	862
5-Jun-25	3	Pine Portage	7	302	99	203
6-Jun-25	4	Pine Portage	34	1,512	496	1,016
6-Jun-25	5	Pine Portage	49	2,162	709	1,452
6-Jun-25	6	Pine Portage	49	2,159	708	1,450
6-Jun-25	7	Pine Portage	5	237	78	159
8-Jun-25	2	Pine Portage	12	519	170	349
8-Jun-25	3	Pine Portage	64	2,803	920	1,883

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
8-Jun-25	4	Pine Portage	67	2,959	971	1,988
8-Jun-25	5	Pine Portage	57	2,519	827	1,692
8-Jun-25	6	Pine Portage	57	2,516	826	1,690
8-Jun-25	7	Pine Portage	43	1,876	616	1,260
10-Jun-25	5	Pine Portage	1	40	13	27
10-Jun-25	6	Pine Portage	53	2,340	768	1,572
10-Jun-25	7	Pine Portage	43	1,893	621	1,271
10-Jun-25	8	Pine Portage	8	338	111	227
10-Jun-25	16	Pine Portage	12	520	171	350
10-Jun-25	17	Pine Portage	51	2,233	733	1,500
10-Jun-25	18	Pine Portage	41	1,820	597	1,223
11-Jun-25	13	Pine Portage	29	1,294	425	869
11-Jun-25	14	Pine Portage	52	2,260	742	1,518
11-Jun-25	15	Pine Portage	51	2,256	740	1,516
11-Jun-25	16	Pine Portage	51	2,256	740	1,516
11-Jun-25	17	Pine Portage	51	2,252	739	1,513
11-Jun-25	18	Pine Portage	51	2,253	739	1,514
11-Jun-25	19	Pine Portage	51	2,251	739	1,512
11-Jun-25	20	Pine Portage	41	1,800	591	1,209
11-Jun-25	23	Pine Portage	1	32	11	22
11-Jun-25	24	Pine Portage	45	1,989	653	1,336
12-Jun-25	1	Pine Portage	53	2,319	761	1,558
17-Jun-25	9	Pine Portage	22	980	322	658
17-Jun-25	10	Pine Portage	52	2,267	744	1,523
17-Jun-25	11	Pine Portage	52	2,265	743	1,521
17-Jun-25	12	Pine Portage	51	2,258	741	1,517
17-Jun-25	13	Pine Portage	51	2,251	739	1,512
17-Jun-25	14	Pine Portage	19	819	269	550
17-Jun-25	15	Pine Portage	5	227	75	153
18-Jun-25	4	Pine Portage	1	54	18	37
18-Jun-25	11	Pine Portage	1	30	10	20
19-Jun-25	11	Pine Portage	1	64	21	43
19-Jun-25	12	Pine Portage	55	2,405	789	1,616
19-Jun-25	13	Pine Portage	24	1,035	340	695
19-Jun-25	14	Pine Portage	5	208	68	140
20-Jun-25	7	Pine Portage	1	44	14	29
20-Jun-25	8	Pine Portage	2	86	28	58
21-Jun-25	4	Pine Portage	11	493	162	331
21-Jun-25	5	Pine Portage	49	2,171	712	1,458
21-Jun-25	6	Pine Portage	49	2,168	712	1,457
21-Jun-25	7	Pine Portage	49	2,168	711	1,456

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
21-Jun-25	8	Pine Portage	49	2,166	711	1,455
21-Jun-25	9	Pine Portage	29	1,268	416	852
21-Jun-25	17	Pine Portage	4	183	60	123
21-Jun-25	18	Pine Portage	10	418	137	281
22-Jun-25	7	Pine Portage	11	487	160	327
22-Jun-25	8	Pine Portage	52	2,280	748	1,531
22-Jun-25	9	Pine Portage	7	320	105	215
23-Jun-25	1	Pine Portage	15	675	221	453
23-Jun-25	2	Pine Portage	25	1,086	357	730
23-Jun-25	3	Pine Portage	25	1,091	358	733
23-Jun-25	4	Pine Portage	25	1,089	357	732
23-Jun-25	5	Pine Portage	15	642	211	432
23-Jun-25	8	Pine Portage	31	1,349	443	907
23-Jun-25	9	Pine Portage	32	1,393	457	936
23-Jun-25	10	Pine Portage	2	70	23	47
23-Jun-25	11	Pine Portage	2	85	28	57
23-Jun-25	12	Pine Portage	25	1,103	362	741
23-Jun-25	13	Pine Portage	22	971	319	652
23-Jun-25	14	Pine Portage	22	972	319	653
23-Jun-25	15	Pine Portage	22	972	319	653
23-Jun-25	16	Pine Portage	36	1,562	513	1,049
23-Jun-25	17	Pine Portage	50	2,190	719	1,471
23-Jun-25	18	Pine Portage	50	2,189	718	1,470
23-Jun-25	19	Pine Portage	50	2,187	718	1,469
23-Jun-25	20	Pine Portage	50	2,185	717	1,468
23-Jun-25	21	Pine Portage	50	2,186	717	1,468
23-Jun-25	22	Pine Portage	42	1,862	611	1,251
24-Jun-25	12	Pine Portage	5	240	79	161
24-Jun-25	13	Pine Portage	37	1,617	531	1,087
24-Jun-25	14	Pine Portage	37	1,608	528	1,080
24-Jun-25	15	Pine Portage	32	1,415	464	950
24-Jun-25	16	Pine Portage	32	1,416	465	951
24-Jun-25	17	Pine Portage	42	1,857	609	1,248
24-Jun-25	18	Pine Portage	53	2,318	761	1,557
24-Jun-25	19	Pine Portage	53	2,313	759	1,554
24-Jun-25	20	Pine Portage	14	631	207	424
25-Jun-25	6	Pine Portage	32	1,399	459	940
25-Jun-25	7	Pine Portage	53	2,310	758	1,552
25-Jun-25	8	Pine Portage	57	2,513	825	1,688
25-Jun-25	9	Pine Portage	9	384	126	258
27-Jun-25	4	Pine Portage	19	847	278	569

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
27-Jun-25	5	Pine Portage	50	2,198	721	1,477
27-Jun-25	6	Pine Portage	50	2,196	721	1,475
27-Jun-25	7	Pine Portage	47	2,047	672	1,376
30-Jun-25	5	Pine Portage	13	549	180	369
30-Jun-25	6	Pine Portage	49	2,144	703	1,440
30-Jun-25	7	Pine Portage	28	1,211	397	813
30-Jun-25	8	Pine Portage	6	257	84	172
30-Jun-25	14	Pine Portage	29	1,265	415	850
30-Jun-25	15	Pine Portage	49	2,144	703	1,440
30-Jun-25	16	Pine Portage	49	2,139	702	1,437
30-Jun-25	17	Pine Portage	38	1,687	554	1,133
30-Jun-25	18	Pine Portage	35	1,542	506	1,036
30-Jun-25	19	Pine Portage	30	1,333	437	896
30-Jun-25	20	Pine Portage	6	276	91	186
1-Jul-25	18	Pine Portage	6	265	87	178
1-Jul-25	19	Pine Portage	50	2,209	725	1,484
1-Jul-25	20	Pine Portage	16	698	229	469
2-Jul-25	2	Pine Portage	1	27	9	18
2-Jul-25	3	Pine Portage	30	1,306	429	877
2-Jul-25	4	Pine Portage	52	2,293	753	1,541
2-Jul-25	5	Pine Portage	27	1,197	393	805
2-Jul-25	6	Pine Portage	22	952	312	639
2-Jul-25	7	Pine Portage	18	776	255	522
2-Jul-25	8	Pine Portage	33	1,467	482	986
2-Jul-25	9	Pine Portage	33	1,450	476	974
2-Jul-25	10	Pine Portage	23	991	325	666
2-Jul-25	11	Pine Portage	18	810	266	544
2-Jul-25	12	Pine Portage	14	628	206	422
2-Jul-25	13	Pine Portage	7	322	106	216
2-Jul-25	14	Pine Portage	18	807	265	542
2-Jul-25	15	Pine Portage	45	1,986	652	1,335
2-Jul-25	16	Pine Portage	45	1,982	651	1,332
2-Jul-25	17	Pine Portage	45	1,982	650	1,331
2-Jul-25	18	Pine Portage	45	1,983	651	1,332
2-Jul-25	19	Pine Portage	45	1,983	651	1,332
2-Jul-25	20	Pine Portage	49	2,152	706	1,446
2-Jul-25	21	Pine Portage	1	65	21	43
4-Jul-25	5	Pine Portage	3	135	44	91
4-Jul-25	6	Pine Portage	56	2,448	803	1,645
4-Jul-25	7	Pine Portage	68	3,004	986	2,018
4-Jul-25	8	Pine Portage	73	3,192	1,048	2,145

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
4-Jul-25	9	Pine Portage	73	3,191	1,047	2,144
4-Jul-25	10	Pine Portage	73	3,191	1,047	2,143
4-Jul-25	11	Pine Portage	73	3,189	1,046	2,142
4-Jul-25	12	Pine Portage	73	3,187	1,046	2,141
4-Jul-25	13	Pine Portage	73	3,186	1,045	2,140
4-Jul-25	14	Pine Portage	73	3,186	1,046	2,141
4-Jul-25	15	Pine Portage	73	3,185	1,045	2,140
4-Jul-25	16	Pine Portage	73	3,186	1,045	2,140
4-Jul-25	17	Pine Portage	73	3,185	1,045	2,140
4-Jul-25	18	Pine Portage	86	3,754	1,232	2,522
4-Jul-25	19	Pine Portage	86	3,756	1,233	2,523
4-Jul-25	20	Pine Portage	86	3,754	1,232	2,522
4-Jul-25	21	Pine Portage	86	3,757	1,233	2,524
4-Jul-25	22	Pine Portage	79	3,459	1,135	2,324
4-Jul-25	23	Pine Portage	74	3,241	1,064	2,178
4-Jul-25	24	Pine Portage	74	3,247	1,066	2,182
5-Jul-25	1	Pine Portage	37	1,612	529	1,083
5-Jul-25	3	Pine Portage	31	1,370	450	921
5-Jul-25	4	Pine Portage	63	2,743	900	1,843
5-Jul-25	5	Pine Portage	62	2,739	899	1,840
5-Jul-25	6	Pine Portage	62	2,736	898	1,838
5-Jul-25	7	Pine Portage	62	2,738	898	1,839
5-Jul-25	8	Pine Portage	62	2,738	898	1,839
5-Jul-25	9	Pine Portage	62	2,737	898	1,839
5-Jul-25	10	Pine Portage	62	2,735	898	1,837
5-Jul-25	11	Pine Portage	21	909	298	611
5-Jul-25	12	Pine Portage	14	621	204	417
5-Jul-25	13	Pine Portage	15	646	212	434
5-Jul-25	14	Pine Portage	15	639	210	430
6-Jul-25	17	Pine Portage	7	312	103	210
6-Jul-25	18	Pine Portage	36	1,572	516	1,056
6-Jul-25	19	Pine Portage	36	1,559	512	1,047
6-Jul-25	20	Pine Portage	36	1,574	516	1,057
6-Jul-25	21	Pine Portage	38	1,669	548	1,121
6-Jul-25	22	Pine Portage	9	377	124	253
7-Jul-25	14	Pine Portage	9	406	133	273
7-Jul-25	15	Pine Portage	50	2,201	722	1,479
7-Jul-25	16	Pine Portage	54	2,353	772	1,581
7-Jul-25	17	Pine Portage	54	2,351	772	1,580
7-Jul-25	18	Pine Portage	54	2,348	771	1,578
7-Jul-25	19	Pine Portage	53	2,345	769	1,575

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
7-Jul-25	20	Pine Portage	51	2,246	737	1,509
7-Jul-25	21	Pine Portage	9	387	127	260
7-Jul-25	22	Pine Portage	3	117	38	78
8-Jul-25	16	Pine Portage	48	2,125	697	1,428
8-Jul-25	17	Pine Portage	76	3,350	1,099	2,251
8-Jul-25	18	Pine Portage	76	3,348	1,099	2,249
8-Jul-25	19	Pine Portage	60	2,637	865	1,772
8-Jul-25	20	Pine Portage	2	67	22	45
10-Jul-25	12	Pine Portage	10	460	151	309
10-Jul-25	13	Pine Portage	27	1,201	394	807
10-Jul-25	14	Pine Portage	27	1,201	394	807
10-Jul-25	15	Pine Portage	27	1,201	394	807
10-Jul-25	16	Pine Portage	30	1,311	430	881
10-Jul-25	17	Pine Portage	14	597	196	401
10-Jul-25	19	Pine Portage	28	1,249	410	839
10-Jul-25	20	Pine Portage	25	1,084	356	728
10-Jul-25	21	Pine Portage	19	845	277	568
10-Jul-25	22	Pine Portage	12	539	177	362
10-Jul-25	23	Pine Portage	1	49	16	33
11-Jul-25	8	Pine Portage	24	1,068	350	718
11-Jul-25	9	Pine Portage	15	640	210	430
11-Jul-25	15	Pine Portage	3	135	44	91
11-Jul-25	16	Pine Portage	53	2,338	767	1,571
11-Jul-25	17	Pine Portage	53	2,337	767	1,570
11-Jul-25	18	Pine Portage	63	2,761	906	1,855
11-Jul-25	19	Pine Portage	66	2,879	945	1,934
11-Jul-25	20	Pine Portage	66	2,878	944	1,933
11-Jul-25	21	Pine Portage	66	2,875	944	1,932
11-Jul-25	22	Pine Portage	66	2,876	944	1,932
11-Jul-25	23	Pine Portage	65	2,873	943	1,930
11-Jul-25	24	Pine Portage	65	2,872	942	1,929
12-Jul-25	4	Pine Portage	39	1,695	556	1,139
12-Jul-25	5	Pine Portage	44	1,923	631	1,292
12-Jul-25	6	Pine Portage	8	347	114	233
12-Jul-25	7	Pine Portage	7	326	107	219
12-Jul-25	8	Pine Portage	7	321	105	216
12-Jul-25	9	Pine Portage	7	286	94	192
12-Jul-25	10	Pine Portage	24	1,059	348	712
12-Jul-25	11	Pine Portage	50	2,205	723	1,481
12-Jul-25	12	Pine Portage	50	2,205	723	1,481
12-Jul-25	13	Pine Portage	50	2,203	723	1,480

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
12-Jul-25	14	Pine Portage	50	2,202	723	1,480
12-Jul-25	15	Pine Portage	50	2,201	722	1,479
12-Jul-25	16	Pine Portage	43	1,902	624	1,278
12-Jul-25	17	Pine Portage	32	1,419	466	953
12-Jul-25	18	Pine Portage	32	1,419	466	953
12-Jul-25	19	Pine Portage	32	1,420	466	954
12-Jul-25	20	Pine Portage	32	1,420	466	954
12-Jul-25	21	Pine Portage	34	1,513	496	1,016
12-Jul-25	22	Pine Portage	32	1,419	466	953
12-Jul-25	23	Pine Portage	32	1,420	466	954
12-Jul-25	24	Pine Portage	34	1,475	484	991
13-Jul-25	18	Pine Portage	0	3	1	2
13-Jul-25	19	Pine Portage	0	6	2	4
13-Jul-25	20	Pine Portage	0	5	2	3
13-Jul-25	21	Pine Portage	0	7	2	5
13-Jul-25	22	Pine Portage	16	704	231	473
13-Jul-25	23	Pine Portage	53	2,317	760	1,557
13-Jul-25	24	Pine Portage	49	2,136	701	1,435
14-Jul-25	17	Pine Portage	0	6	2	4
14-Jul-25	18	Pine Portage	0	5	2	4
14-Jul-25	19	Pine Portage	0	4	1	3
14-Jul-25	20	Pine Portage	0	4	1	3
14-Jul-25	21	Pine Portage	0	5	2	3
14-Jul-25	22	Pine Portage	0	5	2	3
14-Jul-25	23	Pine Portage	0	5	2	4
14-Jul-25	24	Pine Portage	0	4	1	3
15-Jul-25	3	Pine Portage	1	65	21	43
15-Jul-25	4	Pine Portage	32	1,405	461	944
15-Jul-25	5	Pine Portage	33	1,430	469	960
15-Jul-25	6	Pine Portage	44	1,925	632	1,294
15-Jul-25	7	Pine Portage	50	2,216	727	1,488
15-Jul-25	8	Pine Portage	50	2,214	726	1,487
15-Jul-25	9	Pine Portage	50	2,214	726	1,487
15-Jul-25	10	Pine Portage	51	2,216	727	1,489
15-Jul-25	11	Pine Portage	50	2,214	726	1,487
15-Jul-25	12	Pine Portage	64	2,807	921	1,886
15-Jul-25	13	Pine Portage	43	1,871	614	1,257
15-Jul-25	14	Pine Portage	29	1,292	424	868
15-Jul-25	15	Pine Portage	27	1,193	391	801
15-Jul-25	16	Pine Portage	42	1,843	605	1,238
15-Jul-25	17	Pine Portage	60	2,613	858	1,756

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
15-Jul-25	18	Pine Portage	83	3,645	1,196	2,449
15-Jul-25	19	Pine Portage	83	3,641	1,195	2,446
15-Jul-25	20	Pine Portage	83	3,638	1,194	2,444
15-Jul-25	21	Pine Portage	64	2,804	920	1,884
15-Jul-25	22	Pine Portage	51	2,218	728	1,490
15-Jul-25	23	Pine Portage	51	2,218	728	1,490
15-Jul-25	24	Pine Portage	41	1,797	590	1,207
16-Jul-25	4	Pine Portage	17	731	240	491
16-Jul-25	5	Pine Portage	50	2,213	726	1,487
16-Jul-25	6	Pine Portage	18	788	259	529
16-Jul-25	7	Pine Portage	7	305	100	205
16-Jul-25	8	Pine Portage	39	1,703	559	1,144
16-Jul-25	14	Pine Portage	20	899	295	604
16-Jul-25	15	Pine Portage	54	2,373	779	1,594
16-Jul-25	16	Pine Portage	54	2,370	778	1,592
16-Jul-25	17	Pine Portage	54	2,367	777	1,590
16-Jul-25	18	Pine Portage	54	2,362	775	1,587
16-Jul-25	19	Pine Portage	54	2,359	774	1,585
16-Jul-25	20	Pine Portage	54	2,358	774	1,584
16-Jul-25	21	Pine Portage	54	2,356	773	1,583
16-Jul-25	22	Pine Portage	54	2,354	772	1,581
16-Jul-25	23	Pine Portage	44	1,929	633	1,296
17-Jul-25	7	Pine Portage	0	3	1	2
17-Jul-25	8	Pine Portage	0	3	1	2
17-Jul-25	9	Pine Portage	0	3	1	2
17-Jul-25	10	Pine Portage	0	4	1	3
17-Jul-25	11	Pine Portage	0	4	1	3
17-Jul-25	12	Pine Portage	0	3	1	2
17-Jul-25	13	Pine Portage	2	108	36	73
17-Jul-25	14	Pine Portage	57	2,498	820	1,678
17-Jul-25	15	Pine Portage	58	2,530	830	1,700
17-Jul-25	16	Pine Portage	42	1,832	601	1,230
17-Jul-25	17	Pine Portage	43	1,892	621	1,271
17-Jul-25	18	Pine Portage	28	1,241	407	834
17-Jul-25	19	Pine Portage	24	1,040	341	699
17-Jul-25	20	Pine Portage	16	691	227	464
21-Jul-25	3	Pine Portage	0	4	1	3
21-Jul-25	4	Pine Portage	0	4	1	2
21-Jul-25	5	Pine Portage	0	3	1	2
21-Jul-25	6	Pine Portage	0	4	1	3
21-Jul-25	7	Pine Portage	0	4	1	3

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
21-Jul-25	8	Pine Portage	0	4	1	2
21-Jul-25	9	Pine Portage	0	2	1	1
21-Jul-25	10	Pine Portage	0	4	1	2
21-Jul-25	11	Pine Portage	0	4	1	2
21-Jul-25	12	Pine Portage	0	4	1	2
21-Jul-25	13	Pine Portage	0	4	1	2
21-Jul-25	14	Pine Portage	0	4	1	3
21-Jul-25	15	Pine Portage	0	3	1	2
21-Jul-25	16	Pine Portage	0	3	1	2
21-Jul-25	17	Pine Portage	0	2	1	1
21-Jul-25	18	Pine Portage	0	4	1	3
21-Jul-25	19	Pine Portage	0	3	1	2
21-Jul-25	20	Pine Portage	0	4	1	2
21-Jul-25	21	Pine Portage	0	4	1	3
21-Jul-25	22	Pine Portage	0	4	1	2
21-Jul-25	23	Pine Portage	0	4	1	3
21-Jul-25	24	Pine Portage	0	4	1	2
22-Jul-25	17	Pine Portage	0	4	1	2
22-Jul-25	18	Pine Portage	0	4	1	2
22-Jul-25	19	Pine Portage	0	2	1	1
22-Jul-25	20	Pine Portage	0	3	1	2
22-Jul-25	21	Pine Portage	0	4	1	3
22-Jul-25	22	Pine Portage	0	4	1	3
22-Jul-25	23	Pine Portage	0	4	1	2
22-Jul-25	24	Pine Portage	33	1,441	473	968
23-Jul-25	2	Pine Portage	45	1,984	651	1,333
23-Jul-25	3	Pine Portage	34	1,499	492	1,007
23-Jul-25	4	Pine Portage	42	1,856	609	1,247
23-Jul-25	5	Pine Portage	57	2,520	827	1,693
23-Jul-25	6	Pine Portage	63	2,765	907	1,858
23-Jul-25	7	Pine Portage	63	2,766	908	1,858
23-Jul-25	8	Pine Portage	63	2,764	907	1,857
23-Jul-25	9	Pine Portage	63	2,762	906	1,855
23-Jul-25	10	Pine Portage	67	2,956	970	1,986
23-Jul-25	11	Pine Portage	50	2,214	726	1,487
23-Jul-25	12	Pine Portage	32	1,398	459	939
23-Jul-25	13	Pine Portage	51	2,251	739	1,512
23-Jul-25	14	Pine Portage	53	2,347	770	1,577
23-Jul-25	15	Pine Portage	57	2,492	818	1,674
23-Jul-25	16	Pine Portage	53	2,341	768	1,572
23-Jul-25	17	Pine Portage	53	2,345	770	1,576

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
23-Jul-25	18	Pine Portage	53	2,347	770	1,577
23-Jul-25	19	Pine Portage	53	2,347	770	1,577
23-Jul-25	20	Pine Portage	30	1,301	427	874
23-Jul-25	23	Pine Portage	2	108	35	73
23-Jul-25	24	Pine Portage	63	2,769	909	1,860
24-Jul-25	1	Pine Portage	67	2,958	971	1,987
24-Jul-25	2	Pine Portage	67	2,956	970	1,986
24-Jul-25	3	Pine Portage	67	2,956	970	1,986
24-Jul-25	4	Pine Portage	67	2,952	969	1,983
24-Jul-25	5	Pine Portage	67	2,949	968	1,981
24-Jul-25	6	Pine Portage	61	2,675	878	1,797
24-Jul-25	7	Pine Portage	59	2,577	846	1,731
24-Jul-25	8	Pine Portage	20	875	287	588
24-Jul-25	9	Pine Portage	0	1	0	1
24-Jul-25	10	Pine Portage	0	1	0	1
24-Jul-25	11	Pine Portage	0	1	0	1
24-Jul-25	12	Pine Portage	0	1	0	1
24-Jul-25	13	Pine Portage	0	2	1	1
24-Jul-25	14	Pine Portage	0	3	1	2
24-Jul-25	15	Pine Portage	33	1,429	469	960
24-Jul-25	16	Pine Portage	50	2,211	725	1,485
24-Jul-25	17	Pine Portage	50	2,214	726	1,487
24-Jul-25	18	Pine Portage	50	2,209	725	1,484
24-Jul-25	19	Pine Portage	50	2,208	725	1,484
24-Jul-25	20	Pine Portage	50	2,207	724	1,483
24-Jul-25	21	Pine Portage	53	2,315	760	1,555
24-Jul-25	22	Pine Portage	53	2,318	761	1,557
24-Jul-25	23	Pine Portage	9	390	128	262
24-Jul-25	24	Pine Portage	0	1	0	1
25-Jul-25	17	Pine Portage	0	1	0	1
25-Jul-25	18	Pine Portage	0	7	2	5
25-Jul-25	19	Pine Portage	0	1	0	1
25-Jul-25	21	Pine Portage	0	1	0	1
25-Jul-25	23	Pine Portage	0	3	1	2
25-Jul-25	24	Pine Portage	0	2	1	1
26-Jul-25	9	Pine Portage	0	3	1	2
26-Jul-25	10	Pine Portage	0	1	0	1
26-Jul-25	11	Pine Portage	0	2	1	1
26-Jul-25	12	Pine Portage	0	1	0	1
26-Jul-25	13	Pine Portage	0	3	1	2
26-Jul-25	14	Pine Portage	0	1	0	1

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
26-Jul-25	15	Pine Portage	0	4	1	2
26-Jul-25	16	Pine Portage	0	2	1	1
26-Jul-25	17	Pine Portage	0	2	1	1
26-Jul-25	18	Pine Portage	1	26	9	18
26-Jul-25	19	Pine Portage	49	2,167	711	1,456
26-Jul-25	20	Pine Portage	47	2,041	670	1,371
26-Jul-25	21	Pine Portage	24	1,035	340	695
26-Jul-25	22	Pine Portage	7	285	94	192
27-Jul-25	9	Pine Portage	0	1	0	1
27-Jul-25	10	Pine Portage	0	1	0	1
27-Jul-25	11	Pine Portage	0	1	0	1
27-Jul-25	12	Pine Portage	0	1	0	1
27-Jul-25	13	Pine Portage	0	3	1	2
27-Jul-25	14	Pine Portage	0	2	1	1
27-Jul-25	15	Pine Portage	0	1	0	1
27-Jul-25	16	Pine Portage	0	1	0	1
27-Jul-25	17	Pine Portage	0	1	0	1
27-Jul-25	18	Pine Portage	0	2	1	1
27-Jul-25	19	Pine Portage	22	945	310	635
27-Jul-25	20	Pine Portage	53	2,317	760	1,557
27-Jul-25	21	Pine Portage	55	2,404	789	1,615
27-Jul-25	22	Pine Portage	55	2,419	794	1,625
27-Jul-25	23	Pine Portage	59	2,600	853	1,747
27-Jul-25	24	Pine Portage	64	2,804	920	1,884
28-Jul-25	1	Pine Portage	64	2,801	919	1,882
28-Jul-25	2	Pine Portage	51	2,225	730	1,495
28-Jul-25	3	Pine Portage	36	1,585	520	1,065
28-Jul-25	4	Pine Portage	34	1,494	490	1,004
29-Jul-25	1	Pine Portage	0	1	0	1
29-Jul-25	2	Pine Portage	0	3	1	2
29-Jul-25	3	Pine Portage	0	2	1	1
29-Jul-25	6	Pine Portage	0	1	0	1
29-Jul-25	7	Pine Portage	0	4	1	3
29-Jul-25	9	Pine Portage	0	1	0	1
29-Jul-25	10	Pine Portage	0	2	1	1
29-Jul-25	11	Pine Portage	0	3	1	2
29-Jul-25	12	Pine Portage	0	1	0	1
29-Jul-25	13	Pine Portage	0	1	0	1
29-Jul-25	14	Pine Portage	0	1	0	1
29-Jul-25	16	Pine Portage	0	1	0	1
29-Jul-25	17	Pine Portage	0	2	1	1

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
29-Jul-25	19	Pine Portage	0	4	1	3
29-Jul-25	20	Pine Portage	0	2	1	1
29-Jul-25	21	Pine Portage	0	3	1	2
29-Jul-25	22	Pine Portage	0	2	1	1
29-Jul-25	23	Pine Portage	0	2	1	1
29-Jul-25	24	Pine Portage	0	3	1	2
31-Jul-25	2	Pine Portage	0	1	0	1
31-Jul-25	3	Pine Portage	0	3	1	2
31-Jul-25	4	Pine Portage	0	2	1	1
31-Jul-25	5	Pine Portage	0	3	1	2
31-Jul-25	6	Pine Portage	12	538	176	361
31-Jul-25	7	Pine Portage	26	1,148	377	771
31-Jul-25	8	Pine Portage	13	581	191	390
31-Jul-25	9	Pine Portage	0	3	1	2
31-Jul-25	10	Pine Portage	0	2	1	1
31-Jul-25	11	Pine Portage	0	2	1	1
31-Jul-25	12	Pine Portage	0	5	2	3
31-Jul-25	13	Pine Portage	0	1	0	1
31-Jul-25	14	Pine Portage	0	2	1	1
31-Jul-25	15	Pine Portage	0	2	1	1
31-Jul-25	16	Pine Portage	0	2	1	1
31-Jul-25	17	Pine Portage	0	7	2	4
31-Jul-25	18	Pine Portage	0	2	1	1
31-Jul-25	19	Pine Portage	0	2	1	1
31-Jul-25	20	Pine Portage	0	3	1	2
31-Jul-25	21	Pine Portage	0	3	1	2
31-Jul-25	22	Pine Portage	0	2	1	1
31-Jul-25	23	Pine Portage	0	1	0	1
31-Jul-25	24	Pine Portage	0	1	0	1
2-Aug-25	7	Pine Portage	0	1	0	1
2-Aug-25	8	Pine Portage	38	1,672	549	1,123
2-Aug-25	9	Pine Portage	13	571	187	384
2-Aug-25	10	Pine Portage	0	1	0	1
2-Aug-25	11	Pine Portage	0	1	0	1
2-Aug-25	12	Pine Portage	0	1	0	1
2-Aug-25	13	Pine Portage	0	2	1	1
2-Aug-25	14	Pine Portage	0	2	1	1
2-Aug-25	15	Pine Portage	0	4	1	3
2-Aug-25	16	Pine Portage	0	1	0	1
2-Aug-25	17	Pine Portage	0	4	1	3
2-Aug-25	18	Pine Portage	0	3	1	2

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
2-Aug-25	19	Pine Portage	0	2	1	1
2-Aug-25	20	Pine Portage	0	1	0	1
2-Aug-25	21	Pine Portage	0	3	1	2
2-Aug-25	22	Pine Portage	0	3	1	2
2-Aug-25	23	Pine Portage	0	2	1	1
2-Aug-25	24	Pine Portage	0	3	1	2
3-Aug-25	6	Pine Portage	0	2	1	1
3-Aug-25	7	Pine Portage	19	815	267	547
3-Aug-25	8	Pine Portage	51	2,219	728	1,491
3-Aug-25	9	Pine Portage	56	2,466	809	1,657
3-Aug-25	10	Pine Portage	22	954	313	641
3-Aug-25	11	Pine Portage	0	3	1	2
3-Aug-25	12	Pine Portage	0	5	2	4
3-Aug-25	13	Pine Portage	0	1	0	1
3-Aug-25	14	Pine Portage	0	2	1	1
3-Aug-25	15	Pine Portage	0	3	1	2
3-Aug-25	16	Pine Portage	0	3	1	2
3-Aug-25	17	Pine Portage	0	1	0	1
3-Aug-25	18	Pine Portage	0	4	1	3
3-Aug-25	19	Pine Portage	0	3	1	2
3-Aug-25	20	Pine Portage	0	1	0	1
3-Aug-25	21	Pine Portage	0	4	1	3
3-Aug-25	22	Pine Portage	0	4	1	2
3-Aug-25	23	Pine Portage	0	3	1	2
3-Aug-25	24	Pine Portage	0	4	1	2
4-Aug-25	7	Pine Portage	0	2	1	1
4-Aug-25	8	Pine Portage	32	1,387	455	932
4-Aug-25	9	Pine Portage	63	2,770	909	1,861
4-Aug-25	10	Pine Portage	71	3,124	1,025	2,099
4-Aug-25	11	Pine Portage	52	2,287	751	1,537
4-Aug-25	15	Pine Portage	25	1,091	358	733
4-Aug-25	16	Pine Portage	54	2,361	775	1,586
4-Aug-25	17	Pine Portage	54	2,361	775	1,586
4-Aug-25	18	Pine Portage	54	2,358	774	1,584
4-Aug-25	19	Pine Portage	54	2,355	773	1,582
4-Aug-25	20	Pine Portage	54	2,351	771	1,579
4-Aug-25	21	Pine Portage	54	2,348	771	1,577
4-Aug-25	22	Pine Portage	45	1,953	641	1,312
7-Aug-25	16	Pine Portage	3	116	38	78
7-Aug-25	17	Pine Portage	45	1,975	648	1,327
7-Aug-25	18	Pine Portage	50	2,210	725	1,485

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
7-Aug-25	19	Pine Portage	22	984	323	661
7-Aug-25	20	Pine Portage	4	182	60	122
7-Aug-25	21	Pine Portage	0	1	0	1
8-Aug-25	3	Pine Portage	5	205	67	138
8-Aug-25	4	Pine Portage	29	1,292	424	868
8-Aug-25	5	Pine Portage	29	1,261	414	847
8-Aug-25	6	Pine Portage	2	79	26	53
8-Aug-25	15	Pine Portage	16	713	234	479
8-Aug-25	16	Pine Portage	41	1,813	595	1,218
8-Aug-25	17	Pine Portage	50	2,208	725	1,483
8-Aug-25	18	Pine Portage	56	2,436	799	1,637
8-Aug-25	19	Pine Portage	50	2,199	722	1,477
8-Aug-25	20	Pine Portage	13	588	193	395
11-Aug-25	17	Pine Portage	5	237	78	159
11-Aug-25	18	Pine Portage	46	2,014	661	1,353
11-Aug-25	19	Pine Portage	13	558	183	375
11-Aug-25	20	Pine Portage	0	1	0	1
11-Aug-25	21	Pine Portage	0	2	1	1
11-Aug-25	22	Pine Portage	0	3	1	2
11-Aug-25	23	Pine Portage	0	1	0	1
12-Aug-25	2	Pine Portage	0	4	1	2
12-Aug-25	3	Pine Portage	0	1	0	1
12-Aug-25	4	Pine Portage	0	2	1	1
12-Aug-25	5	Pine Portage	0	2	1	1
12-Aug-25	6	Pine Portage	0	2	1	1
12-Aug-25	7	Pine Portage	0	2	1	1
12-Aug-25	8	Pine Portage	0	2	1	1
12-Aug-25	9	Pine Portage	0	1	0	1
12-Aug-25	10	Pine Portage	0	4	1	3
12-Aug-25	11	Pine Portage	0	2	1	1
12-Aug-25	12	Pine Portage	0	3	1	2
12-Aug-25	13	Pine Portage	0	2	1	1
12-Aug-25	14	Pine Portage	27	1,192	391	801
12-Aug-25	15	Pine Portage	54	2,358	774	1,584
12-Aug-25	16	Pine Portage	54	2,358	774	1,584
12-Aug-25	17	Pine Portage	54	2,355	773	1,582
12-Aug-25	18	Pine Portage	54	2,355	773	1,582
12-Aug-25	19	Pine Portage	54	2,361	775	1,586
12-Aug-25	20	Pine Portage	33	1,456	478	978
12-Aug-25	21	Pine Portage	11	482	158	324
12-Aug-25	22	Pine Portage	0	1	0	1

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
12-Aug-25	23	Pine Portage	0	2	1	1
12-Aug-25	24	Pine Portage	0	3	1	2
15-Aug-25	14	Pine Portage	0	3	1	2
15-Aug-25	15	Pine Portage	0	1	0	1
15-Aug-25	16	Pine Portage	0	3	1	2
15-Aug-25	18	Pine Portage	0	3	1	2
15-Aug-25	19	Pine Portage	0	1	0	1
15-Aug-25	20	Pine Portage	0	4	1	3
15-Aug-25	22	Pine Portage	0	3	1	2
15-Aug-25	23	Pine Portage	0	1	0	1
15-Aug-25	24	Pine Portage	0	6	2	4
18-Aug-25	1	Pine Portage	0	2	1	1
18-Aug-25	2	Pine Portage	0	1	0	1
18-Aug-25	3	Pine Portage	0	3	1	2
18-Aug-25	4	Pine Portage	0	5	2	3
18-Aug-25	5	Pine Portage	0	4	1	3
18-Aug-25	6	Pine Portage	0	1	0	1
18-Aug-25	7	Pine Portage	0	5	2	3
18-Aug-25	8	Pine Portage	0	2	1	1
18-Aug-25	9	Pine Portage	0	4	1	3
18-Aug-25	10	Pine Portage	0	4	1	3
18-Aug-25	11	Pine Portage	0	1	0	1
18-Aug-25	12	Pine Portage	0	2	1	1
18-Aug-25	13	Pine Portage	0	2	1	1
18-Aug-25	14	Pine Portage	0	2	1	1
18-Aug-25	15	Pine Portage	0	2	1	1
18-Aug-25	16	Pine Portage	0	1	0	1
18-Aug-25	17	Pine Portage	0	4	1	3
18-Aug-25	18	Pine Portage	0	2	1	1
18-Aug-25	19	Pine Portage	0	2	1	1
18-Aug-25	20	Pine Portage	0	2	1	1
18-Aug-25	21	Pine Portage	0	1	0	1
18-Aug-25	22	Pine Portage	0	1	0	1
18-Aug-25	23	Pine Portage	0	3	1	2
18-Aug-25	24	Pine Portage	0	3	1	2
21-Aug-25	22	Pine Portage	0	5	2	4
21-Aug-25	23	Pine Portage	0	2	1	1
21-Aug-25	24	Pine Portage	0	1	0	1
22-Aug-25	1	Pine Portage	0	1	0	1
22-Aug-25	2	Pine Portage	0	1	0	1
22-Aug-25	3	Pine Portage	44	1,914	628	1,286

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
22-Aug-25	4	Pine Portage	55	2,406	790	1,616
22-Aug-25	5	Pine Portage	14	613	201	412
23-Aug-25	2	Pine Portage	1	65	21	44
23-Aug-25	3	Pine Portage	41	1,782	585	1,197
23-Aug-25	4	Pine Portage	42	1,845	606	1,240
23-Aug-25	5	Pine Portage	42	1,824	599	1,225
23-Aug-25	6	Pine Portage	42	1,825	599	1,226
23-Aug-25	7	Pine Portage	42	1,824	599	1,225
23-Aug-25	8	Pine Portage	43	1,904	625	1,279
23-Aug-25	9	Pine Portage	18	799	262	537
23-Aug-25	10	Pine Portage	14	594	195	399
23-Aug-25	11	Pine Portage	12	539	177	362
23-Aug-25	12	Pine Portage	30	1,328	436	892
23-Aug-25	13	Pine Portage	28	1,226	402	823
23-Aug-25	14	Pine Portage	41	1,811	594	1,217
23-Aug-25	15	Pine Portage	41	1,810	594	1,216
23-Aug-25	16	Pine Portage	42	1,836	602	1,233
23-Aug-25	17	Pine Portage	31	1,360	446	914
23-Aug-25	18	Pine Portage	8	351	115	236
23-Aug-25	19	Pine Portage	8	352	116	237
23-Aug-25	20	Pine Portage	8	352	116	237
23-Aug-25	21	Pine Portage	8	352	116	237
23-Aug-25	22	Pine Portage	8	352	115	236
23-Aug-25	23	Pine Portage	7	296	97	199
27-Aug-25	8	Pine Portage	13	549	180	369
27-Aug-25	9	Pine Portage	14	595	195	400
27-Aug-25	10	Pine Portage	32	1,407	462	945
27-Aug-25	11	Pine Portage	49	2,143	703	1,440
27-Aug-25	12	Pine Portage	50	2,195	720	1,475
27-Aug-25	13	Pine Portage	25	1,109	364	745
27-Aug-25	14	Pine Portage	25	1,103	362	741
27-Aug-25	15	Pine Portage	25	1,104	362	741
27-Aug-25	16	Pine Portage	25	1,084	356	728
27-Aug-25	17	Pine Portage	24	1,048	344	704
27-Aug-25	18	Pine Portage	25	1,104	362	742
27-Aug-25	19	Pine Portage	25	1,103	362	741
27-Aug-25	20	Pine Portage	25	1,101	361	740
27-Aug-25	21	Pine Portage	28	1,231	404	827
27-Aug-25	22	Pine Portage	50	2,209	725	1,484
27-Aug-25	23	Pine Portage	50	2,206	724	1,482
27-Aug-25	24	Pine Portage	50	2,205	723	1,481

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
30-Aug-25	3	Pine Portage	33	1,460	479	981
30-Aug-25	4	Pine Portage	40	1,753	575	1,177
30-Aug-25	5	Pine Portage	41	1,805	592	1,213
30-Aug-25	6	Pine Portage	2	96	32	65
30-Aug-25	8	Pine Portage	34	1,509	495	1,014
30-Aug-25	9	Pine Portage	57	2,509	823	1,686
30-Aug-25	10	Pine Portage	45	1,958	643	1,315
30-Aug-25	11	Pine Portage	4	172	57	116
30-Aug-25	16	Pine Portage	47	2,058	676	1,383
30-Aug-25	17	Pine Portage	50	2,212	726	1,486
30-Aug-25	18	Pine Portage	27	1,199	394	806
30-Aug-25	19	Pine Portage	26	1,126	369	756
30-Aug-25	20	Pine Portage	26	1,128	370	758
30-Aug-25	21	Pine Portage	27	1,191	391	800
30-Aug-25	22	Pine Portage	42	1,826	599	1,227
30-Aug-25	23	Pine Portage	31	1,355	445	911
30-Aug-25	24	Pine Portage	31	1,350	443	907
31-Aug-25	9	Pine Portage	27	1,177	386	791
31-Aug-25	10	Pine Portage	29	1,269	416	853
31-Aug-25	11	Pine Portage	30	1,309	430	879
31-Aug-25	12	Pine Portage	31	1,347	442	905
31-Aug-25	13	Pine Portage	25	1,091	358	733
31-Aug-25	16	Pine Portage	45	1,954	641	1,313
31-Aug-25	17	Pine Portage	50	2,201	722	1,479
31-Aug-25	18	Pine Portage	47	2,067	678	1,389
31-Aug-25	19	Pine Portage	37	1,642	539	1,103
31-Aug-25	20	Pine Portage	37	1,627	534	1,093
31-Aug-25	21	Pine Portage	33	1,429	469	960
31-Aug-25	22	Pine Portage	34	1,503	493	1,010
31-Aug-25	23	Pine Portage	52	2,300	755	1,545
31-Aug-25	24	Pine Portage	42	1,832	601	1,231
1-Sep-25	7	Pine Portage	27	1,183	388	794
1-Sep-25	8	Pine Portage	27	1,184	389	795
1-Sep-25	9	Pine Portage	27	1,185	389	796
1-Sep-25	10	Pine Portage	31	1,369	449	920
1-Sep-25	11	Pine Portage	31	1,359	446	913
1-Sep-25	12	Pine Portage	31	1,365	448	917
1-Sep-25	13	Pine Portage	31	1,363	447	916
1-Sep-25	14	Pine Portage	31	1,364	448	917
1-Sep-25	15	Pine Portage	31	1,363	447	916
1-Sep-25	16	Pine Portage	28	1,244	408	835

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
1-Sep-25	17	Pine Portage	29	1,275	418	857
1-Sep-25	18	Pine Portage	31	1,364	448	916
1-Sep-25	19	Pine Portage	31	1,364	448	916
1-Sep-25	20	Pine Portage	31	1,361	447	914
1-Sep-25	21	Pine Portage	39	1,703	559	1,144
1-Sep-25	22	Pine Portage	55	2,433	798	1,635
1-Sep-25	23	Pine Portage	50	2,191	719	1,472
1-Sep-25	24	Pine Portage	31	1,346	442	904
2-Sep-25	16	Pine Portage	47	2,080	683	1,397
2-Sep-25	17	Pine Portage	51	2,245	737	1,508
2-Sep-25	18	Pine Portage	45	1,983	651	1,332
2-Sep-25	19	Pine Portage	36	1,586	520	1,065
2-Sep-25	20	Pine Portage	36	1,585	520	1,065
2-Sep-25	21	Pine Portage	34	1,481	486	995
2-Sep-25	22	Pine Portage	36	1,575	517	1,058
2-Sep-25	23	Pine Portage	36	1,583	520	1,064
2-Sep-25	24	Pine Portage	33	1,461	480	982
3-Sep-25	8	Pine Portage	22	979	321	657
3-Sep-25	9	Pine Portage	22	986	323	662
3-Sep-25	10	Pine Portage	27	1,172	385	788
3-Sep-25	11	Pine Portage	42	1,843	605	1,238
3-Sep-25	12	Pine Portage	42	1,843	605	1,238
3-Sep-25	13	Pine Portage	48	2,090	686	1,404
3-Sep-25	14	Pine Portage	48	2,105	691	1,414
3-Sep-25	15	Pine Portage	45	1,979	649	1,329
3-Sep-25	16	Pine Portage	32	1,412	463	948
3-Sep-25	17	Pine Portage	42	1,844	605	1,239
3-Sep-25	18	Pine Portage	55	2,392	785	1,607
3-Sep-25	19	Pine Portage	62	2,714	891	1,824
3-Sep-25	20	Pine Portage	36	1,561	512	1,049
3-Sep-25	21	Pine Portage	31	1,373	451	923
3-Sep-25	22	Pine Portage	31	1,371	450	921
3-Sep-25	23	Pine Portage	31	1,373	451	923
3-Sep-25	24	Pine Portage	31	1,373	451	923
5-Sep-25	6	Pine Portage	25	1,118	367	751
5-Sep-25	7	Pine Portage	28	1,232	404	828
5-Sep-25	8	Pine Portage	29	1,278	419	859
5-Sep-25	9	Pine Portage	29	1,279	420	859
5-Sep-25	10	Pine Portage	15	658	216	442
5-Sep-25	11	Pine Portage	25	1,118	367	751
5-Sep-25	12	Pine Portage	25	1,119	367	751

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
5-Sep-25	13	Pine Portage	28	1,232	404	828
5-Sep-25	14	Pine Portage	26	1,120	367	752
5-Sep-25	15	Pine Portage	26	1,126	370	756
5-Sep-25	16	Pine Portage	29	1,288	423	866
5-Sep-25	17	Pine Portage	29	1,289	423	866
5-Sep-25	18	Pine Portage	29	1,292	424	868
5-Sep-25	19	Pine Portage	29	1,260	413	846
5-Sep-25	20	Pine Portage	30	1,296	425	871
5-Sep-25	21	Pine Portage	30	1,295	425	870
5-Sep-25	22	Pine Portage	29	1,294	425	869
5-Sep-25	23	Pine Portage	29	1,291	424	868
5-Sep-25	24	Pine Portage	29	1,291	424	867
9-Sep-25	3	Pine Portage	22	967	317	649
9-Sep-25	4	Pine Portage	22	968	318	650
9-Sep-25	5	Pine Portage	24	1,074	353	722
9-Sep-25	6	Pine Portage	25	1,108	364	744
9-Sep-25	7	Pine Portage	25	1,105	363	743
9-Sep-25	8	Pine Portage	25	1,104	362	741
9-Sep-25	9	Pine Portage	25	1,105	363	743
9-Sep-25	10	Pine Portage	25	1,106	363	743
9-Sep-25	11	Pine Portage	25	1,107	363	743
9-Sep-25	12	Pine Portage	25	1,106	363	743
9-Sep-25	13	Pine Portage	15	647	212	435
9-Sep-25	14	Pine Portage	26	1,127	370	757
9-Sep-25	15	Pine Portage	26	1,143	375	768
9-Sep-25	16	Pine Portage	26	1,144	375	768
9-Sep-25	17	Pine Portage	13	569	187	382
16-Sep-25	3	Pine Portage	42	1,852	608	1,244
16-Sep-25	4	Pine Portage	50	2,204	723	1,481
16-Sep-25	5	Pine Portage	39	1,720	564	1,156
16-Sep-25	6	Pine Portage	29	1,262	414	848
16-Sep-25	7	Pine Portage	29	1,260	414	847
16-Sep-25	8	Pine Portage	6	255	84	172
16-Sep-25	16	Pine Portage	25	1,105	363	743
16-Sep-25	17	Pine Portage	54	2,367	777	1,590
16-Sep-25	18	Pine Portage	54	2,373	779	1,594
16-Sep-25	19	Pine Portage	58	2,563	841	1,722
16-Sep-25	20	Pine Portage	58	2,554	838	1,716
16-Sep-25	21	Pine Portage	58	2,527	829	1,698
16-Sep-25	22	Pine Portage	73	3,208	1,053	2,155
16-Sep-25	23	Pine Portage	28	1,230	404	827

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
17-Sep-25	1	Pine Portage	85	3,719	1,221	2,499
17-Sep-25	2	Pine Portage	43	1,882	618	1,264
17-Sep-25	9	Pine Portage	31	1,339	439	899
17-Sep-25	10	Pine Portage	10	442	145	297
17-Sep-25	12	Pine Portage	9	414	136	278
17-Sep-25	13	Pine Portage	14	616	202	414
17-Sep-25	14	Pine Portage	15	672	220	451
17-Sep-25	15	Pine Portage	32	1,382	454	929
17-Sep-25	16	Pine Portage	31	1,380	453	927
17-Sep-25	17	Pine Portage	31	1,380	453	927
17-Sep-25	18	Pine Portage	31	1,379	452	926
17-Sep-25	19	Pine Portage	31	1,378	452	926
17-Sep-25	20	Pine Portage	31	1,378	452	926
17-Sep-25	21	Pine Portage	31	1,378	452	926
17-Sep-25	22	Pine Portage	31	1,380	453	927
17-Sep-25	23	Pine Portage	32	1,383	454	929
17-Sep-25	24	Pine Portage	32	1,384	454	930
18-Sep-25	13	Pine Portage	37	1,627	534	1,093
18-Sep-25	14	Pine Portage	37	1,625	533	1,092
18-Sep-25	15	Pine Portage	37	1,622	532	1,090
18-Sep-25	16	Pine Portage	37	1,621	532	1,089
18-Sep-25	17	Pine Portage	37	1,618	531	1,087
18-Sep-25	18	Pine Portage	37	1,620	532	1,089
18-Sep-25	19	Pine Portage	37	1,622	532	1,090
18-Sep-25	20	Pine Portage	42	1,847	606	1,241
18-Sep-25	21	Pine Portage	42	1,849	607	1,242
18-Sep-25	22	Pine Portage	42	1,848	607	1,242
18-Sep-25	23	Pine Portage	42	1,850	607	1,243
18-Sep-25	24	Pine Portage	42	1,853	608	1,245
19-Sep-25	16	Pine Portage	37	1,643	539	1,104
19-Sep-25	17	Pine Portage	37	1,643	539	1,104
19-Sep-25	18	Pine Portage	37	1,638	538	1,100
19-Sep-25	19	Pine Portage	37	1,641	539	1,103
19-Sep-25	20	Pine Portage	37	1,638	538	1,100
19-Sep-25	21	Pine Portage	37	1,640	538	1,102
19-Sep-25	22	Pine Portage	37	1,641	539	1,103
19-Sep-25	23	Pine Portage	37	1,642	539	1,103
19-Sep-25	24	Pine Portage	37	1,643	539	1,104
20-Sep-25	9	Pine Portage	34	1,503	493	1,010
20-Sep-25	10	Pine Portage	36	1,595	523	1,072
20-Sep-25	11	Pine Portage	37	1,616	530	1,086

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
22-Sep-25	11	Pine Portage	39	1,704	559	1,145
22-Sep-25	12	Pine Portage	39	1,705	559	1,145
22-Sep-25	13	Pine Portage	39	1,700	558	1,142
22-Sep-25	14	Pine Portage	39	1,698	557	1,141
22-Sep-25	15	Pine Portage	39	1,699	558	1,141
22-Sep-25	16	Pine Portage	39	1,700	558	1,142
22-Sep-25	17	Pine Portage	39	1,698	557	1,141
22-Sep-25	18	Pine Portage	39	1,699	558	1,141
22-Sep-25	19	Pine Portage	39	1,719	564	1,155
22-Sep-25	20	Pine Portage	39	1,723	565	1,157
22-Sep-25	21	Pine Portage	39	1,724	566	1,158
22-Sep-25	22	Pine Portage	39	1,722	565	1,157
22-Sep-25	23	Pine Portage	39	1,728	567	1,161
22-Sep-25	24	Pine Portage	39	1,725	566	1,159
24-Sep-25	14	Pine Portage	30	1,327	436	892
24-Sep-25	15	Pine Portage	30	1,329	436	893
24-Sep-25	16	Pine Portage	31	1,361	447	914
24-Sep-25	17	Pine Portage	35	1,531	503	1,029
24-Sep-25	18	Pine Portage	35	1,534	503	1,031
24-Sep-25	19	Pine Portage	35	1,532	503	1,029
24-Sep-25	20	Pine Portage	35	1,525	501	1,025
24-Sep-25	21	Pine Portage	0	22	7	15
25-Sep-25	12	Pine Portage	34	1,507	495	1,013
25-Sep-25	13	Pine Portage	34	1,505	494	1,011
25-Sep-25	14	Pine Portage	34	1,501	492	1,008
25-Sep-25	15	Pine Portage	34	1,507	494	1,012
25-Sep-25	16	Pine Portage	34	1,506	494	1,011
25-Sep-25	17	Pine Portage	34	1,511	496	1,015
25-Sep-25	18	Pine Portage	35	1,514	497	1,017
25-Sep-25	19	Pine Portage	34	1,513	496	1,016
25-Sep-25	20	Pine Portage	34	1,508	495	1,013
25-Sep-25	21	Pine Portage	35	1,518	498	1,020
25-Sep-25	22	Pine Portage	35	1,518	498	1,020
25-Sep-25	23	Pine Portage	35	1,518	498	1,020
25-Sep-25	24	Pine Portage	35	1,519	498	1,020
26-Sep-25	1	Pine Portage	35	1,520	499	1,021
26-Sep-25	2	Pine Portage	35	1,520	499	1,021
26-Sep-25	3	Pine Portage	35	1,520	499	1,021
26-Sep-25	4	Pine Portage	35	1,519	498	1,020
26-Sep-25	5	Pine Portage	35	1,523	500	1,023
26-Sep-25	6	Pine Portage	35	1,527	501	1,026

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
26-Sep-25	7	Pine Portage	35	1,524	500	1,024
26-Sep-25	8	Pine Portage	35	1,519	499	1,021
26-Sep-25	9	Pine Portage	35	1,520	499	1,021
26-Sep-25	10	Pine Portage	35	1,520	499	1,021
26-Sep-25	11	Pine Portage	35	1,522	500	1,023
26-Sep-25	12	Pine Portage	35	1,522	499	1,022
26-Sep-25	13	Pine Portage	35	1,520	499	1,021
26-Sep-25	14	Pine Portage	35	1,518	498	1,020
26-Sep-25	15	Pine Portage	35	1,521	499	1,022
26-Sep-25	16	Pine Portage	35	1,516	498	1,019
26-Sep-25	17	Pine Portage	35	1,516	498	1,019
26-Sep-25	18	Pine Portage	34	1,512	496	1,016
26-Sep-25	19	Pine Portage	35	1,516	497	1,018
26-Sep-25	20	Pine Portage	34	1,513	497	1,016
26-Sep-25	21	Pine Portage	35	1,519	499	1,021
26-Sep-25	22	Pine Portage	35	1,519	498	1,020
26-Sep-25	23	Pine Portage	35	1,515	497	1,018
26-Sep-25	24	Pine Portage	35	1,521	499	1,022
28-Sep-25	5	Pine Portage	34	1,485	487	998
28-Sep-25	6	Pine Portage	34	1,506	494	1,012
28-Sep-25	7	Pine Portage	25	1,084	356	728
28-Sep-25	17	Pine Portage	35	1,515	497	1,018
28-Sep-25	18	Pine Portage	35	1,514	497	1,017
28-Sep-25	19	Pine Portage	35	1,516	498	1,019
28-Sep-25	20	Pine Portage	34	1,509	495	1,014
28-Sep-25	21	Pine Portage	34	1,513	497	1,016
28-Sep-25	22	Pine Portage	34	1,513	497	1,016
28-Sep-25	23	Pine Portage	35	1,515	497	1,018
28-Sep-25	24	Pine Portage	35	1,519	498	1,020
29-Sep-25	3	Pine Portage	35	1,516	498	1,019
29-Sep-25	4	Pine Portage	35	1,515	497	1,018
29-Sep-25	5	Pine Portage	34	1,513	496	1,016
29-Sep-25	6	Pine Portage	34	1,513	497	1,016
29-Sep-25	7	Pine Portage	34	1,511	496	1,015
29-Sep-25	8	Pine Portage	34	1,511	496	1,015
29-Sep-25	9	Pine Portage	35	1,516	498	1,019
29-Sep-25	10	Pine Portage	35	1,526	501	1,025
29-Sep-25	11	Pine Portage	35	1,531	502	1,028
29-Sep-25	12	Pine Portage	35	1,525	501	1,025
29-Sep-25	13	Pine Portage	35	1,528	501	1,026
29-Sep-25	14	Pine Portage	35	1,527	501	1,026

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
29-Sep-25	15	Pine Portage	35	1,529	502	1,027
29-Sep-25	16	Pine Portage	35	1,525	500	1,024
29-Sep-25	17	Pine Portage	35	1,527	501	1,026
29-Sep-25	18	Pine Portage	35	1,528	502	1,027
29-Sep-25	19	Pine Portage	6	273	90	184
2-Oct-25	12	Pine Portage	33	1,435	471	964
2-Oct-25	13	Pine Portage	51	2,240	735	1,505
2-Oct-25	14	Pine Portage	35	1,529	502	1,027
2-Oct-25	15	Pine Portage	35	1,529	502	1,027
2-Oct-25	16	Pine Portage	34	1,506	494	1,012
2-Oct-25	17	Pine Portage	50	2,204	723	1,480
2-Oct-25	18	Pine Portage	50	2,205	724	1,482
2-Oct-25	19	Pine Portage	50	2,174	713	1,460
2-Oct-25	20	Pine Portage	25	1,093	359	734
5-Oct-25	7	Pine Portage	24	1,071	351	719
5-Oct-25	8	Pine Portage	21	900	295	605
25-Apr-25	23	Cameron Falls	0	2	0	2
25-Apr-25	24	Cameron Falls	0	1	0	1
30-Apr-25	11	Cameron Falls	0	1	0	1
30-Apr-25	12	Cameron Falls	0	1	0	1
3-Aug-25	18	Cameron Falls	0	1	0	1
3-Aug-25	19	Cameron Falls	0	3	0	2
3-Aug-25	20	Cameron Falls	0	3	0	2
3-Aug-25	21	Cameron Falls	0	1	0	1
7-Aug-25	16	Cameron Falls	3	121	17	103
7-Aug-25	17	Cameron Falls	3	132	19	113
7-Aug-25	18	Cameron Falls	3	130	18	111
8-Aug-25	2	Cameron Falls	2	99	14	85
8-Aug-25	3	Cameron Falls	2	97	14	84
8-Aug-25	16	Cameron Falls	2	86	12	74
8-Aug-25	17	Cameron Falls	2	88	12	75
11-Aug-25	16	Cameron Falls	1	30	4	26
11-Aug-25	17	Cameron Falls	1	64	9	55
12-Aug-25	2	Cameron Falls	2	72	10	62
12-Aug-25	13	Cameron Falls	1	29	4	25
12-Aug-25	14	Cameron Falls	0	20	3	17
12-Aug-25	15	Cameron Falls	1	40	6	34
12-Aug-25	16	Cameron Falls	1	28	4	24
12-Aug-25	17	Cameron Falls	1	25	3	21
12-Aug-25	18	Cameron Falls	1	31	4	27
12-Aug-25	19	Cameron Falls	1	42	6	36

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
12-Aug-25	20	Cameron Falls	1	33	5	29
18-Aug-25	23	Cameron Falls	0	1	0	1
18-Aug-25	24	Cameron Falls	0	3	0	3
26-Jan-25	2	Aguasabon	5	199	25	173
26-Jan-25	3	Aguasabon	5	202	26	176
26-Jan-25	4	Aguasabon	5	202	26	176
26-Jan-25	5	Aguasabon	5	205	26	179
9-Mar-25	14	Aguasabon	3	117	15	102
9-Mar-25	15	Aguasabon	3	117	15	102
9-Mar-25	16	Aguasabon	3	117	15	102
9-Mar-25	17	Aguasabon	3	117	15	102
10-Mar-25	1	Aguasabon	3	114	15	99
10-Mar-25	2	Aguasabon	1	40	5	34
11-Mar-25	1	Aguasabon	2	107	14	93
11-Mar-25	2	Aguasabon	2	107	14	93
11-Mar-25	3	Aguasabon	2	103	13	90
11-Mar-25	4	Aguasabon	2	103	13	90
11-Mar-25	5	Aguasabon	2	103	13	90
11-Mar-25	6	Aguasabon	2	103	13	90
11-Mar-25	7	Aguasabon	1	27	3	23
11-Mar-25	12	Aguasabon	2	100	13	87
11-Mar-25	13	Aguasabon	2	100	13	87
11-Mar-25	14	Aguasabon	2	100	13	87
11-Mar-25	15	Aguasabon	2	100	13	87
11-Mar-25	16	Aguasabon	2	100	13	87
11-Mar-25	17	Aguasabon	2	100	13	87
11-Mar-25	18	Aguasabon	2	100	13	87
11-Mar-25	19	Aguasabon	2	100	13	87
11-Mar-25	20	Aguasabon	1	45	6	39
15-Mar-25	3	Aguasabon	2	76	10	66
15-Mar-25	4	Aguasabon	1	58	7	51
15-Mar-25	14	Aguasabon	2	76	10	66
15-Mar-25	15	Aguasabon	2	76	10	66
15-Mar-25	16	Aguasabon	2	72	9	63
15-Mar-25	17	Aguasabon	2	76	10	66
15-Mar-25	18	Aguasabon	0	18	2	16
16-Mar-25	2	Aguasabon	2	76	10	66
16-Mar-25	3	Aguasabon	2	76	10	66
16-Mar-25	4	Aguasabon	2	76	10	66
16-Mar-25	5	Aguasabon	2	76	10	66
16-Mar-25	6	Aguasabon	2	76	10	66

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
16-Mar-25	7	Aguasabon	2	72	9	63
16-Mar-25	8	Aguasabon	0	22	3	19
19-Mar-25	1	Aguasabon	2	72	9	63
19-Mar-25	2	Aguasabon	2	69	9	60
19-Mar-25	3	Aguasabon	0	10	1	8
19-Mar-25	4	Aguasabon	2	69	9	60
19-Mar-25	5	Aguasabon	2	69	9	60
19-Mar-25	6	Aguasabon	1	29	4	25
20-Mar-25	2	Aguasabon	2	69	9	60
20-Mar-25	3	Aguasabon	1	65	8	57
20-Mar-25	4	Aguasabon	1	65	8	57
20-Mar-25	5	Aguasabon	1	65	8	57
20-Mar-25	6	Aguasabon	1	65	8	57
20-Mar-25	7	Aguasabon	1	65	8	57
20-Mar-25	8	Aguasabon	1	65	8	57
20-Mar-25	9	Aguasabon	1	23	3	20
27-Mar-25	17	Aguasabon	3	150	19	131
31-Mar-25	1	Aguasabon	4	167	21	146
31-Mar-25	2	Aguasabon	4	167	21	146
31-Mar-25	3	Aguasabon	4	167	21	146
31-Mar-25	4	Aguasabon	1	40	5	35
3-Apr-25	3	Aguasabon	0	14	2	12
3-Apr-25	4	Aguasabon	0	14	2	12
3-Apr-25	5	Aguasabon	0	14	2	12
3-Apr-25	6	Aguasabon	0	14	2	12
3-Apr-25	7	Aguasabon	0	14	2	12
3-Apr-25	8	Aguasabon	0	14	2	12
3-Apr-25	9	Aguasabon	0	14	2	12
3-Apr-25	10	Aguasabon	0	14	2	12
3-Apr-25	11	Aguasabon	0	14	2	12
3-Apr-25	12	Aguasabon	0	14	2	12
3-Apr-25	13	Aguasabon	0	14	2	12
3-Apr-25	14	Aguasabon	0	14	2	12
3-Apr-25	15	Aguasabon	0	14	2	12
3-Apr-25	16	Aguasabon	0	14	2	12
3-Apr-25	17	Aguasabon	0	14	2	12
3-Apr-25	18	Aguasabon	0	14	2	12
3-Apr-25	19	Aguasabon	0	14	2	12
3-Apr-25	20	Aguasabon	0	14	2	12
3-Apr-25	21	Aguasabon	0	14	2	12
3-Apr-25	22	Aguasabon	0	14	2	12

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
3-Apr-25	23	Aguasabon	0	14	2	12
3-Apr-25	24	Aguasabon	0	14	2	12
6-Apr-25	8	Aguasabon	0	13	2	12
6-Apr-25	9	Aguasabon	0	13	2	12
6-Apr-25	10	Aguasabon	0	13	2	12
6-Apr-25	16	Aguasabon	0	13	2	12
6-Apr-25	17	Aguasabon	0	13	2	12
6-Apr-25	18	Aguasabon	0	13	2	12
6-Apr-25	19	Aguasabon	0	13	2	12
6-Apr-25	20	Aguasabon	0	13	2	12
6-Apr-25	21	Aguasabon	0	13	2	12
6-Apr-25	22	Aguasabon	0	13	2	12
6-Apr-25	23	Aguasabon	0	13	2	12
6-Apr-25	24	Aguasabon	0	13	2	12
8-Apr-25	2	Aguasabon	0	13	2	12
8-Apr-25	3	Aguasabon	0	13	2	12
8-Apr-25	4	Aguasabon	0	13	2	12
8-Apr-25	6	Aguasabon	0	13	2	12
8-Apr-25	7	Aguasabon	0	13	2	12
8-Apr-25	8	Aguasabon	0	13	2	12
8-Apr-25	9	Aguasabon	0	13	2	12
8-Apr-25	10	Aguasabon	0	13	2	12
8-Apr-25	17	Aguasabon	0	13	2	12
8-Apr-25	18	Aguasabon	0	13	2	12
8-Apr-25	19	Aguasabon	0	13	2	12
8-Apr-25	20	Aguasabon	0	13	2	12
8-Apr-25	21	Aguasabon	0	13	2	12
8-Apr-25	22	Aguasabon	0	13	2	12
8-Apr-25	23	Aguasabon	0	13	2	12
8-Apr-25	24	Aguasabon	0	13	2	12
14-Apr-25	4	Aguasabon	0	17	2	15
14-Apr-25	5	Aguasabon	0	17	2	15
14-Apr-25	6	Aguasabon	0	17	2	15
14-Apr-25	7	Aguasabon	0	17	2	15
14-Apr-25	8	Aguasabon	0	10	1	9
14-Apr-25	9	Aguasabon	0	3	0	3
14-Apr-25	12	Aguasabon	0	10	1	9
14-Apr-25	18	Aguasabon	0	13	2	12
14-Apr-25	19	Aguasabon	0	13	2	12
14-Apr-25	20	Aguasabon	0	17	2	15
14-Apr-25	21	Aguasabon	0	17	2	15

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
14-Apr-25	22	Aguasabon	0	17	2	15
14-Apr-25	23	Aguasabon	0	17	2	15
14-Apr-25	24	Aguasabon	0	17	2	15
18-Apr-25	1	Aguasabon	3	141	18	123
18-Apr-25	2	Aguasabon	3	141	18	123
18-Apr-25	3	Aguasabon	3	141	18	123
18-Apr-25	4	Aguasabon	3	141	18	123
18-Apr-25	5	Aguasabon	3	144	18	126
18-Apr-25	6	Aguasabon	4	154	20	134
18-Apr-25	7	Aguasabon	4	165	21	144
18-Apr-25	8	Aguasabon	4	171	22	150
18-Apr-25	24	Aguasabon	4	155	20	135
19-Apr-25	1	Aguasabon	3	140	18	122
19-Apr-25	2	Aguasabon	3	150	19	131
19-Apr-25	3	Aguasabon	3	151	19	132
19-Apr-25	4	Aguasabon	4	156	20	136
19-Apr-25	5	Aguasabon	4	157	20	137
19-Apr-25	6	Aguasabon	4	163	21	142
19-Apr-25	7	Aguasabon	4	171	22	150
19-Apr-25	8	Aguasabon	4	180	23	157
20-Apr-25	13	Aguasabon	4	162	21	141
20-Apr-25	14	Aguasabon	4	160	20	140
20-Apr-25	15	Aguasabon	4	161	21	140
20-Apr-25	24	Aguasabon	13	572	73	499
21-Apr-25	1	Aguasabon	15	668	85	583
21-Apr-25	2	Aguasabon	15	672	86	586
21-Apr-25	3	Aguasabon	15	670	85	584
21-Apr-25	4	Aguasabon	15	669	85	584
21-Apr-25	5	Aguasabon	13	561	72	490
21-Apr-25	6	Aguasabon	2	82	10	72
21-Apr-25	7	Aguasabon	4	184	24	161
21-Apr-25	8	Aguasabon	6	247	32	215
21-Apr-25	9	Aguasabon	6	256	33	224
21-Apr-25	10	Aguasabon	6	262	33	228
21-Apr-25	11	Aguasabon	4	162	21	141
21-Apr-25	12	Aguasabon	6	257	33	224
21-Apr-25	24	Aguasabon	3	125	16	109
22-Apr-25	1	Aguasabon	13	555	71	485
22-Apr-25	2	Aguasabon	10	430	55	375
22-Apr-25	3	Aguasabon	3	131	17	115
22-Apr-25	11	Aguasabon	5	207	26	181

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
22-Apr-25	12	Aguasabon	8	346	44	302
22-Apr-25	13	Aguasabon	11	468	60	409
22-Apr-25	17	Aguasabon	10	421	54	367
22-Apr-25	18	Aguasabon	13	591	75	515
22-Apr-25	19	Aguasabon	12	506	65	441
25-Apr-25	3	Aguasabon	2	82	10	71
25-Apr-25	4	Aguasabon	3	114	15	99
25-Apr-25	5	Aguasabon	1	31	4	27
26-Apr-25	2	Aguasabon	3	121	15	105
26-Apr-25	3	Aguasabon	3	131	17	114
26-Apr-25	4	Aguasabon	3	128	16	112
26-Apr-25	5	Aguasabon	3	131	17	114
26-Apr-25	6	Aguasabon	3	137	18	120
26-Apr-25	7	Aguasabon	3	140	18	122
26-Apr-25	8	Aguasabon	3	138	18	121
26-Apr-25	9	Aguasabon	3	133	17	116
26-Apr-25	12	Aguasabon	3	121	15	106
26-Apr-25	14	Aguasabon	3	110	14	96
27-Apr-25	3	Aguasabon	3	114	15	100
27-Apr-25	4	Aguasabon	3	118	15	103
27-Apr-25	5	Aguasabon	3	131	17	114
27-Apr-25	6	Aguasabon	3	136	17	119
27-Apr-25	7	Aguasabon	3	131	17	114
27-Apr-25	10	Aguasabon	3	131	17	114
27-Apr-25	11	Aguasabon	3	122	16	107
27-Apr-25	12	Aguasabon	3	120	15	105
27-Apr-25	13	Aguasabon	3	114	15	100
27-Apr-25	14	Aguasabon	3	116	15	101
27-Apr-25	15	Aguasabon	3	118	15	103
27-Apr-25	16	Aguasabon	3	126	16	110
28-Apr-25	11	Aguasabon	3	141	18	123
28-Apr-25	12	Aguasabon	3	137	17	120
28-Apr-25	13	Aguasabon	3	137	18	120
28-Apr-25	22	Aguasabon	3	145	19	127
28-Apr-25	23	Aguasabon	3	133	17	116
28-Apr-25	24	Aguasabon	3	130	17	113
29-Apr-25	1	Aguasabon	3	129	16	113
29-Apr-25	2	Aguasabon	3	130	17	113
29-Apr-25	3	Aguasabon	3	128	16	112
29-Apr-25	4	Aguasabon	3	132	17	115
29-Apr-25	5	Aguasabon	3	142	18	124

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
29-Apr-25	6	Aguasabon	4	166	21	145
29-Apr-25	7	Aguasabon	4	184	23	161
29-Apr-25	8	Aguasabon	4	183	23	160
29-Apr-25	9	Aguasabon	4	177	23	155
29-Apr-25	10	Aguasabon	4	173	22	151
29-Apr-25	11	Aguasabon	4	173	22	151
29-Apr-25	12	Aguasabon	4	161	21	140
29-Apr-25	13	Aguasabon	3	152	19	133
29-Apr-25	14	Aguasabon	4	162	21	142
29-Apr-25	15	Aguasabon	4	162	21	141
29-Apr-25	18	Aguasabon	4	155	20	135
29-Apr-25	19	Aguasabon	4	156	20	136
29-Apr-25	20	Aguasabon	4	162	21	141
29-Apr-25	21	Aguasabon	4	166	21	145
29-Apr-25	22	Aguasabon	3	151	19	132
29-Apr-25	23	Aguasabon	3	152	19	132
29-Apr-25	24	Aguasabon	3	140	18	122
30-Apr-25	1	Aguasabon	3	148	19	129
30-Apr-25	2	Aguasabon	3	152	19	133
30-Apr-25	3	Aguasabon	4	157	20	137
1-May-25	1	Aguasabon	3	146	19	128
1-May-25	2	Aguasabon	3	145	18	126
1-May-25	3	Aguasabon	3	143	18	125
1-May-25	4	Aguasabon	3	145	19	127
1-May-25	5	Aguasabon	4	156	20	136
1-May-25	6	Aguasabon	4	178	23	155
1-May-25	7	Aguasabon	4	189	24	165
1-May-25	10	Aguasabon	4	166	21	145
1-May-25	11	Aguasabon	4	166	21	145
1-May-25	19	Aguasabon	3	148	19	130
1-May-25	21	Aguasabon	9	390	50	340
1-May-25	22	Aguasabon	18	772	99	674
1-May-25	23	Aguasabon	24	1,053	134	919
1-May-25	24	Aguasabon	24	1,053	134	919
2-May-25	1	Aguasabon	24	1,053	134	919
2-May-25	2	Aguasabon	24	1,053	134	919
2-May-25	3	Aguasabon	24	1,053	134	919
2-May-25	4	Aguasabon	24	1,053	134	919
2-May-25	5	Aguasabon	24	1,053	134	919
2-May-25	6	Aguasabon	24	1,053	134	919
2-May-25	7	Aguasabon	24	1,053	134	919

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
2-May-25	8	Aguasabon	14	611	78	533
2-May-25	9	Aguasabon	14	618	79	539
2-May-25	14	Aguasabon	13	550	70	480
2-May-25	15	Aguasabon	12	539	69	470
2-May-25	23	Aguasabon	9	402	51	351
2-May-25	24	Aguasabon	15	637	81	555
3-May-25	1	Aguasabon	11	489	62	427
3-May-25	2	Aguasabon	14	620	79	541
3-May-25	3	Aguasabon	8	333	42	290
3-May-25	4	Aguasabon	11	482	62	421
3-May-25	5	Aguasabon	15	645	82	562
3-May-25	12	Aguasabon	13	580	74	506
3-May-25	23	Aguasabon	8	345	44	301
3-May-25	24	Aguasabon	9	408	52	356
4-May-25	1	Aguasabon	11	496	63	433
4-May-25	2	Aguasabon	14	620	79	541
4-May-25	3	Aguasabon	14	623	79	543
4-May-25	4	Aguasabon	14	620	79	541
4-May-25	5	Aguasabon	14	626	80	546
4-May-25	6	Aguasabon	14	633	81	552
4-May-25	7	Aguasabon	14	626	80	546
4-May-25	8	Aguasabon	14	622	79	543
4-May-25	9	Aguasabon	14	619	79	540
4-May-25	10	Aguasabon	14	625	80	545
4-May-25	11	Aguasabon	14	619	79	540
4-May-25	12	Aguasabon	14	615	79	537
4-May-25	13	Aguasabon	14	609	78	531
4-May-25	14	Aguasabon	14	605	77	527
4-May-25	15	Aguasabon	14	597	76	521
4-May-25	16	Aguasabon	14	607	78	530
4-May-25	23	Aguasabon	14	605	77	528
4-May-25	24	Aguasabon	14	595	76	519
5-May-25	1	Aguasabon	14	597	76	521
5-May-25	2	Aguasabon	14	600	77	524
5-May-25	3	Aguasabon	14	604	77	527
5-May-25	4	Aguasabon	14	607	78	530
5-May-25	5	Aguasabon	14	616	79	537
5-May-25	6	Aguasabon	15	639	82	557
5-May-25	7	Aguasabon	10	422	54	368
5-May-25	10	Aguasabon	13	566	72	494
5-May-25	24	Aguasabon	11	494	63	431

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
6-May-25	1	Aguasabon	6	275	35	240
6-May-25	3	Aguasabon	12	510	65	445
6-May-25	5	Aguasabon	13	549	70	479
6-May-25	9	Aguasabon	12	540	69	471
6-May-25	10	Aguasabon	12	537	69	469
6-May-25	11	Aguasabon	12	525	67	458
6-May-25	12	Aguasabon	6	245	31	214
6-May-25	13	Aguasabon	12	534	68	466
6-May-25	16	Aguasabon	7	286	37	250
7-May-25	1	Aguasabon	2	81	10	71
7-May-25	2	Aguasabon	2	73	9	64
7-May-25	3	Aguasabon	2	76	10	67
7-May-25	4	Aguasabon	2	78	10	68
7-May-25	6	Aguasabon	2	105	13	92
7-May-25	7	Aguasabon	3	118	15	103
7-May-25	8	Aguasabon	3	126	16	110
7-May-25	9	Aguasabon	2	108	14	95
7-May-25	10	Aguasabon	2	102	13	89
7-May-25	11	Aguasabon	2	99	13	87
7-May-25	13	Aguasabon	2	91	12	80
7-May-25	18	Aguasabon	2	84	11	73
7-May-25	23	Aguasabon	2	87	11	76
7-May-25	24	Aguasabon	2	93	12	81
8-May-25	1	Aguasabon	2	88	11	77
8-May-25	2	Aguasabon	2	96	12	84
8-May-25	3	Aguasabon	2	93	12	82
8-May-25	4	Aguasabon	2	96	12	83
8-May-25	5	Aguasabon	3	116	15	101
8-May-25	6	Aguasabon	3	129	16	113
8-May-25	7	Aguasabon	3	144	18	125
8-May-25	8	Aguasabon	3	138	18	121
8-May-25	10	Aguasabon	3	121	16	106
8-May-25	12	Aguasabon	3	111	14	97
8-May-25	13	Aguasabon	2	107	14	94
8-May-25	14	Aguasabon	2	106	13	92
8-May-25	15	Aguasabon	2	105	13	92
8-May-25	16	Aguasabon	3	121	15	106
8-May-25	17	Aguasabon	3	133	17	116
8-May-25	23	Aguasabon	3	131	17	114
8-May-25	24	Aguasabon	3	127	16	111
9-May-25	5	Aguasabon	3	147	19	128

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
9-May-25	7	Aguasabon	4	176	22	154
9-May-25	8	Aguasabon	4	164	21	143
9-May-25	9	Aguasabon	4	160	20	140
9-May-25	10	Aguasabon	4	154	20	134
9-May-25	11	Aguasabon	3	148	19	129
9-May-25	12	Aguasabon	3	142	18	124
9-May-25	13	Aguasabon	3	132	17	115
9-May-25	14	Aguasabon	3	128	16	111
9-May-25	16	Aguasabon	3	139	18	121
9-May-25	17	Aguasabon	3	134	17	117
9-May-25	18	Aguasabon	3	130	17	114
10-May-25	4	Aguasabon	3	128	16	111
10-May-25	5	Aguasabon	3	131	17	114
10-May-25	12	Aguasabon	3	139	18	121
10-May-25	14	Aguasabon	4	171	22	149
10-May-25	15	Aguasabon	12	516	66	450
10-May-25	16	Aguasabon	13	563	72	491
10-May-25	17	Aguasabon	10	430	55	375
10-May-25	18	Aguasabon	13	572	73	499
10-May-25	19	Aguasabon	13	569	73	496
10-May-25	20	Aguasabon	13	549	70	479
10-May-25	21	Aguasabon	13	554	71	483
10-May-25	23	Aguasabon	24	1,053	134	919
10-May-25	24	Aguasabon	24	1,053	134	919
11-May-25	1	Aguasabon	24	1,053	134	919
11-May-25	2	Aguasabon	24	1,053	134	919
11-May-25	3	Aguasabon	24	1,053	134	919
11-May-25	4	Aguasabon	24	1,053	134	919
11-May-25	5	Aguasabon	24	1,053	134	919
11-May-25	6	Aguasabon	24	1,053	134	919
11-May-25	7	Aguasabon	18	778	99	679
11-May-25	9	Aguasabon	12	517	66	451
11-May-25	10	Aguasabon	16	708	90	618
11-May-25	11	Aguasabon	24	1,053	134	919
11-May-25	12	Aguasabon	24	1,053	134	919
11-May-25	13	Aguasabon	24	1,053	134	919
11-May-25	14	Aguasabon	24	1,053	134	919
11-May-25	15	Aguasabon	24	1,053	134	919
11-May-25	16	Aguasabon	24	1,053	134	919
11-May-25	17	Aguasabon	13	550	70	480
11-May-25	18	Aguasabon	11	473	60	413

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
11-May-25	23	Aguasabon	24	1,053	134	919
11-May-25	24	Aguasabon	24	1,053	134	919
12-May-25	1	Aguasabon	24	1,053	134	919
12-May-25	2	Aguasabon	24	1,053	134	919
12-May-25	3	Aguasabon	24	1,053	134	919
12-May-25	4	Aguasabon	24	1,053	134	919
12-May-25	5	Aguasabon	24	1,053	134	919
12-May-25	6	Aguasabon	22	954	122	832
12-May-25	16	Aguasabon	7	309	39	269
12-May-25	21	Aguasabon	20	883	113	771
13-May-25	2	Aguasabon	5	215	27	188
13-May-25	3	Aguasabon	24	1,053	134	919
13-May-25	4	Aguasabon	24	1,053	134	919
13-May-25	5	Aguasabon	24	1,053	134	919
13-May-25	6	Aguasabon	24	1,053	134	919
13-May-25	7	Aguasabon	24	1,053	134	919
13-May-25	8	Aguasabon	24	1,053	134	919
13-May-25	9	Aguasabon	20	882	113	769
13-May-25	10	Aguasabon	11	469	60	409
13-May-25	11	Aguasabon	12	547	70	477
13-May-25	12	Aguasabon	12	544	69	475
13-May-25	13	Aguasabon	12	540	69	471
13-May-25	14	Aguasabon	12	544	69	474
13-May-25	15	Aguasabon	12	540	69	471
13-May-25	16	Aguasabon	12	540	69	471
13-May-25	17	Aguasabon	12	542	69	473
13-May-25	18	Aguasabon	12	541	69	472
13-May-25	21	Aguasabon	14	614	78	536
13-May-25	22	Aguasabon	24	1,053	134	919
13-May-25	23	Aguasabon	24	1,053	134	919
13-May-25	24	Aguasabon	24	1,053	134	919
14-May-25	1	Aguasabon	24	1,053	134	919
14-May-25	2	Aguasabon	24	1,053	134	919
14-May-25	3	Aguasabon	24	1,053	134	919
14-May-25	4	Aguasabon	24	1,053	134	919
14-May-25	5	Aguasabon	24	1,053	134	919
14-May-25	6	Aguasabon	24	1,053	134	919
14-May-25	7	Aguasabon	24	1,053	134	919
14-May-25	8	Aguasabon	24	1,053	134	919
14-May-25	9	Aguasabon	24	1,053	134	919
14-May-25	13	Aguasabon	2	103	13	89
14-May-25	14	Aguasabon	2	102	13	89

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
14-May-25	15	Aguasabon	2	96	12	84
14-May-25	16	Aguasabon	2	97	12	85
14-May-25	17	Aguasabon	2	98	12	85
14-May-25	18	Aguasabon	2	98	13	86
14-May-25	19	Aguasabon	2	96	12	84
14-May-25	23	Aguasabon	2	90	11	78
14-May-25	24	Aguasabon	3	132	17	115
15-May-25	1	Aguasabon	4	160	20	139
15-May-25	2	Aguasabon	3	151	19	132
15-May-25	3	Aguasabon	3	149	19	130
15-May-25	4	Aguasabon	3	149	19	130
15-May-25	5	Aguasabon	3	140	18	122
15-May-25	6	Aguasabon	3	153	19	133
15-May-25	8	Aguasabon	4	175	22	152
15-May-25	9	Aguasabon	4	170	22	148
15-May-25	13	Aguasabon	4	166	21	145
15-May-25	14	Aguasabon	4	180	23	157
15-May-25	15	Aguasabon	2	80	10	69
15-May-25	16	Aguasabon	13	557	71	486
15-May-25	17	Aguasabon	11	461	59	403
15-May-25	18	Aguasabon	13	572	73	499
15-May-25	19	Aguasabon	13	591	75	516
15-May-25	20	Aguasabon	14	599	76	522
15-May-25	21	Aguasabon	14	599	76	522
15-May-25	22	Aguasabon	14	593	76	518
15-May-25	23	Aguasabon	13	586	75	511
16-May-25	1	Aguasabon	12	511	65	445
16-May-25	2	Aguasabon	12	506	65	441
16-May-25	7	Aguasabon	17	732	93	639
16-May-25	8	Aguasabon	12	523	67	456
16-May-25	13	Aguasabon	3	133	17	116
16-May-25	14	Aguasabon	5	199	25	174
16-May-25	15	Aguasabon	2	75	10	65
16-May-25	16	Aguasabon	6	270	35	236
16-May-25	17	Aguasabon	3	137	17	119
16-May-25	18	Aguasabon	24	1,053	134	919
16-May-25	19	Aguasabon	24	1,053	134	919
16-May-25	21	Aguasabon	10	430	55	375
17-May-25	1	Aguasabon	17	739	94	645
17-May-25	2	Aguasabon	24	1,053	134	919
17-May-25	3	Aguasabon	24	1,053	134	919
17-May-25	4	Aguasabon	21	935	119	815

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
17-May-25	6	Aguasabon	5	223	28	194
17-May-25	7	Aguasabon	24	1,041	133	908
17-May-25	8	Aguasabon	22	966	123	843
17-May-25	9	Aguasabon	14	619	79	540
17-May-25	14	Aguasabon	5	207	26	180
17-May-25	15	Aguasabon	5	200	25	174
17-May-25	23	Aguasabon	24	1,042	133	909
17-May-25	24	Aguasabon	24	1,053	134	919
18-May-25	1	Aguasabon	24	1,053	134	919
18-May-25	2	Aguasabon	24	1,053	134	919
18-May-25	3	Aguasabon	24	1,053	134	919
18-May-25	4	Aguasabon	24	1,053	134	919
18-May-25	5	Aguasabon	24	1,053	134	919
18-May-25	6	Aguasabon	24	1,053	134	919
18-May-25	7	Aguasabon	22	987	126	861
18-May-25	17	Aguasabon	6	283	36	246
19-May-25	4	Aguasabon	5	214	27	187
19-May-25	5	Aguasabon	6	242	31	211
19-May-25	6	Aguasabon	14	635	81	554
19-May-25	11	Aguasabon	24	1,053	134	919
19-May-25	12	Aguasabon	15	659	84	575
19-May-25	13	Aguasabon	9	407	52	355
19-May-25	14	Aguasabon	16	694	89	606
19-May-25	15	Aguasabon	24	1,053	134	919
19-May-25	16	Aguasabon	24	1,053	134	919
19-May-25	17	Aguasabon	24	1,053	134	919
19-May-25	18	Aguasabon	18	785	100	685
19-May-25	23	Aguasabon	13	554	71	483
19-May-25	24	Aguasabon	12	544	69	475
20-May-25	1	Aguasabon	14	626	80	546
20-May-25	2	Aguasabon	24	1,053	134	919
20-May-25	3	Aguasabon	24	1,053	134	919
20-May-25	4	Aguasabon	24	1,053	134	919
20-May-25	5	Aguasabon	24	1,053	134	919
20-May-25	6	Aguasabon	16	712	91	621
20-May-25	8	Aguasabon	8	368	47	321
20-May-25	9	Aguasabon	13	583	74	509
20-May-25	10	Aguasabon	12	532	68	464
20-May-25	14	Aguasabon	8	361	46	315
20-May-25	15	Aguasabon	10	442	56	386
20-May-25	16	Aguasabon	12	517	66	451
20-May-25	17	Aguasabon	12	518	66	452

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
20-May-25	18	Aguasabon	12	510	65	445
20-May-25	20	Aguasabon	2	102	13	89
20-May-25	23	Aguasabon	12	519	66	452
20-May-25	24	Aguasabon	13	560	71	488
21-May-25	1	Aguasabon	13	553	71	482
21-May-25	2	Aguasabon	13	553	71	483
21-May-25	3	Aguasabon	13	555	71	484
21-May-25	4	Aguasabon	13	554	71	484
21-May-25	5	Aguasabon	13	562	72	491
21-May-25	6	Aguasabon	10	457	58	399
21-May-25	14	Aguasabon	2	80	10	70
21-May-25	15	Aguasabon	2	78	10	68
22-May-25	1	Aguasabon	9	393	50	343
22-May-25	2	Aguasabon	13	573	73	500
22-May-25	3	Aguasabon	12	538	69	470
22-May-25	4	Aguasabon	12	539	69	470
22-May-25	5	Aguasabon	17	754	96	658
22-May-25	6	Aguasabon	14	632	81	551
22-May-25	7	Aguasabon	8	346	44	302
22-May-25	8	Aguasabon	10	424	54	370
22-May-25	23	Aguasabon	13	579	74	505
22-May-25	24	Aguasabon	13	578	74	504
23-May-25	1	Aguasabon	13	572	73	499
23-May-25	2	Aguasabon	10	425	54	371
23-May-25	9	Aguasabon	13	583	74	508
23-May-25	10	Aguasabon	13	580	74	506
23-May-25	11	Aguasabon	13	569	73	497
23-May-25	12	Aguasabon	13	571	73	498
23-May-25	13	Aguasabon	13	570	73	498
23-May-25	16	Aguasabon	13	573	73	500
24-May-25	14	Aguasabon	3	111	14	96
25-May-25	11	Aguasabon	13	550	70	480
25-May-25	14	Aguasabon	12	544	69	475
26-May-25	10	Aguasabon	13	551	70	480
26-May-25	11	Aguasabon	3	120	15	105
26-May-25	18	Aguasabon	12	505	64	440
26-May-25	19	Aguasabon	12	523	67	456
26-May-25	20	Aguasabon	12	525	67	458
26-May-25	21	Aguasabon	12	531	68	463
26-May-25	24	Aguasabon	12	518	66	452
27-May-25	1	Aguasabon	12	507	65	442

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
27-May-25	2	Aguasabon	12	506	65	442
27-May-25	5	Aguasabon	12	523	67	456
27-May-25	6	Aguasabon	11	503	64	439
27-May-25	7	Aguasabon	13	567	72	494
27-May-25	8	Aguasabon	13	572	73	499
27-May-25	9	Aguasabon	13	576	73	502
27-May-25	17	Aguasabon	12	509	65	444
27-May-25	18	Aguasabon	11	495	63	432
27-May-25	24	Aguasabon	11	479	61	418
28-May-25	1	Aguasabon	11	472	60	412
28-May-25	2	Aguasabon	11	469	60	409
28-May-25	3	Aguasabon	11	468	60	409
28-May-25	4	Aguasabon	11	468	60	408
28-May-25	5	Aguasabon	11	467	60	407
28-May-25	10	Aguasabon	5	233	30	203
28-May-25	11	Aguasabon	18	769	98	671
29-May-25	23	Aguasabon	8	370	47	323
29-May-25	24	Aguasabon	12	519	66	453
30-May-25	1	Aguasabon	11	465	59	405
30-May-25	2	Aguasabon	12	532	68	464
30-May-25	3	Aguasabon	12	533	68	465
30-May-25	4	Aguasabon	12	528	67	461
30-May-25	6	Aguasabon	12	536	68	468
30-May-25	8	Aguasabon	13	552	70	482
30-May-25	9	Aguasabon	13	549	70	479
30-May-25	10	Aguasabon	13	549	70	479
30-May-25	11	Aguasabon	12	548	70	478
30-May-25	12	Aguasabon	12	544	69	475
30-May-25	13	Aguasabon	12	548	70	478
30-May-25	14	Aguasabon	12	539	69	470
30-May-25	15	Aguasabon	12	539	69	470
30-May-25	16	Aguasabon	12	541	69	472
30-May-25	17	Aguasabon	12	545	70	475
30-May-25	18	Aguasabon	12	541	69	472
30-May-25	19	Aguasabon	12	541	69	472
30-May-25	20	Aguasabon	12	542	69	473
30-May-25	21	Aguasabon	12	542	69	473
31-May-25	1	Aguasabon	12	526	67	459
31-May-25	2	Aguasabon	12	532	68	464
31-May-25	3	Aguasabon	12	527	67	460
31-May-25	4	Aguasabon	12	523	67	456

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
31-May-25	5	Aguasabon	12	528	67	461
31-May-25	6	Aguasabon	12	540	69	471
31-May-25	7	Aguasabon	12	539	69	470
31-May-25	8	Aguasabon	12	544	69	475
31-May-25	9	Aguasabon	6	255	33	223
31-May-25	11	Aguasabon	6	264	34	230
31-May-25	12	Aguasabon	13	585	75	510
31-May-25	13	Aguasabon	12	527	67	460
31-May-25	14	Aguasabon	8	344	44	300
31-May-25	15	Aguasabon	6	268	34	234
31-May-25	16	Aguasabon	6	265	34	231
31-May-25	18	Aguasabon	9	397	51	346
1-Jun-25	3	Aguasabon	3	128	16	111
1-Jun-25	5	Aguasabon	3	134	17	117
1-Jun-25	10	Aguasabon	8	364	46	318
1-Jun-25	11	Aguasabon	12	521	67	455
1-Jun-25	12	Aguasabon	12	515	66	449
1-Jun-25	13	Aguasabon	12	508	65	443
1-Jun-25	14	Aguasabon	12	512	65	446
1-Jun-25	15	Aguasabon	12	509	65	444
1-Jun-25	16	Aguasabon	11	476	61	415
1-Jun-25	24	Aguasabon	7	306	39	267
2-Jun-25	1	Aguasabon	17	748	95	653
2-Jun-25	2	Aguasabon	20	869	111	758
2-Jun-25	3	Aguasabon	20	875	112	763
2-Jun-25	4	Aguasabon	16	692	88	603
2-Jun-25	5	Aguasabon	12	520	66	454
2-Jun-25	6	Aguasabon	12	541	69	472
2-Jun-25	7	Aguasabon	8	362	46	316
2-Jun-25	12	Aguasabon	12	526	67	459
2-Jun-25	13	Aguasabon	12	521	67	455
2-Jun-25	14	Aguasabon	12	528	67	461
2-Jun-25	15	Aguasabon	12	519	66	452
2-Jun-25	16	Aguasabon	12	513	65	448
2-Jun-25	17	Aguasabon	12	517	66	451
2-Jun-25	21	Aguasabon	12	525	67	458
2-Jun-25	22	Aguasabon	8	339	43	296
2-Jun-25	23	Aguasabon	13	581	74	507
2-Jun-25	24	Aguasabon	13	572	73	499
3-Jun-25	1	Aguasabon	13	578	74	504
3-Jun-25	2	Aguasabon	13	572	73	499

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
3-Jun-25	3	Aguasabon	13	567	72	495
3-Jun-25	4	Aguasabon	13	568	73	496
3-Jun-25	5	Aguasabon	13	574	73	501
3-Jun-25	6	Aguasabon	11	463	59	404
3-Jun-25	7	Aguasabon	10	446	57	389
3-Jun-25	8	Aguasabon	11	499	64	435
3-Jun-25	12	Aguasabon	9	393	50	343
3-Jun-25	13	Aguasabon	13	573	73	500
3-Jun-25	14	Aguasabon	13	563	72	491
3-Jun-25	15	Aguasabon	13	562	72	490
3-Jun-25	18	Aguasabon	5	207	26	180
3-Jun-25	22	Aguasabon	10	424	54	370
3-Jun-25	23	Aguasabon	12	514	66	449
3-Jun-25	24	Aguasabon	12	507	65	443
4-Jun-25	1	Aguasabon	12	505	65	441
4-Jun-25	2	Aguasabon	11	504	64	439
4-Jun-25	3	Aguasabon	11	504	64	439
4-Jun-25	4	Aguasabon	11	501	64	437
4-Jun-25	5	Aguasabon	11	505	64	440
4-Jun-25	6	Aguasabon	12	518	66	452
4-Jun-25	7	Aguasabon	12	525	67	458
4-Jun-25	8	Aguasabon	12	522	67	456
4-Jun-25	16	Aguasabon	5	222	28	193
4-Jun-25	22	Aguasabon	8	346	44	302
19-Jun-25	14	Aguasabon	3	114	15	100
19-Jun-25	15	Aguasabon	3	117	15	102
19-Jun-25	16	Aguasabon	3	122	16	106
19-Jun-25	17	Aguasabon	2	99	13	86
19-Jun-25	18	Aguasabon	3	120	15	105
20-Jun-25	6	Aguasabon	3	116	15	101
20-Jun-25	7	Aguasabon	3	126	16	110
20-Jun-25	16	Aguasabon	3	111	14	97
20-Jun-25	17	Aguasabon	3	113	14	99
21-Jun-25	3	Aguasabon	2	105	13	92
21-Jun-25	4	Aguasabon	2	104	13	91
21-Jun-25	5	Aguasabon	2	105	13	92
21-Jun-25	6	Aguasabon	2	109	14	95
21-Jun-25	7	Aguasabon	3	120	15	105
21-Jun-25	8	Aguasabon	3	126	16	110
21-Jun-25	15	Aguasabon	3	130	17	113
21-Jun-25	16	Aguasabon	3	128	16	112

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
22-Jun-25	4	Aguasabon	2	106	13	92
22-Jun-25	5	Aguasabon	2	106	14	93
22-Jun-25	6	Aguasabon	3	113	14	98
22-Jun-25	7	Aguasabon	3	116	15	101
22-Jun-25	21	Aguasabon	3	154	20	134
23-Jun-25	8	Aguasabon	3	122	16	106
23-Jun-25	13	Aguasabon	11	473	60	412
23-Jun-25	14	Aguasabon	9	375	48	327
23-Jun-25	15	Aguasabon	12	516	66	450
23-Jun-25	16	Aguasabon	12	508	65	443
23-Jun-25	17	Aguasabon	12	507	65	442
23-Jun-25	18	Aguasabon	11	495	63	432
23-Jun-25	19	Aguasabon	13	567	72	495
23-Jun-25	20	Aguasabon	13	567	72	495
23-Jun-25	21	Aguasabon	13	566	72	494
23-Jun-25	22	Aguasabon	3	126	16	110
24-Jun-25	11	Aguasabon	5	200	25	174
24-Jun-25	16	Aguasabon	12	518	66	452
24-Jun-25	17	Aguasabon	13	549	70	479
24-Jun-25	18	Aguasabon	12	524	67	457
25-Jun-25	1	Aguasabon	3	115	15	101
25-Jun-25	6	Aguasabon	6	264	34	230
27-Jun-25	2	Aguasabon	7	298	38	260
27-Jun-25	3	Aguasabon	2	77	10	67
27-Jun-25	5	Aguasabon	4	177	23	154
27-Jun-25	6	Aguasabon	2	72	9	63
30-Jun-25	3	Aguasabon	2	70	9	61
30-Jun-25	4	Aguasabon	7	301	38	262
30-Jun-25	5	Aguasabon	8	342	44	298
30-Jun-25	13	Aguasabon	3	151	19	132
30-Jun-25	14	Aguasabon	3	145	19	127
30-Jun-25	15	Aguasabon	11	501	64	437
30-Jun-25	16	Aguasabon	13	589	75	514
1-Jul-25	16	Aguasabon	7	287	37	250
1-Jul-25	17	Aguasabon	11	490	63	428
1-Jul-25	18	Aguasabon	11	496	63	432
1-Jul-25	19	Aguasabon	10	424	54	370
2-Jul-25	3	Aguasabon	5	238	30	208
2-Jul-25	16	Aguasabon	6	254	32	221
2-Jul-25	18	Aguasabon	9	409	52	357
4-Jul-25	5	Aguasabon	21	915	117	798

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
4-Jul-25	6	Aguasabon	24	1,053	134	919
4-Jul-25	7	Aguasabon	24	1,053	134	919
4-Jul-25	8	Aguasabon	24	1,053	134	919
4-Jul-25	9	Aguasabon	24	1,053	134	919
4-Jul-25	10	Aguasabon	24	1,053	134	919
4-Jul-25	11	Aguasabon	24	1,053	134	919
4-Jul-25	12	Aguasabon	24	1,053	134	919
4-Jul-25	13	Aguasabon	24	1,053	134	919
4-Jul-25	14	Aguasabon	24	1,053	134	919
4-Jul-25	15	Aguasabon	24	1,053	134	919
4-Jul-25	16	Aguasabon	24	1,053	134	919
4-Jul-25	17	Aguasabon	24	1,053	134	919
4-Jul-25	18	Aguasabon	24	1,053	134	919
4-Jul-25	19	Aguasabon	21	900	115	785
4-Jul-25	20	Aguasabon	12	543	69	474
4-Jul-25	21	Aguasabon	12	535	68	467
4-Jul-25	22	Aguasabon	9	404	52	352
4-Jul-25	23	Aguasabon	13	565	72	493
4-Jul-25	24	Aguasabon	13	560	72	489
5-Jul-25	2	Aguasabon	8	347	44	303
5-Jul-25	3	Aguasabon	11	495	63	431
5-Jul-25	4	Aguasabon	11	496	63	433
5-Jul-25	5	Aguasabon	11	496	63	433
5-Jul-25	6	Aguasabon	11	498	64	435
5-Jul-25	7	Aguasabon	11	503	64	439
5-Jul-25	8	Aguasabon	12	519	66	452
5-Jul-25	9	Aguasabon	12	510	65	445
5-Jul-25	10	Aguasabon	12	518	66	452
6-Jul-25	6	Aguasabon	3	150	19	131
6-Jul-25	19	Aguasabon	3	153	19	133
7-Jul-25	13	Aguasabon	3	124	16	108
7-Jul-25	15	Aguasabon	11	501	64	437
7-Jul-25	16	Aguasabon	13	567	72	495
7-Jul-25	17	Aguasabon	13	567	72	494
7-Jul-25	18	Aguasabon	13	562	72	491
7-Jul-25	19	Aguasabon	13	562	72	490
8-Jul-25	15	Aguasabon	11	496	63	433
8-Jul-25	16	Aguasabon	13	574	73	501
8-Jul-25	17	Aguasabon	13	578	74	504
8-Jul-25	18	Aguasabon	13	572	73	499
11-Jul-25	15	Aguasabon	9	381	49	332

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
11-Jul-25	16	Aguasabon	13	580	74	506
11-Jul-25	17	Aguasabon	13	570	73	498
11-Jul-25	18	Aguasabon	13	580	74	506
11-Jul-25	19	Aguasabon	13	583	74	508
11-Jul-25	20	Aguasabon	9	387	49	337
11-Jul-25	21	Aguasabon	5	231	29	201
11-Jul-25	22	Aguasabon	6	247	32	216
11-Jul-25	23	Aguasabon	12	528	67	460
11-Jul-25	24	Aguasabon	12	519	66	453
12-Jul-25	3	Aguasabon	12	512	65	447
12-Jul-25	4	Aguasabon	12	520	66	453
12-Jul-25	9	Aguasabon	17	758	97	661
12-Jul-25	10	Aguasabon	17	765	98	668
12-Jul-25	11	Aguasabon	18	773	99	674
12-Jul-25	12	Aguasabon	18	778	99	679
12-Jul-25	13	Aguasabon	2	86	11	75
12-Jul-25	17	Aguasabon	18	809	103	706
12-Jul-25	18	Aguasabon	6	244	31	213
12-Jul-25	19	Aguasabon	18	770	98	672
12-Jul-25	20	Aguasabon	5	230	29	201
12-Jul-25	21	Aguasabon	2	97	12	85
12-Jul-25	22	Aguasabon	6	267	34	233
12-Jul-25	23	Aguasabon	6	270	34	236
12-Jul-25	24	Aguasabon	6	266	34	232
13-Jul-25	19	Aguasabon	5	213	27	186
14-Jul-25	17	Aguasabon	4	193	25	169
15-Jul-25	3	Aguasabon	12	543	69	473
15-Jul-25	4	Aguasabon	12	546	70	476
15-Jul-25	5	Aguasabon	12	544	69	475
15-Jul-25	6	Aguasabon	12	548	70	478
15-Jul-25	7	Aguasabon	13	562	72	491
15-Jul-25	8	Aguasabon	13	564	72	492
15-Jul-25	9	Aguasabon	13	561	72	489
15-Jul-25	10	Aguasabon	12	547	70	477
15-Jul-25	11	Aguasabon	11	494	63	431
15-Jul-25	12	Aguasabon	13	587	75	512
15-Jul-25	15	Aguasabon	13	577	74	503
15-Jul-25	16	Aguasabon	13	575	73	502
15-Jul-25	17	Aguasabon	13	567	72	494
15-Jul-25	18	Aguasabon	13	555	71	485
15-Jul-25	19	Aguasabon	13	554	71	484

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
15-Jul-25	20	Aguasabon	13	568	72	495
15-Jul-25	21	Aguasabon	13	563	72	491
15-Jul-25	22	Aguasabon	13	569	73	497
15-Jul-25	23	Aguasabon	13	563	72	491
16-Jul-25	4	Aguasabon	13	554	71	483
16-Jul-25	8	Aguasabon	6	247	31	215
16-Jul-25	10	Aguasabon	5	222	28	194
16-Jul-25	11	Aguasabon	6	256	33	223
16-Jul-25	12	Aguasabon	11	497	63	434
16-Jul-25	13	Aguasabon	12	535	68	467
16-Jul-25	14	Aguasabon	14	595	76	519
16-Jul-25	15	Aguasabon	13	585	75	511
16-Jul-25	16	Aguasabon	13	582	74	508
16-Jul-25	17	Aguasabon	13	578	74	504
16-Jul-25	18	Aguasabon	13	569	73	497
16-Jul-25	19	Aguasabon	13	567	72	494
16-Jul-25	20	Aguasabon	13	574	73	501
16-Jul-25	21	Aguasabon	13	579	74	505
16-Jul-25	22	Aguasabon	13	580	74	506
16-Jul-25	23	Aguasabon	13	574	73	501
16-Jul-25	24	Aguasabon	13	577	74	503
17-Jul-25	7	Aguasabon	6	264	34	230
17-Jul-25	10	Aguasabon	12	528	67	461
17-Jul-25	12	Aguasabon	11	475	61	414
17-Jul-25	13	Aguasabon	13	550	70	479
17-Jul-25	14	Aguasabon	13	549	70	479
17-Jul-25	15	Aguasabon	13	550	70	480
17-Jul-25	16	Aguasabon	13	557	71	486
21-Jul-25	3	Aguasabon	2	110	14	96
21-Jul-25	4	Aguasabon	2	106	14	92
22-Jul-25	18	Aguasabon	7	289	37	252
22-Jul-25	19	Aguasabon	7	291	37	254
22-Jul-25	20	Aguasabon	7	294	37	256
22-Jul-25	21	Aguasabon	1	61	8	53
22-Jul-25	24	Aguasabon	7	308	39	268
23-Jul-25	3	Aguasabon	4	193	25	168
23-Jul-25	4	Aguasabon	7	313	40	273
23-Jul-25	5	Aguasabon	7	315	40	275
23-Jul-25	6	Aguasabon	7	315	40	275
23-Jul-25	7	Aguasabon	7	318	41	278
23-Jul-25	8	Aguasabon	7	321	41	280

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
23-Jul-25	9	Aguasabon	7	323	41	282
23-Jul-25	10	Aguasabon	7	324	41	283
23-Jul-25	11	Aguasabon	7	326	42	284
23-Jul-25	12	Aguasabon	7	328	42	286
23-Jul-25	13	Aguasabon	8	330	42	288
23-Jul-25	14	Aguasabon	8	331	42	289
23-Jul-25	15	Aguasabon	8	333	43	291
23-Jul-25	16	Aguasabon	8	340	43	296
23-Jul-25	17	Aguasabon	8	347	44	303
23-Jul-25	18	Aguasabon	8	355	45	309
23-Jul-25	19	Aguasabon	8	366	47	319
23-Jul-25	20	Aguasabon	3	146	19	128
23-Jul-25	21	Aguasabon	3	137	17	119
23-Jul-25	22	Aguasabon	3	131	17	114
23-Jul-25	23	Aguasabon	3	117	15	102
23-Jul-25	24	Aguasabon	9	377	48	329
24-Jul-25	1	Aguasabon	8	360	46	314
24-Jul-25	2	Aguasabon	9	383	49	334
24-Jul-25	3	Aguasabon	9	386	49	336
24-Jul-25	4	Aguasabon	9	388	50	339
24-Jul-25	5	Aguasabon	9	391	50	341
24-Jul-25	6	Aguasabon	9	394	50	344
24-Jul-25	7	Aguasabon	7	323	41	282
24-Jul-25	8	Aguasabon	3	146	19	127
24-Jul-25	9	Aguasabon	3	139	18	121
24-Jul-25	10	Aguasabon	0	15	2	13
24-Jul-25	14	Aguasabon	9	401	51	350
24-Jul-25	15	Aguasabon	2	103	13	89
24-Jul-25	16	Aguasabon	1	56	7	49
24-Jul-25	17	Aguasabon	9	403	51	352
24-Jul-25	18	Aguasabon	9	406	52	354
24-Jul-25	19	Aguasabon	8	356	45	310
26-Jul-25	9	Aguasabon	5	202	26	176
26-Jul-25	17	Aguasabon	9	400	51	349
26-Jul-25	18	Aguasabon	10	426	54	372
26-Jul-25	19	Aguasabon	3	127	16	111
27-Jul-25	12	Aguasabon	2	104	13	91
27-Jul-25	20	Aguasabon	3	110	14	96
27-Jul-25	21	Aguasabon	10	417	53	364
27-Jul-25	22	Aguasabon	3	128	16	112
27-Jul-25	23	Aguasabon	10	423	54	369

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
27-Jul-25	24	Aguasabon	8	352	45	307
28-Jul-25	1	Aguasabon	10	426	54	372
29-Jul-25	1	Aguasabon	5	235	30	205
31-Jul-25	2	Aguasabon	3	151	19	131
31-Jul-25	3	Aguasabon	3	150	19	131
2-Aug-25	7	Aguasabon	4	174	22	152
3-Aug-25	6	Aguasabon	4	156	20	136
3-Aug-25	7	Aguasabon	4	170	22	148
4-Aug-25	7	Aguasabon	4	187	24	163
4-Aug-25	8	Aguasabon	5	199	25	173
4-Aug-25	9	Aguasabon	5	208	27	181
4-Aug-25	14	Aguasabon	5	213	27	186
4-Aug-25	15	Aguasabon	5	211	27	184
4-Aug-25	16	Aguasabon	5	204	26	178
4-Aug-25	17	Aguasabon	5	207	26	181
4-Aug-25	18	Aguasabon	5	206	26	180
4-Aug-25	19	Aguasabon	5	211	27	184
4-Aug-25	20	Aguasabon	5	205	26	179
7-Aug-25	16	Aguasabon	10	426	54	371
7-Aug-25	17	Aguasabon	10	425	54	371
7-Aug-25	18	Aguasabon	5	225	29	197
7-Aug-25	19	Aguasabon	4	167	21	146
8-Aug-25	3	Aguasabon	10	421	54	367
8-Aug-25	4	Aguasabon	2	83	11	72
8-Aug-25	16	Aguasabon	9	415	53	362
8-Aug-25	17	Aguasabon	9	416	53	363
8-Aug-25	18	Aguasabon	3	112	14	98
11-Aug-25	17	Aguasabon	9	393	50	343
11-Aug-25	18	Aguasabon	3	140	18	122
12-Aug-25	13	Aguasabon	5	219	28	191
12-Aug-25	14	Aguasabon	9	376	48	328
12-Aug-25	15	Aguasabon	9	378	48	330
12-Aug-25	16	Aguasabon	9	380	49	332
12-Aug-25	17	Aguasabon	9	381	49	333
12-Aug-25	18	Aguasabon	9	384	49	335
12-Aug-25	19	Aguasabon	5	232	30	203
12-Aug-25	20	Aguasabon	5	219	28	191
12-Aug-25	21	Aguasabon	5	225	29	196
12-Aug-25	22	Aguasabon	3	129	16	112
18-Aug-25	1	Aguasabon	7	310	40	271
18-Aug-25	2	Aguasabon	1	62	8	54

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
30-Jun-25	11	Silver Falls	43	1,885	241	1,644
30-Jun-25	12	Silver Falls	8	349	45	304
30-Jun-25	13	Silver Falls	43	1,887	241	1,646
30-Jun-25	14	Silver Falls	8	346	44	302
30-Jun-25	15	Silver Falls	43	1,883	240	1,643
30-Jun-25	16	Silver Falls	8	351	45	306
7-Jul-25	15	Silver Falls	35	1,544	197	1,347
7-Jul-25	16	Silver Falls	38	1,671	213	1,458
7-Jul-25	17	Silver Falls	3	149	19	130
7-Jul-25	18	Silver Falls	0	12	2	11
7-Jul-25	19	Silver Falls	0	13	2	12
7-Jul-25	20	Silver Falls	0	16	2	14
7-Jul-25	21	Silver Falls	0	17	2	15
7-Jul-25	22	Silver Falls	0	18	2	16
7-Jul-25	23	Silver Falls	0	18	2	16
7-Jul-25	24	Silver Falls	0	19	2	17
26-Jan-25	2	Manitou Falls	4	155	20	136
26-Jan-25	3	Manitou Falls	2	109	14	95
26-Jan-25	4	Manitou Falls	2	96	12	83
26-Jan-25	5	Manitou Falls	1	47	6	41
26-Jan-25	6	Manitou Falls	1	41	5	36
26-Jan-25	7	Manitou Falls	1	61	8	53
26-Jan-25	9	Manitou Falls	3	140	18	122
26-Jan-25	10	Manitou Falls	4	155	20	135
26-Jan-25	12	Manitou Falls	4	156	20	136
26-Jan-25	13	Manitou Falls	4	155	20	135
26-Jan-25	14	Manitou Falls	4	154	20	135
26-Jan-25	15	Manitou Falls	4	155	20	135
26-Jan-25	17	Manitou Falls	4	155	20	136
26-Jan-25	18	Manitou Falls	4	155	20	135
26-Jan-25	19	Manitou Falls	4	155	20	136
26-Jan-25	20	Manitou Falls	3	145	19	127
26-Jan-25	21	Manitou Falls	0	4	1	4
11-Mar-25	17	Manitou Falls	3	144	18	126
11-Mar-25	18	Manitou Falls	14	627	80	547
11-Mar-25	19	Manitou Falls	8	331	42	288
11-Mar-25	20	Manitou Falls	4	156	20	136
15-Mar-25	3	Manitou Falls	0	1	0	1
15-Mar-25	4	Manitou Falls	0	1	0	1
15-Mar-25	6	Manitou Falls	0	1	0	1
15-Mar-25	7	Manitou Falls	0	1	0	1

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SGBVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
15-Mar-25	12	Manitou Falls	0	1	0	1
15-Mar-25	13	Manitou Falls	0	2	0	2
15-Mar-25	14	Manitou Falls	0	1	0	1
15-Mar-25	15	Manitou Falls	0	1	0	1
15-Mar-25	16	Manitou Falls	0	1	0	1
15-Mar-25	17	Manitou Falls	0	1	0	1
15-Mar-25	18	Manitou Falls	0	1	0	1
15-Mar-25	21	Manitou Falls	0	1	0	1
15-Mar-25	22	Manitou Falls	0	1	0	1
15-Mar-25	23	Manitou Falls	0	1	0	1
16-Mar-25	2	Manitou Falls	0	1	0	1
16-Mar-25	3	Manitou Falls	0	1	0	1
19-Mar-25	1	Manitou Falls	0	1	0	1
19-Mar-25	5	Manitou Falls	0	1	0	1
19-Mar-25	6	Manitou Falls	0	1	0	1
19-Mar-25	9	Manitou Falls	0	1	0	1
19-Mar-25	12	Manitou Falls	0	1	0	1
19-Mar-25	13	Manitou Falls	0	1	0	1
19-Mar-25	17	Manitou Falls	0	1	0	1
19-Mar-25	18	Manitou Falls	0	1	0	1
19-Mar-25	19	Manitou Falls	0	1	0	1
19-Mar-25	20	Manitou Falls	0	1	0	1
20-Mar-25	2	Manitou Falls	0	1	0	1
20-Mar-25	3	Manitou Falls	0	1	0	1
20-Mar-25	4	Manitou Falls	0	1	0	1
20-Mar-25	5	Manitou Falls	0	1	0	1
20-Mar-25	6	Manitou Falls	0	1	0	1
20-Mar-25	8	Manitou Falls	0	1	0	1
20-Mar-25	9	Manitou Falls	0	1	0	1
20-Mar-25	10	Manitou Falls	0	1	0	1
20-Mar-25	11	Manitou Falls	0	1	0	1
20-Mar-25	13	Manitou Falls	0	1	0	1
20-Mar-25	14	Manitou Falls	0	1	0	1
20-Mar-25	16	Manitou Falls	0	1	0	1
20-Mar-25	17	Manitou Falls	0	1	0	1
20-Mar-25	18	Manitou Falls	0	1	0	1
20-Mar-25	19	Manitou Falls	0	1	0	1
20-Mar-25	20	Manitou Falls	0	1	0	1
20-Mar-25	21	Manitou Falls	0	1	0	1
20-Mar-25	22	Manitou Falls	0	1	0	1
20-Mar-25	24	Manitou Falls	0	1	0	1

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
27-Mar-25	17	Manitou Falls	0	1	0	1
27-Mar-25	18	Manitou Falls	0	1	0	1
27-Mar-25	19	Manitou Falls	0	1	0	1
27-Mar-25	20	Manitou Falls	0	1	0	1
27-Mar-25	21	Manitou Falls	0	1	0	1
27-Mar-25	22	Manitou Falls	0	1	0	1
27-Mar-25	23	Manitou Falls	0	1	0	1
31-Mar-25	2	Manitou Falls	0	1	0	1
31-Mar-25	3	Manitou Falls	0	1	0	1
31-Mar-25	8	Manitou Falls	0	1	0	1
31-Mar-25	9	Manitou Falls	0	1	0	1
31-Mar-25	10	Manitou Falls	0	1	0	1
31-Mar-25	12	Manitou Falls	0	1	0	1
31-Mar-25	13	Manitou Falls	0	1	0	1
31-Mar-25	16	Manitou Falls	0	1	0	1
31-Mar-25	18	Manitou Falls	0	1	0	1
31-Mar-25	19	Manitou Falls	0	1	0	1
31-Mar-25	21	Manitou Falls	0	2	0	1
31-Mar-25	24	Manitou Falls	0	1	0	1
3-Apr-25	3	Manitou Falls	0	1	0	1
3-Apr-25	4	Manitou Falls	0	1	0	1
3-Apr-25	5	Manitou Falls	0	1	0	1
3-Apr-25	6	Manitou Falls	0	1	0	1
3-Apr-25	7	Manitou Falls	0	1	0	1
3-Apr-25	8	Manitou Falls	0	1	0	1
3-Apr-25	10	Manitou Falls	0	1	0	1
3-Apr-25	11	Manitou Falls	0	1	0	1
3-Apr-25	12	Manitou Falls	0	1	0	1
3-Apr-25	14	Manitou Falls	0	1	0	1
3-Apr-25	15	Manitou Falls	0	1	0	1
3-Apr-25	16	Manitou Falls	0	1	0	1
3-Apr-25	17	Manitou Falls	0	1	0	1
3-Apr-25	18	Manitou Falls	0	1	0	1
3-Apr-25	20	Manitou Falls	0	1	0	1
3-Apr-25	21	Manitou Falls	0	1	0	1
3-Apr-25	22	Manitou Falls	0	1	0	1
3-Apr-25	24	Manitou Falls	0	2	0	2
6-Apr-25	5	Manitou Falls	0	1	0	1
6-Apr-25	6	Manitou Falls	0	1	0	1
6-Apr-25	7	Manitou Falls	0	1	0	1
6-Apr-25	8	Manitou Falls	0	1	0	1
6-Apr-25	9	Manitou Falls	0	1	0	1

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
6-Apr-25	10	Manitou Falls	0	1	0	1
6-Apr-25	11	Manitou Falls	0	1	0	1
6-Apr-25	12	Manitou Falls	0	1	0	1
6-Apr-25	13	Manitou Falls	0	1	0	1
6-Apr-25	14	Manitou Falls	0	1	0	1
6-Apr-25	15	Manitou Falls	0	1	0	1
6-Apr-25	16	Manitou Falls	0	1	0	1
6-Apr-25	17	Manitou Falls	0	1	0	1
6-Apr-25	18	Manitou Falls	0	1	0	1
6-Apr-25	19	Manitou Falls	0	1	0	1
6-Apr-25	20	Manitou Falls	0	1	0	1
6-Apr-25	24	Manitou Falls	0	1	0	1
8-Apr-25	1	Manitou Falls	0	1	0	1
8-Apr-25	2	Manitou Falls	0	1	0	1
8-Apr-25	5	Manitou Falls	0	1	0	1
8-Apr-25	12	Manitou Falls	11	484	62	422
18-Apr-25	3	Manitou Falls	7	326	42	285
18-Apr-25	4	Manitou Falls	21	926	118	808
18-Apr-25	5	Manitou Falls	13	573	73	500
18-Apr-25	6	Manitou Falls	12	512	65	447
18-Apr-25	7	Manitou Falls	12	511	65	446
18-Apr-25	8	Manitou Falls	4	178	23	155
22-Apr-25	17	Manitou Falls	0	8	1	7
22-Apr-25	18	Manitou Falls	10	450	57	393
22-Apr-25	19	Manitou Falls	9	400	51	349
22-Apr-25	20	Manitou Falls	9	400	51	349
22-Apr-25	21	Manitou Falls	2	99	13	86
22-Apr-25	22	Manitou Falls	3	123	16	108
22-Apr-25	23	Manitou Falls	2	109	14	95
22-Apr-25	24	Manitou Falls	3	123	16	108
25-Apr-25	3	Manitou Falls	9	386	49	336
25-Apr-25	4	Manitou Falls	12	525	67	458
25-Apr-25	5	Manitou Falls	1	55	7	48
25-Apr-25	6	Manitou Falls	15	665	85	580
26-Apr-25	6	Manitou Falls	12	544	69	475
26-Apr-25	7	Manitou Falls	17	750	96	654
27-Apr-25	4	Manitou Falls	21	942	120	822
27-Apr-25	5	Manitou Falls	22	951	121	830
27-Apr-25	6	Manitou Falls	22	953	122	832
27-Apr-25	8	Manitou Falls	4	170	22	148
1-May-25	6	Manitou Falls	7	311	40	271

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
1-May-25	7	Manitou Falls	25	1,091	139	952
1-May-25	8	Manitou Falls	13	568	72	495
1-May-25	11	Manitou Falls	5	216	28	189
1-May-25	12	Manitou Falls	17	767	98	669
1-May-25	13	Manitou Falls	6	253	32	221
1-May-25	14	Manitou Falls	3	153	20	134
1-May-25	15	Manitou Falls	1	30	4	26
2-May-25	6	Manitou Falls	9	408	52	356
2-May-25	7	Manitou Falls	17	728	93	635
2-May-25	8	Manitou Falls	16	684	87	597
2-May-25	9	Manitou Falls	16	698	89	609
2-May-25	10	Manitou Falls	14	631	80	550
2-May-25	11	Manitou Falls	11	503	64	439
2-May-25	12	Manitou Falls	11	503	64	439
2-May-25	13	Manitou Falls	3	111	14	97
2-May-25	14	Manitou Falls	11	466	60	407
2-May-25	15	Manitou Falls	18	799	102	697
3-May-25	2	Manitou Falls	12	510	65	445
3-May-25	3	Manitou Falls	21	925	118	807
3-May-25	4	Manitou Falls	7	327	42	285
4-May-25	8	Manitou Falls	6	257	33	224
4-May-25	9	Manitou Falls	13	564	72	492
4-May-25	10	Manitou Falls	21	937	120	818
4-May-25	11	Manitou Falls	20	883	113	771
4-May-25	12	Manitou Falls	22	954	122	832
4-May-25	13	Manitou Falls	20	884	113	771
4-May-25	14	Manitou Falls	20	885	113	772
4-May-25	15	Manitou Falls	20	882	113	770
4-May-25	16	Manitou Falls	20	882	113	769
4-May-25	17	Manitou Falls	18	788	101	688
4-May-25	18	Manitou Falls	4	156	20	136
4-May-25	19	Manitou Falls	4	157	20	137
4-May-25	20	Manitou Falls	4	156	20	136
4-May-25	21	Manitou Falls	4	155	20	135
4-May-25	22	Manitou Falls	1	37	5	33
8-May-25	2	Manitou Falls	14	636	81	555
8-May-25	3	Manitou Falls	24	1,035	132	903
8-May-25	4	Manitou Falls	19	840	107	733
8-May-25	5	Manitou Falls	12	516	66	450
8-May-25	6	Manitou Falls	15	657	84	573
8-May-25	7	Manitou Falls	14	613	78	535

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
8-May-25	8	Manitou Falls	12	514	66	448
8-May-25	9	Manitou Falls	1	60	8	53
8-May-25	12	Manitou Falls	1	62	8	54
8-May-25	13	Manitou Falls	20	878	112	766
8-May-25	14	Manitou Falls	20	879	112	767
8-May-25	15	Manitou Falls	20	880	112	768
8-May-25	16	Manitou Falls	20	881	112	768
8-May-25	17	Manitou Falls	7	298	38	260
8-May-25	18	Manitou Falls	3	134	17	117
8-May-25	19	Manitou Falls	6	272	35	237
8-May-25	20	Manitou Falls	4	190	24	166
3-Jun-25	9	Manitou Falls	4	167	21	145
3-Jun-25	10	Manitou Falls	9	401	51	350
3-Jun-25	11	Manitou Falls	1	40	5	35
3-Jun-25	12	Manitou Falls	1	38	5	33
3-Jun-25	13	Manitou Falls	1	42	5	37
3-Jun-25	14	Manitou Falls	1	38	5	33
3-Jun-25	15	Manitou Falls	1	39	5	34
3-Jun-25	16	Manitou Falls	1	40	5	35
3-Jun-25	17	Manitou Falls	1	46	6	40
3-Jun-25	18	Manitou Falls	3	132	17	115
4-Jun-25	18	Manitou Falls	4	157	20	137
4-Jun-25	19	Manitou Falls	6	248	32	217
4-Jun-25	20	Manitou Falls	6	249	32	217
4-Jun-25	21	Manitou Falls	6	250	32	218
19-Jun-25	4	Manitou Falls	1	47	6	41
15-Jul-25	17	Manitou Falls	5	221	28	193
15-Jul-25	18	Manitou Falls	18	792	101	691
15-Jul-25	19	Manitou Falls	16	716	91	624
15-Jul-25	20	Manitou Falls	11	473	60	413
15-Jul-25	21	Manitou Falls	11	479	61	418
15-Jul-25	22	Manitou Falls	7	287	37	250
17-Jul-25	15	Manitou Falls	0	5	1	4
17-Jul-25	16	Manitou Falls	0	9	1	8
17-Jul-25	17	Manitou Falls	0	10	1	9
17-Jul-25	18	Manitou Falls	0	9	1	8
17-Jul-25	19	Manitou Falls	0	10	1	8
17-Jul-25	20	Manitou Falls	0	10	1	8
17-Jul-25	21	Manitou Falls	0	11	1	9
17-Jul-25	22	Manitou Falls	0	9	1	8
17-Jul-25	23	Manitou Falls	0	9	1	8

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
17-Jul-25	24	Manitou Falls	0	9	1	8
24-Jul-25	9	Manitou Falls	7	325	41	283
11-Mar-25	14	Caribou Falls	10	432	55	377
11-Mar-25	15	Caribou Falls	26	1,159	148	1,011
11-Mar-25	16	Caribou Falls	17	739	94	645
11-Mar-25	19	Caribou Falls	2	79	10	69
3-Apr-25	3	Caribou Falls	0	2	0	2
3-Apr-25	4	Caribou Falls	0	2	0	2
3-Apr-25	5	Caribou Falls	0	2	0	2
3-Apr-25	18	Caribou Falls	2	104	13	91
3-Apr-25	20	Caribou Falls	0	9	1	8
3-Apr-25	21	Caribou Falls	0	9	1	8
3-Apr-25	22	Caribou Falls	0	6	1	5
8-Apr-25	11	Caribou Falls	4	182	23	159
8-Apr-25	12	Caribou Falls	13	581	74	507
8-Apr-25	14	Caribou Falls	7	323	41	282
14-Apr-25	18	Caribou Falls	1	51	7	44
14-Apr-25	19	Caribou Falls	2	83	11	73
21-Apr-25	2	Caribou Falls	3	133	17	116
21-Apr-25	3	Caribou Falls	25	1,089	139	950
21-Apr-25	4	Caribou Falls	26	1,144	146	998
21-Apr-25	5	Caribou Falls	21	935	119	816
21-Apr-25	9	Caribou Falls	2	100	13	88
21-Apr-25	11	Caribou Falls	19	813	104	709
21-Apr-25	12	Caribou Falls	26	1,143	146	997
21-Apr-25	13	Caribou Falls	6	258	33	225
22-Apr-25	17	Caribou Falls	6	261	33	228
22-Apr-25	18	Caribou Falls	1	44	6	38
22-Apr-25	20	Caribou Falls	4	192	24	167
22-Apr-25	21	Caribou Falls	6	258	33	225
25-Apr-25	4	Caribou Falls	1	44	6	38
25-Apr-25	6	Caribou Falls	24	1,062	136	927
26-Apr-25	3	Caribou Falls	60	2,617	334	2,283
26-Apr-25	4	Caribou Falls	67	2,938	375	2,563
26-Apr-25	5	Caribou Falls	67	2,937	375	2,562
26-Apr-25	6	Caribou Falls	67	2,935	375	2,561
26-Apr-25	7	Caribou Falls	58	2,542	324	2,217
26-Apr-25	10	Caribou Falls	4	173	22	151
26-Apr-25	11	Caribou Falls	2	79	10	69
26-Apr-25	17	Caribou Falls	3	130	17	114
26-Apr-25	18	Caribou Falls	0	9	1	8

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
26-Apr-25	19	Caribou Falls	1	40	5	35
26-Apr-25	20	Caribou Falls	2	79	10	69
26-Apr-25	21	Caribou Falls	2	79	10	69
26-Apr-25	22	Caribou Falls	2	79	10	69
26-Apr-25	23	Caribou Falls	2	79	10	69
26-Apr-25	24	Caribou Falls	2	79	10	69
27-Apr-25	4	Caribou Falls	51	2,238	286	1,952
27-Apr-25	5	Caribou Falls	61	2,695	344	2,351
27-Apr-25	6	Caribou Falls	60	2,643	337	2,306
27-Apr-25	12	Caribou Falls	28	1,236	158	1,079
27-Apr-25	13	Caribou Falls	31	1,349	172	1,177
27-Apr-25	14	Caribou Falls	31	1,349	172	1,177
27-Apr-25	15	Caribou Falls	15	669	85	584
27-Apr-25	23	Caribou Falls	26	1,151	147	1,004
27-Apr-25	24	Caribou Falls	26	1,148	147	1,002
28-Apr-25	12	Caribou Falls	16	713	91	622
28-Apr-25	23	Caribou Falls	0	8	1	7
28-Apr-25	24	Caribou Falls	0	8	1	7
29-Apr-25	1	Caribou Falls	0	8	1	7
29-Apr-25	2	Caribou Falls	0	8	1	7
29-Apr-25	3	Caribou Falls	0	8	1	7
29-Apr-25	4	Caribou Falls	0	8	1	7
29-Apr-25	5	Caribou Falls	0	8	1	7
29-Apr-25	6	Caribou Falls	0	8	1	7
29-Apr-25	7	Caribou Falls	0	8	1	7
29-Apr-25	8	Caribou Falls	0	8	1	7
29-Apr-25	9	Caribou Falls	0	8	1	7
29-Apr-25	10	Caribou Falls	0	8	1	7
29-Apr-25	11	Caribou Falls	0	8	1	7
29-Apr-25	12	Caribou Falls	0	8	1	7
29-Apr-25	22	Caribou Falls	30	1,333	170	1,163
29-Apr-25	23	Caribou Falls	49	2,143	273	1,869
29-Apr-25	24	Caribou Falls	60	2,647	338	2,309
30-Apr-25	1	Caribou Falls	61	2,694	344	2,350
30-Apr-25	2	Caribou Falls	61	2,695	344	2,351
30-Apr-25	3	Caribou Falls	61	2,694	344	2,350
30-Apr-25	4	Caribou Falls	44	1,926	246	1,680
30-Apr-25	5	Caribou Falls	9	374	48	326
30-Apr-25	6	Caribou Falls	1	65	8	57
30-Apr-25	11	Caribou Falls	4	189	24	165
30-Apr-25	12	Caribou Falls	4	170	22	148

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
30-Apr-25	13	Caribou Falls	16	713	91	622
1-May-25	5	Caribou Falls	1	49	6	43
1-May-25	6	Caribou Falls	27	1,164	149	1,016
1-May-25	7	Caribou Falls	27	1,190	152	1,039
1-May-25	8	Caribou Falls	20	882	113	769
1-May-25	9	Caribou Falls	17	736	94	642
1-May-25	10	Caribou Falls	17	737	94	643
1-May-25	11	Caribou Falls	19	814	104	710
1-May-25	12	Caribou Falls	48	2,113	270	1,843
1-May-25	13	Caribou Falls	19	843	108	735
1-May-25	14	Caribou Falls	0	4	0	3
1-May-25	17	Caribou Falls	0	1	0	1
1-May-25	18	Caribou Falls	11	462	59	403
1-May-25	19	Caribou Falls	12	506	65	441
1-May-25	20	Caribou Falls	12	537	69	469
1-May-25	21	Caribou Falls	12	528	67	461
1-May-25	22	Caribou Falls	12	532	68	464
1-May-25	23	Caribou Falls	12	530	68	462
1-May-25	24	Caribou Falls	12	531	68	464
2-May-25	1	Caribou Falls	12	530	68	462
2-May-25	2	Caribou Falls	12	530	68	462
2-May-25	3	Caribou Falls	12	530	68	462
2-May-25	4	Caribou Falls	12	531	68	464
2-May-25	5	Caribou Falls	12	531	68	463
2-May-25	6	Caribou Falls	12	531	68	464
2-May-25	7	Caribou Falls	22	945	121	824
2-May-25	8	Caribou Falls	26	1,152	147	1,005
2-May-25	9	Caribou Falls	26	1,152	147	1,005
2-May-25	10	Caribou Falls	26	1,162	148	1,013
2-May-25	11	Caribou Falls	26	1,162	148	1,014
2-May-25	12	Caribou Falls	37	1,623	207	1,416
2-May-25	13	Caribou Falls	37	1,630	208	1,422
2-May-25	14	Caribou Falls	37	1,628	208	1,420
2-May-25	15	Caribou Falls	58	2,564	327	2,237
2-May-25	16	Caribou Falls	58	2,524	322	2,202
2-May-25	17	Caribou Falls	58	2,523	322	2,201
2-May-25	18	Caribou Falls	58	2,530	323	2,207
2-May-25	19	Caribou Falls	58	2,537	324	2,213
2-May-25	20	Caribou Falls	58	2,526	322	2,203
2-May-25	21	Caribou Falls	58	2,540	324	2,216
2-May-25	22	Caribou Falls	58	2,546	325	2,221

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
2-May-25	23	Caribou Falls	58	2,550	325	2,225
2-May-25	24	Caribou Falls	58	2,549	325	2,223
3-May-25	1	Caribou Falls	49	2,140	273	1,867
3-May-25	2	Caribou Falls	54	2,360	301	2,059
3-May-25	3	Caribou Falls	54	2,360	301	2,059
3-May-25	4	Caribou Falls	54	2,361	301	2,060
3-May-25	5	Caribou Falls	54	2,362	301	2,060
3-May-25	6	Caribou Falls	54	2,361	301	2,060
3-May-25	7	Caribou Falls	54	2,362	301	2,061
3-May-25	8	Caribou Falls	54	2,362	301	2,060
3-May-25	9	Caribou Falls	54	2,362	301	2,060
3-May-25	10	Caribou Falls	57	2,500	319	2,181
3-May-25	11	Caribou Falls	72	3,151	402	2,749
3-May-25	12	Caribou Falls	72	3,151	402	2,749
3-May-25	13	Caribou Falls	72	3,151	402	2,749
3-May-25	14	Caribou Falls	65	2,836	362	2,474
3-May-25	15	Caribou Falls	40	1,763	225	1,538
3-May-25	16	Caribou Falls	29	1,257	160	1,097
3-May-25	17	Caribou Falls	26	1,127	144	983
3-May-25	18	Caribou Falls	25	1,078	138	940
3-May-25	19	Caribou Falls	24	1,068	136	932
3-May-25	20	Caribou Falls	24	1,067	136	931
3-May-25	21	Caribou Falls	24	1,066	136	930
3-May-25	22	Caribou Falls	24	1,065	136	929
3-May-25	23	Caribou Falls	24	1,064	136	928
3-May-25	24	Caribou Falls	24	1,057	135	922
4-May-25	1	Caribou Falls	50	2,195	280	1,915
4-May-25	2	Caribou Falls	49	2,152	275	1,877
4-May-25	3	Caribou Falls	54	2,373	303	2,070
4-May-25	4	Caribou Falls	54	2,375	303	2,072
4-May-25	5	Caribou Falls	54	2,375	303	2,072
4-May-25	6	Caribou Falls	54	2,376	303	2,072
4-May-25	7	Caribou Falls	54	2,380	304	2,077
4-May-25	8	Caribou Falls	54	2,380	304	2,077
4-May-25	9	Caribou Falls	54	2,384	304	2,080
4-May-25	10	Caribou Falls	66	2,889	369	2,520
4-May-25	11	Caribou Falls	81	3,551	453	3,098
4-May-25	12	Caribou Falls	81	3,556	454	3,102
4-May-25	13	Caribou Falls	81	3,552	453	3,098
4-May-25	14	Caribou Falls	81	3,551	453	3,098
4-May-25	15	Caribou Falls	81	3,544	452	3,092

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
4-May-25	16	Caribou Falls	81	3,547	453	3,094
4-May-25	17	Caribou Falls	75	3,282	419	2,863
4-May-25	18	Caribou Falls	36	1,560	199	1,361
4-May-25	19	Caribou Falls	33	1,427	182	1,245
4-May-25	20	Caribou Falls	31	1,355	173	1,182
4-May-25	21	Caribou Falls	31	1,346	172	1,174
4-May-25	22	Caribou Falls	34	1,512	193	1,319
4-May-25	23	Caribou Falls	41	1,806	231	1,576
4-May-25	24	Caribou Falls	43	1,890	241	1,649
5-May-25	1	Caribou Falls	49	2,163	276	1,887
5-May-25	2	Caribou Falls	49	2,160	276	1,884
5-May-25	3	Caribou Falls	49	2,158	275	1,883
5-May-25	4	Caribou Falls	49	2,160	276	1,885
5-May-25	5	Caribou Falls	49	2,156	275	1,881
5-May-25	6	Caribou Falls	50	2,176	278	1,899
5-May-25	7	Caribou Falls	52	2,273	290	1,983
5-May-25	8	Caribou Falls	52	2,274	290	1,984
5-May-25	9	Caribou Falls	52	2,272	290	1,982
5-May-25	10	Caribou Falls	51	2,249	287	1,962
5-May-25	11	Caribou Falls	51	2,219	283	1,936
5-May-25	12	Caribou Falls	51	2,237	285	1,952
5-May-25	13	Caribou Falls	51	2,233	285	1,948
5-May-25	14	Caribou Falls	45	1,968	251	1,717
5-May-25	15	Caribou Falls	32	1,385	177	1,208
5-May-25	16	Caribou Falls	32	1,392	178	1,214
5-May-25	17	Caribou Falls	32	1,388	177	1,211
5-May-25	18	Caribou Falls	32	1,387	177	1,210
5-May-25	19	Caribou Falls	32	1,385	177	1,208
5-May-25	20	Caribou Falls	32	1,388	177	1,211
5-May-25	21	Caribou Falls	32	1,396	178	1,218
5-May-25	22	Caribou Falls	32	1,392	178	1,215
5-May-25	23	Caribou Falls	32	1,385	177	1,208
5-May-25	24	Caribou Falls	32	1,384	177	1,207
6-May-25	1	Caribou Falls	32	1,386	177	1,209
6-May-25	2	Caribou Falls	32	1,391	178	1,213
6-May-25	3	Caribou Falls	32	1,394	178	1,216
6-May-25	4	Caribou Falls	32	1,390	177	1,212
6-May-25	5	Caribou Falls	32	1,397	178	1,219
6-May-25	6	Caribou Falls	32	1,394	178	1,216
6-May-25	7	Caribou Falls	32	1,400	179	1,221
6-May-25	8	Caribou Falls	32	1,395	178	1,217

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
6-May-25	9	Caribou Falls	29	1,267	162	1,106
6-May-25	10	Caribou Falls	29	1,262	161	1,101
6-May-25	11	Caribou Falls	29	1,275	163	1,112
6-May-25	12	Caribou Falls	32	1,393	178	1,215
6-May-25	13	Caribou Falls	32	1,412	180	1,232
6-May-25	14	Caribou Falls	32	1,412	180	1,232
6-May-25	15	Caribou Falls	34	1,510	193	1,317
6-May-25	16	Caribou Falls	35	1,537	196	1,341
6-May-25	17	Caribou Falls	31	1,378	176	1,202
6-May-25	18	Caribou Falls	31	1,369	175	1,194
6-May-25	19	Caribou Falls	31	1,380	176	1,204
6-May-25	20	Caribou Falls	27	1,182	151	1,031
6-May-25	21	Caribou Falls	27	1,189	152	1,038
6-May-25	22	Caribou Falls	27	1,193	152	1,041
6-May-25	23	Caribou Falls	27	1,191	152	1,039
6-May-25	24	Caribou Falls	27	1,191	152	1,039
7-May-25	1	Caribou Falls	27	1,190	152	1,038
7-May-25	2	Caribou Falls	27	1,186	151	1,034
7-May-25	3	Caribou Falls	27	1,199	153	1,046
7-May-25	4	Caribou Falls	27	1,195	153	1,043
7-May-25	5	Caribou Falls	27	1,201	153	1,047
7-May-25	6	Caribou Falls	27	1,185	151	1,034
7-May-25	7	Caribou Falls	28	1,211	155	1,057
7-May-25	8	Caribou Falls	27	1,202	153	1,049
7-May-25	9	Caribou Falls	29	1,279	163	1,116
7-May-25	10	Caribou Falls	25	1,091	139	952
7-May-25	11	Caribou Falls	25	1,104	141	963
7-May-25	12	Caribou Falls	28	1,244	159	1,085
7-May-25	13	Caribou Falls	28	1,224	156	1,068
7-May-25	14	Caribou Falls	28	1,228	157	1,071
7-May-25	15	Caribou Falls	28	1,226	156	1,070
7-May-25	16	Caribou Falls	28	1,228	157	1,071
7-May-25	17	Caribou Falls	28	1,223	156	1,067
7-May-25	18	Caribou Falls	1	35	4	30
7-May-25	19	Caribou Falls	0	1	0	1
7-May-25	20	Caribou Falls	0	1	0	1
8-May-25	5	Caribou Falls	3	143	18	125
8-May-25	6	Caribou Falls	27	1,184	151	1,033
8-May-25	7	Caribou Falls	28	1,228	157	1,071
8-May-25	8	Caribou Falls	27	1,201	153	1,048
8-May-25	9	Caribou Falls	30	1,313	168	1,145

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
8-May-25	10	Caribou Falls	30	1,314	168	1,146
8-May-25	11	Caribou Falls	28	1,231	157	1,074
8-May-25	12	Caribou Falls	28	1,227	157	1,071
8-May-25	13	Caribou Falls	52	2,275	290	1,984
8-May-25	14	Caribou Falls	50	2,202	281	1,921
8-May-25	15	Caribou Falls	85	3,730	476	3,254
8-May-25	16	Caribou Falls	85	3,730	476	3,254
8-May-25	17	Caribou Falls	85	3,729	476	3,253
8-May-25	18	Caribou Falls	58	2,567	328	2,239
8-May-25	19	Caribou Falls	59	2,588	330	2,257
8-May-25	20	Caribou Falls	57	2,488	318	2,171
8-May-25	21	Caribou Falls	57	2,490	318	2,173
8-May-25	22	Caribou Falls	57	2,491	318	2,173
8-May-25	23	Caribou Falls	58	2,534	323	2,211
8-May-25	24	Caribou Falls	45	1,995	255	1,741
9-May-25	1	Caribou Falls	54	2,365	302	2,063
9-May-25	2	Caribou Falls	60	2,614	334	2,280
9-May-25	3	Caribou Falls	60	2,624	335	2,289
9-May-25	4	Caribou Falls	57	2,506	320	2,186
9-May-25	5	Caribou Falls	57	2,507	320	2,187
9-May-25	6	Caribou Falls	57	2,504	320	2,185
9-May-25	7	Caribou Falls	57	2,510	320	2,190
9-May-25	8	Caribou Falls	58	2,535	324	2,211
9-May-25	9	Caribou Falls	53	2,324	297	2,028
9-May-25	10	Caribou Falls	38	1,658	212	1,446
9-May-25	11	Caribou Falls	8	336	43	293
9-May-25	12	Caribou Falls	0	4	1	4
9-May-25	13	Caribou Falls	0	4	1	4
9-May-25	14	Caribou Falls	0	4	1	4
9-May-25	15	Caribou Falls	0	4	1	4
9-May-25	16	Caribou Falls	0	4	1	4
9-May-25	17	Caribou Falls	0	4	1	4
9-May-25	18	Caribou Falls	0	4	1	4
9-May-25	19	Caribou Falls	0	4	1	4
9-May-25	20	Caribou Falls	0	4	1	4
9-May-25	21	Caribou Falls	0	4	1	4
9-May-25	22	Caribou Falls	0	4	1	4
9-May-25	23	Caribou Falls	0	4	1	4
9-May-25	24	Caribou Falls	0	4	1	4
10-May-25	4	Caribou Falls	0	4	1	4
10-May-25	14	Caribou Falls	0	4	1	4

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
10-May-25	15	Caribou Falls	0	4	1	4
10-May-25	16	Caribou Falls	0	4	1	4
10-May-25	17	Caribou Falls	0	4	1	4
10-May-25	18	Caribou Falls	0	4	1	4
10-May-25	19	Caribou Falls	0	4	1	4
11-May-25	1	Caribou Falls	0	4	1	4
11-May-25	2	Caribou Falls	0	4	1	4
11-May-25	3	Caribou Falls	0	4	1	4
11-May-25	4	Caribou Falls	0	4	1	4
11-May-25	5	Caribou Falls	0	4	1	4
11-May-25	6	Caribou Falls	0	4	1	4
11-May-25	7	Caribou Falls	0	4	1	4
11-May-25	9	Caribou Falls	0	4	1	4
11-May-25	10	Caribou Falls	0	4	1	4
11-May-25	11	Caribou Falls	0	4	1	4
11-May-25	12	Caribou Falls	0	4	1	4
11-May-25	13	Caribou Falls	0	4	1	4
11-May-25	14	Caribou Falls	0	4	1	4
11-May-25	15	Caribou Falls	0	4	1	4
11-May-25	16	Caribou Falls	0	4	1	4
11-May-25	17	Caribou Falls	0	4	1	4
11-May-25	18	Caribou Falls	0	4	1	4
11-May-25	23	Caribou Falls	0	4	1	4
11-May-25	24	Caribou Falls	0	4	1	4
12-May-25	1	Caribou Falls	0	4	1	4
12-May-25	2	Caribou Falls	0	4	1	4
12-May-25	3	Caribou Falls	0	4	1	4
12-May-25	4	Caribou Falls	0	4	1	4
12-May-25	5	Caribou Falls	0	4	1	4
12-May-25	6	Caribou Falls	0	4	1	4
13-May-25	2	Caribou Falls	0	4	1	4
13-May-25	3	Caribou Falls	0	4	1	4
13-May-25	4	Caribou Falls	0	4	1	4
13-May-25	5	Caribou Falls	0	4	1	4
13-May-25	6	Caribou Falls	0	4	1	4
13-May-25	9	Caribou Falls	0	4	1	4
13-May-25	10	Caribou Falls	0	4	1	4
13-May-25	11	Caribou Falls	0	4	1	4
13-May-25	12	Caribou Falls	0	4	1	4
13-May-25	13	Caribou Falls	0	4	1	4
13-May-25	14	Caribou Falls	0	4	1	4

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
13-May-25	15	Caribou Falls	0	4	1	4
13-May-25	17	Caribou Falls	0	4	1	4
13-May-25	18	Caribou Falls	0	4	1	4
14-May-25	1	Caribou Falls	0	4	1	4
14-May-25	2	Caribou Falls	0	4	1	4
14-May-25	3	Caribou Falls	0	4	1	4
14-May-25	4	Caribou Falls	0	4	1	4
14-May-25	5	Caribou Falls	0	4	1	4
14-May-25	6	Caribou Falls	0	4	1	4
14-May-25	7	Caribou Falls	0	4	1	4
14-May-25	8	Caribou Falls	0	4	1	4
14-May-25	9	Caribou Falls	0	4	1	4
14-May-25	13	Caribou Falls	0	4	1	4
14-May-25	14	Caribou Falls	0	4	1	4
14-May-25	15	Caribou Falls	0	4	1	4
14-May-25	16	Caribou Falls	0	4	1	4
14-May-25	17	Caribou Falls	0	4	1	4
14-May-25	23	Caribou Falls	0	4	1	4
14-May-25	24	Caribou Falls	0	4	1	4
15-May-25	1	Caribou Falls	0	4	1	4
15-May-25	2	Caribou Falls	0	4	1	4
15-May-25	3	Caribou Falls	0	4	1	4
15-May-25	4	Caribou Falls	0	4	1	4
15-May-25	16	Caribou Falls	0	4	1	4
16-May-25	1	Caribou Falls	0	4	1	4
16-May-25	7	Caribou Falls	0	4	1	4
17-May-25	1	Caribou Falls	0	4	1	4
17-May-25	2	Caribou Falls	0	4	1	4
17-May-25	3	Caribou Falls	0	4	1	4
17-May-25	4	Caribou Falls	0	4	1	4
17-May-25	7	Caribou Falls	0	4	1	4
17-May-25	8	Caribou Falls	0	4	1	4
17-May-25	9	Caribou Falls	0	4	1	4
17-May-25	15	Caribou Falls	0	4	1	4
17-May-25	23	Caribou Falls	0	4	1	4
17-May-25	24	Caribou Falls	0	4	1	4
18-May-25	1	Caribou Falls	0	4	1	4
18-May-25	2	Caribou Falls	0	4	1	4
18-May-25	3	Caribou Falls	0	4	1	4
18-May-25	4	Caribou Falls	0	4	1	4
18-May-25	5	Caribou Falls	0	4	1	4
18-May-25	6	Caribou Falls	0	4	1	4

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
18-May-25	7	Caribou Falls	0	4	1	4
19-May-25	5	Caribou Falls	0	4	1	4
19-May-25	13	Caribou Falls	0	4	1	4
19-May-25	14	Caribou Falls	0	4	1	4
19-May-25	15	Caribou Falls	0	4	1	4
19-May-25	16	Caribou Falls	0	4	1	4
19-May-25	17	Caribou Falls	0	4	1	4
19-May-25	18	Caribou Falls	0	4	1	4
19-May-25	24	Caribou Falls	0	4	1	4
20-May-25	1	Caribou Falls	0	4	1	4
20-May-25	2	Caribou Falls	0	4	1	4
20-May-25	3	Caribou Falls	0	4	1	4
20-May-25	4	Caribou Falls	0	4	1	4
20-May-25	5	Caribou Falls	0	4	1	4
20-May-25	6	Caribou Falls	0	4	1	4
20-May-25	8	Caribou Falls	0	4	1	4
20-May-25	9	Caribou Falls	0	4	1	4
20-May-25	10	Caribou Falls	0	4	1	4
20-May-25	15	Caribou Falls	0	4	1	4
20-May-25	16	Caribou Falls	0	4	1	4
20-May-25	17	Caribou Falls	0	4	1	4
20-May-25	18	Caribou Falls	0	4	1	4
20-May-25	23	Caribou Falls	0	4	1	4
20-May-25	24	Caribou Falls	0	4	1	4
21-May-25	1	Caribou Falls	0	4	1	4
21-May-25	2	Caribou Falls	0	4	1	4
21-May-25	3	Caribou Falls	0	4	1	4
21-May-25	4	Caribou Falls	0	4	1	4
21-May-25	5	Caribou Falls	0	4	1	4
21-May-25	6	Caribou Falls	0	4	1	4
21-May-25	14	Caribou Falls	0	4	1	4
21-May-25	15	Caribou Falls	0	4	1	4
22-May-25	1	Caribou Falls	0	4	1	4
22-May-25	2	Caribou Falls	0	4	1	4
22-May-25	3	Caribou Falls	0	4	1	4
22-May-25	4	Caribou Falls	0	4	1	4
22-May-25	5	Caribou Falls	0	4	1	4
22-May-25	6	Caribou Falls	0	4	1	4
22-May-25	7	Caribou Falls	0	4	1	4
22-May-25	15	Caribou Falls	0	4	1	4
22-May-25	16	Caribou Falls	0	4	1	4

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
22-May-25	17	Caribou Falls	0	4	1	4
22-May-25	18	Caribou Falls	0	4	1	4
22-May-25	19	Caribou Falls	0	4	1	4
22-May-25	20	Caribou Falls	0	4	1	4
22-May-25	21	Caribou Falls	0	4	1	4
22-May-25	22	Caribou Falls	0	4	1	4
22-May-25	23	Caribou Falls	0	4	1	4
22-May-25	24	Caribou Falls	0	4	1	4
23-May-25	1	Caribou Falls	0	4	1	4
23-May-25	2	Caribou Falls	0	4	1	4
23-May-25	6	Caribou Falls	0	4	1	4
23-May-25	7	Caribou Falls	0	4	1	4
23-May-25	8	Caribou Falls	0	4	1	4
23-May-25	9	Caribou Falls	0	4	1	4
23-May-25	10	Caribou Falls	0	4	1	4
23-May-25	11	Caribou Falls	0	4	1	4
23-May-25	12	Caribou Falls	0	4	1	4
23-May-25	13	Caribou Falls	0	4	1	4
23-May-25	14	Caribou Falls	0	4	1	4
23-May-25	15	Caribou Falls	0	4	1	4
24-May-25	9	Caribou Falls	0	4	1	4
24-May-25	10	Caribou Falls	0	4	1	4
24-May-25	12	Caribou Falls	0	4	1	4
24-May-25	13	Caribou Falls	0	4	1	4
24-May-25	14	Caribou Falls	0	4	1	4
24-May-25	15	Caribou Falls	0	4	1	4
24-May-25	16	Caribou Falls	0	4	1	4
24-May-25	17	Caribou Falls	0	4	1	4
24-May-25	18	Caribou Falls	0	4	1	4
24-May-25	19	Caribou Falls	0	4	1	4
24-May-25	20	Caribou Falls	0	4	1	4
24-May-25	21	Caribou Falls	0	4	1	4
24-May-25	22	Caribou Falls	0	4	1	4
25-May-25	1	Caribou Falls	0	4	1	4
25-May-25	11	Caribou Falls	0	4	1	4
25-May-25	14	Caribou Falls	0	4	1	4
25-May-25	15	Caribou Falls	0	4	1	4
26-May-25	10	Caribou Falls	0	4	1	4
26-May-25	18	Caribou Falls	0	4	1	4
26-May-25	19	Caribou Falls	0	4	1	4
26-May-25	20	Caribou Falls	0	4	1	4

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
26-May-25	24	Caribou Falls	0	4	1	4
27-May-25	1	Caribou Falls	0	4	1	4
27-May-25	5	Caribou Falls	0	4	1	4
27-May-25	6	Caribou Falls	0	4	1	4
27-May-25	7	Caribou Falls	0	4	1	4
27-May-25	8	Caribou Falls	0	4	1	4
27-May-25	9	Caribou Falls	0	4	1	4
27-May-25	17	Caribou Falls	17	745	95	650
27-May-25	18	Caribou Falls	17	746	95	651
27-May-25	19	Caribou Falls	17	747	95	652
27-May-25	20	Caribou Falls	17	747	95	652
27-May-25	21	Caribou Falls	17	745	95	650
27-May-25	22	Caribou Falls	17	743	95	648
27-May-25	23	Caribou Falls	17	742	95	648
27-May-25	24	Caribou Falls	17	740	94	645
28-May-25	1	Caribou Falls	17	739	94	645
28-May-25	2	Caribou Falls	17	734	94	640
28-May-25	3	Caribou Falls	17	732	93	639
28-May-25	4	Caribou Falls	17	728	93	635
28-May-25	5	Caribou Falls	17	727	93	634
28-May-25	6	Caribou Falls	17	725	93	633
28-May-25	7	Caribou Falls	17	725	93	633
28-May-25	8	Caribou Falls	17	726	93	634
28-May-25	9	Caribou Falls	17	725	93	633
28-May-25	10	Caribou Falls	16	723	92	630
28-May-25	11	Caribou Falls	16	722	92	630
28-May-25	12	Caribou Falls	17	724	92	632
28-May-25	13	Caribou Falls	17	724	92	632
28-May-25	14	Caribou Falls	17	724	92	632
28-May-25	15	Caribou Falls	17	726	93	634
28-May-25	16	Caribou Falls	17	727	93	634
28-May-25	17	Caribou Falls	21	910	116	794
28-May-25	18	Caribou Falls	39	1,698	217	1,481
28-May-25	19	Caribou Falls	39	1,713	219	1,494
28-May-25	20	Caribou Falls	39	1,713	219	1,494
28-May-25	21	Caribou Falls	39	1,712	218	1,493
28-May-25	22	Caribou Falls	39	1,709	218	1,491
28-May-25	23	Caribou Falls	39	1,714	219	1,495
28-May-25	24	Caribou Falls	39	1,714	219	1,495
29-May-25	1	Caribou Falls	39	1,712	219	1,494
29-May-25	2	Caribou Falls	39	1,711	218	1,493

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
29-May-25	3	Caribou Falls	39	1,708	218	1,490
29-May-25	4	Caribou Falls	39	1,707	218	1,489
29-May-25	5	Caribou Falls	39	1,707	218	1,489
29-May-25	6	Caribou Falls	39	1,710	218	1,492
29-May-25	7	Caribou Falls	30	1,321	169	1,153
29-May-25	8	Caribou Falls	16	707	90	617
29-May-25	9	Caribou Falls	16	706	90	616
29-May-25	10	Caribou Falls	14	628	80	548
29-May-25	11	Caribou Falls	12	509	65	444
29-May-25	12	Caribou Falls	12	508	65	443
29-May-25	13	Caribou Falls	5	206	26	180
30-May-25	12	Caribou Falls	21	910	116	794
30-May-25	13	Caribou Falls	25	1,101	141	960
30-May-25	14	Caribou Falls	25	1,111	142	970
30-May-25	15	Caribou Falls	27	1,171	149	1,021
30-May-25	16	Caribou Falls	30	1,300	166	1,134
30-May-25	17	Caribou Falls	30	1,302	166	1,136
30-May-25	18	Caribou Falls	30	1,301	166	1,135
30-May-25	19	Caribou Falls	33	1,449	185	1,264
30-May-25	20	Caribou Falls	56	2,467	315	2,152
30-May-25	21	Caribou Falls	56	2,472	315	2,156
30-May-25	22	Caribou Falls	56	2,475	316	2,159
30-May-25	23	Caribou Falls	56	2,476	316	2,160
30-May-25	24	Caribou Falls	56	2,478	316	2,162
31-May-25	1	Caribou Falls	43	1,884	240	1,643
31-May-25	2	Caribou Falls	40	1,764	225	1,538
31-May-25	3	Caribou Falls	40	1,760	225	1,535
31-May-25	4	Caribou Falls	40	1,757	224	1,532
31-May-25	5	Caribou Falls	40	1,763	225	1,538
31-May-25	6	Caribou Falls	40	1,768	226	1,543
31-May-25	7	Caribou Falls	40	1,764	225	1,538
31-May-25	8	Caribou Falls	40	1,763	225	1,538
31-May-25	9	Caribou Falls	40	1,764	225	1,539
31-May-25	10	Caribou Falls	40	1,762	225	1,537
31-May-25	11	Caribou Falls	40	1,761	225	1,537
31-May-25	12	Caribou Falls	40	1,761	225	1,536
31-May-25	13	Caribou Falls	40	1,760	225	1,536
31-May-25	14	Caribou Falls	40	1,758	224	1,533
31-May-25	15	Caribou Falls	40	1,755	224	1,531
31-May-25	16	Caribou Falls	40	1,758	224	1,533
31-May-25	17	Caribou Falls	40	1,753	224	1,529

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
31-May-25	18	Caribou Falls	40	1,757	224	1,532
31-May-25	19	Caribou Falls	40	1,754	224	1,530
31-May-25	20	Caribou Falls	40	1,751	223	1,528
31-May-25	21	Caribou Falls	40	1,756	224	1,532
31-May-25	22	Caribou Falls	40	1,756	224	1,532
31-May-25	23	Caribou Falls	40	1,751	223	1,528
31-May-25	24	Caribou Falls	40	1,749	223	1,525
1-Jun-25	1	Caribou Falls	40	1,752	224	1,528
1-Jun-25	2	Caribou Falls	40	1,747	223	1,524
1-Jun-25	3	Caribou Falls	40	1,744	223	1,522
1-Jun-25	4	Caribou Falls	40	1,746	223	1,524
1-Jun-25	5	Caribou Falls	40	1,747	223	1,524
1-Jun-25	6	Caribou Falls	40	1,743	222	1,520
1-Jun-25	7	Caribou Falls	40	1,743	222	1,520
1-Jun-25	8	Caribou Falls	40	1,744	223	1,521
1-Jun-25	9	Caribou Falls	40	1,745	223	1,522
1-Jun-25	10	Caribou Falls	40	1,745	223	1,522
1-Jun-25	11	Caribou Falls	40	1,740	222	1,518
1-Jun-25	12	Caribou Falls	40	1,736	222	1,515
1-Jun-25	13	Caribou Falls	40	1,739	222	1,517
1-Jun-25	14	Caribou Falls	40	1,738	222	1,516
1-Jun-25	15	Caribou Falls	40	1,738	222	1,516
1-Jun-25	16	Caribou Falls	40	1,736	222	1,514
1-Jun-25	17	Caribou Falls	40	1,742	222	1,520
1-Jun-25	18	Caribou Falls	39	1,732	221	1,511
1-Jun-25	19	Caribou Falls	40	1,736	222	1,515
1-Jun-25	20	Caribou Falls	40	1,738	222	1,516
1-Jun-25	21	Caribou Falls	40	1,748	223	1,525
1-Jun-25	22	Caribou Falls	40	1,746	223	1,523
1-Jun-25	23	Caribou Falls	40	1,747	223	1,524
1-Jun-25	24	Caribou Falls	40	1,739	222	1,517
2-Jun-25	1	Caribou Falls	40	1,740	222	1,518
2-Jun-25	2	Caribou Falls	40	1,738	222	1,516
2-Jun-25	3	Caribou Falls	40	1,743	222	1,521
2-Jun-25	4	Caribou Falls	40	1,736	222	1,515
2-Jun-25	5	Caribou Falls	39	1,733	221	1,512
2-Jun-25	6	Caribou Falls	40	1,741	222	1,519
2-Jun-25	7	Caribou Falls	40	1,740	222	1,518
2-Jun-25	8	Caribou Falls	40	1,739	222	1,517
2-Jun-25	9	Caribou Falls	40	1,736	222	1,514
2-Jun-25	10	Caribou Falls	40	1,741	222	1,519

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
2-Jun-25	11	Caribou Falls	39	1,732	221	1,511
2-Jun-25	12	Caribou Falls	39	1,717	219	1,498
2-Jun-25	13	Caribou Falls	39	1,725	220	1,505
2-Jun-25	14	Caribou Falls	40	1,747	223	1,524
2-Jun-25	15	Caribou Falls	40	1,737	222	1,515
2-Jun-25	16	Caribou Falls	40	1,733	221	1,512
2-Jun-25	17	Caribou Falls	40	1,738	222	1,516
2-Jun-25	18	Caribou Falls	39	1,729	221	1,508
2-Jun-25	19	Caribou Falls	40	1,733	221	1,512
2-Jun-25	20	Caribou Falls	40	1,735	221	1,514
2-Jun-25	21	Caribou Falls	40	1,743	222	1,520
2-Jun-25	22	Caribou Falls	40	1,742	222	1,520
2-Jun-25	23	Caribou Falls	40	1,745	223	1,522
2-Jun-25	24	Caribou Falls	40	1,739	222	1,517
3-Jun-25	1	Caribou Falls	40	1,743	222	1,521
3-Jun-25	2	Caribou Falls	40	1,742	222	1,520
3-Jun-25	3	Caribou Falls	40	1,737	222	1,515
3-Jun-25	4	Caribou Falls	40	1,735	221	1,514
3-Jun-25	5	Caribou Falls	40	1,737	222	1,516
3-Jun-25	6	Caribou Falls	40	1,734	221	1,512
3-Jun-25	7	Caribou Falls	39	1,700	217	1,483
3-Jun-25	8	Caribou Falls	22	951	121	830
3-Jun-25	9	Caribou Falls	21	940	120	820
3-Jun-25	10	Caribou Falls	21	941	120	821
3-Jun-25	11	Caribou Falls	21	938	120	818
3-Jun-25	12	Caribou Falls	21	939	120	819
3-Jun-25	13	Caribou Falls	21	941	120	821
3-Jun-25	14	Caribou Falls	21	920	117	803
3-Jun-25	15	Caribou Falls	9	410	52	358
3-Jun-25	16	Caribou Falls	9	398	51	347
3-Jun-25	17	Caribou Falls	9	399	51	348
3-Jun-25	18	Caribou Falls	9	398	51	348
3-Jun-25	19	Caribou Falls	9	399	51	348
3-Jun-25	20	Caribou Falls	9	399	51	348
3-Jun-25	21	Caribou Falls	9	400	51	349
3-Jun-25	22	Caribou Falls	9	401	51	350
3-Jun-25	23	Caribou Falls	9	400	51	349
3-Jun-25	24	Caribou Falls	9	401	51	349
4-Jun-25	1	Caribou Falls	9	401	51	350
4-Jun-25	2	Caribou Falls	9	400	51	349
4-Jun-25	3	Caribou Falls	9	402	51	350

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
4-Jun-25	4	Caribou Falls	9	402	51	350
4-Jun-25	5	Caribou Falls	9	402	51	351
4-Jun-25	6	Caribou Falls	9	403	51	352
4-Jun-25	7	Caribou Falls	9	405	52	353
4-Jun-25	8	Caribou Falls	9	405	52	353
4-Jun-25	9	Caribou Falls	9	394	50	344
4-Jun-25	10	Caribou Falls	9	405	52	353
4-Jun-25	11	Caribou Falls	9	406	52	354
4-Jun-25	12	Caribou Falls	9	408	52	356
4-Jun-25	13	Caribou Falls	9	408	52	356
4-Jun-25	14	Caribou Falls	9	408	52	356
4-Jun-25	15	Caribou Falls	9	408	52	356
4-Jun-25	16	Caribou Falls	9	408	52	356
4-Jun-25	17	Caribou Falls	9	410	52	358
4-Jun-25	18	Caribou Falls	9	411	52	358
4-Jun-25	19	Caribou Falls	9	411	52	359
4-Jun-25	20	Caribou Falls	9	411	52	359
4-Jun-25	21	Caribou Falls	9	412	53	360
4-Jun-25	22	Caribou Falls	9	413	53	360
4-Jun-25	23	Caribou Falls	9	413	53	360
4-Jun-25	24	Caribou Falls	9	413	53	360
5-Jun-25	1	Caribou Falls	9	413	53	361
5-Jun-25	2	Caribou Falls	9	413	53	361
5-Jun-25	3	Caribou Falls	9	414	53	361
5-Jun-25	4	Caribou Falls	9	415	53	362
5-Jun-25	5	Caribou Falls	9	415	53	362
5-Jun-25	6	Caribou Falls	9	416	53	363
5-Jun-25	7	Caribou Falls	9	415	53	362
5-Jun-25	8	Caribou Falls	9	416	53	363
5-Jun-25	9	Caribou Falls	9	416	53	363
5-Jun-25	10	Caribou Falls	9	416	53	363
5-Jun-25	11	Caribou Falls	10	417	53	364
5-Jun-25	12	Caribou Falls	10	418	53	364
5-Jun-25	13	Caribou Falls	10	418	53	364
5-Jun-25	14	Caribou Falls	10	418	53	365
5-Jun-25	15	Caribou Falls	10	419	53	365
5-Jun-25	16	Caribou Falls	10	420	54	366
5-Jun-25	17	Caribou Falls	10	420	54	367
5-Jun-25	18	Caribou Falls	10	421	54	367
5-Jun-25	19	Caribou Falls	10	421	54	367
5-Jun-25	20	Caribou Falls	10	421	54	367

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
5-Jun-25	21	Caribou Falls	10	421	54	367
5-Jun-25	22	Caribou Falls	10	421	54	367
5-Jun-25	23	Caribou Falls	10	421	54	367
5-Jun-25	24	Caribou Falls	10	421	54	367
6-Jun-25	1	Caribou Falls	10	420	54	366
6-Jun-25	2	Caribou Falls	10	421	54	367
6-Jun-25	3	Caribou Falls	10	420	54	366
6-Jun-25	4	Caribou Falls	10	420	54	366
6-Jun-25	5	Caribou Falls	10	421	54	367
6-Jun-25	6	Caribou Falls	10	420	54	367
6-Jun-25	7	Caribou Falls	10	422	54	368
6-Jun-25	8	Caribou Falls	10	423	54	369
6-Jun-25	9	Caribou Falls	10	423	54	369
6-Jun-25	10	Caribou Falls	10	423	54	369
6-Jun-25	11	Caribou Falls	7	321	41	280
6-Jun-25	12	Caribou Falls	4	184	24	161
6-Jun-25	13	Caribou Falls	4	192	24	167
6-Jun-25	14	Caribou Falls	4	192	25	168
6-Jun-25	15	Caribou Falls	4	192	25	168
6-Jun-25	16	Caribou Falls	4	192	25	168
6-Jun-25	17	Caribou Falls	4	192	25	168
6-Jun-25	18	Caribou Falls	4	192	24	167
6-Jun-25	19	Caribou Falls	4	194	25	170
6-Jun-25	20	Caribou Falls	5	202	26	176
6-Jun-25	21	Caribou Falls	5	203	26	177
6-Jun-25	22	Caribou Falls	5	203	26	177
6-Jun-25	23	Caribou Falls	5	203	26	177
6-Jun-25	24	Caribou Falls	5	203	26	177
7-Jun-25	1	Caribou Falls	5	203	26	177
7-Jun-25	2	Caribou Falls	5	203	26	177
7-Jun-25	3	Caribou Falls	5	202	26	176
7-Jun-25	4	Caribou Falls	5	202	26	176
7-Jun-25	5	Caribou Falls	4	160	20	140
9-Jun-25	13	Caribou Falls	1	46	6	40
9-Jun-25	14	Caribou Falls	1	29	4	25
11-Jun-25	13	Caribou Falls	0	7	1	6
11-Jun-25	14	Caribou Falls	25	1,081	138	943
11-Jun-25	15	Caribou Falls	27	1,174	150	1,024
11-Jun-25	16	Caribou Falls	27	1,177	150	1,027
11-Jun-25	17	Caribou Falls	27	1,177	150	1,027
11-Jun-25	18	Caribou Falls	27	1,176	150	1,026

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
11-Jun-25	19	Caribou Falls	27	1,176	150	1,026
11-Jun-25	20	Caribou Falls	27	1,175	150	1,025
11-Jun-25	21	Caribou Falls	27	1,172	150	1,023
11-Jun-25	22	Caribou Falls	27	1,173	150	1,023
11-Jun-25	23	Caribou Falls	27	1,172	150	1,022
11-Jun-25	24	Caribou Falls	27	1,173	150	1,023
12-Jun-25	1	Caribou Falls	27	1,172	150	1,022
12-Jun-25	2	Caribou Falls	9	414	53	361
12-Jun-25	13	Caribou Falls	0	21	3	18
12-Jun-25	14	Caribou Falls	17	756	96	660
12-Jun-25	15	Caribou Falls	20	898	115	784
12-Jun-25	16	Caribou Falls	21	900	115	786
12-Jun-25	17	Caribou Falls	21	900	115	785
12-Jun-25	18	Caribou Falls	20	899	115	784
12-Jun-25	19	Caribou Falls	21	900	115	785
12-Jun-25	20	Caribou Falls	21	900	115	786
12-Jun-25	21	Caribou Falls	20	899	115	784
12-Jun-25	22	Caribou Falls	21	900	115	785
12-Jun-25	23	Caribou Falls	21	900	115	785
12-Jun-25	24	Caribou Falls	20	899	115	784
13-Jun-25	1	Caribou Falls	21	900	115	785
13-Jun-25	2	Caribou Falls	21	900	115	785
13-Jun-25	3	Caribou Falls	20	899	115	784
13-Jun-25	4	Caribou Falls	20	898	115	784
13-Jun-25	5	Caribou Falls	20	898	115	784
13-Jun-25	6	Caribou Falls	20	898	115	783
13-Jun-25	7	Caribou Falls	20	882	113	770
13-Jun-25	8	Caribou Falls	20	879	112	767
13-Jun-25	9	Caribou Falls	20	878	112	766
13-Jun-25	10	Caribou Falls	20	878	112	766
13-Jun-25	11	Caribou Falls	20	877	112	765
13-Jun-25	12	Caribou Falls	14	622	79	542
13-Jun-25	13	Caribou Falls	12	540	69	471
13-Jun-25	14	Caribou Falls	12	540	69	471
13-Jun-25	15	Caribou Falls	12	539	69	470
13-Jun-25	16	Caribou Falls	12	539	69	470
13-Jun-25	17	Caribou Falls	2	91	12	79
7-Jul-25	13	Caribou Falls	0	4	1	4
7-Jul-25	14	Caribou Falls	12	522	67	456
9-Jul-25	19	Caribou Falls	4	154	20	134
9-Jul-25	20	Caribou Falls	34	1,493	191	1,302

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
9-Jul-25	21	Caribou Falls	42	1,824	233	1,591
9-Jul-25	22	Caribou Falls	42	1,822	233	1,590
9-Jul-25	23	Caribou Falls	42	1,826	233	1,593
9-Jul-25	24	Caribou Falls	42	1,821	232	1,589
10-Jul-25	1	Caribou Falls	10	459	59	401
10-Jul-25	13	Caribou Falls	0	19	2	17
10-Jul-25	14	Caribou Falls	21	907	116	792
10-Jul-25	15	Caribou Falls	1	34	4	30
15-Jul-25	17	Caribou Falls	19	825	105	720
15-Jul-25	18	Caribou Falls	44	1,950	249	1,701
15-Jul-25	19	Caribou Falls	47	2,055	262	1,793
15-Jul-25	20	Caribou Falls	47	2,054	262	1,792
15-Jul-25	21	Caribou Falls	47	2,054	262	1,792
15-Jul-25	22	Caribou Falls	47	2,054	262	1,792
15-Jul-25	23	Caribou Falls	47	2,052	262	1,790
15-Jul-25	24	Caribou Falls	46	2,036	260	1,777
16-Jul-25	4	Caribou Falls	14	599	76	523
16-Jul-25	5	Caribou Falls	14	599	76	523
16-Jul-25	6	Caribou Falls	14	599	76	523
16-Jul-25	7	Caribou Falls	14	599	76	523
16-Jul-25	8	Caribou Falls	14	599	76	523
16-Jul-25	9	Caribou Falls	14	599	76	523
16-Jul-25	10	Caribou Falls	14	601	77	524
16-Jul-25	11	Caribou Falls	14	601	77	524
16-Jul-25	12	Caribou Falls	14	601	77	524
16-Jul-25	13	Caribou Falls	14	601	77	524
16-Jul-25	14	Caribou Falls	14	601	77	524
16-Jul-25	15	Caribou Falls	14	601	77	524
16-Jul-25	16	Caribou Falls	14	602	77	525
16-Jul-25	17	Caribou Falls	19	840	107	733
16-Jul-25	18	Caribou Falls	24	1,046	134	913
16-Jul-25	19	Caribou Falls	24	1,046	133	912
16-Jul-25	20	Caribou Falls	20	892	114	778
16-Jul-25	21	Caribou Falls	21	917	117	800
16-Jul-25	22	Caribou Falls	21	916	117	799
16-Jul-25	23	Caribou Falls	21	919	117	802
16-Jul-25	24	Caribou Falls	21	916	117	799
17-Jul-25	1	Caribou Falls	8	362	46	316
17-Jul-25	2	Caribou Falls	0	4	1	4
17-Jul-25	3	Caribou Falls	0	4	1	3
17-Jul-25	4	Caribou Falls	0	4	1	4

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
17-Jul-25	5	Caribou Falls	0	4	1	3
17-Jul-25	6	Caribou Falls	0	4	1	3
22-Jul-25	14	Caribou Falls	1	33	4	29
24-Jul-25	18	Caribou Falls	0	8	1	7
24-Jul-25	19	Caribou Falls	27	1,189	152	1,037
24-Jul-25	20	Caribou Falls	30	1,307	167	1,140
24-Jul-25	21	Caribou Falls	6	242	31	211
7-Aug-25	15	Caribou Falls	2	109	14	95
7-Aug-25	16	Caribou Falls	32	1,421	181	1,240
7-Aug-25	17	Caribou Falls	33	1,448	185	1,263
7-Aug-25	18	Caribou Falls	33	1,448	185	1,263
7-Aug-25	19	Caribou Falls	33	1,443	184	1,259
7-Aug-25	20	Caribou Falls	33	1,442	184	1,258
7-Aug-25	21	Caribou Falls	33	1,443	184	1,259
7-Aug-25	22	Caribou Falls	21	918	117	801
8-Aug-25	16	Caribou Falls	4	158	20	137
8-Aug-25	17	Caribou Falls	30	1,297	166	1,132
8-Aug-25	18	Caribou Falls	30	1,309	167	1,142
8-Aug-25	19	Caribou Falls	30	1,309	167	1,142
8-Aug-25	20	Caribou Falls	30	1,303	166	1,137
8-Aug-25	21	Caribou Falls	30	1,299	166	1,133
8-Aug-25	22	Caribou Falls	30	1,295	165	1,130
8-Aug-25	23	Caribou Falls	30	1,295	165	1,130
8-Aug-25	24	Caribou Falls	13	578	74	504
9-Aug-25	6	Caribou Falls	0	4	1	4
9-Aug-25	7	Caribou Falls	0	4	1	4
9-Aug-25	8	Caribou Falls	0	4	1	4
9-Aug-25	9	Caribou Falls	0	4	1	4
9-Aug-25	10	Caribou Falls	0	5	1	5
9-Aug-25	11	Caribou Falls	0	4	1	4
9-Aug-25	12	Caribou Falls	0	4	1	4
9-Aug-25	13	Caribou Falls	0	4	1	4
9-Aug-25	14	Caribou Falls	0	4	1	4
9-Aug-25	15	Caribou Falls	0	5	1	4
9-Aug-25	16	Caribou Falls	0	5	1	4
9-Aug-25	17	Caribou Falls	0	4	1	4
9-Aug-25	18	Caribou Falls	0	5	1	5
9-Aug-25	19	Caribou Falls	0	5	1	4
9-Aug-25	20	Caribou Falls	0	5	1	5
9-Aug-25	21	Caribou Falls	0	5	1	5
9-Aug-25	22	Caribou Falls	0	5	1	4

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
9-Aug-25	23	Caribou Falls	0	5	1	4
9-Aug-25	24	Caribou Falls	0	4	1	4
10-Aug-25	8	Caribou Falls	0	4	1	3
10-Aug-25	9	Caribou Falls	0	4	1	3
10-Aug-25	10	Caribou Falls	0	4	1	4
10-Aug-25	11	Caribou Falls	0	4	1	4
10-Aug-25	12	Caribou Falls	0	4	1	4
10-Aug-25	13	Caribou Falls	0	4	1	3
10-Aug-25	14	Caribou Falls	0	4	1	4
10-Aug-25	15	Caribou Falls	0	5	1	4
10-Aug-25	16	Caribou Falls	0	5	1	4
10-Aug-25	17	Caribou Falls	0	4	1	3
10-Aug-25	18	Caribou Falls	0	4	1	4
10-Aug-25	19	Caribou Falls	0	4	1	4
10-Aug-25	20	Caribou Falls	0	4	1	4
10-Aug-25	21	Caribou Falls	0	4	1	4
10-Aug-25	22	Caribou Falls	0	4	1	4
10-Aug-25	23	Caribou Falls	0	4	1	4
10-Aug-25	24	Caribou Falls	0	4	1	4
11-Aug-25	17	Caribou Falls	0	4	1	3
11-Aug-25	18	Caribou Falls	0	4	1	4
11-Aug-25	19	Caribou Falls	0	2	0	2
16-Sep-25	4	Caribou Falls	0	4	1	4
16-Sep-25	5	Caribou Falls	0	4	1	4
16-Sep-25	6	Caribou Falls	0	4	1	4
16-Sep-25	7	Caribou Falls	0	4	1	3
16-Sep-25	8	Caribou Falls	0	4	1	3
16-Sep-25	9	Caribou Falls	0	4	1	3
16-Sep-25	10	Caribou Falls	0	4	1	3
16-Sep-25	11	Caribou Falls	0	4	1	3
16-Sep-25	12	Caribou Falls	0	4	1	3
16-Sep-25	13	Caribou Falls	0	4	1	3
16-Sep-25	14	Caribou Falls	0	4	1	3
16-Sep-25	15	Caribou Falls	0	4	1	3
16-Sep-25	16	Caribou Falls	0	4	1	3
16-Sep-25	17	Caribou Falls	0	4	1	3
16-Sep-25	18	Caribou Falls	0	4	1	3
16-Sep-25	19	Caribou Falls	0	4	1	3
16-Sep-25	20	Caribou Falls	0	4	1	3
16-Sep-25	21	Caribou Falls	0	4	1	3
16-Sep-25	22	Caribou Falls	0	4	1	3

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
16-Sep-25	23	Caribou Falls	0	4	1	3
16-Sep-25	24	Caribou Falls	0	4	1	3
23-Sep-25	17	Caribou Falls	0	4	1	3
23-Sep-25	18	Caribou Falls	0	4	1	3
23-Sep-25	19	Caribou Falls	0	4	1	4
23-Sep-25	20	Caribou Falls	0	4	1	3
23-Sep-25	21	Caribou Falls	0	4	1	3
23-Sep-25	22	Caribou Falls	0	4	1	3
23-Sep-25	23	Caribou Falls	0	4	0	3
23-Sep-25	24	Caribou Falls	0	4	1	4
3-Oct-25	18	Caribou Falls	0	4	1	3
3-Oct-25	19	Caribou Falls	0	4	1	3
3-Oct-25	20	Caribou Falls	0	4	1	3
3-Oct-25	21	Caribou Falls	0	4	1	3
3-Oct-25	22	Caribou Falls	0	4	1	3
3-Oct-25	23	Caribou Falls	0	4	1	3
3-Oct-25	24	Caribou Falls	0	4	1	3
5-Oct-25	13	Caribou Falls	0	4	0	3
5-Oct-25	14	Caribou Falls	0	4	0	3
5-Oct-25	15	Caribou Falls	0	4	0	3
5-Oct-25	16	Caribou Falls	0	4	0	3
5-Oct-25	17	Caribou Falls	0	4	0	3
5-Oct-25	18	Caribou Falls	0	3	0	3
5-Oct-25	19	Caribou Falls	0	3	0	3
5-Oct-25	20	Caribou Falls	0	3	0	3
5-Oct-25	21	Caribou Falls	0	4	0	3
5-Oct-25	22	Caribou Falls	0	4	0	3
5-Oct-25	23	Caribou Falls	0	3	0	2
5-Oct-25	24	Caribou Falls	0	4	0	3
8-Oct-25	17	Caribou Falls	0	4	0	3
8-Oct-25	18	Caribou Falls	0	4	0	3
8-Oct-25	19	Caribou Falls	0	4	0	3
8-Oct-25	20	Caribou Falls	0	4	0	3
8-Oct-25	21	Caribou Falls	0	4	0	3
8-Oct-25	22	Caribou Falls	0	4	0	3
8-Oct-25	23	Caribou Falls	0	4	0	3
8-Oct-25	24	Caribou Falls	0	3	0	2
31-Oct-25	10	Caribou Falls	0	4	0	3
31-Oct-25	11	Caribou Falls	0	4	0	3
31-Oct-25	12	Caribou Falls	0	4	0	3
31-Oct-25	13	Caribou Falls	0	4	0	3

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
31-Oct-25	14	Caribou Falls	0	4	0	3
31-Oct-25	15	Caribou Falls	0	4	0	3
31-Oct-25	16	Caribou Falls	0	4	0	3
31-Oct-25	17	Caribou Falls	0	4	0	3
31-Oct-25	18	Caribou Falls	0	4	0	3
31-Oct-25	19	Caribou Falls	0	4	0	3
31-Oct-25	20	Caribou Falls	0	4	0	3
31-Oct-25	21	Caribou Falls	0	4	0	3
31-Oct-25	22	Caribou Falls	0	3	0	2
31-Oct-25	23	Caribou Falls	0	4	1	3
31-Oct-25	24	Caribou Falls	0	4	0	3
3-Nov-25	1	Caribou Falls	0	4	0	3
3-Nov-25	2	Caribou Falls	0	4	0	3
3-Nov-25	3	Caribou Falls	0	4	0	3
3-Nov-25	4	Caribou Falls	0	4	0	3
3-Nov-25	5	Caribou Falls	0	4	0	3
3-Nov-25	6	Caribou Falls	0	4	0	3
3-Nov-25	10	Caribou Falls	0	3	0	2
3-Nov-25	11	Caribou Falls	0	4	1	3
3-Nov-25	12	Caribou Falls	0	4	1	3
3-Nov-25	13	Caribou Falls	0	4	0	3
3-Nov-25	14	Caribou Falls	0	4	1	3
3-Nov-25	15	Caribou Falls	0	4	1	3
3-Nov-25	16	Caribou Falls	0	4	1	3
3-Nov-25	17	Caribou Falls	0	4	1	3
3-Nov-25	18	Caribou Falls	0	4	1	3
3-Nov-25	19	Caribou Falls	0	4	1	3
3-Nov-25	20	Caribou Falls	0	4	1	3
3-Nov-25	21	Caribou Falls	0	4	1	3
3-Nov-25	22	Caribou Falls	0	4	1	3
3-Nov-25	23	Caribou Falls	0	4	1	3
3-Nov-25	24	Caribou Falls	0	4	1	3
26-Jan-25	15	Whitedog Falls	9	414	53	362
26-Jan-25	16	Whitedog Falls	15	636	81	555
26-Jan-25	17	Whitedog Falls	19	854	109	745
26-Jan-25	18	Whitedog Falls	2	108	14	94
26-Jan-25	19	Whitedog Falls	20	890	114	776
26-Jan-25	20	Whitedog Falls	20	887	113	773
26-Jan-25	21	Whitedog Falls	20	885	113	772
26-Jan-25	22	Whitedog Falls	20	884	113	771
26-Jan-25	23	Whitedog Falls	20	883	113	770

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
26-Jan-25	24	Whitedog Falls	2	107	14	93
3-Apr-25	14	Whitedog Falls	13	579	74	505
8-Apr-25	12	Whitedog Falls	7	293	37	256
8-Apr-25	17	Whitedog Falls	3	145	18	126
19-Apr-25	6	Whitedog Falls	16	690	88	602
19-Apr-25	7	Whitedog Falls	16	713	91	622
19-Apr-25	8	Whitedog Falls	13	568	72	495
19-Apr-25	9	Whitedog Falls	15	667	85	582
19-Apr-25	10	Whitedog Falls	3	142	18	124
21-Apr-25	3	Whitedog Falls	15	666	85	581
21-Apr-25	4	Whitedog Falls	18	787	100	687
21-Apr-25	5	Whitedog Falls	11	466	59	407
21-Apr-25	8	Whitedog Falls	12	509	65	444
21-Apr-25	9	Whitedog Falls	11	464	59	405
21-Apr-25	10	Whitedog Falls	4	167	21	146
21-Apr-25	12	Whitedog Falls	14	621	79	542
21-Apr-25	13	Whitedog Falls	4	189	24	164
21-Apr-25	14	Whitedog Falls	4	189	24	164
21-Apr-25	15	Whitedog Falls	4	189	24	164
21-Apr-25	16	Whitedog Falls	2	84	11	74
22-Apr-25	20	Whitedog Falls	10	447	57	390
22-Apr-25	21	Whitedog Falls	4	187	24	163
22-Apr-25	22	Whitedog Falls	14	596	76	520
22-Apr-25	23	Whitedog Falls	11	489	62	426
22-Apr-25	24	Whitedog Falls	12	522	67	455
25-Apr-25	4	Whitedog Falls	8	334	43	291
25-Apr-25	5	Whitedog Falls	13	588	75	513
25-Apr-25	6	Whitedog Falls	1	63	8	55
25-Apr-25	7	Whitedog Falls	12	514	66	448
25-Apr-25	8	Whitedog Falls	12	512	65	447
25-Apr-25	9	Whitedog Falls	12	507	65	443
25-Apr-25	10	Whitedog Falls	11	504	64	439
25-Apr-25	11	Whitedog Falls	11	502	64	438
25-Apr-25	12	Whitedog Falls	11	501	64	437
25-Apr-25	13	Whitedog Falls	11	501	64	437
25-Apr-25	14	Whitedog Falls	6	276	35	241
27-Apr-25	8	Whitedog Falls	4	189	24	165
27-Apr-25	12	Whitedog Falls	18	781	100	681
27-Apr-25	13	Whitedog Falls	21	903	115	788
27-Apr-25	14	Whitedog Falls	21	900	115	785
27-Apr-25	15	Whitedog Falls	18	798	102	696

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
27-Apr-25	16	Whitedog Falls	11	489	62	426
27-Apr-25	17	Whitedog Falls	12	517	66	451
27-Apr-25	18	Whitedog Falls	2	90	11	78
29-Apr-25	16	Whitedog Falls	20	857	109	747
29-Apr-25	17	Whitedog Falls	8	366	47	319
29-Apr-25	18	Whitedog Falls	11	465	59	406
29-Apr-25	19	Whitedog Falls	11	470	60	410
29-Apr-25	20	Whitedog Falls	11	470	60	410
29-Apr-25	21	Whitedog Falls	11	468	60	409
29-Apr-25	22	Whitedog Falls	11	467	60	408
29-Apr-25	23	Whitedog Falls	11	468	60	408
29-Apr-25	24	Whitedog Falls	8	340	43	297
30-Apr-25	1	Whitedog Falls	12	533	68	465
30-Apr-25	2	Whitedog Falls	2	108	14	94
1-May-25	6	Whitedog Falls	13	555	71	484
1-May-25	7	Whitedog Falls	15	669	85	583
1-May-25	8	Whitedog Falls	5	237	30	207
1-May-25	10	Whitedog Falls	0	4	1	3
1-May-25	11	Whitedog Falls	11	464	59	405
1-May-25	12	Whitedog Falls	15	663	85	578
1-May-25	13	Whitedog Falls	18	779	99	680
1-May-25	14	Whitedog Falls	9	412	53	359
1-May-25	15	Whitedog Falls	7	308	39	269
1-May-25	16	Whitedog Falls	7	309	39	270
1-May-25	17	Whitedog Falls	7	310	40	271
1-May-25	18	Whitedog Falls	7	312	40	272
1-May-25	19	Whitedog Falls	7	312	40	272
1-May-25	20	Whitedog Falls	7	310	40	271
1-May-25	21	Whitedog Falls	7	311	40	271
1-May-25	22	Whitedog Falls	9	379	48	331
1-May-25	23	Whitedog Falls	7	310	40	270
1-May-25	24	Whitedog Falls	9	381	49	332
2-May-25	1	Whitedog Falls	10	417	53	364
2-May-25	2	Whitedog Falls	9	410	52	358
2-May-25	3	Whitedog Falls	9	373	48	325
2-May-25	4	Whitedog Falls	9	374	48	327
2-May-25	5	Whitedog Falls	7	308	39	269
2-May-25	6	Whitedog Falls	7	312	40	272
2-May-25	7	Whitedog Falls	7	313	40	273
2-May-25	8	Whitedog Falls	7	313	40	273
2-May-25	9	Whitedog Falls	7	319	41	278

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
2-May-25	10	Whitedog Falls	7	311	40	271
2-May-25	11	Whitedog Falls	7	311	40	271
2-May-25	12	Whitedog Falls	7	311	40	271
2-May-25	13	Whitedog Falls	10	419	54	366
2-May-25	14	Whitedog Falls	7	309	39	270
2-May-25	15	Whitedog Falls	7	312	40	272
2-May-25	16	Whitedog Falls	9	380	48	332
2-May-25	17	Whitedog Falls	6	271	35	237
2-May-25	18	Whitedog Falls	5	207	26	180
2-May-25	19	Whitedog Falls	4	194	25	170
2-May-25	20	Whitedog Falls	4	196	25	171
2-May-25	21	Whitedog Falls	5	205	26	179
2-May-25	22	Whitedog Falls	4	193	25	168
2-May-25	23	Whitedog Falls	4	194	25	169
2-May-25	24	Whitedog Falls	4	167	21	146
3-May-25	1	Whitedog Falls	4	194	25	170
3-May-25	2	Whitedog Falls	10	460	59	401
3-May-25	3	Whitedog Falls	8	366	47	320
3-May-25	4	Whitedog Falls	5	198	25	173
3-May-25	5	Whitedog Falls	4	191	24	167
3-May-25	6	Whitedog Falls	5	224	29	195
3-May-25	7	Whitedog Falls	5	226	29	197
3-May-25	8	Whitedog Falls	5	210	27	183
3-May-25	9	Whitedog Falls	5	225	29	196
3-May-25	10	Whitedog Falls	5	220	28	192
3-May-25	11	Whitedog Falls	5	222	28	194
3-May-25	12	Whitedog Falls	5	223	29	195
3-May-25	13	Whitedog Falls	5	222	28	194
3-May-25	14	Whitedog Falls	5	223	28	194
3-May-25	15	Whitedog Falls	3	132	17	115
4-May-25	24	Whitedog Falls	8	353	45	308
5-May-25	1	Whitedog Falls	23	1,003	128	875
5-May-25	2	Whitedog Falls	23	1,019	130	889
5-May-25	3	Whitedog Falls	23	1,016	130	886
5-May-25	4	Whitedog Falls	23	1,015	130	886
5-May-25	5	Whitedog Falls	23	1,012	129	883
5-May-25	6	Whitedog Falls	21	943	120	823
5-May-25	7	Whitedog Falls	21	905	115	789
5-May-25	8	Whitedog Falls	1	51	7	44
5-May-25	9	Whitedog Falls	1	40	5	35
5-May-25	10	Whitedog Falls	1	35	4	30

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
5-May-25	11	Whitedog Falls	4	193	25	168
5-May-25	12	Whitedog Falls	1	44	6	38
5-May-25	13	Whitedog Falls	1	49	6	42
5-May-25	14	Whitedog Falls	1	37	5	32
6-May-25	11	Whitedog Falls	0	7	1	6
6-May-25	12	Whitedog Falls	15	665	85	580
6-May-25	14	Whitedog Falls	14	625	80	545
6-May-25	15	Whitedog Falls	17	745	95	650
6-May-25	16	Whitedog Falls	15	668	85	583
6-May-25	17	Whitedog Falls	16	685	87	598
6-May-25	18	Whitedog Falls	13	557	71	486
6-May-25	19	Whitedog Falls	13	556	71	485
6-May-25	20	Whitedog Falls	13	571	73	498
6-May-25	21	Whitedog Falls	13	587	75	512
6-May-25	22	Whitedog Falls	19	812	104	708
6-May-25	23	Whitedog Falls	17	740	94	645
6-May-25	24	Whitedog Falls	9	393	50	343
7-May-25	1	Whitedog Falls	7	300	38	262
7-May-25	2	Whitedog Falls	7	303	39	265
7-May-25	3	Whitedog Falls	8	369	47	322
7-May-25	4	Whitedog Falls	8	371	47	323
7-May-25	5	Whitedog Falls	9	378	48	330
7-May-25	6	Whitedog Falls	9	382	49	333
7-May-25	7	Whitedog Falls	9	378	48	330
7-May-25	8	Whitedog Falls	9	402	51	351
7-May-25	9	Whitedog Falls	8	366	47	319
7-May-25	10	Whitedog Falls	9	400	51	349
7-May-25	11	Whitedog Falls	9	379	48	331
7-May-25	12	Whitedog Falls	9	402	51	350
7-May-25	13	Whitedog Falls	9	402	51	350
7-May-25	14	Whitedog Falls	9	400	51	349
7-May-25	15	Whitedog Falls	9	399	51	348
7-May-25	16	Whitedog Falls	9	399	51	348
7-May-25	17	Whitedog Falls	7	308	39	268
8-May-25	1	Whitedog Falls	18	777	99	678
8-May-25	2	Whitedog Falls	18	772	99	673
8-May-25	3	Whitedog Falls	18	771	98	673
8-May-25	4	Whitedog Falls	18	771	98	673
8-May-25	5	Whitedog Falls	18	771	98	673
8-May-25	6	Whitedog Falls	15	657	84	573
8-May-25	7	Whitedog Falls	6	251	32	219
8-May-25	8	Whitedog Falls	8	339	43	296

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
8-May-25	9	Whitedog Falls	9	401	51	350
8-May-25	10	Whitedog Falls	9	384	49	335
8-May-25	11	Whitedog Falls	9	383	49	334
8-May-25	12	Whitedog Falls	9	394	50	343
8-May-25	13	Whitedog Falls	15	655	84	571
8-May-25	14	Whitedog Falls	15	658	84	574
8-May-25	15	Whitedog Falls	15	657	84	573
8-May-25	16	Whitedog Falls	15	655	84	571
8-May-25	17	Whitedog Falls	19	820	105	715
8-May-25	18	Whitedog Falls	7	319	41	278
8-May-25	19	Whitedog Falls	19	813	104	709
8-May-25	20	Whitedog Falls	2	69	9	60
8-May-25	21	Whitedog Falls	1	58	7	51
8-May-25	22	Whitedog Falls	4	183	23	160
8-May-25	23	Whitedog Falls	4	191	24	167
8-May-25	24	Whitedog Falls	5	202	26	176
9-May-25	1	Whitedog Falls	5	220	28	192
9-May-25	2	Whitedog Falls	5	201	26	175
9-May-25	3	Whitedog Falls	1	58	7	50
9-May-25	4	Whitedog Falls	2	98	12	85
9-May-25	5	Whitedog Falls	1	59	8	51
9-May-25	6	Whitedog Falls	1	25	3	22
9-May-25	10	Whitedog Falls	15	651	83	568
9-May-25	11	Whitedog Falls	20	867	111	756
9-May-25	18	Whitedog Falls	6	261	33	228
9-May-25	19	Whitedog Falls	12	513	65	447
9-May-25	20	Whitedog Falls	11	505	64	440
9-May-25	21	Whitedog Falls	11	496	63	433
9-May-25	22	Whitedog Falls	11	500	64	436
9-May-25	23	Whitedog Falls	11	497	63	434
9-May-25	24	Whitedog Falls	11	498	64	434
10-May-25	4	Whitedog Falls	12	508	65	443
10-May-25	14	Whitedog Falls	8	331	42	289
10-May-25	15	Whitedog Falls	11	491	63	428
10-May-25	16	Whitedog Falls	11	497	63	434
10-May-25	17	Whitedog Falls	13	568	73	496
10-May-25	18	Whitedog Falls	12	505	64	441
10-May-25	19	Whitedog Falls	12	506	65	441
10-May-25	20	Whitedog Falls	12	531	68	464
10-May-25	21	Whitedog Falls	15	663	85	578
10-May-25	22	Whitedog Falls	16	696	89	607

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
10-May-25	23	Whitedog Falls	12	513	66	448
10-May-25	24	Whitedog Falls	12	519	66	453
11-May-25	1	Whitedog Falls	12	521	67	455
11-May-25	2	Whitedog Falls	12	520	66	454
11-May-25	3	Whitedog Falls	12	520	66	453
11-May-25	4	Whitedog Falls	12	520	66	453
11-May-25	5	Whitedog Falls	12	521	67	455
11-May-25	6	Whitedog Falls	12	523	67	456
11-May-25	7	Whitedog Falls	14	605	77	528
11-May-25	8	Whitedog Falls	15	657	84	573
11-May-25	9	Whitedog Falls	15	652	83	569
11-May-25	10	Whitedog Falls	12	507	65	443
11-May-25	11	Whitedog Falls	12	510	65	445
11-May-25	12	Whitedog Falls	12	511	65	446
11-May-25	13	Whitedog Falls	12	511	65	446
11-May-25	14	Whitedog Falls	12	512	65	446
11-May-25	15	Whitedog Falls	12	512	65	446
11-May-25	16	Whitedog Falls	12	514	66	449
11-May-25	17	Whitedog Falls	9	391	50	341
11-May-25	18	Whitedog Falls	9	387	49	338
11-May-25	19	Whitedog Falls	9	390	50	340
11-May-25	20	Whitedog Falls	9	396	51	346
11-May-25	21	Whitedog Falls	10	424	54	370
11-May-25	22	Whitedog Falls	10	418	53	364
11-May-25	23	Whitedog Falls	13	589	75	514
11-May-25	24	Whitedog Falls	13	553	71	482
12-May-25	1	Whitedog Falls	12	511	65	446
12-May-25	2	Whitedog Falls	12	520	66	454
12-May-25	3	Whitedog Falls	12	516	66	451
12-May-25	4	Whitedog Falls	12	508	65	443
12-May-25	5	Whitedog Falls	12	509	65	444
12-May-25	6	Whitedog Falls	12	510	65	445
12-May-25	7	Whitedog Falls	15	645	82	563
12-May-25	8	Whitedog Falls	9	395	50	345
12-May-25	9	Whitedog Falls	9	403	51	352
12-May-25	10	Whitedog Falls	10	418	53	365
12-May-25	11	Whitedog Falls	9	405	52	353
12-May-25	12	Whitedog Falls	8	368	47	321
12-May-25	13	Whitedog Falls	10	429	55	374
12-May-25	14	Whitedog Falls	14	611	78	533
12-May-25	15	Whitedog Falls	14	608	78	531

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
12-May-25	16	Whitedog Falls	14	622	79	542
12-May-25	17	Whitedog Falls	8	330	42	288
12-May-25	18	Whitedog Falls	8	342	44	298
12-May-25	19	Whitedog Falls	8	332	42	290
12-May-25	20	Whitedog Falls	7	324	41	282
12-May-25	21	Whitedog Falls	8	344	44	300
13-May-25	2	Whitedog Falls	8	362	46	315
13-May-25	3	Whitedog Falls	12	530	68	462
13-May-25	4	Whitedog Falls	13	568	72	495
13-May-25	5	Whitedog Falls	13	579	74	505
13-May-25	6	Whitedog Falls	14	604	77	527
13-May-25	7	Whitedog Falls	11	500	64	436
13-May-25	8	Whitedog Falls	13	564	72	492
13-May-25	9	Whitedog Falls	11	483	62	421
13-May-25	10	Whitedog Falls	7	317	40	277
13-May-25	11	Whitedog Falls	11	498	64	434
13-May-25	12	Whitedog Falls	12	505	64	441
13-May-25	13	Whitedog Falls	12	506	65	442
13-May-25	14	Whitedog Falls	12	508	65	443
13-May-25	15	Whitedog Falls	12	511	65	446
13-May-25	16	Whitedog Falls	12	516	66	450
14-May-25	24	Whitedog Falls	0	1	0	1
17-May-25	3	Whitedog Falls	0	1	0	1
17-May-25	7	Whitedog Falls	0	2	0	2
17-May-25	8	Whitedog Falls	0	1	0	1
17-May-25	9	Whitedog Falls	0	1	0	1
22-May-25	24	Whitedog Falls	13	583	74	508
23-May-25	1	Whitedog Falls	18	786	100	686
23-May-25	2	Whitedog Falls	19	822	105	717
23-May-25	3	Whitedog Falls	23	1,025	131	894
23-May-25	4	Whitedog Falls	24	1,031	132	900
23-May-25	5	Whitedog Falls	22	946	121	825
23-May-25	6	Whitedog Falls	12	517	66	451
23-May-25	7	Whitedog Falls	11	493	63	430
23-May-25	8	Whitedog Falls	11	463	59	404
23-May-25	9	Whitedog Falls	8	342	44	298
23-May-25	10	Whitedog Falls	4	168	21	146
23-May-25	11	Whitedog Falls	4	158	20	138
23-May-25	12	Whitedog Falls	7	295	38	257
23-May-25	13	Whitedog Falls	17	724	92	632
23-May-25	14	Whitedog Falls	17	753	96	657

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
23-May-25	15	Whitedog Falls	19	842	107	735
23-May-25	16	Whitedog Falls	13	578	74	504
23-May-25	17	Whitedog Falls	5	222	28	193
23-May-25	18	Whitedog Falls	5	221	28	193
23-May-25	19	Whitedog Falls	5	222	28	194
23-May-25	20	Whitedog Falls	5	222	28	193
23-May-25	21	Whitedog Falls	5	221	28	193
23-May-25	22	Whitedog Falls	5	221	28	193
23-May-25	23	Whitedog Falls	5	221	28	193
23-May-25	24	Whitedog Falls	5	221	28	193
24-May-25	9	Whitedog Falls	5	198	25	173
24-May-25	10	Whitedog Falls	5	199	25	173
24-May-25	11	Whitedog Falls	5	200	25	174
24-May-25	12	Whitedog Falls	5	200	25	174
24-May-25	13	Whitedog Falls	5	199	25	174
24-May-25	14	Whitedog Falls	5	201	26	175
24-May-25	15	Whitedog Falls	5	201	26	175
24-May-25	16	Whitedog Falls	5	201	26	175
24-May-25	17	Whitedog Falls	5	200	26	175
24-May-25	18	Whitedog Falls	5	201	26	175
24-May-25	19	Whitedog Falls	5	201	26	175
24-May-25	20	Whitedog Falls	5	222	28	194
24-May-25	21	Whitedog Falls	5	222	28	194
24-May-25	22	Whitedog Falls	5	221	28	193
24-May-25	23	Whitedog Falls	5	221	28	193
24-May-25	24	Whitedog Falls	5	221	28	193
25-May-25	1	Whitedog Falls	5	221	28	193
25-May-25	2	Whitedog Falls	3	152	19	133
25-May-25	11	Whitedog Falls	5	220	28	192
25-May-25	12	Whitedog Falls	3	134	17	117
25-May-25	14	Whitedog Falls	5	220	28	192
25-May-25	15	Whitedog Falls	5	219	28	191
25-May-25	16	Whitedog Falls	5	220	28	192
25-May-25	17	Whitedog Falls	1	44	6	39
28-May-25	17	Whitedog Falls	4	167	21	146
28-May-25	18	Whitedog Falls	11	486	62	424
28-May-25	19	Whitedog Falls	11	488	62	425
28-May-25	20	Whitedog Falls	11	485	62	423
28-May-25	21	Whitedog Falls	11	484	62	422
28-May-25	22	Whitedog Falls	11	480	61	419
28-May-25	23	Whitedog Falls	11	481	61	420

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
28-May-25	24	Whitedog Falls	11	479	61	418
29-May-25	1	Whitedog Falls	11	479	61	418
29-May-25	2	Whitedog Falls	11	477	61	416
29-May-25	3	Whitedog Falls	11	476	61	415
29-May-25	4	Whitedog Falls	11	475	61	415
29-May-25	5	Whitedog Falls	11	476	61	415
29-May-25	6	Whitedog Falls	11	475	61	415
29-May-25	7	Whitedog Falls	5	203	26	177
29-May-25	8	Whitedog Falls	1	36	5	32
29-May-25	9	Whitedog Falls	1	46	6	40
29-May-25	14	Whitedog Falls	0	1	0	1
30-May-25	2	Whitedog Falls	7	323	41	282
30-May-25	3	Whitedog Falls	20	861	110	751
30-May-25	4	Whitedog Falls	17	748	95	652
30-May-25	5	Whitedog Falls	6	275	35	239
30-May-25	6	Whitedog Falls	16	697	89	608
30-May-25	7	Whitedog Falls	5	235	30	205
30-May-25	19	Whitedog Falls	3	110	14	96
30-May-25	20	Whitedog Falls	5	237	30	207
30-May-25	21	Whitedog Falls	16	681	87	594
30-May-25	22	Whitedog Falls	2	69	9	60
31-May-25	12	Whitedog Falls	11	482	62	421
31-May-25	13	Whitedog Falls	15	659	84	575
31-May-25	14	Whitedog Falls	7	305	39	266
31-May-25	15	Whitedog Falls	3	120	15	105
31-May-25	16	Whitedog Falls	2	86	11	75
9-Jun-25	13	Whitedog Falls	0	16	2	14
10-Jul-25	19	Whitedog Falls	4	160	20	140
10-Jul-25	20	Whitedog Falls	12	521	66	454
10-Jul-25	21	Whitedog Falls	10	440	56	384
10-Jul-25	22	Whitedog Falls	10	441	56	385
10-Jul-25	23	Whitedog Falls	15	641	82	559
10-Jul-25	24	Whitedog Falls	22	975	124	851
11-Jul-25	1	Whitedog Falls	8	348	44	304
11-Jul-25	8	Whitedog Falls	0	4	0	3
11-Jul-25	9	Whitedog Falls	16	705	90	615
11-Jul-25	10	Whitedog Falls	20	862	110	752
11-Jul-25	11	Whitedog Falls	19	849	108	740
11-Jul-25	12	Whitedog Falls	28	1,237	158	1,079
11-Jul-25	13	Whitedog Falls	27	1,204	154	1,050
11-Jul-25	14	Whitedog Falls	27	1,192	152	1,040

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
11-Jul-25	15	Whitedog Falls	27	1,186	151	1,035
11-Jul-25	16	Whitedog Falls	22	964	123	841
11-Jul-25	17	Whitedog Falls	25	1,111	142	969
11-Jul-25	18	Whitedog Falls	22	981	125	856
11-Jul-25	19	Whitedog Falls	23	989	126	862
11-Jul-25	20	Whitedog Falls	22	985	126	859
11-Jul-25	21	Whitedog Falls	2	86	11	75
15-Jul-25	15	Whitedog Falls	0	8	1	7
16-Jul-25	14	Whitedog Falls	9	385	49	336
16-Jul-25	15	Whitedog Falls	0	13	2	11
17-Jul-25	14	Whitedog Falls	8	336	43	293
17-Jul-25	15	Whitedog Falls	0	16	2	14
21-Jul-25	24	Whitedog Falls	1	32	4	28
22-Jul-25	9	Whitedog Falls	27	1,165	149	1,016
22-Jul-25	10	Whitedog Falls	27	1,163	148	1,014
22-Jul-25	11	Whitedog Falls	26	1,159	148	1,011
22-Jul-25	12	Whitedog Falls	26	1,152	147	1,005
22-Jul-25	13	Whitedog Falls	26	1,151	147	1,004
22-Jul-25	14	Whitedog Falls	26	1,141	146	995
22-Jul-25	15	Whitedog Falls	26	1,143	146	997
22-Jul-25	16	Whitedog Falls	26	1,146	146	999
22-Jul-25	17	Whitedog Falls	23	989	126	862
22-Jul-25	18	Whitedog Falls	2	87	11	76
23-Jul-25	5	Whitedog Falls	16	711	91	620
23-Jul-25	6	Whitedog Falls	13	566	72	493
23-Jul-25	7	Whitedog Falls	14	600	77	524
23-Jul-25	8	Whitedog Falls	16	680	87	593
23-Jul-25	9	Whitedog Falls	15	671	86	586
23-Jul-25	10	Whitedog Falls	15	667	85	581
23-Jul-25	11	Whitedog Falls	15	663	85	578
23-Jul-25	12	Whitedog Falls	6	272	35	238
24-Jul-25	6	Whitedog Falls	1	34	4	30
24-Jul-25	7	Whitedog Falls	16	688	88	600
24-Jul-25	8	Whitedog Falls	16	722	92	630
24-Jul-25	9	Whitedog Falls	17	724	92	632
24-Jul-25	10	Whitedog Falls	16	717	91	625
24-Jul-25	11	Whitedog Falls	16	708	90	618
24-Jul-25	12	Whitedog Falls	16	713	91	622
24-Jul-25	13	Whitedog Falls	16	707	90	617
24-Jul-25	14	Whitedog Falls	16	709	90	619
24-Jul-25	15	Whitedog Falls	2	92	12	80

Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2025¹

Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
1/1/2025	12	N	N	Y	N	N	N	130
1/1/2025	24	N	Y	Y	N	N	N	9
1/2/2025	1	N	Y	Y	N	N	N	425
1/2/2025	4	N	Y	Y	N	N	N	228
1/2/2025	5	N	Y	Y	N	N	N	354
1/2/2025	6	N	Y	Y	N	N	N	491
1/26/2025	8	N	Y	Y	N	N	N	213
1/26/2025	9	N	Y	Y	N	N	N	165
1/26/2025	10	N	Y	Y	N	N	N	75
1/26/2025	11	N	Y	Y	N	N	N	3
1/26/2025	12	N	Y	Y	N	N	N	6
1/26/2025	13	N	Y	Y	N	N	N	6
1/26/2025	14	N	Y	Y	N	N	N	7
1/26/2025	15	N	Y	Y	N	N	N	19
1/26/2025	16	N	Y	Y	N	N	N	21
1/26/2025	17	N	Y	Y	N	N	N	29
1/26/2025	18	N	N	Y	N	N	N	9
1/26/2025	19	N	N	Y	N	N	N	27
1/26/2025	20	N	N	Y	N	N	N	27
1/26/2025	21	N	N	Y	N	N	N	23
1/26/2025	22	N	N	Y	N	N	N	23
1/26/2025	23	N	N	Y	N	N	N	23
1/26/2025	24	N	N	Y	N	N	N	6
1/27/2025	18	N	N	Y	N	Y	N	180
1/27/2025	19	N	N	Y	N	Y	N	56
1/27/2025	20	N	N	N	N	Y	N	18
1/27/2025	22	N	N	N	N	Y	N	53
1/28/2025	1	N	N	N	N	N	Y	72
1/28/2025	2	N	N	N	N	N	Y	15
3/5/2025	8	N	N	Y	N	N	N	159
3/5/2025	9	N	N	Y	N	N	N	16
3/5/2025	14	N	N	Y	N	N	N	32
3/5/2025	15	N	N	Y	N	N	N	75
3/5/2025	16	N	N	Y	N	N	N	9
3/5/2025	19	N	N	Y	N	N	N	23
3/5/2025	20	N	N	Y	N	N	N	65
3/9/2025	16	N	Y	N	N	N	N	437
3/9/2025	17	N	Y	N	N	N	N	3
3/9/2025	18	N	Y	Y	N	N	N	12
3/9/2025	23	N	Y	N	N	N	N	49
3/9/2025	24	N	Y	N	N	N	N	329
3/10/2025	1	N	Y	N	N	N	N	514
3/10/2025	2	N	Y	N	N	N	N	323
3/10/2025	3	N	Y	N	N	N	N	47
3/10/2025	4	N	Y	N	N	N	N	47
3/10/2025	13	N	N	Y	N	N	N	1
3/10/2025	14	N	N	Y	N	N	N	2
3/10/2025	15	N	N	Y	N	N	N	2
3/10/2025	16	N	N	Y	N	N	N	2
3/10/2025	18	N	N	Y	N	N	N	3
3/10/2025	21	N	N	Y	N	N	N	3

Notes:

1. The information in this report applies the assessment criteria as provided in EB-2020-0290 JT2.22 and formula as provided in EB-2020-0290 JT2.26, including an updated forward price assessment and pumpand generation cycle decision methodology applied by OPG in determining the utilization of the PGS

2. Includes any hour when at least 1 MW of SBG spill at OPG's regulated hydroelectric stations was recorded in the Hydroelectric Surplus Baseload Generation Variance Account ("SBGVA")

Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2025¹

Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
3/11/2025	4	N	Y	Y	N	N	N	685
3/11/2025	5	N	Y	Y	N	N	N	633
3/11/2025	6	N	Y	Y	N	N	N	6
3/11/2025	7	N	Y	Y	N	N	N	22
3/11/2025	8	N	Y	Y	N	N	N	2
3/11/2025	9	N	Y	Y	N	N	N	2
3/11/2025	10	N	Y	Y	N	N	N	357
3/11/2025	11	N	Y	Y	N	N	N	476
3/11/2025	12	N	Y	Y	N	N	N	536
3/11/2025	13	N	Y	Y	N	N	N	712
3/11/2025	14	N	Y	Y	N	N	N	597
3/11/2025	15	N	Y	Y	N	N	N	692
3/11/2025	16	N	Y	Y	N	N	N	645
3/11/2025	17	N	Y	Y	N	N	N	8
3/11/2025	18	N	Y	Y	N	N	N	25
3/11/2025	19	N	Y	Y	N	N	N	37
3/11/2025	20	N	Y	Y	N	N	N	7
3/11/2025	21	N	Y	Y	N	N	N	3
3/15/2025	9	N	Y	N	N	N	N	25
3/15/2025	10	N	Y	Y	N	N	N	67
3/15/2025	16	N	Y	Y	N	N	N	400
3/15/2025	17	N	Y	Y	N	N	N	209
3/15/2025	18	N	Y	Y	N	N	N	296
3/15/2025	19	N	Y	Y	N	N	N	260
3/15/2025	20	N	Y	Y	N	N	N	26
3/15/2025	21	N	Y	Y	N	N	N	47
3/15/2025	22	N	Y	Y	N	N	N	39
3/15/2025	23	N	Y	Y	N	N	N	219
3/15/2025	24	N	Y	Y	N	N	N	428
3/16/2025	1	N	Y	Y	N	N	N	455
3/16/2025	2	N	Y	Y	N	N	N	560
3/16/2025	3	N	Y	Y	N	N	N	578
3/16/2025	4	N	Y	Y	N	N	N	548
3/16/2025	5	N	Y	Y	N	N	N	594
3/16/2025	6	N	Y	Y	N	N	N	445
3/16/2025	7	N	Y	Y	N	N	N	101
3/16/2025	8	N	Y	Y	N	N	N	148
3/16/2025	9	N	Y	Y	N	N	N	204
3/16/2025	10	N	Y	Y	N	N	N	244
3/16/2025	11	N	Y	Y	N	N	N	475
3/16/2025	12	N	Y	Y	N	N	N	336
3/16/2025	13	N	Y	Y	N	N	N	215
3/16/2025	18	N	Y	Y	N	N	N	51
3/16/2025	19	N	Y	Y	N	N	N	48
3/16/2025	20	N	Y	Y	N	N	N	14
3/16/2025	21	N	Y	Y	N	N	N	1
3/16/2025	22	N	Y	Y	N	N	N	54
3/16/2025	23	N	Y	Y	N	N	N	164
3/16/2025	24	N	Y	Y	N	N	N	85
3/17/2025	2	N	Y	Y	N	N	N	171
3/19/2025	6	Y	Y	Y	N	Y	N	300

Notes:

1. The information in this report applies the assessment criteria as provided in EB-2020-0290 JT2.22 and formula as provided in EB-2020-0290 JT2.26, including an updated forward price assessment and pumpand generation cycle decision methodology applied by OPG in determining the utilization of the PGS

2. Includes any hour when at least 1 MW of SBG spill at OPG's regulated hydroelectric stations was recorded in the Hydroelectric Surplus Baseload Generation Variance Account ("SBGVA")

Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2025¹

Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
3/19/2025	7	Y	Y	Y	N	Y	N	362
3/19/2025	8	Y	Y	Y	N	Y	N	36
3/19/2025	12	N	Y	Y	N	Y	N	432
3/19/2025	13	N	Y	Y	N	Y	N	662
3/19/2025	14	N	Y	Y	N	Y	N	272
3/19/2025	15	N	Y	Y	N	Y	N	176
3/19/2025	16	N	Y	Y	N	Y	N	12
3/20/2025	3	N	Y	Y	N	N	N	526
3/20/2025	4	N	Y	Y	N	N	N	607
3/20/2025	5	Y	Y	Y	N	N	N	571
3/20/2025	6	Y	Y	Y	N	N	N	396
3/20/2025	7	Y	Y	Y	N	N	N	251
3/20/2025	8	Y	Y	Y	N	N	N	13
3/20/2025	20	N	Y	Y	N	N	N	3
3/20/2025	21	N	N	Y	N	N	N	5
3/20/2025	22	N	N	Y	N	N	N	3
3/21/2025	13	N	N	Y	N	N	N	459
3/21/2025	14	N	N	Y	N	N	N	541
3/21/2025	15	N	N	Y	N	N	N	607
3/21/2025	16	N	N	Y	N	N	N	624
3/21/2025	17	N	N	Y	N	N	N	431
3/21/2025	18	N	N	Y	N	N	N	217
3/21/2025	19	N	N	Y	N	N	N	262
3/21/2025	20	N	N	Y	N	N	N	83
3/21/2025	23	N	N	Y	N	N	N	62
3/21/2025	24	N	N	Y	N	N	N	179
3/22/2025	1	N	N	Y	N	N	N	146
3/22/2025	14	N	Y	Y	N	N	N	322
3/24/2025	4	N	Y	Y	N	N	N	42
3/24/2025	5	N	Y	Y	N	N	N	151
3/24/2025	6	N	Y	Y	N	N	N	98
3/24/2025	7	N	Y	Y	N	N	N	283
3/24/2025	8	N	Y	Y	N	N	N	124
3/24/2025	9	N	Y	Y	N	N	N	57
3/24/2025	10	N	Y	Y	N	N	N	289
3/24/2025	11	N	Y	Y	N	N	N	47
3/25/2025	5	N	Y	Y	N	N	N	157
3/25/2025	6	N	Y	Y	N	N	N	253
3/25/2025	7	N	Y	Y	N	N	N	122
3/25/2025	8	N	Y	Y	N	N	N	89
3/25/2025	9	N	N	Y	N	N	N	77
3/25/2025	10	N	N	Y	N	N	N	144
3/25/2025	12	N	N	Y	N	N	N	67
3/27/2025	14	N	N	Y	N	N	N	509
3/27/2025	15	N	N	Y	N	N	N	431
3/27/2025	16	N	N	Y	N	N	N	237
3/27/2025	17	N	N	Y	N	N	N	739
3/27/2025	18	N	N	Y	N	N	N	683
3/27/2025	19	N	N	Y	N	N	N	399
3/27/2025	20	N	N	Y	N	N	N	113
3/30/2025	11	N	N	Y	N	N	N	247

Notes:

1. The information in this report applies the assessment criteria as provided in EB-2020-0290 JT2.22 and formula as provided in EB-2020-0290 JT2.26, including an updated forward price assessment and pumpand generation cycle decision methodology applied by OPG in determining the utilization of the PGS

2. Includes any hour when at least 1 MW of SBG spill at OPG's regulated hydroelectric stations was recorded in the Hydroelectric Surplus Baseload Generation Variance Account ("SBGVA")

Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2025¹

Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
3/30/2025	14	N	N	Y	N	N	N	85
3/30/2025	15	N	N	Y	N	N	N	90
3/31/2025	6	N	Y	Y	N	Y	N	195
3/31/2025	7	N	Y	Y	N	Y	N	192
3/31/2025	8	N	Y	Y	N	Y	N	91
3/31/2025	9	N	Y	Y	N	Y	N	49
3/31/2025	10	N	Y	Y	N	Y	N	30
3/31/2025	11	N	Y	Y	N	Y	N	29
3/31/2025	12	N	Y	Y	N	Y	N	31
3/31/2025	16	N	Y	Y	N	Y	N	33
3/31/2025	22	N	Y	N	N	Y	N	12
3/31/2025	23	N	Y	N	N	Y	N	56
3/31/2025	24	N	Y	N	N	Y	N	23
4/3/2025	9	N	N	Y	N	Y	N	11
4/3/2025	13	N	N	Y	N	Y	N	123
4/3/2025	14	N	N	Y	N	Y	N	216
4/3/2025	15	N	N	Y	N	Y	N	167
4/3/2025	16	N	N	Y	N	Y	N	76
4/3/2025	17	N	N	Y	N	Y	N	35
4/3/2025	18	N	N	Y	N	Y	N	42
4/3/2025	19	N	N	Y	N	Y	N	37
4/3/2025	20	N	N	Y	N	Y	N	101
4/3/2025	21	N	N	Y	N	Y	N	64
4/3/2025	22	N	N	Y	N	Y	N	26
4/3/2025	23	N	N	N	N	Y	N	28
4/5/2025	6	N	N	Y	N	Y	N	325
4/5/2025	7	N	N	Y	N	Y	N	75
4/6/2025	5	N	N	Y	N	Y	N	205
4/6/2025	6	N	N	Y	N	Y	N	595
4/6/2025	7	N	N	Y	N	Y	N	417
4/7/2025	12	N	N	Y	N	Y	N	323
4/7/2025	19	N	N	Y	N	Y	N	38
4/7/2025	20	N	N	Y	N	Y	N	87
4/7/2025	21	N	N	Y	N	Y	N	29
4/8/2025	6	N	Y	Y	N	Y	N	12
4/8/2025	7	N	Y	Y	N	Y	N	14
4/8/2025	8	N	Y	Y	N	Y	N	2
4/8/2025	9	N	Y	Y	N	Y	N	2
4/8/2025	10	N	N	Y	N	Y	N	2
4/8/2025	11	N	N	Y	N	Y	N	4
4/8/2025	12	N	N	Y	N	Y	N	31
4/8/2025	14	N	N	Y	N	Y	N	8
4/8/2025	17	N	N	Y	N	Y	N	15
4/8/2025	18	N	N	Y	N	Y	N	8
4/8/2025	22	N	N	N	N	Y	N	7
4/14/2025	1	Y	N	Y	N	Y	N	209
4/14/2025	4	Y	N	Y	N	Y	N	214
4/14/2025	5	Y	N	Y	N	Y	N	155
4/14/2025	6	Y	N	Y	N	Y	N	68
4/14/2025	7	Y	N	Y	N	Y	N	62
4/14/2025	14	Y	N	Y	N	Y	N	308

Notes:

1. The information in this report applies the assessment criteria as provided in EB-2020-0290 JT2.22 and formula as provided in EB-2020-0290 JT2.26, including an updated forward price assessment and pumpand generation cycle decision methodology applied by OPG in determining the utilization of the PGS

2. Includes any hour when at least 1 MW of SBG spill at OPG's regulated hydroelectric stations was recorded in the Hydroelectric Surplus Baseload Generation Variance Account ("SBGVA")

Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2025¹

Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
4/14/2025	15	Y	N	Y	N	Y	N	333
4/14/2025	16	Y	N	Y	N	Y	N	155
4/14/2025	17	Y	N	Y	N	Y	N	91
4/14/2025	18	Y	N	Y	N	Y	N	119
4/14/2025	19	Y	N	Y	N	Y	N	254
4/14/2025	20	Y	N	Y	N	Y	N	428
4/14/2025	21	Y	N	Y	N	Y	N	217
4/15/2025	13	N	N	Y	N	Y	N	155
4/15/2025	14	N	N	Y	N	Y	N	56
4/15/2025	15	N	N	Y	N	Y	N	88
4/15/2025	16	N	N	Y	N	Y	N	113
4/15/2025	21	N	N	Y	N	Y	N	25
4/17/2025	14	N	N	Y	N	Y	N	30
4/17/2025	15	N	N	Y	N	Y	N	55
4/17/2025	18	N	N	Y	N	Y	N	37
4/17/2025	19	N	N	Y	N	Y	N	59
4/18/2025	8	N	Y	Y	N	Y	N	623
4/18/2025	9	N	Y	Y	N	Y	N	384
4/18/2025	10	N	Y	Y	N	Y	N	89
4/18/2025	11	N	Y	Y	N	Y	N	248
4/18/2025	12	N	Y	Y	N	Y	N	166
4/18/2025	13	N	Y	Y	N	Y	N	53
4/18/2025	17	N	Y	Y	N	Y	N	50
4/18/2025	18	N	Y	Y	N	Y	N	121
4/18/2025	19	N	Y	Y	N	Y	N	16
4/18/2025	20	N	Y	Y	N	Y	N	16
4/18/2025	21	N	Y	Y	N	Y	N	162
4/18/2025	22	N	Y	Y	N	Y	N	539
4/18/2025	23	N	Y	N	N	Y	N	649
4/18/2025	24	N	Y	N	N	Y	N	1,144
4/19/2025	1	N	Y	N	N	Y	N	1,192
4/19/2025	2	N	Y	N	N	Y	N	1,120
4/19/2025	3	N	Y	N	N	Y	N	1,196
4/19/2025	4	N	Y	N	N	Y	N	1,202
4/19/2025	5	N	Y	N	N	Y	N	1,208
4/19/2025	6	N	Y	N	N	Y	N	1,113
4/19/2025	7	N	Y	Y	N	Y	N	1,103
4/19/2025	8	N	Y	Y	N	Y	N	627
4/19/2025	9	N	Y	Y	N	Y	N	200
4/19/2025	10	N	N	Y	N	Y	N	174
4/19/2025	11	N	N	Y	N	Y	N	58
4/19/2025	12	N	N	Y	N	Y	N	59
4/19/2025	13	N	N	Y	N	Y	N	102
4/19/2025	14	N	N	Y	N	Y	N	166
4/19/2025	15	N	N	Y	N	Y	N	32
4/19/2025	16	N	N	Y	N	Y	N	35
4/19/2025	17	N	N	Y	N	Y	N	25
4/19/2025	18	N	N	Y	N	Y	N	17
4/19/2025	19	N	N	Y	N	Y	N	17
4/19/2025	20	N	N	Y	N	Y	N	33
4/19/2025	21	N	N	Y	N	Y	N	142

Notes:

1. The information in this report applies the assessment criteria as provided in EB-2020-0290 JT2.22 and formula as provided in EB-2020-0290 JT2.26, including an updated forward price assessment and pumpand generation cycle decision methodology applied by OPG in determining the utilization of the PGS
2. Includes any hour when at least 1 MWofSBG spill at OPG's regulated hydroelectric stations was recorded in the Hydroelectric Surplus Baseload Generation Variance Account ("SBGVA")

Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2025 ¹								
Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
4/19/2025	22	N	N	Y	N	Y	N	61
4/19/2025	23	N	N	Y	N	Y	N	23
4/19/2025	24	N	N	N	N	Y	N	11
4/20/2025	11	N	N	Y	N	Y	N	309
4/20/2025	12	N	N	N	N	Y	N	132
4/20/2025	13	N	N	N	N	Y	N	585
4/20/2025	14	N	N	N	N	Y	N	481
4/20/2025	15	N	N	Y	N	Y	N	532
4/20/2025	16	N	N	Y	N	Y	N	264
4/20/2025	17	N	N	Y	N	Y	N	78
4/20/2025	18	N	N	Y	N	Y	N	82
4/20/2025	19	N	N	Y	N	Y	N	93
4/20/2025	20	N	N	Y	N	Y	N	340
4/20/2025	21	N	N	Y	N	Y	N	16
4/20/2025	22	N	N	Y	N	Y	N	28
4/21/2025	3	N	Y	N	N	Y	N	1,148
4/21/2025	4	N	Y	N	N	Y	N	1,147
4/21/2025	5	N	Y	N	N	Y	N	960
4/21/2025	6	N	Y	N	N	Y	N	801
4/21/2025	7	N	Y	Y	N	Y	N	375
4/21/2025	8	N	Y	Y	N	Y	N	71
4/21/2025	9	N	Y	Y	N	Y	N	93
4/21/2025	10	N	Y	Y	N	Y	N	177
4/21/2025	11	N	Y	Y	N	Y	N	535
4/21/2025	12	N	Y	Y	N	Y	N	279
4/21/2025	13	N	Y	Y	N	Y	N	252
4/21/2025	14	N	Y	Y	N	Y	N	112
4/21/2025	15	N	Y	Y	N	Y	N	124
4/21/2025	16	N	Y	Y	N	Y	N	153
4/21/2025	17	N	Y	Y	N	Y	N	41
4/21/2025	18	N	Y	Y	N	Y	N	60
4/21/2025	19	N	Y	Y	N	Y	N	184
4/21/2025	20	N	Y	Y	N	Y	N	35
4/21/2025	21	N	Y	Y	N	Y	N	83
4/21/2025	22	N	Y	Y	N	Y	N	845
4/21/2025	23	N	Y	N	N	Y	N	840
4/21/2025	24	N	Y	N	N	Y	N	1,193
4/22/2025	1	N	Y	N	N	Y	N	1,234
4/22/2025	2	N	Y	Y	N	Y	N	1,316
4/22/2025	3	N	Y	Y	N	Y	N	823
4/22/2025	4	N	Y	Y	N	Y	N	717
4/22/2025	5	N	Y	Y	N	Y	N	573
4/22/2025	6	N	Y	Y	N	Y	N	21
4/22/2025	7	N	Y	Y	N	Y	N	19
4/22/2025	8	N	Y	Y	N	Y	N	9
4/22/2025	9	N	Y	Y	N	Y	N	2
4/22/2025	10	N	Y	Y	N	Y	N	531
4/22/2025	11	N	Y	Y	N	Y	N	335
4/22/2025	12	N	Y	Y	N	Y	N	638
4/22/2025	13	N	Y	Y	N	Y	N	471
4/22/2025	14	N	Y	Y	N	Y	N	592

Notes:

1. The information in this report applies the assessment criteria as provided in EB-2020-0290 JT2.22 and formula as provided in EB-2020-0290 JT2.26, including an updated forward price assessment and pumpand generation cycle decision methodology applied by OPG in determining the utilization of the PGS
2. Includes any hour when at least 1 MW of SBG spill at OPG's regulated hydroelectric stations was recorded in the Hydroelectric Surplus Baseload Generation Variance Account ("SBGVA")

Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2025¹

Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
4/22/2025	15	N	Y	Y	N	Y	N	592
4/22/2025	16	N	Y	Y	N	Y	N	187
4/22/2025	17	N	Y	Y	N	Y	N	51
4/22/2025	18	N	Y	Y	N	Y	N	510
4/22/2025	19	N	Y	Y	N	Y	N	185
4/22/2025	20	N	N	Y	N	Y	N	141
4/22/2025	21	N	N	Y	N	Y	N	65
4/22/2025	22	N	N	Y	N	Y	N	28
4/22/2025	23	N	N	N	N	Y	N	14
4/22/2025	24	N	N	N	N	Y	N	15
4/25/2025	6	N	Y	N	N	Y	N	41
4/25/2025	7	N	Y	Y	N	Y	N	30
4/25/2025	8	N	Y	Y	N	Y	N	12
4/25/2025	9	N	Y	Y	N	Y	N	12
4/25/2025	10	N	Y	Y	N	Y	N	11
4/25/2025	11	N	Y	Y	N	Y	N	11
4/25/2025	12	N	Y	Y	N	Y	N	11
4/25/2025	13	N	Y	Y	N	Y	N	11
4/25/2025	14	N	Y	Y	N	Y	N	6
4/26/2025	1	N	N	Y	N	Y	N	519
4/26/2025	6	N	Y	N	N	Y	N	1,220
4/26/2025	7	N	Y	N	N	Y	N	1,214
4/26/2025	8	N	Y	N	N	Y	N	607
4/26/2025	9	N	Y	Y	N	Y	N	655
4/26/2025	10	N	Y	Y	N	Y	N	313
4/26/2025	11	N	Y	Y	N	Y	N	516
4/26/2025	12	N	Y	Y	N	Y	N	758
4/26/2025	13	N	Y	Y	N	Y	N	665
4/26/2025	14	N	Y	N	N	Y	N	719
4/26/2025	15	N	Y	N	N	Y	N	710
4/26/2025	16	N	Y	Y	N	Y	N	327
4/26/2025	17	N	Y	Y	N	Y	N	26
4/26/2025	18	N	Y	Y	N	Y	N	11
4/26/2025	19	N	Y	Y	N	Y	N	375
4/26/2025	20	N	Y	Y	N	Y	N	243
4/26/2025	21	N	Y	Y	N	Y	N	10
4/26/2025	22	N	Y	Y	N	Y	N	14
4/26/2025	23	N	Y	Y	N	Y	N	14
4/26/2025	24	N	Y	Y	N	Y	N	443
4/27/2025	1	N	Y	N	N	Y	N	664
4/27/2025	2	N	Y	N	N	Y	N	713
4/27/2025	3	N	Y	N	N	Y	N	1,126
4/27/2025	6	N	Y	Y	N	Y	N	1,227
4/27/2025	7	N	Y	Y	N	Y	N	1,090
4/27/2025	8	N	Y	Y	N	Y	N	26
4/27/2025	9	N	Y	Y	N	Y	N	8
4/27/2025	10	N	Y	Y	N	Y	N	552
4/27/2025	11	N	Y	Y	N	Y	N	827
4/27/2025	12	N	Y	Y	N	Y	N	761
4/27/2025	13	N	Y	Y	N	Y	N	798
4/27/2025	14	N	Y	Y	N	Y	N	811

Notes:

1. The information in this report applies the assessment criteria as provided in EB-2020-0290 JT2.22 and formula as provided in EB-2020-0290 JT2.26, including an updated forward price assessment and pumpand generation cycle decision methodology applied by OPG in determining the utilization of the PGS

2. Includes any hour when at least 1 MW of SBG spill at OPG's regulated hydroelectric stations was recorded in the Hydroelectric Surplus Baseload Generation Variance Account ("SBGVA")

Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2025¹

Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
4/27/2025	15	N	Y	Y	N	Y	N	821
4/27/2025	16	N	Y	Y	N	Y	N	703
4/27/2025	17	N	Y	Y	N	Y	N	235
4/27/2025	18	N	Y	Y	N	Y	N	211
4/27/2025	19	N	Y	Y	N	Y	N	53
4/27/2025	20	N	Y	Y	N	Y	N	39
4/27/2025	21	N	Y	Y	N	Y	N	27
4/27/2025	22	N	N	Y	N	Y	N	6
4/27/2025	23	N	N	Y	N	Y	N	32
4/27/2025	24	N	N	Y	N	Y	N	32
4/28/2025	10	N	N	Y	N	Y	N	93
4/28/2025	11	N	N	Y	N	Y	N	830
4/28/2025	12	N	N	Y	N	Y	N	804
4/28/2025	13	N	N	Y	N	Y	N	491
4/28/2025	14	N	N	Y	N	Y	N	234
4/28/2025	15	N	N	Y	N	Y	N	270
4/28/2025	16	N	N	Y	N	Y	N	70
4/28/2025	17	N	N	Y	N	Y	N	56
4/28/2025	18	N	N	Y	N	Y	N	125
4/28/2025	19	N	N	Y	N	Y	N	16
4/28/2025	20	N	N	Y	N	Y	N	16
4/28/2025	21	N	N	Y	N	Y	N	197
4/28/2025	22	N	N	Y	N	Y	N	1,131
4/29/2025	3	N	Y	Y	N	Y	N	1,256
4/29/2025	4	N	Y	Y	N	Y	N	1,285
4/29/2025	5	N	Y	Y	N	Y	N	1,300
4/29/2025	6	N	Y	Y	N	Y	N	1,225
4/29/2025	7	N	Y	Y	N	Y	N	910
4/29/2025	8	N	Y	Y	N	Y	N	744
4/29/2025	9	N	Y	Y	N	Y	N	707
4/29/2025	10	N	Y	Y	N	Y	N	692
4/29/2025	11	N	Y	Y	N	Y	N	750
4/29/2025	12	N	Y	Y	N	Y	N	753
4/29/2025	13	N	Y	Y	N	Y	N	622
4/29/2025	14	N	Y	Y	N	Y	N	769
4/29/2025	15	N	Y	Y	N	Y	N	619
4/29/2025	16	N	Y	Y	N	Y	N	492
4/29/2025	17	N	Y	Y	N	Y	N	323
4/29/2025	18	N	Y	Y	N	Y	N	723
4/29/2025	19	N	Y	N	N	Y	N	853
4/29/2025	20	N	Y	N	N	Y	N	1,225
4/29/2025	21	N	Y	N	N	Y	N	1,206
4/29/2025	22	N	Y	N	N	Y	N	1,450
4/29/2025	23	N	Y	N	N	Y	N	1,442
4/29/2025	24	N	Y	N	N	Y	N	1,399
4/30/2025	1	N	Y	N	N	Y	N	1,512
4/30/2025	2	N	Y	N	N	Y	N	1,464
4/30/2025	3	N	Y	N	N	Y	N	1,352
4/30/2025	4	N	Y	N	N	Y	N	660
4/30/2025	5	N	Y	N	N	Y	N	19
4/30/2025	6	N	Y	Y	N	Y	N	8

Notes:

1. The information in this report applies the assessment criteria as provided in EB-2020-0290 JT2.22 and formula as provided in EB-2020-0290 JT2.26, including an updated forward price assessment and pumpand generation cycle decision methodology applied by OPG in determining the utilization of the PGS
2. Includes any hour when at least 1 MWofSBG spill at OPG's regulated hydroelectric stations was recorded in the Hydroelectric Surplus Baseload Generation Variance Account ("SBGVA")

Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2025 ¹								
Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
4/30/2025	7	N	N	Y	N	Y	N	1
4/30/2025	11	N	N	Y	N	Y	N	4
4/30/2025	12	N	N	Y	N	Y	N	4
4/30/2025	13	N	N	Y	N	Y	N	136
4/30/2025	14	N	N	Y	N	Y	N	106
4/30/2025	20	N	N	Y	N	Y	N	155
4/30/2025	24	N	N	Y	N	Y	N	175
5/1/2025	1	N	N	N	N	Y	N	943
5/1/2025	2	N	N	N	N	Y	N	885
5/1/2025	3	N	N	N	N	Y	N	934
5/1/2025	4	N	N	N	N	Y	N	956
5/1/2025	5	N	N	N	N	Y	N	1,026
5/1/2025	6	N	N	Y	N	Y	N	937
5/1/2025	7	N	N	Y	N	Y	N	777
5/1/2025	8	N	N	Y	N	Y	N	247
5/1/2025	9	N	N	Y	N	Y	N	152
5/1/2025	10	N	N	Y	N	Y	N	574
5/1/2025	11	N	N	Y	N	Y	N	662
5/1/2025	12	N	N	Y	N	Y	N	496
5/1/2025	13	N	N	Y	N	Y	N	72
5/1/2025	14	N	N	Y	N	Y	N	42
5/1/2025	15	N	N	Y	N	Y	N	8
5/1/2025	16	N	N	Y	N	Y	N	30
5/1/2025	17	N	N	Y	N	Y	N	56
5/1/2025	18	N	N	Y	N	Y	N	438
5/1/2025	19	N	N	Y	N	Y	N	866
5/1/2025	20	N	N	Y	N	Y	N	544
5/1/2025	21	N	N	Y	N	Y	N	1,092
5/1/2025	22	N	N	N	N	Y	N	1,254
5/1/2025	23	N	N	N	N	Y	N	1,224
5/2/2025	6	N	N	Y	N	Y	N	1,302
5/2/2025	7	N	N	Y	N	Y	N	1,169
5/2/2025	8	N	N	Y	N	Y	N	747
5/2/2025	9	N	N	Y	N	Y	N	656
5/2/2025	10	N	N	Y	N	Y	N	455
5/2/2025	11	N	N	Y	N	Y	N	347
5/2/2025	12	N	N	Y	N	Y	N	135
5/2/2025	13	N	N	Y	N	Y	N	111
5/2/2025	14	N	N	Y	N	Y	N	855
5/2/2025	15	N	N	Y	N	Y	N	866
5/2/2025	16	N	N	Y	N	Y	N	325
5/2/2025	17	N	N	Y	N	Y	N	181
5/2/2025	18	N	N	Y	N	Y	N	65
5/2/2025	19	N	N	Y	N	Y	N	146
5/2/2025	20	N	N	Y	N	Y	N	480
5/2/2025	21	N	N	Y	N	Y	N	236
5/2/2025	22	N	N	Y	N	Y	N	388
5/2/2025	23	N	N	Y	N	Y	N	1,283
5/2/2025	24	N	N	N	N	Y	N	1,188
5/3/2025	1	N	N	N	N	Y	N	1,357
5/3/2025	7	Y	Y	Y	N	Y	N	303

Notes:

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2. Includes any hour when at least 1 MW of SBG spill at OPG's regulated hydroelectric stations was recorded in the Hydroelectric Surplus Baseload Generation Variance Account ("SBGVA")

Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2025¹

Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
5/3/2025	8	Y	Y	Y	N	Y	N	140
5/3/2025	9	Y	Y	Y	N	Y	N	139
5/3/2025	10	Y	Y	Y	N	Y	N	69
5/3/2025	11	N	Y	Y	N	Y	N	77
5/3/2025	12	N	Y	Y	N	Y	N	376
5/3/2025	13	N	Y	Y	N	Y	N	785
5/3/2025	14	N	Y	Y	N	Y	N	535
5/3/2025	15	N	Y	Y	N	Y	N	277
5/3/2025	16	N	Y	Y	N	Y	N	175
5/3/2025	17	N	Y	Y	N	Y	N	88
5/3/2025	18	N	N	Y	N	Y	N	51
5/3/2025	19	N	N	Y	N	Y	N	24
5/3/2025	20	N	N	Y	N	Y	N	92
5/3/2025	21	N	N	Y	N	Y	N	113
5/3/2025	22	N	N	Y	N	Y	N	316
5/3/2025	23	N	N	Y	N	Y	N	1,038
5/3/2025	24	N	N	Y	N	Y	N	1,065
5/4/2025	1	N	N	Y	N	Y	N	989
5/4/2025	6	N	Y	Y	N	Y	N	1,142
5/4/2025	7	N	Y	Y	N	Y	N	1,144
5/4/2025	8	N	Y	Y	N	Y	N	952
5/4/2025	9	N	Y	Y	N	Y	N	842
5/4/2025	10	N	Y	Y	N	Y	N	851
5/4/2025	11	N	Y	Y	N	Y	N	863
5/4/2025	12	N	Y	Y	N	Y	N	827
5/4/2025	13	N	Y	Y	N	Y	N	861
5/4/2025	14	N	Y	Y	N	Y	N	843
5/4/2025	15	N	Y	Y	N	Y	N	842
5/4/2025	16	N	Y	Y	N	Y	N	829
5/4/2025	17	N	Y	Y	N	Y	N	175
5/4/2025	18	N	Y	Y	N	Y	N	69
5/4/2025	19	N	N	Y	N	Y	N	121
5/4/2025	20	N	N	Y	N	Y	N	204
5/4/2025	21	N	N	N	N	Y	N	209
5/4/2025	22	N	N	N	N	Y	N	35
5/5/2025	5	N	Y	Y	N	Y	N	1,288
5/5/2025	6	N	Y	Y	N	Y	N	1,267
5/5/2025	7	N	Y	Y	N	Y	N	467
5/5/2025	8	N	Y	Y	N	Y	N	198
5/5/2025	9	N	Y	Y	N	Y	N	130
5/5/2025	10	N	Y	Y	N	Y	N	534
5/5/2025	11	N	Y	Y	N	Y	N	301
5/5/2025	12	N	Y	Y	N	Y	N	232
5/5/2025	13	N	Y	Y	N	Y	N	273
5/5/2025	14	N	Y	Y	N	Y	N	375
5/5/2025	15	N	N	Y	N	Y	N	137
5/5/2025	16	N	N	Y	N	Y	N	56
5/5/2025	17	N	N	Y	N	Y	N	32
5/5/2025	18	N	N	Y	N	Y	N	32
5/5/2025	19	N	N	Y	N	Y	N	32
5/5/2025	20	N	N	Y	N	Y	N	282

Notes:

1. The information in this report applies the assessment criteria as provided in EB-2020-0290 JT2.22 and formula as provided in EB-2020-0290 JT2.26, including an updated forward price assessment and pumpand generation cycle decision methodology applied by OPG in determining the utilization of the PGS

2. Includes any hour when at least 1 MW of SBG spill at OPG's regulated hydroelectric stations was recorded in the Hydroelectric Surplus Baseload Generation Variance Account ("SBGVA")

Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2025 ¹								
Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
5/5/2025	21	N	N	Y	N	Y	N	406
5/5/2025	22	N	N	N	N	Y	N	529
5/5/2025	23	N	N	N	N	Y	N	726
5/6/2025	6	N	Y	Y	N	Y	N	795
5/6/2025	7	N	Y	Y	N	Y	N	61
5/6/2025	8	N	Y	Y	N	Y	N	32
5/6/2025	9	N	Y	Y	N	Y	N	653
5/6/2025	10	N	Y	Y	N	Y	N	650
5/6/2025	11	N	Y	Y	N	Y	N	345
5/6/2025	12	N	Y	Y	N	Y	N	338
5/6/2025	13	N	Y	Y	N	Y	N	545
5/6/2025	14	N	Y	Y	N	Y	N	235
5/6/2025	15	N	Y	Y	N	Y	N	110
5/6/2025	16	N	Y	Y	N	Y	N	142
5/6/2025	17	N	Y	Y	N	Y	N	185
5/6/2025	18	N	Y	Y	N	Y	N	44
5/6/2025	19	N	N	N	N	Y	N	200
5/6/2025	20	N	N	N	N	Y	N	292
5/6/2025	21	N	N	N	N	Y	N	219
5/6/2025	22	N	N	N	N	Y	N	46
5/6/2025	23	N	N	N	N	Y	N	458
5/6/2025	24	N	N	N	N	Y	N	642
5/7/2025	6	N	Y	Y	N	Y	N	919
5/7/2025	7	N	Y	Y	N	Y	N	245
5/7/2025	8	N	Y	Y	N	Y	N	258
5/7/2025	9	N	Y	Y	N	Y	N	218
5/7/2025	10	N	Y	Y	N	Y	N	648
5/7/2025	11	N	Y	Y	N	Y	N	826
5/7/2025	12	N	Y	Y	N	Y	N	686
5/7/2025	13	N	Y	Y	N	Y	N	788
5/7/2025	14	N	Y	Y	N	Y	N	368
5/7/2025	15	N	Y	Y	N	Y	N	214
5/7/2025	16	N	N	Y	N	Y	N	352
5/7/2025	17	N	N	Y	N	Y	N	365
5/7/2025	18	N	N	Y	N	Y	N	428
5/7/2025	19	N	N	Y	N	Y	N	259
5/7/2025	20	N	N	Y	N	Y	N	242
5/7/2025	21	N	N	Y	N	Y	N	220
5/7/2025	22	N	N	Y	N	Y	N	710
5/8/2025	2	N	Y	Y	N	Y	N	1,484
5/8/2025	3	N	Y	Y	N	Y	N	1,600
5/8/2025	4	N	Y	Y	N	Y	N	1,499
5/8/2025	5	N	Y	Y	N	Y	N	1,510
5/8/2025	6	N	Y	Y	N	Y	N	1,324
5/8/2025	7	N	Y	Y	N	Y	N	1,100
5/8/2025	8	N	Y	Y	N	Y	N	904
5/8/2025	9	N	Y	Y	N	Y	N	434
5/8/2025	10	N	Y	Y	N	Y	N	252
5/8/2025	11	N	Y	Y	N	Y	N	222
5/8/2025	12	N	Y	Y	N	Y	N	908
5/8/2025	13	N	Y	Y	N	Y	N	1,084

Notes:

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2. Includes any hour when at least 1 MW of SBG spill at OPG's regulated hydroelectric stations was recorded in the Hydroelectric Surplus Baseload Generation Variance Account ("SBGVA")

Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2025 ¹								
Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
5/8/2025	14	N	Y	Y	N	Y	N	1,111
5/8/2025	15	N	Y	Y	N	Y	N	1,203
5/8/2025	16	N	Y	Y	N	Y	N	1,172
5/8/2025	17	N	Y	Y	N	Y	N	1,098
5/8/2025	18	N	Y	Y	N	Y	N	360
5/8/2025	19	N	N	Y	N	Y	N	374
5/8/2025	20	N	N	Y	N	Y	N	300
5/8/2025	21	N	N	N	N	Y	N	61
5/8/2025	22	N	N	Y	N	Y	N	61
5/9/2025	6	N	Y	N	N	Y	N	567
5/9/2025	7	N	Y	Y	N	Y	N	61
5/9/2025	8	N	Y	Y	N	Y	N	66
5/9/2025	9	N	Y	Y	N	Y	N	97
5/9/2025	10	N	N	Y	N	Y	N	265
5/9/2025	11	N	N	Y	N	Y	N	687
5/9/2025	12	N	N	Y	N	Y	N	825
5/9/2025	13	N	N	Y	N	Y	N	745
5/9/2025	14	N	N	Y	N	Y	N	727
5/9/2025	15	N	N	Y	N	Y	N	625
5/9/2025	16	N	N	Y	N	Y	N	605
5/9/2025	17	N	N	Y	N	Y	N	366
5/9/2025	18	N	N	Y	N	Y	N	287
5/9/2025	19	N	N	Y	N	Y	N	329
5/9/2025	20	N	N	Y	N	Y	N	276
5/9/2025	21	N	N	Y	N	Y	N	201
5/9/2025	22	N	N	Y	N	Y	N	31
5/9/2025	23	N	N	Y	N	Y	N	258
5/9/2025	24	N	N	Y	N	Y	N	365
5/10/2025	1	N	N	Y	N	Y	N	407
5/10/2025	2	N	N	Y	N	Y	N	376
5/10/2025	7	N	Y	Y	N	Y	N	387
5/10/2025	10	N	Y	Y	N	Y	N	38
5/10/2025	11	N	Y	Y	N	Y	N	231
5/10/2025	12	N	Y	Y	N	Y	N	653
5/10/2025	13	N	Y	Y	N	Y	N	424
5/10/2025	14	N	Y	Y	N	Y	N	811
5/10/2025	15	N	Y	Y	N	Y	N	1,175
5/10/2025	16	N	Y	Y	N	Y	N	1,042
5/10/2025	17	N	Y	Y	N	Y	N	1,017
5/10/2025	18	N	Y	Y	N	Y	N	1,157
5/10/2025	19	N	Y	Y	N	Y	N	1,170
5/10/2025	20	N	Y	Y	N	Y	N	1,087
5/10/2025	21	N	Y	Y	N	Y	N	846
5/10/2025	22	N	Y	Y	N	Y	N	987
5/10/2025	23	N	Y	N	N	Y	N	1,326
5/10/2025	24	N	Y	Y	N	Y	N	1,415
5/11/2025	1	N	Y	Y	N	Y	N	1,360
5/11/2025	5	N	Y	Y	N	Y	N	1,478
5/11/2025	6	N	Y	Y	N	Y	N	1,372
5/11/2025	7	N	Y	Y	N	Y	N	1,240
5/11/2025	8	N	Y	Y	N	Y	N	348

Notes:

1. The information in this report applies the assessment criteria as provided in EB-2020-0290 JT2.22 and formula as provided in EB-2020-0290 JT2.26, including an updated forward price assessment and pumpand generation cycle decision methodology applied by OPG in determining the utilization of the PGS

2. Includes any hour when at least 1 MWofSBG spill at OPG's regulated hydroelectric stations was recorded in the Hydroelectric Surplus Baseload Generation Variance Account ("SBGVA")

Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2025¹

Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
5/11/2025	9	N	Y	Y	N	Y	N	719
5/11/2025	10	N	Y	Y	N	Y	N	999
5/11/2025	11	N	Y	Y	N	Y	N	955
5/11/2025	12	N	Y	Y	N	Y	N	887
5/11/2025	13	N	Y	Y	N	Y	N	846
5/11/2025	14	N	Y	Y	N	Y	N	849
5/11/2025	15	N	Y	Y	N	Y	N	843
5/11/2025	16	N	Y	Y	N	Y	N	854
5/11/2025	17	N	Y	Y	N	Y	N	763
5/11/2025	18	N	Y	Y	N	Y	N	417
5/11/2025	19	N	Y	Y	N	Y	N	601
5/11/2025	20	N	Y	Y	N	Y	N	247
5/11/2025	21	N	Y	N	N	Y	N	100
5/11/2025	22	N	Y	N	N	Y	N	336
5/11/2025	23	N	Y	N	N	Y	N	1,145
5/11/2025	24	N	Y	N	N	Y	N	1,194
5/12/2025	1	N	Y	N	N	N	N	1,241
5/12/2025	2	N	Y	N	N	N	N	1,233
5/12/2025	3	N	Y	Y	N	N	N	1,283
5/12/2025	4	N	Y	Y	N	N	N	1,283
5/12/2025	5	N	Y	Y	N	N	N	1,288
5/12/2025	6	N	Y	Y	N	N	N	1,226
5/12/2025	7	N	Y	Y	N	N	N	524
5/12/2025	8	N	Y	Y	N	N	N	127
5/12/2025	9	N	Y	Y	N	N	N	87
5/12/2025	10	N	Y	Y	N	N	N	108
5/12/2025	11	N	N	Y	N	N	N	45
5/12/2025	12	N	N	Y	N	N	N	44
5/12/2025	13	N	N	Y	N	N	N	45
5/12/2025	14	N	N	Y	N	N	N	118
5/12/2025	15	N	N	Y	N	N	N	157
5/12/2025	16	N	N	Y	N	N	N	187
5/12/2025	17	N	N	Y	N	N	N	150
5/12/2025	18	N	N	Y	N	N	N	63
5/12/2025	19	N	N	Y	N	N	N	20
5/12/2025	20	N	N	Y	N	N	N	10
5/12/2025	21	N	N	Y	N	N	N	40
5/12/2025	22	N	N	Y	N	N	N	120
5/12/2025	23	N	N	N	N	N	Y	161
5/12/2025	24	N	N	N	N	N	Y	436
5/13/2025	1	N	N	Y	N	Y	N	538
5/13/2025	2	Y	N	Y	N	Y	N	902
5/13/2025	7	N	N	Y	N	Y	N	204
5/13/2025	8	N	N	Y	N	Y	N	170
5/13/2025	9	N	N	Y	N	Y	N	185
5/13/2025	10	N	N	Y	N	Y	N	478
5/13/2025	11	N	N	Y	N	Y	N	564
5/13/2025	12	N	N	Y	N	Y	N	756
5/13/2025	13	N	N	Y	N	Y	N	882
5/13/2025	14	N	N	Y	N	Y	N	1,008
5/13/2025	15	N	N	Y	N	Y	N	978

Notes:

1. The information in this report applies the assessment criteria as provided in EB-2020-0290 JT2.22 and formula as provided in EB-2020-0290 JT2.26, including an updated forward price assessment and pumpand generation cycle decision methodology applied by OPG in determining the utilization of the PGS

2. Includes any hour when at least 1 MWofSBG spill at OPG's regulated hydroelectric stations was recorded in the Hydroelectric Surplus Baseload Generation Variance Account ("SBGVA")

Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2025¹

Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
5/13/2025	16	N	N	Y	N	Y	N	991
5/13/2025	17	N	N	Y	N	Y	N	993
5/13/2025	18	N	N	Y	N	Y	N	850
5/13/2025	19	N	N	N	N	Y	N	536
5/13/2025	20	N	N	N	N	Y	N	359
5/13/2025	21	N	N	N	N	Y	N	827
5/13/2025	22	N	N	N	N	Y	N	1,329
5/13/2025	23	N	N	N	N	Y	N	1,320
5/13/2025	24	N	N	N	N	Y	N	1,393
5/14/2025	5	N	Y	N	N	Y	N	1,279
5/14/2025	6	N	Y	N	N	Y	N	1,212
5/14/2025	7	N	Y	Y	N	Y	N	1,050
5/14/2025	8	N	Y	Y	N	Y	N	822
5/14/2025	9	N	Y	Y	N	Y	N	347
5/14/2025	10	N	Y	Y	N	Y	N	22
5/14/2025	11	N	Y	Y	N	Y	N	41
5/14/2025	13	N	Y	Y	N	Y	N	2
5/14/2025	14	N	Y	Y	N	Y	N	59
5/14/2025	15	N	Y	Y	N	Y	N	48
5/14/2025	16	N	N	Y	N	Y	N	131
5/14/2025	17	N	N	Y	N	Y	N	46
5/14/2025	18	N	N	Y	N	Y	N	72
5/14/2025	19	N	N	Y	N	Y	N	218
5/14/2025	20	N	N	Y	N	Y	N	338
5/14/2025	21	N	N	N	N	Y	N	273
5/14/2025	22	N	N	N	N	Y	N	354
5/14/2025	23	N	N	N	N	Y	N	1,145
5/14/2025	24	N	N	N	N	Y	N	1,348
5/15/2025	1	N	N	N	N	Y	N	1,365
5/15/2025	6	N	Y	Y	N	Y	N	1,169
5/15/2025	7	N	Y	Y	N	Y	N	67
5/15/2025	8	N	Y	Y	N	Y	N	83
5/15/2025	9	N	N	Y	N	Y	N	138
5/15/2025	10	N	N	Y	N	Y	N	13
5/15/2025	11	N	N	Y	N	Y	N	92
5/15/2025	12	N	N	Y	N	Y	N	174
5/15/2025	13	N	N	Y	N	Y	N	184
5/15/2025	14	N	N	Y	N	Y	N	112
5/15/2025	15	N	N	Y	N	Y	N	119
5/15/2025	16	N	N	Y	N	Y	N	137
5/15/2025	17	N	N	Y	N	Y	N	142
5/15/2025	18	N	N	Y	N	Y	N	146
5/15/2025	19	N	N	Y	N	Y	N	147
5/15/2025	20	N	N	Y	N	Y	N	147
5/15/2025	21	N	N	Y	N	Y	N	296
5/16/2025	5	N	Y	N	N	Y	N	399
5/16/2025	6	N	Y	N	N	Y	N	603
5/16/2025	7	N	Y	Y	N	Y	N	884
5/16/2025	8	N	Y	Y	N	Y	N	609
5/16/2025	9	N	Y	Y	N	Y	N	59
5/16/2025	10	N	Y	Y	N	Y	N	91

Notes:

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2. Includes any hour when at least 1 MW of SBG spill at OPG's regulated hydroelectric stations was recorded in the Hydroelectric Surplus Baseload Generation Variance Account ("SBGVA")

Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2025¹

Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
5/16/2025	11	N	Y	Y	N	Y	N	61
5/16/2025	12	N	Y	Y	N	Y	N	44
5/16/2025	13	N	N	Y	N	Y	N	40
5/16/2025	14	N	N	Y	N	Y	N	42
5/16/2025	15	N	N	Y	N	Y	N	77
5/16/2025	16	N	N	Y	N	Y	N	42
5/16/2025	17	N	N	Y	N	Y	N	21
5/16/2025	18	N	N	Y	N	Y	N	24
5/16/2025	19	N	N	Y	N	Y	N	34
5/16/2025	20	N	N	Y	N	Y	N	47
5/16/2025	21	N	N	Y	N	Y	N	50
5/16/2025	22	N	N	Y	N	Y	N	37
5/16/2025	23	N	N	Y	N	Y	N	1,083
5/17/2025	5	N	Y	Y	N	Y	N	776
5/17/2025	6	N	Y	Y	N	Y	N	1,033
5/17/2025	7	N	Y	Y	N	Y	N	1,161
5/17/2025	8	N	Y	Y	N	Y	N	980
5/17/2025	9	N	Y	Y	N	Y	N	895
5/17/2025	10	N	Y	Y	N	Y	N	455
5/17/2025	11	N	Y	Y	N	Y	N	216
5/17/2025	12	N	Y	Y	N	Y	N	28
5/17/2025	13	N	Y	Y	N	Y	N	15
5/17/2025	14	N	Y	Y	N	Y	N	464
5/17/2025	15	N	Y	Y	N	Y	N	922
5/17/2025	16	N	Y	Y	N	Y	N	868
5/17/2025	17	N	Y	Y	N	Y	N	800
5/17/2025	18	N	Y	Y	N	Y	N	766
5/17/2025	19	N	Y	Y	N	Y	N	643
5/17/2025	20	N	Y	Y	N	Y	N	731
5/17/2025	21	N	Y	N	N	Y	N	642
5/17/2025	22	N	Y	N	N	Y	N	665
5/18/2025	1	N	Y	N	N	Y	N	1,219
5/18/2025	2	N	Y	Y	N	Y	N	1,196
5/18/2025	3	N	Y	Y	N	Y	N	1,266
5/18/2025	4	N	Y	Y	N	Y	N	1,262
5/18/2025	5	N	Y	Y	N	Y	N	1,234
5/18/2025	6	N	Y	Y	N	Y	N	1,126
5/18/2025	7	N	Y	Y	N	Y	N	952
5/18/2025	8	N	Y	Y	N	Y	N	37
5/18/2025	9	N	Y	Y	N	Y	N	180
5/18/2025	10	N	Y	Y	N	Y	N	206
5/18/2025	11	N	Y	Y	N	Y	N	244
5/18/2025	12	N	Y	Y	N	Y	N	233
5/18/2025	13	N	Y	Y	N	Y	N	567
5/18/2025	14	N	Y	Y	N	Y	N	458
5/18/2025	15	N	Y	Y	N	Y	N	515
5/18/2025	16	N	Y	Y	N	Y	N	473
5/18/2025	17	N	Y	Y	N	Y	N	895
5/18/2025	18	N	Y	Y	N	Y	N	646
5/18/2025	19	N	Y	Y	N	Y	N	425
5/18/2025	20	N	Y	Y	N	Y	N	405

Notes:

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2. Includes any hour when at least 1 MW of SBG spill at OPG's regulated hydroelectric stations was recorded in the Hydroelectric Surplus Baseload Generation Variance Account ("SBGVA")

Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2025¹

Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
5/18/2025	21	N	Y	Y	N	Y	N	466
5/18/2025	22	N	Y	Y	N	Y	N	340
5/18/2025	23	N	N	Y	N	Y	N	21
5/18/2025	24	N	N	Y	N	Y	N	329
5/19/2025	1	N	N	Y	N	Y	N	624
5/19/2025	2	N	N	Y	N	Y	N	968
5/19/2025	3	N	N	Y	N	Y	N	896
5/19/2025	8	N	Y	Y	N	Y	N	103
5/19/2025	9	N	Y	Y	N	Y	N	99
5/19/2025	10	N	N	Y	N	Y	N	290
5/19/2025	11	N	N	Y	N	Y	N	640
5/19/2025	12	N	N	Y	N	Y	N	691
5/19/2025	13	N	N	Y	N	Y	N	724
5/19/2025	14	N	N	Y	N	Y	N	922
5/19/2025	15	N	N	Y	N	Y	N	950
5/19/2025	16	N	N	Y	N	Y	N	960
5/19/2025	17	N	N	Y	N	Y	N	1,134
5/19/2025	18	N	N	Y	N	Y	N	979
5/19/2025	19	N	N	N	N	Y	N	541
5/19/2025	20	N	N	Y	N	Y	N	290
5/19/2025	21	N	N	N	N	Y	N	239
5/19/2025	22	N	N	N	N	Y	N	611
5/19/2025	23	N	N	N	N	Y	N	902
5/20/2025	5	N	Y	N	N	Y	N	1,140
5/20/2025	6	N	Y	Y	N	Y	N	1,012
5/20/2025	7	N	Y	Y	N	Y	N	171
5/20/2025	8	N	Y	Y	N	Y	N	408
5/20/2025	9	N	Y	Y	N	Y	N	691
5/20/2025	10	N	Y	Y	N	Y	N	551
5/20/2025	11	N	Y	Y	N	Y	N	55
5/20/2025	12	N	Y	Y	N	Y	N	30
5/20/2025	13	N	Y	Y	N	Y	N	50
5/20/2025	14	N	Y	Y	N	Y	N	226
5/20/2025	15	N	Y	Y	N	Y	N	329
5/20/2025	16	N	Y	Y	N	Y	N	654
5/20/2025	17	N	Y	Y	N	Y	N	820
5/20/2025	18	N	Y	Y	N	Y	N	933
5/20/2025	19	N	Y	N	N	Y	N	571
5/20/2025	20	N	Y	N	N	Y	N	642
5/20/2025	21	N	Y	Y	N	Y	N	308
5/20/2025	22	N	Y	N	N	Y	N	687
5/20/2025	23	N	Y	N	N	Y	N	1,045
5/20/2025	24	N	Y	N	N	Y	N	973
5/21/2025	1	N	Y	N	N	N	N	897
5/21/2025	2	N	Y	N	N	N	N	1,008
5/21/2025	3	N	Y	N	N	N	N	1,067
5/21/2025	4	N	Y	N	N	N	N	1,098
5/21/2025	5	N	Y	N	N	N	N	1,024
5/21/2025	6	N	Y	N	N	N	N	876
5/21/2025	7	N	Y	Y	N	N	N	309
5/21/2025	8	N	Y	Y	N	N	N	24

Notes:

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Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2025¹

Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
5/21/2025	9	N	N	Y	N	N	N	24
5/21/2025	10	N	N	Y	N	N	N	58
5/21/2025	11	N	N	Y	N	N	N	49
5/21/2025	12	N	N	Y	N	N	N	61
5/21/2025	13	N	N	Y	N	N	N	90
5/21/2025	14	N	N	Y	N	N	N	26
5/21/2025	15	N	N	Y	N	N	N	178
5/21/2025	16	N	N	Y	N	N	N	299
5/21/2025	17	N	N	Y	N	N	N	148
5/21/2025	18	N	N	Y	N	N	N	31
5/21/2025	19	N	N	Y	N	N	N	99
5/21/2025	20	N	N	Y	N	N	N	40
5/21/2025	21	N	N	Y	N	N	N	153
5/21/2025	22	N	N	Y	N	N	N	50
5/21/2025	23	N	N	Y	N	N	N	275
5/21/2025	24	N	N	N	N	N	Y	435
5/22/2025	7	N	Y	Y	N	Y	N	846
5/22/2025	8	N	Y	Y	N	Y	N	664
5/22/2025	9	N	Y	Y	N	Y	N	486
5/22/2025	10	N	Y	Y	N	Y	N	233
5/22/2025	11	N	Y	Y	N	Y	N	198
5/22/2025	12	N	Y	Y	N	Y	N	294
5/22/2025	13	N	Y	Y	N	Y	N	339
5/22/2025	14	N	Y	Y	N	Y	N	338
5/22/2025	15	N	Y	Y	N	Y	N	666
5/22/2025	16	N	Y	Y	N	Y	N	792
5/22/2025	17	N	Y	Y	N	Y	N	611
5/22/2025	18	N	Y	Y	N	Y	N	603
5/22/2025	19	N	Y	N	N	Y	N	733
5/22/2025	20	N	Y	Y	N	Y	N	620
5/22/2025	21	N	Y	Y	N	Y	N	454
5/22/2025	22	N	Y	N	N	Y	N	421
5/22/2025	23	N	Y	N	N	Y	N	1,096
5/22/2025	24	N	Y	N	N	Y	N	1,259
5/23/2025	1	N	Y	N	N	Y	N	1,361
5/23/2025	2	N	Y	N	N	Y	N	1,358
5/23/2025	3	N	Y	N	N	Y	N	769
5/23/2025	4	N	Y	N	N	Y	N	733
5/23/2025	5	N	Y	Y	N	Y	N	651
5/23/2025	6	N	Y	Y	N	Y	N	545
5/23/2025	7	N	Y	Y	N	Y	N	26
5/23/2025	8	N	Y	Y	N	Y	N	128
5/23/2025	9	N	Y	Y	N	Y	N	421
5/23/2025	10	N	Y	Y	N	Y	N	722
5/23/2025	11	N	Y	Y	N	Y	N	750
5/23/2025	12	N	Y	Y	N	Y	N	796
5/23/2025	13	N	Y	Y	N	Y	N	870
5/23/2025	14	N	Y	Y	N	Y	N	756
5/23/2025	15	N	Y	Y	N	Y	N	697
5/23/2025	16	N	Y	Y	N	Y	N	628
5/23/2025	17	N	Y	Y	N	Y	N	213

Notes:

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Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
5/23/2025	18	N	Y	Y	N	Y	N	191
5/23/2025	19	N	Y	N	N	Y	N	145
5/23/2025	20	N	Y	N	N	Y	N	114
5/23/2025	21	N	Y	N	N	Y	N	58
5/23/2025	22	N	Y	Y	N	Y	N	33
5/23/2025	23	N	Y	N	N	Y	N	213
5/23/2025	24	N	Y	Y	N	Y	N	319
5/24/2025	1	N	Y	Y	N	Y	N	224
5/24/2025	2	N	Y	Y	N	Y	N	543
5/24/2025	3	N	Y	Y	N	Y	N	740
5/24/2025	4	N	Y	Y	N	Y	N	862
5/24/2025	5	N	Y	Y	N	Y	N	652
5/24/2025	6	N	Y	Y	N	Y	N	550
5/24/2025	7	N	Y	Y	N	Y	N	671
5/24/2025	8	N	Y	Y	N	Y	N	49
5/24/2025	9	N	Y	Y	N	Y	N	202
5/24/2025	10	N	Y	Y	N	Y	N	111
5/24/2025	11	N	Y	Y	N	Y	N	79
5/24/2025	12	N	Y	Y	N	Y	N	6
5/24/2025	13	N	Y	Y	N	Y	N	78
5/24/2025	14	N	Y	Y	N	Y	N	626
5/24/2025	15	N	Y	Y	N	Y	N	751
5/24/2025	18	N	Y	Y	N	Y	N	155
5/24/2025	19	N	Y	Y	N	Y	N	93
5/24/2025	20	N	N	Y	N	Y	N	183
5/24/2025	21	N	N	Y	N	Y	N	125
5/24/2025	22	N	N	Y	N	Y	N	5
5/24/2025	23	N	N	Y	N	Y	N	77
5/24/2025	24	N	N	Y	N	Y	N	107
5/25/2025	1	N	N	Y	N	N	N	206
5/25/2025	2	N	N	Y	N	N	N	92
5/25/2025	3	N	N	Y	N	N	N	178
5/25/2025	4	N	N	Y	N	N	N	73
5/25/2025	5	N	N	Y	N	N	N	25
5/25/2025	6	N	N	Y	N	N	N	81
5/25/2025	7	N	N	Y	N	N	N	110
5/25/2025	8	N	N	Y	N	N	N	56
5/25/2025	9	N	N	N	N	N	Y	121
5/25/2025	10	N	N	N	N	N	Y	168
5/25/2025	14	N	N	N	N	N	Y	315
5/25/2025	15	N	N	N	N	N	Y	497
5/25/2025	16	N	N	Y	N	N	N	373
5/25/2025	17	N	N	Y	N	N	N	198
5/25/2025	18	N	N	Y	N	N	N	147
5/25/2025	19	N	N	N	N	N	Y	116
5/25/2025	20	N	N	N	N	N	Y	124
5/25/2025	21	N	N	Y	N	N	N	272
5/25/2025	22	N	N	Y	N	N	N	16
5/25/2025	23	N	N	Y	N	N	N	88
5/25/2025	24	N	N	Y	N	N	N	110
5/26/2025	7	N	Y	Y	N	Y	N	4

Notes:

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		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
5/26/2025	8	N	N	Y	N	Y	N	16
5/26/2025	9	N	N	Y	N	Y	N	366
5/26/2025	10	N	N	Y	N	Y	N	547
5/26/2025	11	N	N	Y	N	Y	N	540
5/26/2025	12	N	N	Y	N	Y	N	383
5/26/2025	13	N	N	Y	N	Y	N	417
5/26/2025	14	N	N	Y	N	Y	N	410
5/26/2025	15	N	N	Y	N	Y	N	351
5/26/2025	16	N	N	Y	N	Y	N	302
5/26/2025	17	N	N	Y	N	Y	N	393
5/26/2025	18	N	N	Y	N	Y	N	577
5/26/2025	19	N	N	Y	N	Y	N	826
5/27/2025	2	N	Y	Y	N	Y	N	677
5/27/2025	3	N	Y	Y	N	Y	N	599
5/27/2025	4	N	Y	Y	N	Y	N	570
5/27/2025	5	N	Y	Y	N	Y	N	799
5/27/2025	6	N	Y	Y	N	Y	N	851
5/27/2025	7	N	Y	Y	N	Y	N	820
5/27/2025	8	N	Y	Y	N	Y	N	703
5/27/2025	9	N	Y	Y	N	Y	N	508
5/27/2025	10	N	Y	Y	N	Y	N	321
5/27/2025	11	N	Y	Y	N	Y	N	98
5/27/2025	12	N	Y	Y	N	Y	N	56
5/27/2025	13	N	N	Y	N	Y	N	133
5/27/2025	14	N	N	Y	N	Y	N	115
5/27/2025	15	N	N	Y	N	Y	N	158
5/27/2025	16	N	N	Y	N	Y	N	306
5/27/2025	17	N	N	Y	N	Y	N	461
5/27/2025	18	N	N	Y	N	Y	N	440
5/27/2025	19	N	N	N	N	Y	N	361
5/27/2025	20	N	N	N	N	Y	N	412
5/27/2025	21	N	N	Y	N	Y	N	241
5/27/2025	22	N	N	N	N	Y	N	104
5/27/2025	23	N	N	N	N	Y	N	341
5/28/2025	3	N	Y	N	N	Y	N	910
5/28/2025	4	N	Y	N	N	Y	N	890
5/28/2025	5	N	Y	Y	N	Y	N	835
5/28/2025	6	N	Y	Y	N	Y	N	715
5/28/2025	7	N	Y	Y	N	Y	N	89
5/28/2025	8	N	Y	Y	N	Y	N	115
5/28/2025	9	N	Y	Y	N	Y	N	245
5/28/2025	10	N	Y	Y	N	Y	N	552
5/28/2025	11	N	Y	Y	N	Y	N	633
5/28/2025	12	N	Y	Y	N	Y	N	364
5/28/2025	13	N	N	Y	N	Y	N	234
5/28/2025	14	N	N	Y	N	Y	N	130
5/28/2025	15	N	N	Y	N	Y	N	115
5/28/2025	16	N	N	Y	N	Y	N	108
5/28/2025	17	N	N	Y	N	Y	N	102
5/28/2025	18	N	N	Y	N	Y	N	153
5/28/2025	19	N	N	Y	N	Y	N	227

Notes:

1. The information in this report applies the assessment criteria as provided in EB-2020-0290 JT2.22 and formula as provided in EB-2020-0290 JT2.26, including an updated forward price assessment and pumpand generation cycle decision methodology applied by OPG in determining the utilization of the PGS

2. Includes any hour when at least 1 MW of SBG spill at OPG's regulated hydroelectric stations was recorded in the Hydroelectric Surplus Baseload Generation Variance Account ("SBGVA")

Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2025¹

Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
5/28/2025	20	N	N	Y	N	Y	N	268
5/28/2025	21	N	N	Y	N	Y	N	443
5/28/2025	22	N	N	N	N	Y	N	61
5/28/2025	23	N	N	N	N	Y	N	391
5/29/2025	6	N	Y	N	N	N	N	186
5/29/2025	7	N	Y	Y	N	N	N	35
5/29/2025	8	N	N	Y	N	N	N	17
5/29/2025	9	N	N	Y	N	N	N	17
5/29/2025	10	N	N	Y	N	N	N	14
5/29/2025	11	N	N	Y	N	N	N	12
5/29/2025	12	N	N	Y	N	N	N	12
5/29/2025	13	N	N	Y	N	N	N	5
5/29/2025	15	N	N	Y	N	N	N	160
5/29/2025	16	N	N	Y	N	N	N	379
5/29/2025	17	N	N	Y	N	N	N	114
5/29/2025	18	N	N	Y	N	N	N	125
5/29/2025	19	N	N	Y	N	N	N	171
5/29/2025	20	N	N	Y	N	N	N	172
5/29/2025	21	N	N	Y	N	N	N	138
5/29/2025	22	N	N	N	N	N	Y	184
5/30/2025	3	N	Y	N	N	Y	N	632
5/30/2025	4	N	Y	N	N	Y	N	721
5/30/2025	5	N	Y	Y	N	Y	N	375
5/30/2025	6	N	Y	Y	N	Y	N	311
5/30/2025	7	N	Y	Y	N	Y	N	91
5/30/2025	8	N	Y	Y	N	Y	N	98
5/30/2025	9	N	Y	Y	N	Y	N	89
5/30/2025	10	N	N	Y	N	Y	N	106
5/30/2025	11	N	N	Y	N	Y	N	112
5/30/2025	12	N	N	Y	N	Y	N	135
5/30/2025	13	N	N	Y	N	Y	N	325
5/30/2025	14	N	N	Y	N	Y	N	636
5/30/2025	15	N	N	Y	N	Y	N	610
5/30/2025	16	N	N	Y	N	Y	N	222
5/30/2025	17	N	N	Y	N	Y	N	138
5/30/2025	18	N	N	Y	N	Y	N	139
5/30/2025	19	N	N	Y	N	Y	N	559
5/30/2025	20	N	N	Y	N	Y	N	833
5/30/2025	21	N	N	Y	N	Y	N	760
5/30/2025	22	N	N	Y	N	Y	N	103
5/30/2025	23	N	N	Y	N	Y	N	241
5/30/2025	24	N	N	Y	N	Y	N	429
5/31/2025	1	N	N	Y	N	Y	N	737
5/31/2025	6	N	Y	Y	N	Y	N	760
5/31/2025	7	N	Y	Y	N	Y	N	870
5/31/2025	8	N	Y	Y	N	Y	N	358
5/31/2025	9	N	Y	Y	N	Y	N	560
5/31/2025	10	N	Y	Y	N	Y	N	454
5/31/2025	11	N	Y	Y	N	Y	N	461
5/31/2025	12	N	Y	Y	N	Y	N	507
5/31/2025	13	N	Y	Y	N	Y	N	600

Notes:

1. The information in this report applies the assessment criteria as provided in EB-2020-0290 JT2.22 and formula as provided in EB-2020-0290 JT2.26, including an updated forward price assessment and pumpand generation cycle decision methodology applied by OPG in determining the utilization of the PGS

2. Includes any hour when at least 1 MW of SBG spill at OPG's regulated hydroelectric stations was recorded in the Hydroelectric Surplus Baseload Generation Variance Account ("SBGVA")

Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2025¹

Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
5/31/2025	14	N	Y	Y	N	Y	N	608
5/31/2025	15	N	Y	Y	N	Y	N	521
5/31/2025	16	N	Y	Y	N	Y	N	602
5/31/2025	17	N	Y	Y	N	Y	N	412
5/31/2025	18	N	Y	Y	N	Y	N	503
5/31/2025	19	N	Y	Y	N	Y	N	705
5/31/2025	20	N	Y	Y	N	Y	N	598
5/31/2025	21	N	Y	N	N	Y	N	457
5/31/2025	22	N	N	Y	N	Y	N	90
5/31/2025	23	N	N	Y	N	Y	N	69
5/31/2025	24	N	N	Y	N	Y	N	260
6/1/2025	1	N	N	Y	N	Y	N	136
6/1/2025	2	N	N	Y	N	Y	N	183
6/1/2025	8	N	Y	Y	N	Y	N	80
6/1/2025	9	N	Y	Y	N	Y	N	173
6/1/2025	10	N	Y	Y	N	Y	N	560
6/1/2025	11	N	Y	Y	N	Y	N	669
6/1/2025	12	N	Y	Y	N	Y	N	643
6/1/2025	13	N	Y	Y	N	Y	N	759
6/1/2025	14	N	Y	Y	N	Y	N	884
6/1/2025	15	N	Y	Y	N	Y	N	986
6/1/2025	16	N	Y	Y	N	Y	N	1,032
6/1/2025	17	N	Y	Y	N	Y	N	925
6/1/2025	18	N	Y	Y	N	Y	N	608
6/1/2025	19	N	Y	Y	N	Y	N	402
6/1/2025	20	N	N	Y	N	Y	N	284
6/1/2025	21	N	N	Y	N	Y	N	328
6/1/2025	22	N	N	N	N	Y	N	118
6/1/2025	23	N	N	N	N	Y	N	520
6/2/2025	4	N	Y	N	N	Y	N	723
6/2/2025	5	N	Y	N	N	Y	N	853
6/2/2025	6	N	Y	N	N	Y	N	790
6/2/2025	7	N	Y	Y	N	Y	N	164
6/2/2025	8	N	Y	Y	N	Y	N	137
6/2/2025	9	N	N	Y	N	Y	N	90
6/2/2025	10	N	N	Y	N	Y	N	308
6/2/2025	11	N	N	Y	N	Y	N	89
6/2/2025	12	N	N	Y	N	Y	N	433
6/2/2025	13	N	N	Y	N	Y	N	507
6/2/2025	14	N	N	Y	N	Y	N	563
6/2/2025	15	N	N	Y	N	Y	N	570
6/2/2025	16	N	N	Y	N	Y	N	587
6/2/2025	17	N	N	Y	N	Y	N	498
6/2/2025	18	N	N	Y	N	Y	N	405
6/2/2025	19	N	N	Y	N	Y	N	214
6/2/2025	20	N	N	Y	N	Y	N	189
6/2/2025	21	N	N	Y	N	Y	N	188
6/2/2025	22	N	N	Y	N	Y	N	261
6/2/2025	23	N	N	Y	N	Y	N	570
6/2/2025	24	N	N	Y	N	Y	N	718
6/3/2025	5	N	Y	Y	N	Y	N	935

Notes:

1. The information in this report applies the assessment criteria as provided in EB-2020-0290 JT2.22 and formula as provided in EB-2020-0290 JT2.26, including an updated forward price assessment and pumpand generation cycle decision methodology applied by OPG in determining the utilization of the PGS

2. Includes any hour when at least 1 MW of SBG spill at OPG's regulated hydroelectric stations was recorded in the Hydroelectric Surplus Baseload Generation Variance Account ("SBGVA")

Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2025 ¹								
Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
6/3/2025	6	N	Y	Y	N	Y	N	853
6/3/2025	7	N	Y	Y	N	Y	N	766
6/3/2025	8	N	Y	Y	N	Y	N	375
6/3/2025	9	N	Y	Y	N	Y	N	295
6/3/2025	10	N	Y	Y	N	Y	N	173
6/3/2025	11	N	N	Y	N	Y	N	242
6/3/2025	12	N	N	Y	N	Y	N	477
6/3/2025	13	N	N	Y	N	Y	N	594
6/3/2025	14	N	N	Y	N	Y	N	565
6/3/2025	15	N	N	Y	N	Y	N	401
6/3/2025	16	N	N	Y	N	Y	N	284
6/3/2025	17	N	N	Y	N	Y	N	76
6/3/2025	18	N	N	Y	N	Y	N	182
6/3/2025	19	N	N	N	N	Y	N	318
6/3/2025	20	N	N	N	N	Y	N	238
6/3/2025	21	N	N	N	N	Y	N	302
6/3/2025	22	N	N	N	N	Y	N	645
6/4/2025	2	N	Y	Y	N	Y	N	1,044
6/4/2025	3	N	Y	Y	N	Y	N	1,103
6/4/2025	4	N	Y	Y	N	Y	N	1,114
6/4/2025	5	N	Y	Y	N	Y	N	1,157
6/4/2025	6	N	Y	Y	N	Y	N	1,119
6/4/2025	7	N	Y	Y	N	Y	N	861
6/4/2025	8	N	Y	Y	N	Y	N	407
6/4/2025	9	N	Y	Y	N	Y	N	211
6/4/2025	10	N	Y	Y	N	Y	N	273
6/4/2025	11	N	Y	Y	N	Y	N	355
6/4/2025	12	N	Y	Y	N	Y	N	333
6/4/2025	13	N	N	Y	N	Y	N	114
6/4/2025	14	N	N	Y	N	Y	N	93
6/4/2025	15	N	N	Y	N	Y	N	105
6/4/2025	16	N	N	Y	N	Y	N	41
6/4/2025	17	N	N	Y	N	Y	N	37
6/4/2025	18	N	N	Y	N	Y	N	26
6/4/2025	19	N	N	Y	N	Y	N	193
6/4/2025	20	N	N	Y	N	Y	N	75
6/4/2025	21	N	N	Y	N	Y	N	123
6/5/2025	7	N	N	Y	N	N	N	9
6/5/2025	8	N	N	Y	N	N	N	9
6/5/2025	9	N	N	Y	N	N	N	9
6/5/2025	10	N	N	Y	N	N	N	9
6/5/2025	11	N	N	Y	N	N	N	10
6/5/2025	12	N	N	Y	N	N	N	10
6/5/2025	13	N	N	Y	N	N	N	10
6/5/2025	14	N	N	Y	N	N	N	10
6/5/2025	15	N	N	Y	N	N	N	10
6/5/2025	16	N	N	Y	N	N	N	10
6/5/2025	17	N	N	Y	N	N	N	10
6/5/2025	18	N	N	Y	N	N	N	10
6/5/2025	19	N	N	Y	N	N	N	10
6/5/2025	20	N	N	Y	N	N	N	10

Notes:

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Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2025 ¹								
Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
6/6/2025	7	N	N	Y	N	N	N	42
6/6/2025	8	N	N	Y	N	N	N	10
6/6/2025	9	N	N	Y	N	N	N	12
6/6/2025	10	N	N	Y	N	N	N	16
6/6/2025	11	N	N	Y	N	N	N	69
6/6/2025	12	N	N	Y	N	N	N	51
6/6/2025	13	N	N	Y	N	N	N	32
6/6/2025	14	N	N	Y	N	N	N	32
6/6/2025	15	N	N	Y	N	N	N	32
6/6/2025	16	N	N	Y	N	N	N	32
6/6/2025	17	N	N	Y	N	N	N	31
6/6/2025	18	N	N	Y	N	N	N	31
6/6/2025	19	N	N	Y	N	N	N	32
6/6/2025	20	N	N	Y	N	N	N	32
6/6/2025	21	N	N	Y	N	N	N	32
6/6/2025	22	N	N	Y	N	N	N	32
6/6/2025	23	N	N	Y	N	N	N	32
6/7/2025	7	N	N	N	N	N	Y	25
6/7/2025	8	N	N	N	N	N	Y	28
6/7/2025	9	N	N	N	N	N	Y	27
6/7/2025	10	N	N	N	N	N	Y	23
6/7/2025	11	N	N	Y	N	N	N	18
6/7/2025	12	N	N	Y	N	N	N	28
6/7/2025	13	N	N	Y	N	N	N	23
6/7/2025	14	N	N	Y	N	N	N	25
6/7/2025	15	N	N	Y	N	N	N	16
6/7/2025	16	N	N	Y	N	N	N	6
6/7/2025	17	N	N	Y	N	N	N	17
6/7/2025	18	N	N	Y	N	N	N	4
6/7/2025	19	N	N	Y	N	N	N	4
6/8/2025	8	N	N	N	N	N	Y	28
6/8/2025	9	N	N	N	N	N	Y	28
6/8/2025	10	N	N	Y	N	N	N	28
6/8/2025	11	N	N	Y	N	N	N	24
6/8/2025	12	N	N	Y	N	N	N	20
6/8/2025	13	N	N	Y	N	N	N	28
6/8/2025	14	N	N	Y	N	N	N	28
6/8/2025	15	N	N	Y	N	N	N	28
6/8/2025	16	N	N	Y	N	N	N	25
6/8/2025	17	N	N	Y	N	N	N	28
6/8/2025	18	N	N	Y	N	N	N	28
6/8/2025	19	N	N	Y	N	N	N	28
6/8/2025	20	N	N	Y	N	N	N	28
6/8/2025	21	N	N	Y	N	N	N	25
6/9/2025	7	N	N	Y	N	N	N	28
6/9/2025	8	N	N	Y	N	N	N	23
6/9/2025	9	N	N	Y	N	N	N	27
6/9/2025	10	N	N	Y	N	N	N	28
6/9/2025	11	N	N	Y	N	N	N	22
6/9/2025	12	N	N	Y	N	N	N	16
6/9/2025	13	N	N	Y	N	N	N	1

Notes:

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Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2025¹

Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
6/9/2025	19	N	N	Y	N	N	N	94
6/9/2025	20	N	N	Y	N	N	N	112
6/9/2025	21	N	N	Y	N	N	N	20
6/10/2025	7	N	Y	Y	N	N	N	501
6/10/2025	8	N	Y	Y	N	N	N	28
6/10/2025	9	N	Y	Y	N	N	N	74
6/10/2025	10	N	Y	Y	N	N	N	21
6/10/2025	11	N	Y	Y	N	N	N	22
6/10/2025	12	N	Y	Y	N	N	N	24
6/10/2025	13	N	Y	Y	N	N	N	55
6/10/2025	14	N	Y	Y	N	N	N	175
6/10/2025	15	N	Y	Y	N	N	N	276
6/10/2025	16	N	Y	Y	N	N	N	230
6/10/2025	17	N	Y	Y	N	N	N	369
6/10/2025	18	N	Y	Y	N	N	N	487
6/10/2025	19	N	Y	Y	N	N	N	315
6/10/2025	20	N	Y	Y	N	N	N	4
6/10/2025	21	N	Y	Y	N	N	N	63
6/10/2025	22	N	Y	Y	N	N	N	93
6/10/2025	23	N	Y	Y	N	N	N	38
6/10/2025	24	N	Y	N	N	N	N	49
6/11/2025	1	N	N	N	N	N	Y	36
6/11/2025	3	N	N	N	N	N	Y	51
6/11/2025	6	N	N	Y	N	N	N	199
6/11/2025	9	N	N	Y	N	N	N	47
6/11/2025	10	N	N	Y	N	N	N	94
6/11/2025	11	N	N	Y	N	N	N	51
6/11/2025	12	N	N	Y	N	N	N	178
6/11/2025	13	N	N	Y	N	N	N	286
6/11/2025	14	N	N	Y	N	N	N	483
6/11/2025	15	N	N	Y	N	N	N	380
6/11/2025	16	N	N	Y	N	N	N	353
6/11/2025	17	N	N	Y	N	N	N	155
6/11/2025	18	N	N	Y	N	N	N	115
6/11/2025	19	N	N	Y	N	N	N	181
6/11/2025	20	N	N	N	N	N	Y	338
6/11/2025	21	N	N	N	N	N	Y	363
6/11/2025	22	N	N	N	N	N	Y	643
6/12/2025	14	N	N	Y	N	N	N	17
6/12/2025	15	N	N	Y	N	N	N	20
6/12/2025	16	N	N	Y	N	N	N	21
6/12/2025	17	N	N	Y	N	N	N	21
6/12/2025	18	N	N	Y	N	N	N	20
6/12/2025	19	N	N	Y	N	N	N	21
6/12/2025	20	N	N	Y	N	N	N	21
6/12/2025	21	N	N	Y	N	N	N	20
6/12/2025	22	N	N	Y	N	N	N	175
6/13/2025	6	N	N	Y	N	N	N	20
6/13/2025	7	N	N	Y	N	N	N	20
6/13/2025	8	N	N	Y	N	N	N	20
6/13/2025	9	N	N	Y	N	N	N	20

Notes:

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Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2025¹

Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
6/13/2025	10	N	N	Y	N	N	N	20
6/13/2025	11	N	N	Y	N	N	N	20
6/13/2025	12	N	N	Y	N	N	N	14
6/13/2025	13	N	N	Y	N	N	N	12
6/13/2025	14	N	N	Y	N	N	N	12
6/13/2025	15	N	N	Y	N	N	N	12
6/13/2025	16	N	N	Y	N	N	N	36
6/13/2025	17	N	N	Y	N	N	N	30
6/14/2025	2	N	N	N	N	N	Y	37
6/17/2025	8	N	N	Y	N	N	N	16
6/17/2025	9	N	N	Y	N	N	N	40
6/17/2025	10	N	N	Y	N	N	N	69
6/17/2025	11	N	N	Y	N	N	N	59
6/17/2025	12	N	N	Y	N	N	N	51
6/17/2025	13	N	N	Y	N	N	N	51
6/17/2025	14	N	N	Y	N	N	N	19
6/17/2025	15	N	N	Y	N	N	N	5
6/19/2025	8	N	N	Y	N	N	N	7
6/19/2025	9	N	N	Y	N	N	N	2
6/19/2025	10	N	N	Y	N	N	N	22
6/19/2025	11	N	N	Y	N	N	N	26
6/19/2025	12	N	N	Y	N	N	N	80
6/19/2025	13	N	N	Y	N	N	N	49
6/19/2025	14	N	N	Y	N	N	N	161
6/19/2025	15	N	N	Y	N	N	N	270
6/19/2025	16	N	N	Y	N	N	N	256
6/19/2025	17	N	N	Y	N	N	N	158
6/19/2025	18	N	N	Y	N	N	N	328
6/19/2025	19	N	N	N	N	N	Y	468
6/19/2025	20	N	N	Y	N	N	N	310
6/19/2025	21	N	N	Y	N	N	N	101
6/20/2025	6	N	N	Y	N	N	N	3
6/20/2025	7	N	N	Y	N	N	N	4
6/20/2025	8	N	N	Y	N	N	N	2
6/20/2025	16	N	N	Y	N	N	N	3
6/20/2025	17	N	N	Y	N	N	N	3
6/21/2025	6	N	N	N	N	N	Y	367
6/21/2025	9	N	N	N	N	N	Y	29
6/21/2025	10	N	N	Y	N	N	N	7
6/21/2025	13	N	N	N	N	N	Y	22
6/21/2025	14	N	N	N	N	N	Y	40
6/21/2025	18	N	N	Y	N	N	N	10
6/21/2025	21	N	N	N	N	N	Y	25
6/22/2025	8	N	Y	Y	N	N	N	52
6/22/2025	9	N	Y	Y	N	N	N	7
6/22/2025	21	N	N	N	N	N	Y	3
6/23/2025	8	N	N	Y	N	N	N	34
6/23/2025	9	N	N	Y	N	N	N	32
6/23/2025	10	N	N	Y	N	N	N	2
6/23/2025	11	N	N	Y	N	N	N	2
6/23/2025	12	N	N	Y	N	N	N	25

Notes:

1. The information in this report applies the assessment criteria as provided in EB-2020-0290 JT2.22 and formula as provided in EB-2020-0290 JT2.26, including an updated forward price assessment and pumpand generation cycle decision methodology applied by OPG in determining the utilization of the PGS

2. Includes any hour when at least 1 MW of SBG spill at OPG's regulated hydroelectric stations was recorded in the Hydroelectric Surplus Baseload Generation Variance Account ("SBGVA")

Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2025¹

Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
6/23/2025	13	N	N	Y	N	N	N	33
6/23/2025	14	N	N	Y	N	N	N	31
6/23/2025	15	N	N	Y	N	N	N	34
6/23/2025	16	N	N	Y	N	N	N	47
6/23/2025	17	N	N	Y	N	N	N	61
6/23/2025	18	N	N	Y	N	N	N	61
6/23/2025	19	N	N	N	N	N	Y	63
6/23/2025	20	N	N	N	N	N	Y	63
6/23/2025	21	N	N	N	N	N	Y	63
6/23/2025	22	N	N	N	N	N	Y	45
6/24/2025	11	N	N	Y	N	N	N	5
6/24/2025	12	N	N	Y	N	N	N	5
6/24/2025	13	N	N	Y	N	N	N	37
6/24/2025	14	N	N	Y	N	N	N	37
6/24/2025	15	N	N	Y	N	N	N	32
6/24/2025	16	N	N	Y	N	N	N	44
6/24/2025	17	N	N	Y	N	N	N	92
6/24/2025	18	N	N	Y	N	N	N	103
6/24/2025	19	N	N	Y	N	N	N	53
6/24/2025	20	N	N	Y	N	N	N	14
6/25/2025	7	N	N	Y	N	N	N	53
6/25/2025	8	N	N	Y	N	N	N	57
6/25/2025	9	N	N	Y	N	N	N	9
6/25/2025	16	N	N	Y	N	N	N	9
6/25/2025	17	N	N	Y	N	N	N	16
6/25/2025	18	N	N	Y	N	N	N	12
6/26/2025	23	N	N	Y	N	N	N	50
6/27/2025	7	N	N	Y	N	N	N	427
6/27/2025	8	N	N	Y	N	N	N	124
6/27/2025	9	N	N	Y	N	N	N	41
6/27/2025	10	N	N	Y	N	N	N	64
6/27/2025	11	N	N	Y	N	N	N	179
6/27/2025	12	N	N	Y	N	N	N	31
6/27/2025	13	N	N	Y	N	N	N	16
6/27/2025	14	N	N	Y	N	N	N	21
6/27/2025	15	N	N	Y	N	N	N	28
6/27/2025	16	N	N	Y	N	N	N	33
6/27/2025	17	N	N	Y	N	N	N	34
6/27/2025	18	N	N	Y	N	N	N	27
6/27/2025	19	N	N	N	N	N	Y	55
6/27/2025	20	N	N	N	N	N	Y	105
6/27/2025	21	N	N	N	N	N	Y	13
6/27/2025	22	N	N	N	N	N	Y	22
6/27/2025	23	N	N	N	N	N	Y	18
6/27/2025	24	N	N	N	N	N	Y	4
6/30/2025	5	N	Y	N	N	N	N	815
6/30/2025	6	N	Y	Y	N	N	N	714
6/30/2025	7	N	Y	Y	N	N	N	48
6/30/2025	8	N	Y	Y	N	N	N	6
6/30/2025	11	N	Y	Y	N	N	N	43
6/30/2025	12	N	N	Y	N	N	N	30

Notes:

1. The information in this report applies the assessment criteria as provided in EB-2020-0290 JT2.22 and formula as provided in EB-2020-0290 JT2.26, including an updated forward price assessment and pumpand generation cycle decision methodology applied by OPG in determining the utilization of the PGS

2. Includes any hour when at least 1 MW of SBG spill at OPG's regulated hydroelectric stations was recorded in the Hydroelectric Surplus Baseload Generation Variance Account ("SBGVA")

Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2025¹

Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
6/30/2025	13	N	N	Y	N	N	N	88
6/30/2025	14	N	N	Y	N	N	N	92
6/30/2025	15	N	N	Y	N	N	N	257
6/30/2025	16	N	N	Y	N	N	N	171
6/30/2025	17	N	N	Y	N	N	N	59
6/30/2025	18	N	N	Y	N	N	N	46
6/30/2025	19	N	N	N	N	N	Y	74
6/30/2025	20	N	N	N	N	N	Y	54
6/30/2025	21	N	N	N	N	N	Y	52
6/30/2025	23	N	N	N	N	N	Y	25
7/1/2025	3	N	N	N	N	N	Y	42
7/1/2025	4	N	N	N	N	N	Y	32
7/1/2025	10	N	N	Y	N	N	N	94
7/1/2025	12	N	N	Y	N	N	N	7
7/1/2025	13	N	N	Y	N	N	N	64
7/1/2025	14	N	N	Y	N	N	N	64
7/1/2025	15	N	N	Y	N	N	N	68
7/1/2025	16	N	N	Y	N	N	N	109
7/1/2025	17	N	N	Y	N	N	N	16
7/1/2025	18	N	N	Y	N	N	N	23
7/1/2025	19	N	N	Y	N	N	N	123
7/1/2025	20	N	N	Y	N	N	N	36
7/1/2025	21	N	N	Y	N	N	N	9
7/2/2025	7	N	N	Y	N	Y	N	48
7/2/2025	8	N	N	Y	N	Y	N	77
7/2/2025	9	N	N	Y	N	Y	N	113
7/2/2025	10	N	N	Y	N	Y	N	103
7/2/2025	11	N	N	Y	N	Y	N	99
7/2/2025	12	N	N	Y	N	Y	N	95
7/2/2025	13	N	N	Y	N	Y	N	87
7/2/2025	14	N	N	Y	N	Y	N	99
7/2/2025	15	N	N	Y	N	Y	N	126
7/2/2025	16	N	N	Y	N	Y	N	132
7/2/2025	17	N	N	Y	N	Y	N	123
7/2/2025	18	N	N	Y	N	Y	N	130
7/2/2025	19	N	N	Y	N	Y	N	121
7/2/2025	20	N	N	Y	N	Y	N	115
7/2/2025	21	N	N	Y	N	Y	N	65
7/3/2025	7	N	N	Y	N	N	N	26
7/3/2025	8	N	N	Y	N	N	N	53
7/3/2025	9	N	N	Y	N	N	N	62
7/3/2025	10	N	N	Y	N	N	N	43
7/3/2025	11	N	N	Y	N	N	N	22
7/3/2025	13	N	N	Y	N	N	N	53
7/3/2025	14	N	N	Y	N	N	N	66
7/3/2025	15	N	N	Y	N	N	N	75
7/3/2025	16	N	N	Y	N	N	N	76
7/3/2025	17	N	N	Y	N	N	N	76
7/3/2025	18	N	N	Y	N	N	N	75
7/3/2025	19	N	N	Y	N	N	N	27
7/3/2025	20	N	N	Y	N	N	N	11

Notes:

1. The information in this report applies the assessment criteria as provided in EB-2020-0290 JT2.22 and formula as provided in EB-2020-0290 JT2.26, including an updated forward price assessment and pumpand generation cycle decision methodology applied by OPG in determining the utilization of the PGS

2. Includes any hour when at least 1 MW of SBG spill at OPG's regulated hydroelectric stations was recorded in the Hydroelectric Surplus Baseload Generation Variance Account ("SBGVA")

Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2025¹

Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
7/4/2025	7	N	N	Y	N	N	N	92
7/4/2025	8	N	N	Y	N	N	N	115
7/4/2025	9	N	N	Y	N	N	N	133
7/4/2025	10	N	N	Y	N	N	N	138
7/4/2025	11	N	N	Y	N	N	N	139
7/4/2025	12	N	N	Y	N	N	N	142
7/4/2025	13	N	N	Y	N	N	N	156
7/4/2025	14	N	N	Y	N	N	N	159
7/4/2025	15	N	N	Y	N	N	N	158
7/4/2025	16	N	N	Y	N	N	N	173
7/4/2025	17	N	N	Y	N	N	N	160
7/4/2025	18	N	N	Y	N	N	N	146
7/4/2025	19	N	N	N	N	N	Y	177
7/4/2025	20	N	N	N	N	N	Y	123
7/4/2025	21	N	N	N	N	N	Y	112
7/4/2025	22	N	N	N	N	N	Y	88
7/4/2025	23	N	N	N	N	N	Y	102
7/5/2025	7	N	Y	Y	N	N	N	95
7/5/2025	8	N	Y	Y	N	N	N	80
7/5/2025	9	N	N	Y	N	N	N	74
7/5/2025	10	N	N	Y	N	N	N	74
7/5/2025	11	N	N	Y	N	N	N	21
7/5/2025	12	N	N	Y	N	N	N	14
7/5/2025	13	N	N	Y	N	N	N	15
7/5/2025	14	N	N	Y	N	N	N	21
7/5/2025	15	N	N	Y	N	N	N	6
7/5/2025	16	N	N	Y	N	N	N	7
7/5/2025	17	N	N	Y	N	N	N	26
7/5/2025	18	N	N	Y	N	N	N	6
7/5/2025	19	N	N	Y	N	N	N	45
7/5/2025	20	N	N	Y	N	N	N	6
7/6/2025	7	N	Y	N	N	N	N	162
7/6/2025	8	N	Y	N	N	N	N	22
7/6/2025	9	N	Y	N	N	N	N	15
7/6/2025	10	N	Y	Y	N	N	N	11
7/6/2025	11	N	Y	Y	N	N	N	24
7/6/2025	12	N	N	Y	N	N	N	24
7/6/2025	13	N	N	Y	N	N	N	30
7/6/2025	14	N	N	Y	N	N	N	52
7/6/2025	15	N	N	Y	N	N	N	94
7/6/2025	16	N	N	Y	N	N	N	112
7/6/2025	17	N	N	Y	N	N	N	109
7/6/2025	18	N	N	Y	N	N	N	112
7/6/2025	19	N	N	Y	N	N	N	39
7/6/2025	20	N	N	Y	N	N	N	58
7/6/2025	21	N	N	N	N	N	Y	67
7/6/2025	22	N	N	N	N	N	Y	34
7/6/2025	23	N	N	N	N	N	Y	28
7/6/2025	24	N	N	N	N	N	Y	35
7/7/2025	7	N	N	Y	N	N	N	10
7/7/2025	8	N	N	Y	N	N	N	3

Notes:

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Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2025¹

Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
7/7/2025	9	N	N	Y	N	N	N	12
7/7/2025	10	N	N	Y	N	N	N	16
7/7/2025	11	N	N	Y	N	N	N	17
7/7/2025	12	N	N	Y	N	N	N	16
7/7/2025	13	N	N	Y	N	N	N	71
7/7/2025	14	N	N	Y	N	N	N	113
7/7/2025	15	N	N	Y	N	N	N	113
7/7/2025	16	N	N	Y	N	N	N	121
7/7/2025	17	N	N	Y	N	N	N	86
7/7/2025	18	N	N	Y	N	N	N	83
7/7/2025	19	N	N	Y	N	N	N	82
7/7/2025	20	N	N	N	N	N	Y	69
7/7/2025	21	N	N	N	N	N	Y	21
7/8/2025	8	N	N	Y	N	N	N	6
7/8/2025	9	N	N	Y	N	N	N	13
7/8/2025	10	N	N	Y	N	N	N	13
7/8/2025	11	N	N	Y	N	N	N	48
7/8/2025	12	N	N	Y	N	N	N	41
7/8/2025	13	N	N	Y	N	N	N	26
7/8/2025	14	N	N	Y	N	N	N	27
7/8/2025	15	N	N	Y	N	N	N	38
7/8/2025	16	N	N	Y	N	N	N	88
7/8/2025	17	N	N	Y	N	N	N	190
7/8/2025	18	N	N	Y	N	N	N	203
7/8/2025	19	N	N	Y	N	N	N	170
7/8/2025	20	N	N	Y	N	N	N	103
7/8/2025	21	N	N	Y	N	N	N	102
7/9/2025	18	N	N	Y	N	N	N	4
7/9/2025	19	N	N	Y	N	N	N	7
7/9/2025	20	N	N	N	N	N	Y	38
7/9/2025	21	N	N	N	N	N	Y	42
7/9/2025	22	N	N	N	N	N	Y	42
7/10/2025	12	N	N	Y	N	N	N	10
7/10/2025	13	N	N	Y	N	N	N	28
7/10/2025	14	N	N	Y	N	N	N	48
7/10/2025	15	N	N	Y	N	N	N	28
7/10/2025	16	N	N	Y	N	N	N	30
7/10/2025	17	N	N	Y	N	N	N	14
7/10/2025	19	N	N	N	N	N	Y	32
7/10/2025	20	N	N	N	N	N	Y	37
7/10/2025	21	N	N	Y	N	N	N	29
7/10/2025	22	N	N	Y	N	N	N	22
7/11/2025	8	N	N	Y	N	N	N	24
7/11/2025	9	N	N	Y	N	N	N	31
7/11/2025	10	N	N	Y	N	N	N	20
7/11/2025	11	N	N	Y	N	N	N	19
7/11/2025	12	N	N	Y	N	N	N	28
7/11/2025	13	N	N	Y	N	N	N	27
7/11/2025	14	N	N	Y	N	N	N	27
7/11/2025	15	N	N	Y	N	N	N	39
7/11/2025	16	N	N	Y	N	N	N	88

Notes:

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Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2025¹

Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
7/11/2025	17	N	N	Y	N	N	N	92
7/11/2025	18	N	N	Y	N	N	N	99
7/11/2025	19	N	N	Y	N	N	N	101
7/11/2025	20	N	N	Y	N	N	N	97
7/11/2025	21	N	N	Y	N	N	N	73
7/11/2025	22	N	N	Y	N	N	N	71
7/11/2025	23	N	N	N	N	N	Y	77
7/11/2025	24	N	N	N	N	N	Y	77
7/12/2025	8	N	N	N	N	N	Y	7
7/12/2025	9	N	N	N	N	N	Y	24
7/12/2025	10	N	N	N	N	N	Y	42
7/12/2025	11	N	N	Y	N	N	N	68
7/12/2025	12	N	N	Y	N	N	N	68
7/12/2025	13	N	N	Y	N	N	N	52
7/12/2025	14	N	N	Y	N	N	N	50
7/12/2025	15	N	N	Y	N	N	N	50
7/12/2025	16	N	N	Y	N	N	N	43
7/12/2025	17	N	N	Y	N	N	N	51
7/12/2025	18	N	N	Y	N	N	N	38
7/12/2025	19	N	N	N	N	N	Y	50
7/12/2025	20	N	N	Y	N	N	N	38
7/12/2025	21	N	N	N	N	N	Y	37
7/12/2025	22	N	N	N	N	N	Y	38
7/12/2025	23	N	N	N	N	N	Y	39
7/12/2025	24	N	N	N	N	N	Y	40
7/13/2025	19	N	N	Y	N	N	N	5
7/13/2025	22	N	N	Y	N	N	N	16
7/14/2025	17	N	N	Y	N	N	N	5
7/15/2025	7	N	Y	Y	N	N	N	63
7/15/2025	8	N	N	Y	N	N	N	63
7/15/2025	9	N	N	Y	N	N	N	63
7/15/2025	10	N	N	Y	N	N	N	63
7/15/2025	11	N	N	Y	N	N	N	62
7/15/2025	12	N	N	Y	N	N	N	77
7/15/2025	13	N	N	Y	N	N	N	43
7/15/2025	14	N	N	Y	N	N	N	29
7/15/2025	15	N	N	Y	N	N	N	41
7/15/2025	16	N	N	Y	N	N	N	55
7/15/2025	17	N	N	Y	N	N	N	96
7/15/2025	18	N	N	Y	N	N	N	158
7/15/2025	19	N	N	N	N	N	Y	159
7/15/2025	20	N	N	N	N	N	Y	153
7/15/2025	21	N	N	N	N	N	Y	134
7/15/2025	22	N	N	N	N	N	Y	117
7/16/2025	7	N	N	Y	N	N	N	21
7/16/2025	8	N	N	Y	N	N	N	58
7/16/2025	9	N	N	Y	N	N	N	14
7/16/2025	10	N	N	Y	N	N	N	19
7/16/2025	11	N	N	Y	N	N	N	20
7/16/2025	12	N	N	Y	N	N	N	25
7/16/2025	13	N	N	Y	N	N	N	26

Notes:

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Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2025 ¹								
Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
7/16/2025	14	N	N	Y	N	N	N	57
7/16/2025	15	N	N	Y	N	N	N	81
7/16/2025	16	N	N	Y	N	N	N	81
7/16/2025	17	N	N	Y	N	N	N	86
7/16/2025	18	N	N	Y	N	N	N	91
7/16/2025	19	N	N	Y	N	N	N	91
7/16/2025	20	N	N	Y	N	N	N	87
7/16/2025	21	N	N	Y	N	N	N	88
7/17/2025	7	N	N	Y	N	N	N	6
7/17/2025	10	N	N	Y	N	N	N	12
7/17/2025	12	N	N	Y	N	N	N	11
7/17/2025	13	N	N	Y	N	N	N	15
7/17/2025	14	N	N	Y	N	N	N	77
7/17/2025	15	N	N	Y	N	N	N	100
7/17/2025	16	N	N	Y	N	N	N	134
7/17/2025	17	N	N	Y	N	N	N	127
7/17/2025	18	N	N	Y	N	N	N	114
7/17/2025	19	N	N	Y	N	N	N	158
7/17/2025	20	N	N	Y	N	N	N	144
7/17/2025	21	N	N	Y	N	N	N	167
7/17/2025	22	N	N	Y	N	N	N	13
7/18/2025	9	N	N	Y	N	N	N	46
7/18/2025	10	N	N	Y	N	N	N	47
7/18/2025	11	N	N	Y	N	N	N	47
7/18/2025	12	N	N	Y	N	N	N	47
7/18/2025	13	N	N	Y	N	N	N	48
7/18/2025	14	N	N	Y	N	N	N	47
7/18/2025	15	N	N	Y	N	N	N	47
7/18/2025	16	N	N	Y	N	N	N	24
7/18/2025	17	N	N	Y	N	N	N	19
7/18/2025	18	N	N	Y	N	N	N	19
7/18/2025	19	N	N	N	N	N	Y	19
7/18/2025	20	N	N	N	N	N	Y	19
7/18/2025	21	N	N	N	N	N	Y	19
7/19/2025	8	N	N	Y	N	N	N	46
7/19/2025	9	N	N	Y	N	N	N	58
7/19/2025	10	N	N	Y	N	N	N	58
7/19/2025	11	N	N	Y	N	N	N	58
7/19/2025	12	N	N	Y	N	N	N	58
7/19/2025	13	N	N	Y	N	N	N	59
7/19/2025	14	N	N	Y	N	N	N	59
7/19/2025	15	N	N	Y	N	N	N	59
7/19/2025	16	N	N	Y	N	N	N	26
7/19/2025	17	N	N	Y	N	N	N	19
7/19/2025	18	N	N	Y	N	N	N	54
7/19/2025	19	N	N	Y	N	N	N	8
7/20/2025	9	N	N	Y	N	N	N	28
7/20/2025	10	N	N	Y	N	N	N	28
7/20/2025	11	N	N	Y	N	N	N	28
7/20/2025	12	N	N	Y	N	N	N	2
7/20/2025	14	N	N	Y	N	N	N	2

Notes:

1. The information in this report applies the assessment criteria as provided in EB-2020-0290 JT2.22 and formula as provided in EB-2020-0290 JT2.26, including an updated forward price assessment and pumpand generation cycle decision methodology applied by OPG in determining the utilization of the PGS

2. Includes any hour when at least 1 MW of SBG spill at OPG's regulated hydroelectric stations was recorded in the Hydroelectric Surplus Baseload Generation Variance Account ("SBGVA")

Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2025¹

Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
7/21/2025	6	N	Y	Y	N	N	N	469
7/22/2025	9	N	N	Y	N	Y	N	27
7/22/2025	10	N	N	Y	N	Y	N	27
7/22/2025	11	N	N	Y	N	Y	N	26
7/22/2025	12	N	N	Y	N	Y	N	26
7/22/2025	13	N	N	Y	N	Y	N	26
7/22/2025	14	N	N	Y	N	Y	N	27
7/22/2025	15	N	N	Y	N	Y	N	26
7/22/2025	16	N	N	Y	N	Y	N	26
7/22/2025	17	N	N	Y	N	Y	N	23
7/22/2025	18	N	N	Y	N	Y	N	9
7/22/2025	19	N	N	Y	N	Y	N	7
7/22/2025	20	N	N	N	N	Y	N	7
7/22/2025	21	N	N	N	N	Y	N	1
7/23/2025	7	N	Y	Y	N	Y	N	513
7/23/2025	8	N	Y	Y	N	Y	N	234
7/23/2025	9	N	Y	Y	N	Y	N	120
7/23/2025	10	N	Y	Y	N	Y	N	110
7/23/2025	11	N	Y	Y	N	Y	N	73
7/23/2025	12	N	Y	Y	N	Y	N	184
7/23/2025	13	N	Y	Y	N	Y	N	186
7/23/2025	14	N	Y	Y	N	Y	N	140
7/23/2025	15	N	Y	Y	N	Y	N	87
7/23/2025	16	N	N	Y	N	Y	N	63
7/23/2025	17	N	N	Y	N	Y	N	61
7/23/2025	18	N	N	Y	N	Y	N	62
7/23/2025	19	N	N	N	N	Y	N	62
7/23/2025	20	N	N	N	N	Y	N	33
7/23/2025	21	N	N	N	N	Y	N	3
7/23/2025	22	N	N	N	N	Y	N	3
7/24/2025	5	N	Y	Y	N	N	N	715
7/24/2025	6	N	Y	Y	N	N	N	788
7/24/2025	7	N	Y	Y	N	N	N	103
7/24/2025	8	N	Y	Y	N	N	N	73
7/24/2025	9	N	Y	Y	N	N	N	61
7/24/2025	10	N	Y	Y	N	N	N	42
7/24/2025	11	N	N	Y	N	N	N	88
7/24/2025	12	N	N	Y	N	N	N	59
7/24/2025	13	N	N	Y	N	N	N	83
7/24/2025	14	N	N	Y	N	N	N	153
7/24/2025	15	N	N	Y	N	N	N	197
7/24/2025	16	N	N	Y	N	N	N	251
7/24/2025	17	N	N	Y	N	N	N	270
7/24/2025	18	N	N	Y	N	N	N	329
7/24/2025	19	N	N	Y	N	N	N	261
7/24/2025	20	N	N	Y	N	N	N	227
7/24/2025	21	N	N	Y	N	N	N	133
7/24/2025	22	N	N	N	N	N	Y	104
7/24/2025	23	N	N	N	N	N	Y	90
7/25/2025	13	N	N	Y	N	N	N	16
7/25/2025	14	N	N	Y	N	N	N	12

Notes:

1. The information in this report applies the assessment criteria as provided in EB-2020-0290 JT2.22 and formula as provided in EB-2020-0290 JT2.26, including an updated forward price assessment and pumpand generation cycle decision methodology applied by OPG in determining the utilization of the PGS

2. Includes any hour when at least 1 MW of SBG spill at OPG's regulated hydroelectric stations was recorded in the Hydroelectric Surplus Baseload Generation Variance Account ("SBGVA")

Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2025¹

Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
7/25/2025	17	N	N	Y	N	N	N	29
7/25/2025	18	N	N	Y	N	N	N	43
7/25/2025	20	N	N	Y	N	N	N	39
7/26/2025	9	N	N	N	N	N	Y	5
7/26/2025	14	N	N	Y	N	N	N	4
7/26/2025	17	N	N	Y	N	N	N	9
7/26/2025	18	N	N	Y	N	N	N	10
7/26/2025	19	N	N	Y	N	N	N	52
7/26/2025	20	N	N	Y	N	N	N	47
7/26/2025	21	N	N	Y	N	N	N	24
7/27/2025	11	N	N	Y	N	N	N	30
7/27/2025	12	N	N	Y	N	N	N	2
7/27/2025	14	N	N	Y	N	N	N	25
7/27/2025	15	N	N	Y	N	N	N	42
7/27/2025	16	N	N	Y	N	N	N	46
7/27/2025	17	N	N	Y	N	N	N	42
7/27/2025	19	N	N	N	N	N	Y	23
7/28/2025	4	N	Y	N	N	N	N	34
7/28/2025	7	N	Y	Y	N	N	N	4
7/28/2025	8	N	N	Y	N	N	N	4
7/28/2025	20	N	N	Y	N	N	N	10
7/29/2025	14	N	N	Y	N	N	N	2
7/31/2025	6	N	N	N	N	Y	N	12
7/31/2025	7	N	N	Y	N	Y	N	26
7/31/2025	8	N	N	Y	N	Y	N	13
8/2/2025	9	N	N	Y	N	N	N	13
8/3/2025	10	N	Y	Y	N	N	N	37
8/3/2025	14	N	N	Y	N	N	N	17
8/3/2025	16	N	N	Y	N	N	N	33
8/3/2025	17	N	N	Y	N	N	N	17
8/3/2025	21	N	N	N	N	N	Y	31
8/4/2025	7	N	N	Y	N	N	N	4
8/4/2025	8	N	N	Y	N	N	N	36
8/4/2025	9	N	N	Y	N	N	N	68
8/4/2025	10	N	N	Y	N	N	N	71
8/4/2025	11	N	N	Y	N	N	N	52
8/4/2025	14	N	N	Y	N	N	N	5
8/4/2025	15	N	N	Y	N	N	N	30
8/4/2025	16	N	N	Y	N	N	N	58
8/4/2025	17	N	N	Y	N	N	N	59
8/4/2025	18	N	N	Y	N	N	N	58
8/4/2025	19	N	N	Y	N	N	N	58
8/7/2025	15	N	N	Y	N	N	N	2
8/7/2025	16	N	N	Y	N	N	N	47
8/7/2025	17	N	N	Y	N	N	N	91
8/7/2025	18	N	N	Y	N	N	N	91
8/7/2025	19	N	N	Y	N	N	N	59
8/7/2025	20	N	N	Y	N	N	N	37
8/8/2025	15	N	N	Y	N	N	N	16
8/8/2025	16	N	N	Y	N	N	N	56
8/8/2025	17	N	N	Y	N	N	N	91

Notes:

1. The information in this report applies the assessment criteria as provided in EB-2020-0290 JT2.22 and formula as provided in EB-2020-0290 JT2.26, including an updated forward price assessment and pumpand generation cycle decision methodology applied by OPG in determining the utilization of the PGS

2. Includes any hour when at least 1 MW of SBG spill at OPG's regulated hydroelectric stations was recorded in the Hydroelectric Surplus Baseload Generation Variance Account ("SBGVA")

Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2025¹

Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
8/8/2025	18	N	N	Y	N	N	N	88
8/8/2025	19	N	N	N	N	N	Y	80
8/8/2025	20	N	N	N	N	N	Y	43
8/8/2025	21	N	N	N	N	N	Y	30
8/11/2025	17	N	N	Y	N	N	N	16
8/11/2025	18	N	N	Y	N	N	N	68
8/11/2025	19	N	N	N	N	N	Y	117
8/11/2025	20	N	N	N	N	N	Y	56
8/12/2025	13	N	N	Y	N	N	N	6
8/12/2025	14	N	N	Y	N	N	N	36
8/12/2025	15	N	N	Y	N	N	N	63
8/12/2025	16	N	N	Y	N	N	N	63
8/12/2025	17	N	N	Y	N	N	N	63
8/12/2025	18	N	N	Y	N	N	N	63
8/12/2025	19	N	N	Y	N	N	N	60
8/12/2025	20	N	N	Y	N	N	N	39
8/12/2025	21	N	N	Y	N	N	N	16
8/17/2025	16	N	N	Y	N	N	N	43
8/17/2025	21	N	N	N	N	N	Y	31
8/23/2025	7	N	Y	Y	N	N	N	42
8/23/2025	8	N	Y	Y	N	N	N	43
8/23/2025	9	N	Y	Y	N	N	N	18
8/23/2025	10	N	Y	Y	N	N	N	14
8/23/2025	11	N	Y	Y	N	N	N	12
8/23/2025	12	N	Y	Y	N	N	N	30
8/23/2025	13	N	Y	Y	N	N	N	79
8/23/2025	14	N	Y	Y	N	N	N	91
8/23/2025	15	N	Y	Y	N	N	N	165
8/23/2025	16	N	Y	Y	N	N	N	91
8/23/2025	17	N	Y	Y	N	N	N	31
8/23/2025	18	N	N	Y	N	N	N	50
8/23/2025	19	N	N	Y	N	N	N	8
8/23/2025	20	N	N	Y	N	N	N	52
8/23/2025	21	N	N	N	N	N	Y	8
8/23/2025	22	N	N	Y	N	N	N	8
8/23/2025	23	N	N	Y	N	N	N	7
8/25/2025	14	N	N	Y	N	N	N	135
8/25/2025	15	N	N	Y	N	N	N	79
8/25/2025	16	N	N	Y	N	N	N	51
8/25/2025	17	N	N	Y	N	N	N	84
8/25/2025	18	N	N	Y	N	N	N	31
8/27/2025	8	N	N	Y	N	N	N	13
8/27/2025	9	N	N	Y	N	N	N	14
8/27/2025	10	N	N	Y	N	N	N	32
8/27/2025	11	N	N	Y	N	N	N	49
8/27/2025	12	N	N	Y	N	N	N	50
8/27/2025	13	N	N	Y	N	N	N	25
8/27/2025	14	N	N	Y	N	N	N	25
8/27/2025	15	N	N	Y	N	N	N	25
8/27/2025	16	N	N	Y	N	N	N	25
8/27/2025	17	N	N	Y	N	N	N	24

Notes:

1. The information in this report applies the assessment criteria as provided in EB-2020-0290 JT2.22 and formula as provided in EB-2020-0290 JT2.26, including an updated forward price assessment and pumpand generation cycle decision methodology applied by OPG in determining the utilization of the PGS

2. Includes any hour when at least 1 MW of SBG spill at OPG's regulated hydroelectric stations was recorded in the Hydroelectric Surplus Baseload Generation Variance Account ("SBGVA")

Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2025¹

Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
8/27/2025	18	N	N	Y	N	N	N	25
8/27/2025	19	N	N	Y	N	N	N	25
8/27/2025	20	N	N	Y	N	N	N	25
8/27/2025	21	N	N	Y	N	N	N	28
8/30/2025	6	Y	N	Y	N	Y	N	2
8/30/2025	8	Y	N	Y	N	Y	N	34
8/30/2025	9	Y	N	Y	N	Y	N	57
8/30/2025	10	Y	N	Y	N	Y	N	45
8/30/2025	11	N	N	Y	N	Y	N	4
8/30/2025	15	N	N	Y	N	Y	N	85
8/30/2025	16	N	N	Y	N	Y	N	109
8/30/2025	17	N	N	Y	N	Y	N	50
8/30/2025	18	N	N	Y	N	Y	N	27
8/30/2025	19	N	N	Y	N	Y	N	26
8/30/2025	20	N	N	Y	N	Y	N	26
8/30/2025	21	N	N	Y	N	Y	N	27
8/30/2025	22	N	N	Y	N	Y	N	42
8/30/2025	23	N	N	Y	N	Y	N	31
8/30/2025	24	N	N	N	N	Y	N	31
8/31/2025	9	N	N	Y	N	Y	N	139
8/31/2025	10	N	N	Y	N	Y	N	83
8/31/2025	11	N	N	Y	N	Y	N	50
8/31/2025	12	N	N	Y	N	Y	N	42
8/31/2025	13	N	N	Y	N	Y	N	45
8/31/2025	16	N	N	Y	N	Y	N	45
8/31/2025	17	N	N	Y	N	Y	N	50
8/31/2025	18	N	N	Y	N	Y	N	47
8/31/2025	19	N	N	Y	N	Y	N	37
8/31/2025	20	N	N	Y	N	Y	N	102
8/31/2025	21	N	N	Y	N	Y	N	169
8/31/2025	22	N	N	Y	N	Y	N	34
8/31/2025	23	N	N	N	N	Y	N	52
9/1/2025	10	N	N	Y	N	Y	N	32
9/1/2025	11	N	N	Y	N	Y	N	63
9/1/2025	12	N	N	Y	N	Y	N	107
9/1/2025	13	N	N	Y	N	Y	N	37
9/1/2025	14	N	N	Y	N	Y	N	77
9/1/2025	15	N	N	Y	N	Y	N	97
9/1/2025	16	N	N	Y	N	Y	N	46
9/1/2025	17	N	N	Y	N	Y	N	29
9/1/2025	18	N	N	Y	N	Y	N	31
9/1/2025	19	N	N	Y	N	Y	N	31
9/1/2025	20	N	N	Y	N	Y	N	110
9/1/2025	21	N	N	N	N	Y	N	196
9/2/2025	16	N	N	Y	N	Y	N	47
9/2/2025	17	N	N	Y	N	Y	N	51
9/2/2025	18	N	N	Y	N	Y	N	45
9/2/2025	19	N	N	Y	N	Y	N	36
9/2/2025	20	N	N	Y	N	Y	N	36
9/2/2025	21	N	N	Y	N	Y	N	34
9/2/2025	22	N	N	N	N	Y	N	36

Notes:

1. The information in this report applies the assessment criteria as provided in EB-2020-0290 JT2.22 and formula as provided in EB-2020-0290 JT2.26, including an updated forward price assessment and pumpand generation cycle decision methodology applied by OPG in determining the utilization of the PGS

2. Includes any hour when at least 1 MW of SBG spill at OPG's regulated hydroelectric stations was recorded in the Hydroelectric Surplus Baseload Generation Variance Account ("SBGVA")

Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2025 ¹								
Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
9/2/2025	23	N	N	Y	N	Y	N	36
9/2/2025	24	N	N	N	N	Y	N	33
9/3/2025	2	N	N	N	N	Y	N	113
9/3/2025	8	N	N	Y	N	Y	N	22
9/3/2025	9	N	N	Y	N	Y	N	22
9/3/2025	10	N	N	Y	N	Y	N	27
9/3/2025	11	N	N	Y	N	Y	N	42
9/3/2025	12	N	N	Y	N	Y	N	42
9/3/2025	13	N	N	Y	N	Y	N	48
9/3/2025	14	N	N	Y	N	Y	N	48
9/3/2025	15	N	N	Y	N	Y	N	45
9/3/2025	16	N	N	Y	N	Y	N	32
9/3/2025	17	N	N	Y	N	Y	N	42
9/3/2025	18	N	N	Y	N	Y	N	55
9/3/2025	19	N	N	Y	N	Y	N	62
9/3/2025	20	N	N	Y	N	Y	N	36
9/3/2025	21	N	N	N	N	Y	N	31
9/3/2025	22	N	N	N	N	Y	N	31
9/3/2025	23	N	N	N	N	Y	N	31
9/5/2025	5	N	N	Y	N	Y	N	86
9/5/2025	7	N	N	Y	N	Y	N	28
9/5/2025	8	N	N	Y	N	Y	N	29
9/5/2025	9	N	N	Y	N	Y	N	29
9/5/2025	10	N	N	Y	N	Y	N	15
9/5/2025	11	N	N	Y	N	Y	N	34
9/5/2025	12	N	N	Y	N	Y	N	215
9/5/2025	13	N	N	Y	N	Y	N	223
9/5/2025	14	N	N	Y	N	Y	N	308
9/5/2025	15	N	N	Y	N	Y	N	288
9/5/2025	16	N	N	Y	N	Y	N	233
9/5/2025	17	N	N	Y	N	Y	N	106
9/5/2025	18	N	N	Y	N	Y	N	29
9/5/2025	19	N	N	Y	N	Y	N	129
9/5/2025	20	N	N	Y	N	Y	N	47
9/5/2025	21	N	N	Y	N	Y	N	101
9/5/2025	22	N	N	Y	N	Y	N	51
9/5/2025	23	N	N	N	N	Y	N	77
9/5/2025	24	N	N	N	N	Y	N	60
9/6/2025	1	N	N	N	N	Y	N	49
9/6/2025	2	N	N	N	N	Y	N	36
9/6/2025	3	N	N	N	N	Y	N	37
9/6/2025	4	N	N	N	N	Y	N	25
9/6/2025	5	N	N	Y	N	Y	N	22
9/6/2025	6	N	N	Y	N	Y	N	82
9/6/2025	22	N	N	Y	N	Y	N	94
9/7/2025	4	N	N	N	N	Y	N	65
9/7/2025	15	N	N	N	N	Y	N	17
9/7/2025	16	N	N	N	N	Y	N	3
9/7/2025	18	N	N	Y	N	Y	N	24
9/7/2025	19	N	N	Y	N	Y	N	20
9/7/2025	20	N	N	Y	N	Y	N	10

Notes:

1. The information in this report applies the assessment criteria as provided in EB-2020-0290 JT2.22 and formula as provided in EB-2020-0290 JT2.26, including an updated forward price assessment and pumpand generation cycle decision methodology applied by OPG in determining the utilization of the PGS

2. Includes any hour when at least 1 MW of SBG spill at OPG's regulated hydroelectric stations was recorded in the Hydroelectric Surplus Baseload Generation Variance Account ("SBGVA")

Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2025¹

Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
9/9/2025	6	N	N	Y	N	Y	N	147
9/9/2025	7	N	N	Y	N	Y	N	139
9/9/2025	8	N	N	Y	N	Y	N	37
9/9/2025	9	N	N	Y	N	Y	N	119
9/9/2025	10	N	N	Y	N	Y	N	25
9/9/2025	11	N	N	Y	N	Y	N	32
9/9/2025	12	N	N	Y	N	Y	N	27
9/9/2025	13	N	N	Y	N	Y	N	23
9/9/2025	14	N	N	Y	N	Y	N	48
9/9/2025	15	N	N	Y	N	Y	N	68
9/9/2025	16	N	N	Y	N	Y	N	28
9/9/2025	17	N	N	Y	N	Y	N	34
9/9/2025	22	N	N	N	N	Y	N	79
9/10/2025	5	N	N	N	N	Y	N	130
9/10/2025	6	N	N	Y	N	Y	N	130
9/10/2025	22	N	N	N	N	Y	N	51
9/11/2025	24	N	N	N	N	Y	N	53
9/12/2025	1	N	N	N	N	Y	N	44
9/12/2025	2	N	N	N	N	Y	N	21
9/12/2025	24	N	N	N	N	Y	N	111
9/13/2025	22	N	N	N	N	Y	N	89
9/13/2025	23	N	N	N	N	Y	N	91
9/14/2025	4	N	N	Y	N	Y	N	113
9/14/2025	22	N	N	N	N	Y	N	66
9/14/2025	23	N	N	N	N	Y	N	53
9/16/2025	6	N	Y	N	N	Y	N	162
9/16/2025	7	N	N	Y	N	Y	N	180
9/16/2025	8	N	N	Y	N	Y	N	6
9/16/2025	9	N	N	Y	N	Y	N	24
9/16/2025	13	N	N	Y	N	Y	N	20
9/16/2025	16	N	N	Y	N	Y	N	25
9/16/2025	17	N	N	Y	N	Y	N	54
9/16/2025	18	N	N	Y	N	Y	N	54
9/16/2025	19	N	N	Y	N	Y	N	228
9/16/2025	20	N	N	N	N	Y	N	103
9/16/2025	21	N	N	N	N	Y	N	115
9/16/2025	22	N	N	N	N	Y	N	124
9/17/2025	3	N	Y	N	N	Y	N	78
9/17/2025	9	N	N	Y	N	Y	N	31
9/17/2025	10	N	N	Y	N	Y	N	10
9/17/2025	12	N	N	Y	N	Y	N	9
9/17/2025	13	N	N	Y	N	Y	N	14
9/17/2025	14	N	N	Y	N	Y	N	15
9/17/2025	15	N	N	Y	N	Y	N	32
9/17/2025	16	N	N	Y	N	Y	N	31
9/17/2025	17	N	N	Y	N	Y	N	31
9/17/2025	18	N	N	Y	N	Y	N	31
9/17/2025	19	N	N	Y	N	Y	N	31
9/17/2025	20	N	N	Y	N	Y	N	31
9/17/2025	21	N	N	Y	N	Y	N	85
9/17/2025	22	N	N	Y	N	Y	N	31

Notes:

1. The information in this report applies the assessment criteria as provided in EB-2020-0290 JT2.22 and formula as provided in EB-2020-0290 JT2.26, including an updated forward price assessment and pumpand generation cycle decision methodology applied by OPG in determining the utilization of the PGS

2. Includes any hour when at least 1 MW of SBG spill at OPG's regulated hydroelectric stations was recorded in the Hydroelectric Surplus Baseload Generation Variance Account ("SBGVA")

Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2025¹

Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
9/18/2025	13	Y	N	Y	N	Y	N	37
9/18/2025	14	Y	N	Y	N	Y	N	37
9/18/2025	15	Y	N	Y	N	Y	N	37
9/18/2025	16	Y	N	Y	N	Y	N	37
9/18/2025	17	Y	N	Y	N	Y	N	37
9/18/2025	18	Y	N	Y	N	Y	N	37
9/18/2025	19	Y	N	Y	N	Y	N	76
9/18/2025	20	Y	N	Y	N	Y	N	90
9/18/2025	21	Y	N	Y	N	Y	N	99
9/18/2025	22	Y	N	Y	N	Y	N	90
9/18/2025	23	Y	N	Y	N	Y	N	94
9/18/2025	24	Y	N	Y	N	Y	N	102
9/19/2025	1	Y	N	Y	N	Y	N	65
9/19/2025	2	Y	N	Y	N	Y	N	69
9/19/2025	3	Y	N	Y	N	Y	N	53
9/19/2025	16	N	N	Y	N	Y	N	37
9/19/2025	17	N	N	Y	N	Y	N	37
9/19/2025	18	N	N	Y	N	Y	N	37
9/19/2025	19	N	N	Y	N	Y	N	37
9/19/2025	20	N	N	Y	N	Y	N	95
9/19/2025	21	N	N	Y	N	Y	N	94
9/19/2025	22	N	N	N	N	Y	N	97
9/20/2025	4	N	Y	N	N	Y	N	228
9/20/2025	5	Y	Y	Y	N	Y	N	191
9/20/2025	9	Y	Y	Y	N	Y	N	34
9/20/2025	10	Y	Y	Y	N	Y	N	36
9/20/2025	11	N	Y	N	N	Y	N	37
9/21/2025	4	N	N	N	N	Y	N	32
9/21/2025	5	N	N	Y	N	Y	N	123
9/21/2025	6	N	N	Y	N	Y	N	7
9/21/2025	7	N	N	Y	N	Y	N	44
9/21/2025	22	N	N	N	N	Y	N	49
9/22/2025	11	N	N	Y	N	Y	N	39
9/22/2025	12	N	N	Y	N	Y	N	39
9/22/2025	13	N	N	Y	N	Y	N	39
9/22/2025	14	N	N	Y	N	Y	N	39
9/22/2025	15	N	N	Y	N	Y	N	39
9/22/2025	16	N	N	Y	N	Y	N	39
9/22/2025	17	N	N	Y	N	Y	N	39
9/22/2025	18	N	N	Y	N	Y	N	39
9/22/2025	19	N	N	N	N	Y	N	39
9/22/2025	20	N	N	N	N	Y	N	39
9/22/2025	21	N	N	N	N	Y	N	57
9/22/2025	22	N	N	N	N	Y	N	64
9/24/2025	14	N	N	Y	N	Y	N	30
9/24/2025	15	N	N	Y	N	Y	N	30
9/24/2025	16	N	N	Y	N	Y	N	31
9/24/2025	17	N	N	Y	N	Y	N	35
9/24/2025	18	N	N	Y	N	Y	N	35
9/24/2025	19	N	N	Y	N	Y	N	35
9/24/2025	20	N	N	N	N	Y	N	35

Notes:

1. The information in this report applies the assessment criteria as provided in EB-2020-0290 JT2.22 and formula as provided in EB-2020-0290 JT2.26, including an updated forward price assessment and pumpand generation cycle decision methodology applied by OPG in determining the utilization of the PGS

2. Includes any hour when at least 1 MW of SBG spill at OPG's regulated hydroelectric stations was recorded in the Hydroelectric Surplus Baseload Generation Variance Account ("SBGVA")

Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2025¹

Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
9/25/2025	12	N	N	Y	N	Y	N	34
9/25/2025	13	N	N	Y	N	Y	N	34
9/25/2025	14	N	N	Y	N	Y	N	34
9/25/2025	15	N	N	Y	N	Y	N	34
9/25/2025	16	N	N	Y	N	Y	N	34
9/25/2025	17	N	N	Y	N	Y	N	34
9/25/2025	18	N	N	Y	N	Y	N	35
9/25/2025	19	N	N	N	N	Y	N	81
9/25/2025	20	N	N	N	N	Y	N	79
9/25/2025	21	N	N	N	N	Y	N	79
9/25/2025	22	N	N	N	N	Y	N	80
9/25/2025	23	N	N	N	N	Y	N	96
9/26/2025	2	N	N	N	N	Y	N	35
9/26/2025	3	N	N	N	N	Y	N	35
9/26/2025	4	N	N	N	N	Y	N	35
9/26/2025	5	N	N	N	N	Y	N	35
9/26/2025	6	N	N	N	N	Y	N	35
9/26/2025	7	N	N	Y	N	Y	N	35
9/26/2025	8	N	N	Y	N	Y	N	35
9/26/2025	9	N	N	Y	N	Y	N	35
9/26/2025	10	N	N	Y	N	Y	N	35
9/26/2025	11	N	N	Y	N	Y	N	35
9/26/2025	12	N	N	Y	N	Y	N	35
9/26/2025	13	N	N	Y	N	Y	N	35
9/26/2025	14	N	N	Y	N	Y	N	35
9/26/2025	15	N	N	Y	N	Y	N	35
9/26/2025	16	N	N	Y	N	Y	N	35
9/26/2025	17	N	N	Y	N	Y	N	35
9/26/2025	18	N	N	Y	N	Y	N	34
9/26/2025	19	N	N	Y	N	Y	N	35
9/26/2025	20	N	N	N	N	Y	N	34
9/26/2025	21	N	N	N	N	Y	N	35
9/26/2025	22	N	N	N	N	Y	N	67
9/26/2025	23	N	N	N	N	Y	N	89
9/28/2025	5	N	N	N	N	Y	N	259
9/28/2025	6	N	N	N	N	Y	N	34
9/28/2025	7	N	N	N	N	Y	N	25
9/28/2025	17	N	N	Y	N	Y	N	35
9/28/2025	18	N	N	Y	N	Y	N	35
9/28/2025	19	N	N	Y	N	Y	N	80
9/28/2025	20	N	N	Y	N	Y	N	76
9/28/2025	21	N	N	N	N	Y	N	80
9/28/2025	22	N	N	N	N	Y	N	79
9/28/2025	23	N	N	N	N	Y	N	76
9/29/2025	6	N	N	Y	N	Y	N	34
9/29/2025	7	N	N	Y	N	Y	N	34
9/29/2025	8	N	N	Y	N	Y	N	34
9/29/2025	9	N	N	Y	N	Y	N	35
9/29/2025	10	N	N	Y	N	Y	N	35
9/29/2025	11	N	N	Y	N	Y	N	35
9/29/2025	12	N	N	Y	N	Y	N	35

Notes:

1. The information in this report applies the assessment criteria as provided in EB-2020-0290 JT2.22 and formula as provided in EB-2020-0290 JT2.26, including an updated forward price assessment and pumpand generation cycle decision methodology applied by OPG in determining the utilization of the PGS

2. Includes any hour when at least 1 MW of SBG spill at OPG's regulated hydroelectric stations was recorded in the Hydroelectric Surplus Baseload Generation Variance Account ("SBGVA")

Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2025¹

Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
9/29/2025	13	N	N	Y	N	Y	N	35
9/29/2025	14	N	N	Y	N	Y	N	35
9/29/2025	15	N	N	Y	N	Y	N	35
9/29/2025	16	N	N	Y	N	Y	N	35
9/29/2025	17	N	N	Y	N	Y	N	35
9/29/2025	18	N	N	Y	N	Y	N	35
9/29/2025	19	N	N	Y	N	Y	N	6
9/30/2025	1	N	N	N	N	Y	N	21
9/30/2025	2	N	N	N	N	Y	N	32
9/30/2025	3	N	N	N	N	Y	N	27
9/30/2025	4	N	N	N	N	Y	N	11
10/1/2025	1	N	N	N	N	Y	N	18
10/1/2025	2	N	N	N	N	Y	N	116
10/1/2025	3	N	N	N	N	Y	N	148
10/2/2025	12	N	N	Y	N	Y	N	33
10/2/2025	13	N	N	Y	N	Y	N	51
10/2/2025	14	N	N	Y	N	Y	N	35
10/2/2025	15	N	N	Y	N	Y	N	35
10/2/2025	16	N	N	Y	N	Y	N	34
10/2/2025	17	N	N	Y	N	Y	N	50
10/2/2025	18	N	N	Y	N	Y	N	50
10/2/2025	19	N	N	Y	N	Y	N	50
10/2/2025	20	N	N	N	N	Y	N	25
10/3/2025	20	N	N	N	N	Y	N	44
10/3/2025	21	N	N	N	N	Y	N	48
10/3/2025	22	N	N	N	N	Y	N	49
10/3/2025	23	N	N	N	N	Y	N	57
10/3/2025	24	N	N	N	N	Y	N	59
10/4/2025	4	N	N	N	N	Y	N	75
10/4/2025	19	N	N	Y	N	Y	N	39
10/4/2025	20	N	N	Y	N	Y	N	38
10/4/2025	21	N	N	N	N	Y	N	40
10/4/2025	22	N	N	N	N	Y	N	42
10/4/2025	23	N	N	N	N	Y	N	44
10/5/2025	7	N	N	Y	N	Y	N	24
10/5/2025	8	N	N	Y	N	Y	N	21
10/5/2025	20	N	N	Y	N	Y	N	32
10/5/2025	21	N	N	N	N	Y	N	36
10/8/2025	16	N	N	Y	N	Y	N	63
10/8/2025	17	N	N	Y	N	Y	N	177
10/8/2025	18	N	N	Y	N	Y	N	259
10/8/2025	19	N	N	Y	N	Y	N	191
10/10/2025	20	N	N	N	N	Y	N	45
10/10/2025	21	N	N	N	N	Y	N	48
10/10/2025	22	N	N	N	N	Y	N	43
10/11/2025	20	N	N	Y	N	Y	N	45
10/11/2025	21	N	N	Y	N	Y	N	33
10/11/2025	22	N	N	N	N	Y	N	43
10/12/2025	21	N	N	N	N	Y	N	57
10/13/2025	20	N	N	Y	N	Y	N	39
10/13/2025	21	N	N	N	N	Y	N	41

Notes:

1. The information in this report applies the assessment criteria as provided in EB-2020-0290 JT2.22 and formula as provided in EB-2020-0290 JT2.26, including an updated forward price assessment and pumpand generation cycle decision methodology applied by OPG in determining the utilization of the PGS

2. Includes any hour when at least 1 MW of SBG spill at OPG's regulated hydroelectric stations was recorded in the Hydroelectric Surplus Baseload Generation Variance Account ("SBGVA")

Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2025 ¹								
Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
10/15/2025	20	N	N	Y	N	Y	N	96
10/15/2025	21	N	N	Y	N	Y	N	100
10/15/2025	22	N	N	N	N	Y	N	34
10/16/2025	20	N	N	Y	N	Y	N	87
10/16/2025	21	N	N	Y	N	Y	N	88
10/19/2025	19	N	N	Y	N	Y	N	449
10/19/2025	22	N	N	N	N	Y	N	87
10/20/2025	21	N	N	Y	N	Y	N	48
10/20/2025	22	N	N	N	N	Y	N	48
10/21/2025	18	N	N	Y	N	Y	N	24
10/21/2025	19	N	N	Y	N	Y	N	18
10/21/2025	20	N	N	Y	N	Y	N	30
10/21/2025	21	N	N	Y	N	Y	N	40
10/21/2025	22	N	N	N	N	Y	N	46
10/22/2025	5	N	N	Y	N	N	N	53
10/22/2025	16	N	N	Y	N	N	N	5
10/22/2025	17	N	N	Y	N	N	N	23
10/22/2025	18	N	N	Y	N	N	N	5
10/22/2025	19	N	N	Y	N	N	N	3
10/22/2025	20	N	N	Y	N	N	N	22
10/22/2025	21	N	N	N	N	N	Y	25
10/22/2025	22	N	N	N	N	N	Y	26
10/23/2025	3	N	N	N	N	N	Y	14
10/23/2025	4	N	N	N	N	N	Y	7
10/23/2025	21	N	N	N	N	N	Y	21
10/23/2025	22	N	N	N	N	N	Y	19
10/24/2025	21	N	N	Y	N	Y	N	38
10/28/2025	6	N	N	Y	N	Y	N	182
10/28/2025	7	N	N	Y	N	Y	N	119
10/28/2025	12	N	N	Y	N	Y	N	15
10/28/2025	13	N	N	Y	N	Y	N	9
10/28/2025	16	N	N	Y	N	Y	N	4
10/28/2025	17	N	N	Y	N	Y	N	58
10/29/2025	4	N	N	Y	N	Y	N	45
11/4/2025	9	N	N	Y	N	N	N	71
11/4/2025	10	N	N	Y	N	N	N	78
11/4/2025	11	N	N	Y	N	N	N	239
11/4/2025	12	N	N	Y	N	N	N	471
11/4/2025	13	N	N	Y	N	N	N	217
11/4/2025	14	N	N	Y	N	N	N	71
11/4/2025	15	N	N	Y	N	N	N	62
11/4/2025	16	N	N	Y	N	N	N	51
11/4/2025	18	N	N	Y	N	N	N	20
11/4/2025	19	N	N	Y	N	N	N	32
11/4/2025	20	N	N	Y	N	N	N	23
11/4/2025	21	N	N	Y	N	N	N	32
11/4/2025	22	N	N	Y	N	N	N	21
11/4/2025	23	N	N	Y	N	N	N	22
11/4/2025	24	N	N	Y	N	N	N	15
11/5/2025	4	N	N	N	N	N	Y	12
11/5/2025	6	N	N	Y	N	N	N	95

Notes:

1. The information in this report applies the assessment criteria as provided in EB-2020-0290 JT2.22 and formula as provided in EB-2020-0290 JT2.26, including an updated forward price assessment and pumpand generation cycle decision methodology applied by OPG in determining the utilization of the PGS

2. Includes any hour when at least 1 MW of SBG spill at OPG's regulated hydroelectric stations was recorded in the Hydroelectric Surplus Baseload Generation Variance Account ("SBGVA")

Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2025¹

Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
11/5/2025	7	N	N	Y	N	N	N	126
11/5/2025	8	N	N	Y	N	N	N	86
11/5/2025	9	N	N	Y	N	N	N	96
11/5/2025	10	N	N	Y	N	N	N	10
11/23/2025	9	N	N	N	N	N	Y	22
11/23/2025	10	N	N	Y	N	N	N	105
11/23/2025	11	N	N	Y	N	N	N	21
11/25/2025	11	N	N	Y	N	N	N	19
11/25/2025	13	N	N	Y	N	N	N	25
11/25/2025	14	N	N	Y	N	N	N	23
11/25/2025	15	N	N	Y	N	N	N	19
11/25/2025	16	N	N	Y	N	N	N	24
11/25/2025	17	N	N	Y	N	N	N	27
11/25/2025	18	N	N	Y	N	N	N	2
11/25/2025	21	N	N	Y	N	N	N	16
11/25/2025	23	N	N	Y	N	N	N	14
12/25/2025	10	N	Y	Y	N	N	N	175
12/25/2025	11	N	Y	Y	N	N	N	21
12/25/2025	12	N	Y	Y	N	N	N	17
12/25/2025	13	N	N	N	N	N	Y	31
12/29/2025	8	N	Y	Y	N	N	N	576
12/29/2025	9	N	Y	Y	N	N	N	643
12/29/2025	10	N	Y	Y	N	N	N	137

Notes:

1. The information in this report applies the assessment criteria as provided in EB-2020-0290 JT2.22 and formula as provided in EB-2020-0290 JT2.26, including an updated forward price assessment and pumpand generation cycle decision methodology applied by OPG in determining the utilization of the PGS
2. Includes any hour when at least 1 MW of SBG spill at OPG's regulated hydroelectric stations was recorded in the Hydroelectric Surplus Baseload Generation Variance Account ("SBGVA")