

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
10-Jan-24	3	Sir Adam Beck I & II	32	1,387	455	932
13-Jan-24	6	Sir Adam Beck I & II	78	3,411	1,119	2,292
13-Jan-24	10	Sir Adam Beck I & II	242	10,607	3,481	7,126
13-Jan-24	11	Sir Adam Beck I & II	232	10,178	3,340	6,838
13-Jan-24	23	Sir Adam Beck I & II	43	1,874	615	1,259
14-Jan-24	1	Sir Adam Beck I & II	377	16,530	5,425	11,105
14-Jan-24	2	Sir Adam Beck I & II	415	18,190	5,969	12,220
14-Jan-24	3	Sir Adam Beck I & II	232	10,185	3,343	6,843
26-Jan-24	2	Sir Adam Beck I & II	258	11,326	3,717	7,609
26-Jan-24	3	Sir Adam Beck I & II	394	17,303	5,678	11,625
26-Jan-24	4	Sir Adam Beck I & II	356	15,627	5,128	10,499
1-Feb-24	1	Sir Adam Beck I & II	418	18,340	6,019	12,321
1-Feb-24	2	Sir Adam Beck I & II	232	10,166	3,336	6,830
2-Feb-24	4	Sir Adam Beck I & II	62	2,731	896	1,835
9-Feb-24	1	Sir Adam Beck I & II	80	3,504	1,150	2,354
9-Feb-24	3	Sir Adam Beck I & II	1	41	13	28
9-Feb-24	4	Sir Adam Beck I & II	81	3,573	1,172	2,400
9-Feb-24	12	Sir Adam Beck I & II	313	13,754	4,513	9,240
9-Feb-24	13	Sir Adam Beck I & II	342	15,003	4,924	10,080
9-Feb-24	14	Sir Adam Beck I & II	219	9,614	3,155	6,459
9-Feb-24	24	Sir Adam Beck I & II	374	16,414	5,387	11,027
10-Feb-24	1	Sir Adam Beck I & II	457	20,039	6,576	13,463
10-Feb-24	2	Sir Adam Beck I & II	474	20,806	6,828	13,978
10-Feb-24	3	Sir Adam Beck I & II	446	19,549	6,415	13,133
10-Feb-24	4	Sir Adam Beck I & II	448	19,664	6,453	13,211
11-Feb-24	5	Sir Adam Beck I & II	23	997	327	670
11-Feb-24	6	Sir Adam Beck I & II	19	846	278	569
18-Feb-24	4	Sir Adam Beck I & II	5	200	66	134
18-Feb-24	5	Sir Adam Beck I & II	130	5,695	1,869	3,826
25-Feb-24	12	Sir Adam Beck I & II	237	10,394	3,411	6,983
25-Feb-24	13	Sir Adam Beck I & II	158	6,919	2,271	4,648
27-Feb-24	3	Sir Adam Beck I & II	382	16,773	5,504	11,269
27-Feb-24	4	Sir Adam Beck I & II	520	22,814	7,487	15,327
27-Feb-24	5	Sir Adam Beck I & II	498	21,874	7,178	14,696
27-Feb-24	6	Sir Adam Beck I & II	336	14,735	4,836	9,900
27-Feb-24	9	Sir Adam Beck I & II	474	20,808	6,829	13,980
27-Feb-24	10	Sir Adam Beck I & II	478	20,978	6,884	14,094
27-Feb-24	23	Sir Adam Beck I & II	615	26,975	8,852	18,123
27-Feb-24	24	Sir Adam Beck I & II	644	28,276	9,279	18,996
28-Feb-24	1	Sir Adam Beck I & II	598	26,237	8,610	17,627
28-Feb-24	2	Sir Adam Beck I & II	563	24,710	8,109	16,601

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Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
28-Feb-24	3	Sir Adam Beck I & II	502	22,028	7,229	14,799
28-Feb-24	4	Sir Adam Beck I & II	514	22,551	7,400	15,150
28-Feb-24	5	Sir Adam Beck I & II	528	23,149	7,597	15,552
28-Feb-24	6	Sir Adam Beck I & II	335	14,680	4,817	9,862
28-Feb-24	8	Sir Adam Beck I & II	368	16,163	5,304	10,859
28-Feb-24	9	Sir Adam Beck I & II	505	22,140	7,266	14,874
28-Feb-24	10	Sir Adam Beck I & II	401	17,592	5,773	11,819
3-Mar-24	24	Sir Adam Beck I & II	478	20,966	6,881	14,086
4-Mar-24	1	Sir Adam Beck I & II	487	21,391	7,020	14,371
4-Mar-24	2	Sir Adam Beck I & II	246	10,794	3,542	7,252
4-Mar-24	3	Sir Adam Beck I & II	83	3,647	1,197	2,450
4-Mar-24	4	Sir Adam Beck I & II	100	4,367	1,433	2,934
4-Mar-24	5	Sir Adam Beck I & II	246	10,784	3,539	7,245
4-Mar-24	6	Sir Adam Beck I & II	197	8,635	2,834	5,801
4-Mar-24	7	Sir Adam Beck I & II	6	244	80	164
5-Mar-24	1	Sir Adam Beck I & II	656	28,801	9,451	19,349
5-Mar-24	2	Sir Adam Beck I & II	533	23,373	7,670	15,703
5-Mar-24	3	Sir Adam Beck I & II	570	25,006	8,206	16,800
5-Mar-24	4	Sir Adam Beck I & II	563	24,718	8,112	16,606
5-Mar-24	5	Sir Adam Beck I & II	537	23,550	7,728	15,821
5-Mar-24	6	Sir Adam Beck I & II	568	24,934	8,182	16,751
7-Mar-24	1	Sir Adam Beck I & II	595	26,124	8,573	17,551
7-Mar-24	2	Sir Adam Beck I & II	488	21,420	7,029	14,391
8-Mar-24	1	Sir Adam Beck I & II	386	16,924	5,554	11,370
8-Mar-24	2	Sir Adam Beck I & II	516	22,651	7,433	15,217
8-Mar-24	3	Sir Adam Beck I & II	512	22,445	7,366	15,079
8-Mar-24	4	Sir Adam Beck I & II	327	14,347	4,708	9,639
9-Mar-24	3	Sir Adam Beck I & II	593	26,002	8,533	17,469
9-Mar-24	4	Sir Adam Beck I & II	349	15,313	5,025	10,287
9-Mar-24	5	Sir Adam Beck I & II	470	20,608	6,763	13,845
9-Mar-24	6	Sir Adam Beck I & II	532	23,356	7,665	15,692
9-Mar-24	7	Sir Adam Beck I & II	582	25,531	8,379	17,153
11-Mar-24	4	Sir Adam Beck I & II	308	13,517	4,436	9,081
11-Mar-24	5	Sir Adam Beck I & II	424	18,620	6,110	12,509
11-Mar-24	15	Sir Adam Beck I & II	612	26,874	8,819	18,054
11-Mar-24	16	Sir Adam Beck I & II	557	24,420	8,014	16,406
12-Mar-24	1	Sir Adam Beck I & II	568	24,937	8,184	16,753
12-Mar-24	3	Sir Adam Beck I & II	375	16,444	5,396	11,048
12-Mar-24	24	Sir Adam Beck I & II	491	21,556	7,074	14,482
13-Mar-24	1	Sir Adam Beck I & II	629	27,600	9,057	18,542
13-Mar-24	2	Sir Adam Beck I & II	647	28,391	9,317	19,074

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
13-Mar-24	3	Sir Adam Beck I & II	612	26,833	8,806	18,027
13-Mar-24	4	Sir Adam Beck I & II	681	29,866	9,801	20,065
16-Mar-24	12	Sir Adam Beck I & II	266	11,679	3,833	7,846
16-Mar-24	13	Sir Adam Beck I & II	310	13,582	4,457	9,125
16-Mar-24	14	Sir Adam Beck I & II	403	17,679	5,802	11,877
16-Mar-24	15	Sir Adam Beck I & II	304	13,349	4,381	8,968
17-Mar-24	2	Sir Adam Beck I & II	140	6,153	2,019	4,133
17-Mar-24	3	Sir Adam Beck I & II	22	957	314	643
17-Mar-24	14	Sir Adam Beck I & II	139	6,094	2,000	4,094
2-Apr-24	4	Sir Adam Beck I & II	4	188	62	126
3-Apr-24	4	Sir Adam Beck I & II	18	796	261	535
6-Apr-24	13	Sir Adam Beck I & II	17	756	248	508
6-Apr-24	14	Sir Adam Beck I & II	133	5,816	1,909	3,908
6-Apr-24	15	Sir Adam Beck I & II	93	4,099	1,345	2,754
6-Apr-24	17	Sir Adam Beck I & II	124	5,433	1,783	3,650
6-Apr-24	19	Sir Adam Beck I & II	27	1,179	387	792
6-Apr-24	20	Sir Adam Beck I & II	58	2,563	841	1,722
6-Apr-24	21	Sir Adam Beck I & II	50	2,187	718	1,469
7-Apr-24	23	Sir Adam Beck I & II	516	22,635	7,428	15,207
7-Apr-24	24	Sir Adam Beck I & II	439	19,243	6,315	12,928
8-Apr-24	1	Sir Adam Beck I & II	477	20,911	6,862	14,049
8-Apr-24	2	Sir Adam Beck I & II	534	23,424	7,687	15,737
8-Apr-24	3	Sir Adam Beck I & II	418	18,321	6,012	12,309
8-Apr-24	4	Sir Adam Beck I & II	339	14,893	4,888	10,006
8-Apr-24	5	Sir Adam Beck I & II	325	14,278	4,686	9,592
9-Apr-24	1	Sir Adam Beck I & II	162	7,118	2,336	4,782
9-Apr-24	2	Sir Adam Beck I & II	80	3,499	1,148	2,351
9-Apr-24	3	Sir Adam Beck I & II	117	5,136	1,685	3,450
9-Apr-24	12	Sir Adam Beck I & II	248	10,880	3,570	7,310
9-Apr-24	13	Sir Adam Beck I & II	328	14,393	4,723	9,669
9-Apr-24	14	Sir Adam Beck I & II	390	17,116	5,617	11,499
9-Apr-24	15	Sir Adam Beck I & II	99	4,359	1,431	2,929
9-Apr-24	16	Sir Adam Beck I & II	138	6,050	1,985	4,065
9-Apr-24	17	Sir Adam Beck I & II	197	8,665	2,844	5,822
9-Apr-24	24	Sir Adam Beck I & II	97	4,277	1,404	2,874
11-Apr-24	1	Sir Adam Beck I & II	255	11,182	3,670	7,512
11-Apr-24	2	Sir Adam Beck I & II	270	11,854	3,890	7,964
11-Apr-24	3	Sir Adam Beck I & II	224	9,845	3,231	6,614
11-Apr-24	4	Sir Adam Beck I & II	445	19,524	6,407	13,117
11-Apr-24	5	Sir Adam Beck I & II	353	15,502	5,087	10,415
12-Apr-24	2	Sir Adam Beck I & II	377	16,548	5,431	11,118

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(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
12-Apr-24	3	Sir Adam Beck I & II	348	15,266	5,010	10,256
12-Apr-24	4	Sir Adam Beck I & II	358	15,726	5,161	10,565
12-Apr-24	5	Sir Adam Beck I & II	442	19,383	6,361	13,022
12-Apr-24	6	Sir Adam Beck I & II	454	19,914	6,535	13,379
12-Apr-24	7	Sir Adam Beck I & II	211	9,251	3,036	6,215
12-Apr-24	9	Sir Adam Beck I & II	167	7,319	2,402	4,917
12-Apr-24	18	Sir Adam Beck I & II	57	2,504	822	1,682
12-Apr-24	23	Sir Adam Beck I & II	388	17,044	5,593	11,451
12-Apr-24	24	Sir Adam Beck I & II	441	19,332	6,344	12,988
13-Apr-24	1	Sir Adam Beck I & II	421	18,483	6,065	12,417
13-Apr-24	2	Sir Adam Beck I & II	382	16,756	5,499	11,257
13-Apr-24	3	Sir Adam Beck I & II	371	16,264	5,337	10,927
13-Apr-24	4	Sir Adam Beck I & II	413	18,123	5,947	12,175
13-Apr-24	5	Sir Adam Beck I & II	411	18,027	5,916	12,111
13-Apr-24	6	Sir Adam Beck I & II	430	18,871	6,193	12,678
13-Apr-24	7	Sir Adam Beck I & II	487	21,355	7,008	14,347
13-Apr-24	8	Sir Adam Beck I & II	541	23,730	7,787	15,942
13-Apr-24	9	Sir Adam Beck I & II	567	24,876	8,164	16,713
13-Apr-24	10	Sir Adam Beck I & II	364	15,963	5,239	10,725
13-Apr-24	11	Sir Adam Beck I & II	462	20,270	6,652	13,618
13-Apr-24	12	Sir Adam Beck I & II	499	21,910	7,190	14,720
13-Apr-24	13	Sir Adam Beck I & II	550	24,134	7,920	16,214
13-Apr-24	14	Sir Adam Beck I & II	392	17,192	5,642	11,550
13-Apr-24	15	Sir Adam Beck I & II	306	13,408	4,400	9,008
13-Apr-24	16	Sir Adam Beck I & II	309	13,558	4,449	9,109
13-Apr-24	23	Sir Adam Beck I & II	451	19,774	6,489	13,285
14-Apr-24	4	Sir Adam Beck I & II	314	13,773	4,520	9,253
14-Apr-24	5	Sir Adam Beck I & II	278	12,188	4,000	8,188
14-Apr-24	6	Sir Adam Beck I & II	305	13,388	4,394	8,995
14-Apr-24	7	Sir Adam Beck I & II	262	11,495	3,772	7,723
14-Apr-24	11	Sir Adam Beck I & II	103	4,504	1,478	3,026
14-Apr-24	12	Sir Adam Beck I & II	332	14,566	4,780	9,786
14-Apr-24	13	Sir Adam Beck I & II	290	12,707	4,170	8,537
14-Apr-24	14	Sir Adam Beck I & II	223	9,794	3,214	6,580
16-Apr-24	2	Sir Adam Beck I & II	382	16,765	5,502	11,263
16-Apr-24	24	Sir Adam Beck I & II	678	29,769	9,769	20,000
17-Apr-24	1	Sir Adam Beck I & II	672	29,466	9,670	19,796
17-Apr-24	2	Sir Adam Beck I & II	632	27,746	9,105	18,641
17-Apr-24	3	Sir Adam Beck I & II	612	26,839	8,808	18,031
17-Apr-24	4	Sir Adam Beck I & II	641	28,139	9,234	18,905
17-Apr-24	5	Sir Adam Beck I & II	544	23,889	7,840	16,049
18-Apr-24	4	Sir Adam Beck I & II	397	17,428	5,719	11,709

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(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
20-Apr-24	2	Sir Adam Beck I & II	622	27,289	8,955	18,333
20-Apr-24	3	Sir Adam Beck I & II	679	29,788	9,776	20,013
20-Apr-24	4	Sir Adam Beck I & II	615	26,999	8,860	18,139
20-Apr-24	8	Sir Adam Beck I & II	61	2,677	879	1,799
20-Apr-24	9	Sir Adam Beck I & II	365	16,008	5,253	10,754
20-Apr-24	10	Sir Adam Beck I & II	595	26,100	8,565	17,535
20-Apr-24	11	Sir Adam Beck I & II	436	19,123	6,276	12,847
20-Apr-24	12	Sir Adam Beck I & II	195	8,562	2,810	5,752
20-Apr-24	13	Sir Adam Beck I & II	173	7,577	2,486	5,090
20-Apr-24	14	Sir Adam Beck I & II	138	6,054	1,987	4,067
20-Apr-24	15	Sir Adam Beck I & II	224	9,827	3,225	6,602
20-Apr-24	16	Sir Adam Beck I & II	259	11,383	3,736	7,648
20-Apr-24	17	Sir Adam Beck I & II	161	7,054	2,315	4,739
20-Apr-24	18	Sir Adam Beck I & II	141	6,177	2,027	4,150
20-Apr-24	19	Sir Adam Beck I & II	75	3,311	1,087	2,225
20-Apr-24	20	Sir Adam Beck I & II	11	474	156	318
21-Apr-24	13	Sir Adam Beck I & II	188	8,260	2,711	5,549
21-Apr-24	14	Sir Adam Beck I & II	91	3,991	1,310	2,682
21-Apr-24	17	Sir Adam Beck I & II	37	1,615	530	1,085
21-Apr-24	18	Sir Adam Beck I & II	211	9,264	3,040	6,224
21-Apr-24	19	Sir Adam Beck I & II	202	8,855	2,906	5,949
21-Apr-24	20	Sir Adam Beck I & II	106	4,633	1,520	3,112
21-Apr-24	21	Sir Adam Beck I & II	7	310	102	208
22-Apr-24	13	Sir Adam Beck I & II	424	18,624	6,112	12,512
22-Apr-24	14	Sir Adam Beck I & II	478	20,977	6,884	14,093
22-Apr-24	15	Sir Adam Beck I & II	627	27,526	9,033	18,493
22-Apr-24	16	Sir Adam Beck I & II	243	10,645	3,493	7,152
22-Apr-24	18	Sir Adam Beck I & II	9	405	133	272
22-Apr-24	19	Sir Adam Beck I & II	164	7,183	2,357	4,826
22-Apr-24	20	Sir Adam Beck I & II	80	3,508	1,151	2,357
22-Apr-24	22	Sir Adam Beck I & II	302	13,255	4,350	8,905
22-Apr-24	23	Sir Adam Beck I & II	640	28,068	9,211	18,857
22-Apr-24	24	Sir Adam Beck I & II	706	30,983	10,168	20,815
23-Apr-24	1	Sir Adam Beck I & II	675	29,598	9,713	19,885
23-Apr-24	2	Sir Adam Beck I & II	666	29,243	9,597	19,646
23-Apr-24	3	Sir Adam Beck I & II	699	30,691	10,072	20,619
23-Apr-24	4	Sir Adam Beck I & II	687	30,143	9,892	20,251
23-Apr-24	5	Sir Adam Beck I & II	705	30,940	10,153	20,786
23-Apr-24	6	Sir Adam Beck I & II	740	32,484	10,660	21,824
23-Apr-24	7	Sir Adam Beck I & II	439	19,247	6,316	12,931
23-Apr-24	8	Sir Adam Beck I & II	355	15,584	5,114	10,470
23-Apr-24	9	Sir Adam Beck I & II	502	22,050	7,236	14,814

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23-Apr-24	10	Sir Adam Beck I & II	514	22,560	7,404	15,157
23-Apr-24	11	Sir Adam Beck I & II	516	22,636	7,428	15,207
23-Apr-24	12	Sir Adam Beck I & II	529	23,208	7,616	15,592
23-Apr-24	13	Sir Adam Beck I & II	348	15,289	5,017	10,272
23-Apr-24	14	Sir Adam Beck I & II	356	15,616	5,125	10,491
23-Apr-24	15	Sir Adam Beck I & II	488	21,415	7,028	14,387
23-Apr-24	16	Sir Adam Beck I & II	98	4,302	1,412	2,890
23-Apr-24	17	Sir Adam Beck I & II	106	4,664	1,531	3,133
23-Apr-24	18	Sir Adam Beck I & II	40	1,743	572	1,171
23-Apr-24	19	Sir Adam Beck I & II	106	4,634	1,521	3,113
23-Apr-24	20	Sir Adam Beck I & II	226	9,924	3,257	6,667
23-Apr-24	21	Sir Adam Beck I & II	145	6,349	2,084	4,266
26-Apr-24	15	Sir Adam Beck I & II	331	14,540	4,771	9,768
26-Apr-24	16	Sir Adam Beck I & II	217	9,543	3,132	6,411
26-Apr-24	23	Sir Adam Beck I & II	389	17,063	5,600	11,464
26-Apr-24	24	Sir Adam Beck I & II	540	23,691	7,775	15,917
27-Apr-24	1	Sir Adam Beck I & II	578	25,349	8,319	17,030
27-Apr-24	2	Sir Adam Beck I & II	602	26,437	8,676	17,761
27-Apr-24	3	Sir Adam Beck I & II	662	29,040	9,530	19,510
27-Apr-24	4	Sir Adam Beck I & II	671	29,435	9,660	19,775
27-Apr-24	5	Sir Adam Beck I & II	713	31,292	10,269	21,023
27-Apr-24	6	Sir Adam Beck I & II	697	30,584	10,037	20,547
27-Apr-24	7	Sir Adam Beck I & II	627	27,497	9,024	18,474
27-Apr-24	13	Sir Adam Beck I & II	17	729	239	490
27-Apr-24	14	Sir Adam Beck I & II	196	8,595	2,821	5,774
27-Apr-24	15	Sir Adam Beck I & II	192	8,445	2,771	5,674
27-Apr-24	16	Sir Adam Beck I & II	76	3,354	1,101	2,253
27-Apr-24	19	Sir Adam Beck I & II	127	5,586	1,833	3,753
27-Apr-24	20	Sir Adam Beck I & II	164	7,207	2,365	4,842
27-Apr-24	21	Sir Adam Beck I & II	168	7,380	2,422	4,958
27-Apr-24	23	Sir Adam Beck I & II	586	25,727	8,443	17,284
27-Apr-24	24	Sir Adam Beck I & II	668	29,293	9,613	19,680
28-Apr-24	1	Sir Adam Beck I & II	636	27,887	9,152	18,736
28-Apr-24	2	Sir Adam Beck I & II	605	26,540	8,709	17,830
28-Apr-24	3	Sir Adam Beck I & II	590	25,889	8,496	17,393
28-Apr-24	4	Sir Adam Beck I & II	625	27,408	8,994	18,413
28-Apr-24	5	Sir Adam Beck I & II	621	27,246	8,941	18,305
28-Apr-24	14	Sir Adam Beck I & II	40	1,735	569	1,166
28-Apr-24	15	Sir Adam Beck I & II	99	4,331	1,421	2,910
28-Apr-24	16	Sir Adam Beck I & II	342	15,022	4,930	10,093
28-Apr-24	17	Sir Adam Beck I & II	143	6,271	2,058	4,213

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
28-Apr-24	19	Sir Adam Beck I & II	66	2,897	951	1,946
28-Apr-24	20	Sir Adam Beck I & II	97	4,243	1,392	2,851
28-Apr-24	21	Sir Adam Beck I & II	33	1,437	472	965
28-Apr-24	24	Sir Adam Beck I & II	353	15,487	5,082	10,405
29-Apr-24	2	Sir Adam Beck I & II	82	3,600	1,181	2,418
3-May-24	2	Sir Adam Beck I & II	167	7,334	2,407	4,927
5-May-24	1	Sir Adam Beck I & II	239	10,490	3,442	7,047
5-May-24	2	Sir Adam Beck I & II	130	5,725	1,879	3,846
5-May-24	3	Sir Adam Beck I & II	76	3,325	1,091	2,234
11-May-24	1	Sir Adam Beck I & II	293	12,852	4,218	8,635
11-May-24	2	Sir Adam Beck I & II	371	16,263	5,337	10,926
11-May-24	3	Sir Adam Beck I & II	288	12,651	4,152	8,499
11-May-24	4	Sir Adam Beck I & II	181	7,951	2,609	5,342
11-May-24	5	Sir Adam Beck I & II	234	10,256	3,366	6,890
11-May-24	6	Sir Adam Beck I & II	305	13,386	4,393	8,993
11-May-24	7	Sir Adam Beck I & II	640	28,076	9,214	18,863
11-May-24	9	Sir Adam Beck I & II	194	8,503	2,790	5,713
11-May-24	10	Sir Adam Beck I & II	119	5,210	1,710	3,500
11-May-24	11	Sir Adam Beck I & II	300	13,175	4,324	8,852
11-May-24	12	Sir Adam Beck I & II	266	11,682	3,834	7,848
11-May-24	13	Sir Adam Beck I & II	306	13,427	4,406	9,020
11-May-24	14	Sir Adam Beck I & II	238	10,458	3,432	7,026
11-May-24	15	Sir Adam Beck I & II	134	5,891	1,933	3,958
11-May-24	16	Sir Adam Beck I & II	50	2,212	726	1,486
11-May-24	20	Sir Adam Beck I & II	131	5,740	1,884	3,856
11-May-24	21	Sir Adam Beck I & II	79	3,470	1,139	2,332
11-May-24	24	Sir Adam Beck I & II	421	18,461	6,058	12,403
12-May-24	1	Sir Adam Beck I & II	648	28,434	9,331	19,103
12-May-24	2	Sir Adam Beck I & II	506	22,210	7,289	14,921
12-May-24	3	Sir Adam Beck I & II	423	18,562	6,091	12,471
12-May-24	4	Sir Adam Beck I & II	167	7,343	2,410	4,933
12-May-24	5	Sir Adam Beck I & II	141	6,208	2,037	4,170
12-May-24	9	Sir Adam Beck I & II	45	1,966	645	1,321
12-May-24	10	Sir Adam Beck I & II	32	1,424	467	957
12-May-24	15	Sir Adam Beck I & II	49	2,151	706	1,445
12-May-24	17	Sir Adam Beck I & II	5	236	77	158
12-May-24	18	Sir Adam Beck I & II	176	7,715	2,532	5,183
12-May-24	23	Sir Adam Beck I & II	580	25,437	8,348	17,089
12-May-24	24	Sir Adam Beck I & II	605	26,543	8,711	17,833
13-May-24	1	Sir Adam Beck I & II	532	23,348	7,662	15,686
13-May-24	2	Sir Adam Beck I & II	416	18,255	5,991	12,264
13-May-24	3	Sir Adam Beck I & II	464	20,378	6,687	13,690

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
13-May-24	4	Sir Adam Beck I & II	647	28,410	9,323	19,087
13-May-24	5	Sir Adam Beck I & II	630	27,627	9,066	18,561
13-May-24	6	Sir Adam Beck I & II	410	17,970	5,897	12,073
14-May-24	2	Sir Adam Beck I & II	191	8,401	2,757	5,644
14-May-24	3	Sir Adam Beck I & II	193	8,472	2,780	5,691
19-May-24	2	Sir Adam Beck I & II	277	12,172	3,994	8,178
19-May-24	3	Sir Adam Beck I & II	147	6,466	2,122	4,344
19-May-24	4	Sir Adam Beck I & II	276	12,098	3,970	8,128
19-May-24	6	Sir Adam Beck I & II	106	4,657	1,528	3,129
22-May-24	2	Sir Adam Beck I & II	383	16,805	5,515	11,290
22-May-24	3	Sir Adam Beck I & II	365	16,016	5,256	10,760
22-May-24	4	Sir Adam Beck I & II	352	15,433	5,065	10,369
22-May-24	5	Sir Adam Beck I & II	69	3,012	988	2,024
25-May-24	2	Sir Adam Beck I & II	544	23,878	7,836	16,042
25-May-24	3	Sir Adam Beck I & II	470	20,634	6,771	13,862
25-May-24	7	Sir Adam Beck I & II	160	7,007	2,300	4,708
26-May-24	1	Sir Adam Beck I & II	419	18,403	6,039	12,363
26-May-24	2	Sir Adam Beck I & II	409	17,947	5,890	12,057
26-May-24	3	Sir Adam Beck I & II	338	14,847	4,872	9,975
26-May-24	4	Sir Adam Beck I & II	367	16,105	5,285	10,820
26-May-24	6	Sir Adam Beck I & II	306	13,439	4,410	9,029
26-May-24	7	Sir Adam Beck I & II	415	18,209	5,976	12,233
26-May-24	15	Sir Adam Beck I & II	21	923	303	620
26-May-24	16	Sir Adam Beck I & II	146	6,389	2,097	4,292
26-May-24	19	Sir Adam Beck I & II	21	927	304	623
26-May-24	20	Sir Adam Beck I & II	80	3,501	1,149	2,352
26-May-24	21	Sir Adam Beck I & II	193	8,463	2,777	5,686
26-May-24	22	Sir Adam Beck I & II	330	14,499	4,758	9,741
26-May-24	24	Sir Adam Beck I & II	422	18,532	6,082	12,451
27-May-24	1	Sir Adam Beck I & II	540	23,712	7,781	15,930
27-May-24	2	Sir Adam Beck I & II	459	20,160	6,616	13,544
27-May-24	4	Sir Adam Beck I & II	292	12,821	4,207	8,613
27-May-24	5	Sir Adam Beck I & II	618	27,123	8,901	18,222
27-May-24	6	Sir Adam Beck I & II	631	27,666	9,079	18,587
27-May-24	7	Sir Adam Beck I & II	763	33,465	10,982	22,483
27-May-24	12	Sir Adam Beck I & II	195	8,561	2,809	5,751
27-May-24	13	Sir Adam Beck I & II	114	5,014	1,645	3,369
27-May-24	16	Sir Adam Beck I & II	207	9,074	2,978	6,096
27-May-24	17	Sir Adam Beck I & II	136	5,962	1,956	4,005
27-May-24	18	Sir Adam Beck I & II	180	7,917	2,598	5,319
27-May-24	19	Sir Adam Beck I & II	268	11,779	3,866	7,914
27-May-24	20	Sir Adam Beck I & II	269	11,799	3,872	7,927

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
27-May-24	21	Sir Adam Beck I & II	117	5,115	1,679	3,437
27-May-24	24	Sir Adam Beck I & II	543	23,827	7,819	16,008
28-May-24	1	Sir Adam Beck I & II	590	25,896	8,498	17,397
28-May-24	2	Sir Adam Beck I & II	602	26,397	8,663	17,734
28-May-24	3	Sir Adam Beck I & II	496	21,766	7,143	14,623
28-May-24	5	Sir Adam Beck I & II	282	12,391	4,066	8,324
29-May-24	3	Sir Adam Beck I & II	346	15,201	4,988	10,212
29-May-24	4	Sir Adam Beck I & II	351	15,394	5,052	10,342
29-May-24	5	Sir Adam Beck I & II	334	14,657	4,810	9,847
29-May-24	14	Sir Adam Beck I & II	357	15,685	5,147	10,538
29-May-24	15	Sir Adam Beck I & II	568	24,922	8,179	16,744
29-May-24	16	Sir Adam Beck I & II	541	23,746	7,793	15,954
29-May-24	17	Sir Adam Beck I & II	338	14,822	4,864	9,958
29-May-24	18	Sir Adam Beck I & II	500	21,923	7,194	14,729
29-May-24	19	Sir Adam Beck I & II	299	13,140	4,312	8,828
29-May-24	23	Sir Adam Beck I & II	494	21,663	7,109	14,554
29-May-24	24	Sir Adam Beck I & II	531	23,286	7,642	15,644
30-May-24	1	Sir Adam Beck I & II	541	23,743	7,792	15,952
30-May-24	2	Sir Adam Beck I & II	589	25,866	8,489	17,378
30-May-24	3	Sir Adam Beck I & II	594	26,084	8,560	17,524
30-May-24	4	Sir Adam Beck I & II	651	28,561	9,373	19,188
30-May-24	5	Sir Adam Beck I & II	622	27,291	8,956	18,335
31-May-24	2	Sir Adam Beck I & II	390	17,120	5,618	11,501
31-May-24	3	Sir Adam Beck I & II	348	15,281	5,015	10,266
31-May-24	4	Sir Adam Beck I & II	343	15,044	4,937	10,107
31-May-24	24	Sir Adam Beck I & II	493	21,614	7,093	14,521
1-Jun-24	1	Sir Adam Beck I & II	607	26,655	8,747	17,908
1-Jun-24	2	Sir Adam Beck I & II	620	27,209	8,929	18,280
1-Jun-24	3	Sir Adam Beck I & II	710	31,174	10,230	20,944
1-Jun-24	4	Sir Adam Beck I & II	693	30,402	9,977	20,425
1-Jun-24	5	Sir Adam Beck I & II	669	29,345	9,630	19,715
1-Jun-24	6	Sir Adam Beck I & II	659	28,908	9,487	19,421
1-Jun-24	7	Sir Adam Beck I & II	647	28,389	9,317	19,073
2-Jun-24	3	Sir Adam Beck I & II	251	11,018	3,616	7,402
2-Jun-24	4	Sir Adam Beck I & II	558	24,467	8,029	16,438
2-Jun-24	5	Sir Adam Beck I & II	584	25,613	8,405	17,208
2-Jun-24	6	Sir Adam Beck I & II	610	26,778	8,788	17,991
2-Jun-24	7	Sir Adam Beck I & II	760	33,343	10,942	22,401
7-Jun-24	2	Sir Adam Beck I & II	216	9,484	3,112	6,372
7-Jun-24	3	Sir Adam Beck I & II	291	12,767	4,190	8,578
7-Jun-24	5	Sir Adam Beck I & II	128	5,633	1,848	3,784

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
8-Jun-24	3	Sir Adam Beck I & II	440	19,314	6,338	12,976
8-Jun-24	4	Sir Adam Beck I & II	576	25,271	8,293	16,978
8-Jun-24	5	Sir Adam Beck I & II	628	27,561	9,045	18,517
8-Jun-24	6	Sir Adam Beck I & II	594	26,082	8,559	17,523
8-Jun-24	7	Sir Adam Beck I & II	732	32,140	10,547	21,593
9-Jun-24	3	Sir Adam Beck I & II	189	8,284	2,719	5,566
9-Jun-24	4	Sir Adam Beck I & II	277	12,162	3,991	8,171
9-Jun-24	5	Sir Adam Beck I & II	475	20,860	6,846	14,014
9-Jun-24	12	Sir Adam Beck I & II	354	15,514	5,091	10,423
9-Jun-24	13	Sir Adam Beck I & II	718	31,520	10,344	21,176
9-Jun-24	14	Sir Adam Beck I & II	686	30,119	9,884	20,235
9-Jun-24	15	Sir Adam Beck I & II	667	29,260	9,602	19,658
9-Jun-24	16	Sir Adam Beck I & II	321	14,079	4,620	9,458
9-Jun-24	17	Sir Adam Beck I & II	564	24,757	8,124	16,632
9-Jun-24	18	Sir Adam Beck I & II	548	24,044	7,891	16,154
9-Jun-24	19	Sir Adam Beck I & II	395	17,350	5,694	11,657
9-Jun-24	20	Sir Adam Beck I & II	197	8,663	2,843	5,820
9-Jun-24	21	Sir Adam Beck I & II	204	8,960	2,940	6,019
9-Jun-24	23	Sir Adam Beck I & II	510	22,396	7,349	15,046
9-Jun-24	24	Sir Adam Beck I & II	560	24,568	8,062	16,505
10-Jun-24	1	Sir Adam Beck I & II	691	30,327	9,952	20,374
10-Jun-24	2	Sir Adam Beck I & II	751	32,945	10,812	22,134
10-Jun-24	3	Sir Adam Beck I & II	691	30,341	9,957	20,384
10-Jun-24	4	Sir Adam Beck I & II	697	30,565	10,031	20,535
10-Jun-24	5	Sir Adam Beck I & II	461	20,211	6,633	13,579
10-Jun-24	6	Sir Adam Beck I & II	457	20,058	6,583	13,476
10-Jun-24	7	Sir Adam Beck I & II	525	23,058	7,567	15,491
11-Jun-24	2	Sir Adam Beck I & II	264	11,582	3,801	7,781
11-Jun-24	3	Sir Adam Beck I & II	389	17,055	5,597	11,458
11-Jun-24	4	Sir Adam Beck I & II	482	21,137	6,936	14,200
13-Jun-24	1	Sir Adam Beck I & II	556	24,399	8,007	16,392
13-Jun-24	2	Sir Adam Beck I & II	530	23,277	7,639	15,638
13-Jun-24	3	Sir Adam Beck I & II	476	20,878	6,851	14,026
13-Jun-24	4	Sir Adam Beck I & II	440	19,319	6,340	12,979
13-Jun-24	5	Sir Adam Beck I & II	496	21,766	7,143	14,623
13-Jun-24	6	Sir Adam Beck I & II	616	27,013	8,865	18,149
15-Jun-24	4	Sir Adam Beck I & II	116	5,078	1,666	3,411
15-Jun-24	5	Sir Adam Beck I & II	162	7,124	2,338	4,786
16-Jun-24	3	Sir Adam Beck I & II	153	6,717	2,204	4,513
16-Jun-24	4	Sir Adam Beck I & II	181	7,920	2,599	5,321
16-Jun-24	5	Sir Adam Beck I & II	289	12,672	4,159	8,514

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
16-Jun-24	6	Sir Adam Beck I & II	334	14,645	4,806	9,839
16-Jun-24	7	Sir Adam Beck I & II	460	20,170	6,619	13,551
16-Jun-24	8	Sir Adam Beck I & II	124	5,433	1,783	3,650
16-Jun-24	9	Sir Adam Beck I & II	251	11,030	3,620	7,410
16-Jun-24	11	Sir Adam Beck I & II	190	8,348	2,739	5,608
16-Jun-24	15	Sir Adam Beck I & II	129	5,647	1,853	3,794
16-Jun-24	16	Sir Adam Beck I & II	150	6,585	2,161	4,424
16-Jun-24	17	Sir Adam Beck I & II	78	3,432	1,126	2,306
16-Jun-24	18	Sir Adam Beck I & II	5	203	67	137
16-Jun-24	21	Sir Adam Beck I & II	206	9,029	2,963	6,066
17-Jun-24	1	Sir Adam Beck I & II	378	16,604	5,449	11,155
17-Jun-24	2	Sir Adam Beck I & II	553	24,282	7,969	16,313
17-Jun-24	3	Sir Adam Beck I & II	411	18,016	5,912	12,104
17-Jun-24	4	Sir Adam Beck I & II	585	25,655	8,419	17,236
17-Jun-24	5	Sir Adam Beck I & II	782	34,310	11,260	23,051
17-Jun-24	6	Sir Adam Beck I & II	608	26,690	8,759	17,931
17-Jun-24	7	Sir Adam Beck I & II	95	4,150	1,362	2,788
19-Jun-24	5	Sir Adam Beck I & II	16	694	228	466
23-Jun-24	1	Sir Adam Beck I & II	386	16,931	5,556	11,375
23-Jun-24	2	Sir Adam Beck I & II	360	15,808	5,188	10,620
23-Jun-24	3	Sir Adam Beck I & II	471	20,683	6,787	13,895
23-Jun-24	4	Sir Adam Beck I & II	441	19,343	6,348	12,995
23-Jun-24	5	Sir Adam Beck I & II	517	22,671	7,440	15,231
23-Jun-24	6	Sir Adam Beck I & II	518	22,745	7,464	15,281
23-Jun-24	7	Sir Adam Beck I & II	587	25,737	8,446	17,291
23-Jun-24	8	Sir Adam Beck I & II	361	15,853	5,202	10,650
23-Jun-24	9	Sir Adam Beck I & II	90	3,942	1,294	2,648
23-Jun-24	11	Sir Adam Beck I & II	3	111	37	75
23-Jun-24	15	Sir Adam Beck I & II	142	6,219	2,041	4,178
23-Jun-24	16	Sir Adam Beck I & II	60	2,624	861	1,763
23-Jun-24	19	Sir Adam Beck I & II	33	1,428	469	959
23-Jun-24	24	Sir Adam Beck I & II	233	10,230	3,357	6,873
24-Jun-24	1	Sir Adam Beck I & II	388	17,025	5,587	11,438
24-Jun-24	2	Sir Adam Beck I & II	545	23,921	7,850	16,071
24-Jun-24	3	Sir Adam Beck I & II	553	24,287	7,970	16,317
24-Jun-24	4	Sir Adam Beck I & II	512	22,488	7,380	15,108
24-Jun-24	5	Sir Adam Beck I & II	545	23,925	7,852	16,074
24-Jun-24	6	Sir Adam Beck I & II	543	23,818	7,816	16,001
24-Jun-24	24	Sir Adam Beck I & II	455	19,974	6,555	13,419
25-Jun-24	1	Sir Adam Beck I & II	390	17,125	5,620	11,505
25-Jun-24	2	Sir Adam Beck I & II	242	10,628	3,488	7,140

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
25-Jun-24	3	Sir Adam Beck I & II	245	10,756	3,530	7,226
25-Jun-24	4	Sir Adam Beck I & II	260	11,423	3,749	7,675
25-Jun-24	5	Sir Adam Beck I & II	190	8,325	2,732	5,593
25-Jun-24	6	Sir Adam Beck I & II	362	15,904	5,219	10,685
25-Jun-24	7	Sir Adam Beck I & II	634	27,812	9,127	18,685
26-Jun-24	4	Sir Adam Beck I & II	92	4,030	1,322	2,707
26-Jun-24	5	Sir Adam Beck I & II	434	19,033	6,246	12,787
28-Jun-24	3	Sir Adam Beck I & II	224	9,831	3,226	6,605
28-Jun-24	4	Sir Adam Beck I & II	129	5,657	1,857	3,801
28-Jun-24	6	Sir Adam Beck I & II	202	8,856	2,906	5,950
28-Jun-24	7	Sir Adam Beck I & II	436	19,124	6,276	12,848
28-Jun-24	23	Sir Adam Beck I & II	378	16,605	5,449	11,156
28-Jun-24	24	Sir Adam Beck I & II	438	19,210	6,304	12,906
29-Jun-24	1	Sir Adam Beck I & II	255	11,186	3,671	7,515
29-Jun-24	2	Sir Adam Beck I & II	370	16,236	5,328	10,908
29-Jun-24	3	Sir Adam Beck I & II	451	19,782	6,492	13,290
29-Jun-24	4	Sir Adam Beck I & II	330	14,466	4,747	9,719
29-Jun-24	5	Sir Adam Beck I & II	369	16,191	5,313	10,878
29-Jun-24	6	Sir Adam Beck I & II	334	14,659	4,811	9,848
29-Jun-24	7	Sir Adam Beck I & II	353	15,472	5,077	10,395
30-Jun-24	3	Sir Adam Beck I & II	247	10,851	3,561	7,290
30-Jun-24	4	Sir Adam Beck I & II	409	17,932	5,885	12,047
30-Jun-24	5	Sir Adam Beck I & II	379	16,618	5,453	11,164
30-Jun-24	6	Sir Adam Beck I & II	435	19,100	6,268	12,832
30-Jun-24	7	Sir Adam Beck I & II	405	17,763	5,829	11,933
30-Jun-24	8	Sir Adam Beck I & II	79	3,454	1,134	2,321
30-Jun-24	9	Sir Adam Beck I & II	220	9,672	3,174	6,498
30-Jun-24	10	Sir Adam Beck I & II	439	19,263	6,322	12,942
30-Jun-24	11	Sir Adam Beck I & II	504	22,129	7,262	14,867
30-Jun-24	12	Sir Adam Beck I & II	480	21,058	6,911	14,148
30-Jun-24	13	Sir Adam Beck I & II	225	9,854	3,234	6,620
30-Jun-24	14	Sir Adam Beck I & II	431	18,901	6,203	12,699
30-Jun-24	15	Sir Adam Beck I & II	585	25,678	8,427	17,251
30-Jun-24	16	Sir Adam Beck I & II	549	24,070	7,899	16,171
30-Jun-24	17	Sir Adam Beck I & II	576	25,262	8,290	16,972
30-Jun-24	18	Sir Adam Beck I & II	631	27,700	9,090	18,610
30-Jun-24	19	Sir Adam Beck I & II	716	31,436	10,316	21,120
30-Jun-24	20	Sir Adam Beck I & II	624	27,384	8,986	18,397
30-Jun-24	21	Sir Adam Beck I & II	488	21,423	7,030	14,393
30-Jun-24	24	Sir Adam Beck I & II	282	12,386	4,065	8,321
1-Jul-24	1	Sir Adam Beck I & II	510	22,378	7,344	15,035

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
1-Jul-24	2	Sir Adam Beck I & II	688	30,187	9,906	20,281
1-Jul-24	3	Sir Adam Beck I & II	695	30,497	10,008	20,489
1-Jul-24	4	Sir Adam Beck I & II	680	29,849	9,795	20,053
1-Jul-24	5	Sir Adam Beck I & II	668	29,319	9,622	19,698
1-Jul-24	6	Sir Adam Beck I & II	710	31,147	10,221	20,925
2-Jul-24	2	Sir Adam Beck I & II	157	6,895	2,263	4,633
2-Jul-24	3	Sir Adam Beck I & II	387	16,992	5,576	11,416
2-Jul-24	4	Sir Adam Beck I & II	256	11,248	3,691	7,557
2-Jul-24	5	Sir Adam Beck I & II	320	14,057	4,613	9,444
2-Jul-24	6	Sir Adam Beck I & II	508	22,283	7,313	14,971
2-Jul-24	7	Sir Adam Beck I & II	508	22,309	7,321	14,988
2-Jul-24	24	Sir Adam Beck I & II	217	9,524	3,125	6,398
3-Jul-24	1	Sir Adam Beck I & II	402	17,656	5,794	11,862
3-Jul-24	2	Sir Adam Beck I & II	373	16,352	5,366	10,986
3-Jul-24	3	Sir Adam Beck I & II	372	16,321	5,356	10,965
3-Jul-24	4	Sir Adam Beck I & II	401	17,608	5,778	11,830
3-Jul-24	5	Sir Adam Beck I & II	432	18,969	6,225	12,744
3-Jul-24	6	Sir Adam Beck I & II	625	27,438	9,004	18,434
3-Jul-24	7	Sir Adam Beck I & II	584	25,616	8,406	17,210
7-Jul-24	5	Sir Adam Beck I & II	68	2,982	978	2,003
7-Jul-24	6	Sir Adam Beck I & II	204	8,946	2,936	6,010
11-Jul-24	5	Sir Adam Beck I & II	130	5,695	1,869	3,826
19-Jul-24	2	Sir Adam Beck I & II	356	15,624	5,127	10,497
19-Jul-24	4	Sir Adam Beck I & II	223	9,799	3,216	6,583
19-Jul-24	5	Sir Adam Beck I & II	326	14,302	4,693	9,609
20-Jul-24	3	Sir Adam Beck I & II	138	6,069	1,992	4,078
20-Jul-24	4	Sir Adam Beck I & II	279	12,263	4,024	8,238
21-Jul-24	6	Sir Adam Beck I & II	61	2,684	881	1,803
28-Jul-24	5	Sir Adam Beck I & II	52	2,261	742	1,519
28-Jul-24	6	Sir Adam Beck I & II	184	8,082	2,652	5,430
28-Jul-24	7	Sir Adam Beck I & II	126	5,534	1,816	3,718
7-Aug-24	2	Sir Adam Beck I & II	119	5,200	1,707	3,494
7-Aug-24	3	Sir Adam Beck I & II	198	8,689	2,852	5,838
7-Aug-24	4	Sir Adam Beck I & II	154	6,771	2,222	4,549
7-Aug-24	5	Sir Adam Beck I & II	143	6,275	2,059	4,216
7-Aug-24	6	Sir Adam Beck I & II	69	3,017	990	2,027
11-Aug-24	1	Sir Adam Beck I & II	257	11,282	3,702	7,580
11-Aug-24	2	Sir Adam Beck I & II	601	26,359	8,650	17,709
11-Aug-24	3	Sir Adam Beck I & II	503	22,074	7,244	14,830
11-Aug-24	4	Sir Adam Beck I & II	506	22,192	7,283	14,909
11-Aug-24	5	Sir Adam Beck I & II	633	27,794	9,121	18,673

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
11-Aug-24	6	Sir Adam Beck I & II	525	23,034	7,559	15,475
11-Aug-24	7	Sir Adam Beck I & II	500	21,960	7,207	14,753
19-Aug-24	3	Sir Adam Beck I & II	193	8,449	2,773	5,676
19-Aug-24	4	Sir Adam Beck I & II	361	15,834	5,196	10,638
19-Aug-24	5	Sir Adam Beck I & II	272	11,957	3,924	8,033
20-Aug-24	1	Sir Adam Beck I & II	309	13,551	4,447	9,104
20-Aug-24	2	Sir Adam Beck I & II	450	19,734	6,476	13,258
20-Aug-24	3	Sir Adam Beck I & II	418	18,352	6,023	12,330
20-Aug-24	4	Sir Adam Beck I & II	400	17,536	5,755	11,781
20-Aug-24	5	Sir Adam Beck I & II	310	13,622	4,470	9,152
23-Aug-24	2	Sir Adam Beck I & II	343	15,031	4,933	10,098
23-Aug-24	3	Sir Adam Beck I & II	545	23,917	7,849	16,068
23-Aug-24	4	Sir Adam Beck I & II	417	18,318	6,011	12,307
30-Aug-24	3	Sir Adam Beck I & II	28	1,217	400	818
1-Sep-24	5	Sir Adam Beck I & II	26	1,127	370	757
1-Sep-24	6	Sir Adam Beck I & II	248	10,882	3,571	7,311
1-Sep-24	7	Sir Adam Beck I & II	474	20,805	6,827	13,977
2-Sep-24	2	Sir Adam Beck I & II	149	6,537	2,145	4,392
2-Sep-24	4	Sir Adam Beck I & II	125	5,498	1,804	3,694
2-Sep-24	6	Sir Adam Beck I & II	191	8,368	2,746	5,622
2-Sep-24	7	Sir Adam Beck I & II	232	10,183	3,342	6,841
2-Sep-24	8	Sir Adam Beck I & II	145	6,369	2,090	4,279
2-Sep-24	9	Sir Adam Beck I & II	67	2,950	968	1,982
3-Sep-24	4	Sir Adam Beck I & II	8	355	116	238
3-Sep-24	5	Sir Adam Beck I & II	38	1,647	540	1,106
4-Sep-24	2	Sir Adam Beck I & II	320	14,028	4,604	9,425
4-Sep-24	3	Sir Adam Beck I & II	318	13,966	4,583	9,383
4-Sep-24	4	Sir Adam Beck I & II	217	9,537	3,130	6,408
5-Sep-24	1	Sir Adam Beck I & II	200	8,781	2,882	5,899
5-Sep-24	2	Sir Adam Beck I & II	218	9,580	3,144	6,436
5-Sep-24	3	Sir Adam Beck I & II	177	7,772	2,551	5,221
5-Sep-24	4	Sir Adam Beck I & II	171	7,484	2,456	5,028
7-Sep-24	24	Sir Adam Beck I & II	385	16,904	5,547	11,356
8-Sep-24	1	Sir Adam Beck I & II	277	12,151	3,988	8,164
8-Sep-24	2	Sir Adam Beck I & II	350	15,352	5,038	10,314
8-Sep-24	3	Sir Adam Beck I & II	358	15,696	5,151	10,545
8-Sep-24	4	Sir Adam Beck I & II	327	14,367	4,715	9,652
8-Sep-24	5	Sir Adam Beck I & II	629	27,598	9,057	18,541
8-Sep-24	6	Sir Adam Beck I & II	634	27,807	9,125	18,682
8-Sep-24	7	Sir Adam Beck I & II	564	24,764	8,127	16,637
8-Sep-24	10	Sir Adam Beck I & II	227	9,967	3,271	6,696

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
8-Sep-24	11	Sir Adam Beck I & II	272	11,946	3,920	8,026
8-Sep-24	12	Sir Adam Beck I & II	213	9,340	3,065	6,275
8-Sep-24	13	Sir Adam Beck I & II	242	10,618	3,485	7,134
8-Sep-24	16	Sir Adam Beck I & II	11	467	153	314
8-Sep-24	17	Sir Adam Beck I & II	112	4,893	1,606	3,288
8-Sep-24	18	Sir Adam Beck I & II	66	2,915	956	1,958
8-Sep-24	19	Sir Adam Beck I & II	53	2,339	768	1,571
8-Sep-24	20	Sir Adam Beck I & II	117	5,153	1,691	3,462
8-Sep-24	24	Sir Adam Beck I & II	373	16,380	5,375	11,004
9-Sep-24	1	Sir Adam Beck I & II	442	19,376	6,359	13,017
9-Sep-24	2	Sir Adam Beck I & II	459	20,121	6,603	13,518
9-Sep-24	3	Sir Adam Beck I & II	568	24,928	8,181	16,748
9-Sep-24	4	Sir Adam Beck I & II	571	25,076	8,229	16,847
9-Sep-24	5	Sir Adam Beck I & II	432	18,963	6,223	12,740
11-Sep-24	2	Sir Adam Beck I & II	95	4,178	1,371	2,807
11-Sep-24	3	Sir Adam Beck I & II	160	7,016	2,303	4,714
24-Sep-24	24	Sir Adam Beck I & II	334	14,658	4,810	9,847
25-Sep-24	4	Sir Adam Beck I & II	358	15,710	5,156	10,555
25-Sep-24	5	Sir Adam Beck I & II	495	21,730	7,131	14,599
27-Sep-24	3	Sir Adam Beck I & II	324	14,238	4,672	9,565
27-Sep-24	4	Sir Adam Beck I & II	159	6,965	2,286	4,680
27-Sep-24	5	Sir Adam Beck I & II	245	10,752	3,528	7,224
27-Sep-24	24	Sir Adam Beck I & II	463	20,315	6,667	13,648
28-Sep-24	1	Sir Adam Beck I & II	284	12,469	4,092	8,377
28-Sep-24	2	Sir Adam Beck I & II	150	6,571	2,156	4,415
28-Sep-24	3	Sir Adam Beck I & II	125	5,466	1,794	3,673
28-Sep-24	4	Sir Adam Beck I & II	63	2,768	908	1,860
28-Sep-24	5	Sir Adam Beck I & II	16	696	228	468
28-Sep-24	6	Sir Adam Beck I & II	111	4,865	1,597	3,268
28-Sep-24	7	Sir Adam Beck I & II	80	3,529	1,158	2,371
28-Sep-24	9	Sir Adam Beck I & II	6	249	82	167
28-Sep-24	10	Sir Adam Beck I & II	61	2,680	880	1,801
28-Sep-24	18	Sir Adam Beck I & II	28	1,223	401	822
28-Sep-24	19	Sir Adam Beck I & II	53	2,339	768	1,571
29-Sep-24	4	Sir Adam Beck I & II	80	3,499	1,148	2,351
29-Sep-24	5	Sir Adam Beck I & II	84	3,670	1,204	2,465
30-Sep-24	2	Sir Adam Beck I & II	94	4,119	1,352	2,767
30-Sep-24	3	Sir Adam Beck I & II	190	8,350	2,740	5,610
30-Sep-24	4	Sir Adam Beck I & II	236	10,354	3,398	6,956
3-Oct-24	1	Sir Adam Beck I & II	186	8,142	2,672	5,470
3-Oct-24	2	Sir Adam Beck I & II	280	12,304	4,038	8,266

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
3-Oct-24	3	Sir Adam Beck I & II	191	8,401	2,757	5,644
5-Oct-24	23	Sir Adam Beck I & II	458	20,114	6,601	13,513
5-Oct-24	24	Sir Adam Beck I & II	427	18,722	6,144	12,578
6-Oct-24	1	Sir Adam Beck I & II	330	14,496	4,757	9,739
6-Oct-24	2	Sir Adam Beck I & II	254	11,166	3,664	7,502
6-Oct-24	3	Sir Adam Beck I & II	142	6,225	2,043	4,182
6-Oct-24	4	Sir Adam Beck I & II	116	5,073	1,665	3,408
6-Oct-24	5	Sir Adam Beck I & II	123	5,403	1,773	3,630
6-Oct-24	6	Sir Adam Beck I & II	176	7,728	2,536	5,192
6-Oct-24	7	Sir Adam Beck I & II	200	8,763	2,876	5,887
6-Oct-24	8	Sir Adam Beck I & II	336	14,735	4,836	9,900
6-Oct-24	9	Sir Adam Beck I & II	347	15,232	4,999	10,233
6-Oct-24	10	Sir Adam Beck I & II	307	13,477	4,423	9,054
6-Oct-24	11	Sir Adam Beck I & II	78	3,434	1,127	2,307
6-Oct-24	12	Sir Adam Beck I & II	11	475	156	319
7-Oct-24	1	Sir Adam Beck I & II	57	2,511	824	1,687
7-Oct-24	3	Sir Adam Beck I & II	88	3,875	1,272	2,603
7-Oct-24	5	Sir Adam Beck I & II	106	4,651	1,526	3,125
7-Oct-24	6	Sir Adam Beck I & II	27	1,168	383	785
8-Oct-24	2	Sir Adam Beck I & II	248	10,880	3,570	7,309
11-Oct-24	24	Sir Adam Beck I & II	84	3,702	1,215	2,487
12-Oct-24	3	Sir Adam Beck I & II	10	436	143	293
14-Oct-24	3	Sir Adam Beck I & II	40	1,737	570	1,167
14-Oct-24	5	Sir Adam Beck I & II	1	61	20	41
14-Oct-24	6	Sir Adam Beck I & II	180	7,880	2,586	5,294
14-Oct-24	7	Sir Adam Beck I & II	265	11,622	3,814	7,808
14-Oct-24	8	Sir Adam Beck I & II	33	1,467	481	986
14-Oct-24	12	Sir Adam Beck I & II	41	1,799	590	1,209
14-Oct-24	16	Sir Adam Beck I & II	5	239	78	160
14-Oct-24	17	Sir Adam Beck I & II	7	317	104	213
14-Oct-24	18	Sir Adam Beck I & II	40	1,739	571	1,169
14-Oct-24	19	Sir Adam Beck I & II	47	2,077	682	1,396
20-Oct-24	1	Sir Adam Beck I & II	378	16,583	5,442	11,141
20-Oct-24	14	Sir Adam Beck I & II	41	1,813	595	1,218
20-Oct-24	15	Sir Adam Beck I & II	65	2,843	933	1,910
20-Oct-24	17	Sir Adam Beck I & II	48	2,115	694	1,421
20-Oct-24	18	Sir Adam Beck I & II	13	581	191	390
21-Oct-24	1	Sir Adam Beck I & II	368	16,167	5,306	10,862
21-Oct-24	2	Sir Adam Beck I & II	348	15,284	5,016	10,268
21-Oct-24	3	Sir Adam Beck I & II	153	6,732	2,209	4,523
21-Oct-24	4	Sir Adam Beck I & II	441	19,367	6,356	13,012

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
22-Oct-24	24	Sir Adam Beck I & II	331	14,535	4,770	9,765
23-Oct-24	1	Sir Adam Beck I & II	236	10,369	3,403	6,966
23-Oct-24	2	Sir Adam Beck I & II	249	10,938	3,590	7,349
23-Oct-24	3	Sir Adam Beck I & II	199	8,716	2,860	5,856
23-Oct-24	4	Sir Adam Beck I & II	257	11,297	3,707	7,590
23-Oct-24	5	Sir Adam Beck I & II	263	11,559	3,793	7,765
29-Oct-24	4	Sir Adam Beck I & II	88	3,872	1,271	2,601
29-Oct-24	24	Sir Adam Beck I & II	328	14,377	4,718	9,659
30-Oct-24	1	Sir Adam Beck I & II	340	14,932	4,900	10,032
30-Oct-24	2	Sir Adam Beck I & II	355	15,598	5,119	10,479
30-Oct-24	3	Sir Adam Beck I & II	350	15,343	5,035	10,308
30-Oct-24	4	Sir Adam Beck I & II	256	11,240	3,689	7,551
30-Oct-24	5	Sir Adam Beck I & II	238	10,439	3,426	7,013
30-Oct-24	9	Sir Adam Beck I & II	18	782	257	525
30-Oct-24	17	Sir Adam Beck I & II	81	3,576	1,173	2,402
30-Oct-24	18	Sir Adam Beck I & II	171	7,518	2,467	5,051
30-Oct-24	19	Sir Adam Beck I & II	106	4,665	1,531	3,134
30-Oct-24	22	Sir Adam Beck I & II	170	7,477	2,454	5,023
30-Oct-24	23	Sir Adam Beck I & II	427	18,717	6,142	12,575
30-Oct-24	24	Sir Adam Beck I & II	471	20,655	6,778	13,877
31-Oct-24	1	Sir Adam Beck I & II	328	14,387	4,721	9,666
31-Oct-24	2	Sir Adam Beck I & II	408	17,911	5,878	12,033
31-Oct-24	3	Sir Adam Beck I & II	634	27,830	9,133	18,697
31-Oct-24	4	Sir Adam Beck I & II	695	30,501	10,010	20,492
31-Oct-24	5	Sir Adam Beck I & II	458	20,085	6,591	13,493
31-Oct-24	6	Sir Adam Beck I & II	180	7,908	2,595	5,313
31-Oct-24	7	Sir Adam Beck I & II	190	8,344	2,738	5,606
31-Oct-24	19	Sir Adam Beck I & II	172	7,537	2,473	5,063
1-Nov-24	1	Sir Adam Beck I & II	496	21,744	7,136	14,608
1-Nov-24	2	Sir Adam Beck I & II	372	16,312	5,353	10,959
1-Nov-24	3	Sir Adam Beck I & II	400	17,545	5,758	11,787
1-Nov-24	4	Sir Adam Beck I & II	654	28,683	9,413	19,270
1-Nov-24	5	Sir Adam Beck I & II	555	24,374	7,999	16,375
3-Nov-24	8	Sir Adam Beck I & II	483	21,191	6,954	14,237
3-Nov-24	9	Sir Adam Beck I & II	644	28,246	9,269	18,976
3-Nov-24	10	Sir Adam Beck I & II	567	24,886	8,167	16,719
3-Nov-24	11	Sir Adam Beck I & II	439	19,281	6,327	12,954
3-Nov-24	12	Sir Adam Beck I & II	357	15,646	5,135	10,512
3-Nov-24	13	Sir Adam Beck I & II	280	12,306	4,038	8,268
3-Nov-24	14	Sir Adam Beck I & II	137	5,992	1,966	4,026
3-Nov-24	15	Sir Adam Beck I & II	108	4,719	1,549	3,171

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
3-Nov-24	16	Sir Adam Beck I & II	25	1,116	366	750
3-Nov-24	17	Sir Adam Beck I & II	288	12,649	4,151	8,498
3-Nov-24	18	Sir Adam Beck I & II	236	10,335	3,392	6,943
3-Nov-24	19	Sir Adam Beck I & II	41	1,797	590	1,207
3-Nov-24	20	Sir Adam Beck I & II	98	4,297	1,410	2,887
3-Nov-24	21	Sir Adam Beck I & II	11	484	159	325
3-Nov-24	24	Sir Adam Beck I & II	49	2,140	702	1,438
4-Nov-24	1	Sir Adam Beck I & II	350	15,353	5,038	10,315
4-Nov-24	2	Sir Adam Beck I & II	270	11,836	3,884	7,952
4-Nov-24	3	Sir Adam Beck I & II	136	5,952	1,953	3,999
4-Nov-24	4	Sir Adam Beck I & II	337	14,798	4,856	9,942
4-Nov-24	5	Sir Adam Beck I & II	609	26,743	8,776	17,967
4-Nov-24	6	Sir Adam Beck I & II	426	18,710	6,140	12,570
4-Nov-24	7	Sir Adam Beck I & II	289	12,699	4,167	8,532
4-Nov-24	8	Sir Adam Beck I & II	114	4,994	1,639	3,355
5-Nov-24	2	Sir Adam Beck I & II	437	19,180	6,294	12,886
5-Nov-24	3	Sir Adam Beck I & II	645	28,284	9,282	19,002
5-Nov-24	4	Sir Adam Beck I & II	577	25,306	8,304	17,001
5-Nov-24	5	Sir Adam Beck I & II	552	24,218	7,947	16,270
5-Nov-24	6	Sir Adam Beck I & II	626	27,461	9,012	18,449
5-Nov-24	7	Sir Adam Beck I & II	169	7,428	2,438	4,991
5-Nov-24	24	Sir Adam Beck I & II	614	26,923	8,835	18,088
6-Nov-24	1	Sir Adam Beck I & II	656	28,800	9,451	19,349
6-Nov-24	2	Sir Adam Beck I & II	701	30,747	10,090	20,657
6-Nov-24	3	Sir Adam Beck I & II	664	29,141	9,563	19,578
6-Nov-24	4	Sir Adam Beck I & II	635	27,865	9,144	18,721
6-Nov-24	5	Sir Adam Beck I & II	519	22,788	7,478	15,310
7-Nov-24	24	Sir Adam Beck I & II	335	14,695	4,823	9,873
8-Nov-24	1	Sir Adam Beck I & II	376	16,489	5,411	11,078
8-Nov-24	2	Sir Adam Beck I & II	343	15,059	4,942	10,117
8-Nov-24	3	Sir Adam Beck I & II	298	13,082	4,293	8,789
8-Nov-24	4	Sir Adam Beck I & II	423	18,576	6,096	12,480
8-Nov-24	5	Sir Adam Beck I & II	696	30,523	10,017	20,506
8-Nov-24	6	Sir Adam Beck I & II	640	28,091	9,218	18,872
8-Nov-24	7	Sir Adam Beck I & II	450	19,760	6,485	13,275
9-Nov-24	3	Sir Adam Beck I & II	26	1,135	373	763
9-Nov-24	5	Sir Adam Beck I & II	89	3,887	1,276	2,612
9-Nov-24	6	Sir Adam Beck I & II	191	8,384	2,751	5,633
9-Nov-24	7	Sir Adam Beck I & II	141	6,182	2,029	4,153
9-Nov-24	8	Sir Adam Beck I & II	28	1,244	408	836
10-Nov-24	24	Sir Adam Beck I & II	578	25,364	8,324	17,041

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
11-Nov-24	1	Sir Adam Beck I & II	463	20,319	6,668	13,651
11-Nov-24	2	Sir Adam Beck I & II	380	16,681	5,474	11,207
11-Nov-24	3	Sir Adam Beck I & II	363	15,940	5,231	10,709
11-Nov-24	4	Sir Adam Beck I & II	518	22,750	7,466	15,284
11-Nov-24	5	Sir Adam Beck I & II	694	30,454	9,994	20,460
11-Nov-24	6	Sir Adam Beck I & II	655	28,734	9,429	19,304
12-Nov-24	1	Sir Adam Beck I & II	553	24,247	7,957	16,290
12-Nov-24	2	Sir Adam Beck I & II	469	20,581	6,754	13,827
12-Nov-24	3	Sir Adam Beck I & II	535	23,456	7,697	15,758
12-Nov-24	4	Sir Adam Beck I & II	373	16,372	5,373	10,999
12-Nov-24	5	Sir Adam Beck I & II	411	18,038	5,920	12,119
12-Nov-24	6	Sir Adam Beck I & II	169	7,420	2,435	4,985
12-Nov-24	7	Sir Adam Beck I & II	242	10,615	3,484	7,132
12-Nov-24	8	Sir Adam Beck I & II	20	881	289	592
12-Nov-24	15	Sir Adam Beck I & II	8	356	117	239
12-Nov-24	16	Sir Adam Beck I & II	4	179	59	120
12-Nov-24	17	Sir Adam Beck I & II	7	316	104	213
12-Nov-24	20	Sir Adam Beck I & II	7	324	106	218
12-Nov-24	21	Sir Adam Beck I & II	76	3,322	1,090	2,232
12-Nov-24	22	Sir Adam Beck I & II	27	1,187	389	797
13-Nov-24	2	Sir Adam Beck I & II	71	3,103	1,018	2,084
13-Nov-24	3	Sir Adam Beck I & II	175	7,666	2,516	5,151
13-Nov-24	4	Sir Adam Beck I & II	150	6,572	2,157	4,415
13-Nov-24	8	Sir Adam Beck I & II	205	8,974	2,945	6,029
13-Nov-24	13	Sir Adam Beck I & II	69	3,045	999	2,046
13-Nov-24	14	Sir Adam Beck I & II	127	5,580	1,831	3,748
13-Nov-24	16	Sir Adam Beck I & II	156	6,849	2,248	4,601
13-Nov-24	17	Sir Adam Beck I & II	12	544	179	366
13-Nov-24	18	Sir Adam Beck I & II	39	1,727	567	1,160
13-Nov-24	21	Sir Adam Beck I & II	7	313	103	210
13-Nov-24	22	Sir Adam Beck I & II	15	663	218	445
14-Nov-24	2	Sir Adam Beck I & II	344	15,076	4,948	10,129
14-Nov-24	3	Sir Adam Beck I & II	268	11,745	3,854	7,891
14-Nov-24	4	Sir Adam Beck I & II	38	1,682	552	1,130
14-Nov-24	7	Sir Adam Beck I & II	193	8,460	2,776	5,683
19-Nov-24	2	Sir Adam Beck I & II	265	11,639	3,819	7,819
19-Nov-24	3	Sir Adam Beck I & II	251	11,032	3,620	7,412
19-Nov-24	4	Sir Adam Beck I & II	234	10,260	3,367	6,893
19-Nov-24	5	Sir Adam Beck I & II	280	12,306	4,038	8,267
19-Nov-24	6	Sir Adam Beck I & II	238	10,452	3,430	7,022
19-Nov-24	7	Sir Adam Beck I & II	165	7,228	2,372	4,856

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
19-Nov-24	8	Sir Adam Beck I & II	138	6,065	1,990	4,075
19-Nov-24	11	Sir Adam Beck I & II	253	11,113	3,647	7,466
19-Nov-24	12	Sir Adam Beck I & II	4	156	51	105
19-Nov-24	13	Sir Adam Beck I & II	45	1,977	649	1,329
19-Nov-24	14	Sir Adam Beck I & II	32	1,422	467	955
19-Nov-24	15	Sir Adam Beck I & II	130	5,696	1,869	3,827
19-Nov-24	16	Sir Adam Beck I & II	72	3,174	1,042	2,133
19-Nov-24	17	Sir Adam Beck I & II	31	1,369	449	920
19-Nov-24	18	Sir Adam Beck I & II	11	494	162	332
19-Nov-24	19	Sir Adam Beck I & II	36	1,594	523	1,071
19-Nov-24	20	Sir Adam Beck I & II	30	1,314	431	883
20-Nov-24	24	Sir Adam Beck I & II	420	18,417	6,044	12,373
21-Nov-24	1	Sir Adam Beck I & II	276	12,090	3,967	8,122
21-Nov-24	2	Sir Adam Beck I & II	370	16,229	5,326	10,903
21-Nov-24	3	Sir Adam Beck I & II	203	8,900	2,921	5,979
21-Nov-24	4	Sir Adam Beck I & II	11	481	158	323
22-Nov-24	4	Sir Adam Beck I & II	313	13,747	4,511	9,235
22-Nov-24	5	Sir Adam Beck I & II	261	11,457	3,760	7,697
22-Nov-24	6	Sir Adam Beck I & II	417	18,288	6,002	12,286
22-Nov-24	7	Sir Adam Beck I & II	476	20,896	6,857	14,038
23-Nov-24	6	Sir Adam Beck I & II	82	3,598	1,181	2,417
23-Nov-24	7	Sir Adam Beck I & II	355	15,592	5,117	10,475
23-Nov-24	8	Sir Adam Beck I & II	221	9,680	3,177	6,503
23-Nov-24	9	Sir Adam Beck I & II	91	3,986	1,308	2,678
23-Nov-24	10	Sir Adam Beck I & II	56	2,438	800	1,638
24-Nov-24	2	Sir Adam Beck I & II	128	5,615	1,843	3,772
24-Nov-24	4	Sir Adam Beck I & II	40	1,764	579	1,185
24-Nov-24	5	Sir Adam Beck I & II	57	2,518	826	1,691
25-Nov-24	4	Sir Adam Beck I & II	116	5,097	1,673	3,425
25-Nov-24	5	Sir Adam Beck I & II	246	10,791	3,541	7,250
25-Nov-24	6	Sir Adam Beck I & II	29	1,269	416	852
25-Nov-24	7	Sir Adam Beck I & II	195	8,557	2,808	5,749
25-Nov-24	8	Sir Adam Beck I & II	151	6,642	2,180	4,462
25-Nov-24	10	Sir Adam Beck I & II	15	652	214	438
25-Nov-24	11	Sir Adam Beck I & II	12	540	177	363
25-Nov-24	15	Sir Adam Beck I & II	5	215	71	145
25-Nov-24	16	Sir Adam Beck I & II	7	317	104	213
25-Nov-24	17	Sir Adam Beck I & II	9	403	132	271
25-Nov-24	18	Sir Adam Beck I & II	2	66	22	44
25-Nov-24	19	Sir Adam Beck I & II	20	866	284	582
25-Nov-24	20	Sir Adam Beck I & II	21	908	298	610

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
25-Nov-24	23	Sir Adam Beck I & II	29	1,273	418	856
26-Nov-24	1	Sir Adam Beck I & II	315	13,817	4,534	9,283
26-Nov-24	2	Sir Adam Beck I & II	82	3,598	1,181	2,417
26-Nov-24	3	Sir Adam Beck I & II	182	7,975	2,617	5,358
26-Nov-24	4	Sir Adam Beck I & II	209	9,158	3,005	6,152
26-Nov-24	5	Sir Adam Beck I & II	215	9,450	3,101	6,349
26-Nov-24	6	Sir Adam Beck I & II	524	22,981	7,542	15,439
26-Nov-24	7	Sir Adam Beck I & II	97	4,276	1,403	2,873
26-Nov-24	13	Sir Adam Beck I & II	370	16,251	5,333	10,918
26-Nov-24	14	Sir Adam Beck I & II	571	25,056	8,223	16,834
26-Nov-24	15	Sir Adam Beck I & II	605	26,530	8,706	17,824
26-Nov-24	23	Sir Adam Beck I & II	416	18,276	5,997	12,278
26-Nov-24	24	Sir Adam Beck I & II	274	12,039	3,951	8,088
27-Nov-24	1	Sir Adam Beck I & II	581	25,514	8,373	17,141
27-Nov-24	2	Sir Adam Beck I & II	423	18,550	6,087	12,462
29-Nov-24	1	Sir Adam Beck I & II	314	13,762	4,516	9,245
29-Nov-24	2	Sir Adam Beck I & II	348	15,260	5,008	10,252
29-Nov-24	3	Sir Adam Beck I & II	47	2,052	673	1,378
30-Nov-24	1	Sir Adam Beck I & II	253	11,092	3,640	7,452
30-Nov-24	2	Sir Adam Beck I & II	610	26,758	8,781	17,977
30-Nov-24	3	Sir Adam Beck I & II	646	28,342	9,301	19,041
30-Nov-24	4	Sir Adam Beck I & II	590	25,895	8,498	17,397
30-Nov-24	5	Sir Adam Beck I & II	588	25,785	8,462	17,323
30-Nov-24	6	Sir Adam Beck I & II	664	29,144	9,564	19,580
30-Nov-24	7	Sir Adam Beck I & II	697	30,562	10,030	20,533
1-Dec-24	3	Sir Adam Beck I & II	349	15,332	5,031	10,300
1-Dec-24	4	Sir Adam Beck I & II	516	22,637	7,429	15,208
1-Dec-24	5	Sir Adam Beck I & II	476	20,885	6,854	14,031
1-Dec-24	6	Sir Adam Beck I & II	504	22,117	7,258	14,859
1-Dec-24	7	Sir Adam Beck I & II	514	22,573	7,408	15,166
2-Dec-24	2	Sir Adam Beck I & II	277	12,163	3,991	8,171
2-Dec-24	3	Sir Adam Beck I & II	495	21,699	7,121	14,578
2-Dec-24	4	Sir Adam Beck I & II	503	22,063	7,240	14,823
2-Dec-24	5	Sir Adam Beck I & II	653	28,659	9,405	19,254
4-Dec-24	2	Sir Adam Beck I & II	319	14,007	4,597	9,411
4-Dec-24	3	Sir Adam Beck I & II	666	29,238	9,595	19,643
4-Dec-24	4	Sir Adam Beck I & II	194	8,492	2,787	5,705
4-Dec-24	5	Sir Adam Beck I & II	642	28,188	9,250	18,938
4-Dec-24	6	Sir Adam Beck I & II	626	27,450	9,008	18,442
4-Dec-24	7	Sir Adam Beck I & II	450	19,736	6,477	13,259
5-Dec-24	5	Sir Adam Beck I & II	173	7,588	2,490	5,098

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
5-Dec-24	6	Sir Adam Beck I & II	346	15,202	4,989	10,214
8-Dec-24	6	Sir Adam Beck I & II	58	2,543	834	1,708
8-Dec-24	7	Sir Adam Beck I & II	32	1,395	458	937
12-Dec-24	5	Sir Adam Beck I & II	91	3,974	1,304	2,670
12-Dec-24	6	Sir Adam Beck I & II	131	5,730	1,880	3,849
16-Dec-24	24	Sir Adam Beck I & II	36	1,593	523	1,070
17-Dec-24	1	Sir Adam Beck I & II	93	4,091	1,343	2,749
17-Dec-24	2	Sir Adam Beck I & II	50	2,215	727	1,488
17-Dec-24	3	Sir Adam Beck I & II	86	3,774	1,238	2,535
17-Dec-24	4	Sir Adam Beck I & II	24	1,034	339	695
17-Dec-24	5	Sir Adam Beck I & II	27	1,168	383	784
17-Dec-24	6	Sir Adam Beck I & II	144	6,306	2,069	4,236
18-Dec-24	6	Sir Adam Beck I & II	143	6,257	2,053	4,204
23-Dec-24	5	Sir Adam Beck I & II	147	6,432	2,111	4,321
23-Dec-24	6	Sir Adam Beck I & II	232	10,197	3,346	6,851
26-Dec-24	9	Sir Adam Beck I & II	20	881	289	592
26-Dec-24	12	Sir Adam Beck I & II	27	1,201	394	807
26-Dec-24	16	Sir Adam Beck I & II	2	75	25	51
27-Dec-24	22	Sir Adam Beck I & II	11	476	156	320
28-Dec-24	4	Sir Adam Beck I & II	33	1,464	480	983
28-Dec-24	5	Sir Adam Beck I & II	44	1,941	637	1,304
28-Dec-24	6	Sir Adam Beck I & II	192	8,414	2,761	5,653
28-Dec-24	7	Sir Adam Beck I & II	203	8,904	2,922	5,982
28-Dec-24	8	Sir Adam Beck I & II	47	2,066	678	1,388
28-Dec-24	14	Sir Adam Beck I & II	616	27,032	8,871	18,161
28-Dec-24	15	Sir Adam Beck I & II	524	22,988	7,544	15,444
28-Dec-24	16	Sir Adam Beck I & II	17	746	245	501
28-Dec-24	21	Sir Adam Beck I & II	12	506	166	340
28-Dec-24	23	Sir Adam Beck I & II	89	3,905	1,281	2,624
28-Dec-24	24	Sir Adam Beck I & II	84	3,670	1,205	2,466
29-Dec-24	24	Sir Adam Beck I & II	81	3,534	1,160	2,374
30-Dec-24	1	Sir Adam Beck I & II	410	17,987	5,903	12,084
30-Dec-24	2	Sir Adam Beck I & II	99	4,354	1,429	2,925
30-Dec-24	3	Sir Adam Beck I & II	267	11,710	3,843	7,867
30-Dec-24	4	Sir Adam Beck I & II	260	11,412	3,745	7,667
30-Dec-24	5	Sir Adam Beck I & II	479	21,007	6,894	14,113
30-Dec-24	6	Sir Adam Beck I & II	576	25,257	8,289	16,969
30-Dec-24	7	Sir Adam Beck I & II	591	25,911	8,503	17,408
30-Dec-24	8	Sir Adam Beck I & II	481	21,085	6,920	14,166
30-Dec-24	9	Sir Adam Beck I & II	413	18,126	5,948	12,177
30-Dec-24	10	Sir Adam Beck I & II	409	17,933	5,885	12,048

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
30-Dec-24	14	Sir Adam Beck I & II	95	4,183	1,373	2,810
31-Dec-24	2	Sir Adam Beck I & II	72	3,161	1,037	2,124
31-Dec-24	22	Sir Adam Beck I & II	399	17,495	5,741	11,754
31-Dec-24	23	Sir Adam Beck I & II	476	20,882	6,853	14,029
31-Dec-24	24	Sir Adam Beck I & II	540	23,674	7,769	15,905
24-Jun-24	19	Mountain Chute	5	203	26	177
24-Jun-24	20	Mountain Chute	5	229	29	200
24-Jun-24	21	Mountain Chute	5	230	29	200
24-Jun-24	22	Mountain Chute	5	228	29	199
24-Jun-24	23	Mountain Chute	5	229	29	200
24-Jun-24	24	Mountain Chute	5	228	29	199
25-Jun-24	1	Mountain Chute	5	227	29	198
25-Jun-24	2	Mountain Chute	5	240	31	210
25-Jun-24	3	Mountain Chute	5	226	29	197
25-Jun-24	4	Mountain Chute	5	226	29	198
25-Jun-24	5	Mountain Chute	5	229	29	200
25-Jun-24	6	Mountain Chute	5	228	29	199
13-Apr-24	2	Calabogie	1	26	-	26
13-Apr-24	3	Calabogie	1	26	-	26
13-Apr-24	4	Calabogie	1	26	-	26
13-Apr-24	5	Calabogie	1	25	-	25
13-Apr-24	6	Calabogie	1	25	-	25
13-Apr-24	7	Calabogie	1	24	-	24
13-Apr-24	8	Calabogie	1	24	-	24
23-Apr-24	4	Calabogie	1	25	-	25
23-Apr-24	5	Calabogie	1	24	-	24
23-Apr-24	6	Calabogie	1	25	-	25
23-Apr-24	11	Calabogie	0	20	-	20
23-Apr-24	12	Calabogie	0	20	-	20
23-Apr-24	13	Calabogie	0	20	-	20
23-Apr-24	14	Calabogie	0	22	-	22
27-Apr-24	3	Calabogie	1	24	-	24
27-Apr-24	4	Calabogie	1	24	-	24
27-Apr-24	5	Calabogie	1	23	-	23
27-Apr-24	6	Calabogie	1	23	-	23
27-Apr-24	7	Calabogie	1	23	-	23
27-Apr-24	8	Calabogie	1	23	-	23
27-Apr-24	9	Calabogie	1	24	-	24
27-Apr-24	10	Calabogie	0	15	-	15
28-Apr-24	2	Calabogie	1	25	-	25
28-Apr-24	3	Calabogie	1	24	-	24

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
28-Apr-24	4	Calabogie	1	24	-	24
28-Apr-24	5	Calabogie	1	24	-	24
28-Apr-24	6	Calabogie	0	20	-	20
11-May-24	3	Calabogie	0	22	-	22
11-May-24	4	Calabogie	0	22	-	22
11-May-24	5	Calabogie	0	22	-	22
11-May-24	6	Calabogie	0	22	-	22
11-May-24	7	Calabogie	0	22	-	22
11-May-24	8	Calabogie	0	22	-	22
11-May-24	9	Calabogie	1	23	-	23
11-May-24	10	Calabogie	1	25	-	25
11-May-24	11	Calabogie	1	25	-	25
11-May-24	12	Calabogie	1	24	-	24
11-May-24	13	Calabogie	1	24	-	24
11-May-24	14	Calabogie	1	23	-	23
11-May-24	15	Calabogie	1	22	-	22
11-May-24	16	Calabogie	0	22	-	22
11-May-24	17	Calabogie	0	21	-	21
11-May-24	18	Calabogie	0	22	-	22
11-May-24	19	Calabogie	0	22	-	22
11-May-24	20	Calabogie	1	23	-	23
11-May-24	21	Calabogie	1	24	-	24
11-May-24	22	Calabogie	1	26	-	26
11-May-24	23	Calabogie	1	26	-	26
11-May-24	24	Calabogie	1	26	-	26
12-May-24	24	Calabogie	1	29	-	29
13-May-24	1	Calabogie	1	25	-	25
13-May-24	2	Calabogie	1	25	-	25
13-May-24	3	Calabogie	1	24	-	24
13-May-24	4	Calabogie	1	24	-	24
13-May-24	5	Calabogie	1	24	-	24
13-May-24	6	Calabogie	1	23	-	23
13-May-24	7	Calabogie	1	23	-	23
13-May-24	8	Calabogie	1	22	-	22
13-May-24	9	Calabogie	1	22	-	22
13-May-24	10	Calabogie	0	22	-	22
13-May-24	11	Calabogie	0	22	-	22
13-May-24	12	Calabogie	1	22	-	22
13-May-24	13	Calabogie	1	22	-	22
13-May-24	14	Calabogie	0	22	-	22
13-May-24	15	Calabogie	1	22	-	22

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
13-May-24	16	Calabogie	1	24	-	24
13-May-24	17	Calabogie	1	24	-	24
13-May-24	18	Calabogie	1	52	-	52
13-May-24	19	Calabogie	2	68	-	68
13-May-24	20	Calabogie	2	94	-	94
13-May-24	21	Calabogie	2	97	-	97
13-May-24	22	Calabogie	2	99	-	99
13-May-24	23	Calabogie	2	100	-	100
13-May-24	24	Calabogie	3	118	-	118
27-May-24	1	Calabogie	1	25	-	25
27-May-24	2	Calabogie	1	25	-	25
27-May-24	3	Calabogie	1	24	-	24
27-May-24	4	Calabogie	1	23	-	23
27-May-24	5	Calabogie	1	23	-	23
27-May-24	6	Calabogie	0	22	-	22
27-May-24	7	Calabogie	0	21	-	21
27-May-24	8	Calabogie	0	22	-	22
27-May-24	9	Calabogie	1	23	-	23
27-May-24	10	Calabogie	1	23	-	23
27-May-24	11	Calabogie	1	23	-	23
27-May-24	12	Calabogie	1	24	-	24
30-May-24	9	Calabogie	1	29	-	29
30-May-24	10	Calabogie	2	69	-	69
30-May-24	11	Calabogie	2	79	-	79
30-May-24	12	Calabogie	2	82	-	82
30-May-24	13	Calabogie	0	16	-	16
30-May-24	22	Calabogie	1	52	-	52
30-May-24	23	Calabogie	2	80	-	80
1-Jun-24	20	Calabogie	2	72	-	72
1-Jun-24	21	Calabogie	2	90	-	90
1-Jun-24	22	Calabogie	2	93	-	93
1-Jun-24	23	Calabogie	2	94	-	94
24-Jun-24	12	Calabogie	1	40	-	40
24-Jun-24	13	Calabogie	1	57	-	57
25-Jun-24	1	Calabogie	2	96	-	96
25-Jun-24	2	Calabogie	2	87	-	87
25-Jun-24	3	Calabogie	2	103	-	103
25-Jun-24	4	Calabogie	2	90	-	90
25-Jun-24	5	Calabogie	2	88	-	88
25-Jun-24	6	Calabogie	2	85	-	85
26-Jun-24	5	Calabogie	2	98	-	98

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
28-Jun-24	16	Calabogie	1	63	-	63
28-Jun-24	17	Calabogie	0	6	-	6
29-Jun-24	14	Calabogie	1	50	-	50
29-Jun-24	15	Calabogie	2	84	-	84
29-Jun-24	16	Calabogie	2	92	-	92
29-Jun-24	17	Calabogie	2	89	-	89
29-Jun-24	18	Calabogie	2	99	-	99
29-Jun-24	19	Calabogie	2	102	-	102
29-Jun-24	20	Calabogie	2	103	-	103
29-Jun-24	21	Calabogie	2	110	-	110
29-Jun-24	22	Calabogie	2	103	-	103
29-Jun-24	23	Calabogie	2	103	-	103
29-Jun-24	24	Calabogie	1	27	-	27
30-Jun-24	13	Calabogie	1	56	-	56
30-Jun-24	14	Calabogie	2	81	-	81
30-Jun-24	15	Calabogie	2	95	-	95
30-Jun-24	16	Calabogie	4	188	-	188
30-Jun-24	17	Calabogie	3	115	-	115
30-Jun-24	18	Calabogie	3	114	-	114
30-Jun-24	19	Calabogie	3	115	-	115
30-Jun-24	20	Calabogie	3	124	-	124
30-Jun-24	21	Calabogie	3	124	-	124
30-Jun-24	22	Calabogie	3	124	-	124
30-Jun-24	23	Calabogie	3	124	-	124
30-Jun-24	24	Calabogie	3	126	-	126
3-Jul-24	12	Calabogie	2	89	-	89
3-Jul-24	13	Calabogie	2	108	-	108
3-Jul-24	14	Calabogie	3	115	-	115
3-Jul-24	15	Calabogie	3	117	-	117
3-Jul-24	16	Calabogie	2	110	-	110
3-Jul-24	17	Calabogie	3	110	-	110
3-Jul-24	18	Calabogie	2	110	-	110
3-Jul-24	19	Calabogie	0	13	-	13
3-Jul-24	21	Calabogie	2	68	-	68
3-Jul-24	22	Calabogie	2	70	-	70
3-Jul-24	23	Calabogie	2	91	-	91
3-Jul-24	24	Calabogie	0	17	-	17
6-Oct-24	16	Calabogie	1	22	-	22
6-Oct-24	17	Calabogie	2	70	-	70
6-Oct-24	18	Calabogie	2	86	-	86
6-Oct-24	19	Calabogie	2	87	-	87

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
26-Jan-24	14	Otto Holden	2	70	9	61
11-Apr-24	18	Otto Holden	5	222	29	194
12-Apr-24	4	Otto Holden	6	260	34	227
12-Apr-24	5	Otto Holden	6	274	35	239
12-Apr-24	6	Otto Holden	6	273	35	238
12-Apr-24	14	Otto Holden	7	288	37	251
12-Apr-24	24	Otto Holden	3	124	16	108
13-Apr-24	1	Otto Holden	3	141	18	123
13-Apr-24	2	Otto Holden	3	141	18	123
13-Apr-24	3	Otto Holden	2	89	11	78
13-Apr-24	4	Otto Holden	3	112	14	98
13-Apr-24	5	Otto Holden	5	229	30	200
13-Apr-24	6	Otto Holden	4	162	21	141
13-Apr-24	7	Otto Holden	4	166	21	145
13-Apr-24	8	Otto Holden	4	173	22	150
13-Apr-24	13	Otto Holden	2	104	13	90
13-Apr-24	14	Otto Holden	3	111	14	97
13-Apr-24	15	Otto Holden	1	49	6	43
13-Apr-24	16	Otto Holden	1	49	6	42
14-Apr-24	4	Otto Holden	2	94	12	82
14-Apr-24	5	Otto Holden	2	93	12	81
14-Apr-24	6	Otto Holden	2	92	12	80
14-Apr-24	7	Otto Holden	2	99	13	86
17-Apr-24	1	Otto Holden	5	223	29	194
17-Apr-24	2	Otto Holden	5	217	28	189
17-Apr-24	3	Otto Holden	3	147	19	128
17-Apr-24	4	Otto Holden	3	132	17	115
22-Apr-24	23	Otto Holden	3	136	18	119
22-Apr-24	24	Otto Holden	3	137	18	120
23-Apr-24	1	Otto Holden	3	148	19	129
23-Apr-24	2	Otto Holden	3	136	17	118
23-Apr-24	3	Otto Holden	3	135	17	118
23-Apr-24	4	Otto Holden	3	133	17	116
23-Apr-24	5	Otto Holden	4	159	20	138
23-Apr-24	6	Otto Holden	3	154	20	134
23-Apr-24	10	Otto Holden	3	118	15	103
23-Apr-24	11	Otto Holden	2	88	11	77
23-Apr-24	14	Otto Holden	3	113	15	99
27-Apr-24	3	Otto Holden	1	27	3	23
27-Apr-24	4	Otto Holden	1	27	3	24
27-Apr-24	5	Otto Holden	0	20	3	18

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
27-Apr-24	24	Otto Holden	1	27	3	23
28-Apr-24	2	Otto Holden	0	16	2	14
28-Apr-24	3	Otto Holden	1	41	5	36
11-May-24	3	Otto Holden	3	141	18	123
11-May-24	4	Otto Holden	3	147	19	128
11-May-24	5	Otto Holden	3	135	17	118
11-May-24	6	Otto Holden	3	145	19	126
11-May-24	7	Otto Holden	3	151	19	132
8-Nov-24	2	Otto Holden	3	136	17	118
8-Nov-24	3	Otto Holden	3	134	17	117
8-Nov-24	4	Otto Holden	3	132	17	115
8-Nov-24	5	Otto Holden	3	129	17	112
11-Nov-24	4	Otto Holden	5	215	28	188
11-Nov-24	5	Otto Holden	7	317	41	276
11-Nov-24	6	Otto Holden	9	412	53	359
19-Nov-24	3	Otto Holden	1	66	8	57
19-Nov-24	4	Otto Holden	2	79	10	69
19-Nov-24	5	Otto Holden	2	85	11	74
19-Nov-24	6	Otto Holden	2	77	10	67
19-Nov-24	7	Otto Holden	2	73	9	64
19-Nov-24	8	Otto Holden	3	118	15	103
19-Nov-24	9	Otto Holden	3	116	15	101
19-Nov-24	10	Otto Holden	2	88	11	76
19-Nov-24	11	Otto Holden	2	98	13	85
19-Nov-24	12	Otto Holden	2	70	9	61
19-Nov-24	13	Otto Holden	2	91	12	79
19-Nov-24	14	Otto Holden	2	90	12	78
19-Nov-24	15	Otto Holden	2	75	10	65
19-Nov-24	16	Otto Holden	2	72	9	63
19-Nov-24	17	Otto Holden	1	41	5	36
19-Nov-24	18	Otto Holden	1	35	5	31
19-Nov-24	19	Otto Holden	1	41	5	36
19-Nov-24	20	Otto Holden	1	36	5	32
19-Nov-24	21	Otto Holden	1	28	4	24
19-Nov-24	22	Otto Holden	1	22	3	19
19-Nov-24	23	Otto Holden	1	34	4	29
19-Nov-24	24	Otto Holden	1	30	4	26
22-Nov-24	5	Otto Holden	3	141	18	123
22-Nov-24	6	Otto Holden	4	168	22	146
22-Nov-24	7	Otto Holden	3	120	15	105
22-Nov-24	8	Otto Holden	3	135	17	118

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
22-Nov-24	9	Otto Holden	4	158	20	138
22-Nov-24	10	Otto Holden	4	154	20	134
22-Nov-24	11	Otto Holden	4	174	22	152
22-Nov-24	12	Otto Holden	4	183	24	160
22-Nov-24	13	Otto Holden	3	111	14	97
22-Nov-24	14	Otto Holden	2	90	12	78
22-Nov-24	15	Otto Holden	2	93	12	81
22-Nov-24	16	Otto Holden	3	119	15	103
22-Nov-24	17	Otto Holden	1	40	5	35
22-Nov-24	18	Otto Holden	0	16	2	14
22-Nov-24	19	Otto Holden	1	34	4	30
22-Nov-24	20	Otto Holden	1	22	3	19
22-Nov-24	21	Otto Holden	0	2	0	1
22-Nov-24	22	Otto Holden	0	12	2	11
22-Nov-24	23	Otto Holden	0	12	1	10
22-Nov-24	24	Otto Holden	0	13	2	11
25-Nov-24	5	Otto Holden	5	203	26	177
26-Nov-24	3	Otto Holden	6	278	36	242
26-Nov-24	4	Otto Holden	6	281	36	244
26-Nov-24	5	Otto Holden	6	285	37	248
26-Nov-24	6	Otto Holden	7	287	37	250
26-Jan-24	3	Des Joachims	3	121	27	94
27-Feb-24	3	Des Joachims	12	543	120	422
27-Feb-24	4	Des Joachims	17	737	164	573
27-Feb-24	24	Des Joachims	17	730	162	568
28-Feb-24	1	Des Joachims	18	783	174	609
28-Feb-24	2	Des Joachims	18	785	174	611
28-Feb-24	3	Des Joachims	17	751	167	584
4-Mar-24	12	Des Joachims	2	103	23	80
5-Mar-24	1	Des Joachims	20	858	190	667
5-Mar-24	2	Des Joachims	20	876	194	681
5-Mar-24	3	Des Joachims	20	856	190	666
5-Mar-24	4	Des Joachims	20	858	190	668
5-Mar-24	5	Des Joachims	19	852	189	663
5-Mar-24	6	Des Joachims	22	965	214	751
7-Mar-24	1	Des Joachims	18	786	174	612
9-Mar-24	5	Des Joachims	19	845	188	658
9-Mar-24	6	Des Joachims	19	831	184	646
13-Mar-24	2	Des Joachims	18	783	174	609
13-Mar-24	3	Des Joachims	18	791	176	616
13-Mar-24	4	Des Joachims	17	758	168	589

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA

Date	Hour	Regulated Facility	Foregone Production due to SBG [MWh]	Revenue [\$]	GRC [\$]	Addition to SBG Variance Account [\$] (g) = (e) - (f)
(a)	(b)	(c)	(d)	(e)	(f)	(g)
13-Apr-24	12	Des Joachims	15	663	147	516
27-Apr-24	3	Des Joachims	3	137	31	107
27-Apr-24	4	Des Joachims	3	138	31	108
27-Apr-24	5	Des Joachims	3	139	31	108
27-Apr-24	24	Des Joachims	3	145	32	113
28-Apr-24	1	Des Joachims	3	116	26	91
28-Apr-24	2	Des Joachims	3	142	31	110
28-Apr-24	3	Des Joachims	3	145	32	113
11-May-24	3	Des Joachims	2	102	23	79
11-May-24	4	Des Joachims	2	97	21	75
11-May-24	5	Des Joachims	3	122	27	95
11-May-24	6	Des Joachims	3	113	25	88
11-May-24	7	Des Joachims	2	106	24	83
12-May-24	24	Des Joachims	0	19	4	15
13-May-24	2	Des Joachims	0	11	2	8
13-May-24	3	Des Joachims	0	17	4	13
13-May-24	4	Des Joachims	0	16	3	12
27-May-24	1	Des Joachims	28	1,227	272	955
27-May-24	2	Des Joachims	28	1,228	273	956
27-May-24	3	Des Joachims	28	1,230	273	957
27-May-24	4	Des Joachims	28	1,233	274	959
27-May-24	5	Des Joachims	28	1,232	273	958
27-May-24	6	Des Joachims	28	1,232	273	958
27-May-24	7	Des Joachims	28	1,232	273	958
27-May-24	8	Des Joachims	28	1,235	274	961
27-May-24	9	Des Joachims	28	1,235	274	961
27-May-24	10	Des Joachims	28	1,233	274	959
27-May-24	11	Des Joachims	28	1,233	274	959
27-May-24	12	Des Joachims	28	1,233	274	959
27-May-24	13	Des Joachims	28	1,233	274	959
27-May-24	14	Des Joachims	28	1,232	273	958
27-May-24	15	Des Joachims	28	1,228	273	956
27-May-24	16	Des Joachims	28	1,227	272	955
27-May-24	17	Des Joachims	19	826	183	643
27-May-24	18	Des Joachims	15	659	146	512
27-May-24	19	Des Joachims	16	699	155	544
27-May-24	20	Des Joachims	16	682	151	531
27-May-24	21	Des Joachims	28	1,222	271	951
27-May-24	22	Des Joachims	28	1,225	272	953
27-May-24	23	Des Joachims	28	1,230	273	957
27-May-24	24	Des Joachims	28	1,228	273	956

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
28-May-24	1	Des Joachims	28	1,235	274	961
28-May-24	2	Des Joachims	28	1,235	274	961
28-May-24	3	Des Joachims	28	1,236	274	962
28-May-24	4	Des Joachims	28	1,238	275	963
28-May-24	5	Des Joachims	28	1,239	275	964
28-May-24	6	Des Joachims	28	1,238	275	963
28-May-24	7	Des Joachims	28	1,238	275	963
28-May-24	8	Des Joachims	18	801	178	623
28-May-24	9	Des Joachims	23	1,021	227	794
28-May-24	10	Des Joachims	24	1,042	231	810
28-May-24	11	Des Joachims	18	799	177	622
28-May-24	12	Des Joachims	18	797	177	620
28-May-24	13	Des Joachims	18	797	177	620
28-May-24	14	Des Joachims	18	799	177	622
28-May-24	15	Des Joachims	18	799	177	622
28-May-24	16	Des Joachims	18	794	176	618
28-May-24	17	Des Joachims	18	793	176	617
28-May-24	18	Des Joachims	18	793	176	617
28-May-24	19	Des Joachims	18	791	176	616
28-May-24	20	Des Joachims	25	1,107	246	861
28-May-24	21	Des Joachims	22	969	215	754
28-May-24	22	Des Joachims	26	1,137	252	885
28-May-24	23	Des Joachims	28	1,233	274	959
28-May-24	24	Des Joachims	28	1,239	275	964
29-May-24	15	Des Joachims	18	801	178	623
29-May-24	16	Des Joachims	18	803	178	624
29-May-24	17	Des Joachims	18	799	177	622
29-May-24	18	Des Joachims	18	799	177	622
29-May-24	19	Des Joachims	18	803	178	624
29-May-24	20	Des Joachims	18	799	177	622
29-May-24	21	Des Joachims	18	804	178	626
29-May-24	22	Des Joachims	28	1,243	276	967
29-May-24	23	Des Joachims	28	1,246	277	969
29-May-24	24	Des Joachims	29	1,251	278	973
30-May-24	2	Des Joachims	29	1,254	278	976
30-May-24	3	Des Joachims	29	1,255	279	977
30-May-24	4	Des Joachims	29	1,257	279	978
30-May-24	5	Des Joachims	29	1,257	279	978
30-May-24	6	Des Joachims	21	913	203	710
30-May-24	9	Des Joachims	21	910	202	708
30-May-24	10	Des Joachims	20	898	199	699

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
30-May-24	11	Des Joachims	20	899	200	700
30-May-24	12	Des Joachims	20	899	200	700
30-May-24	13	Des Joachims	20	898	199	699
30-May-24	14	Des Joachims	20	892	198	694
30-May-24	15	Des Joachims	21	921	204	717
30-May-24	16	Des Joachims	22	981	218	763
30-May-24	17	Des Joachims	22	964	214	750
30-May-24	18	Des Joachims	24	1,042	231	811
30-May-24	19	Des Joachims	22	964	214	750
30-May-24	20	Des Joachims	30	1,326	294	1,031
30-May-24	21	Des Joachims	30	1,334	296	1,038
30-May-24	22	Des Joachims	25	1,115	248	868
30-May-24	23	Des Joachims	30	1,335	296	1,039
30-May-24	24	Des Joachims	30	1,335	296	1,039
1-Jun-24	1	Des Joachims	31	1,344	298	1,046
1-Jun-24	2	Des Joachims	31	1,344	298	1,046
1-Jun-24	3	Des Joachims	31	1,346	299	1,047
1-Jun-24	4	Des Joachims	31	1,346	299	1,047
1-Jun-24	5	Des Joachims	31	1,346	299	1,047
1-Jun-24	6	Des Joachims	31	1,343	298	1,045
1-Jun-24	7	Des Joachims	21	902	200	702
1-Jun-24	8	Des Joachims	21	924	205	719
1-Jun-24	9	Des Joachims	11	500	111	389
1-Jun-24	10	Des Joachims	31	1,339	297	1,042
1-Jun-24	11	Des Joachims	20	897	199	698
1-Jun-24	12	Des Joachims	20	887	197	690
1-Jun-24	13	Des Joachims	23	1,010	224	786
1-Jun-24	14	Des Joachims	24	1,033	229	803
1-Jun-24	15	Des Joachims	20	885	196	689
1-Jun-24	16	Des Joachims	20	882	196	686
1-Jun-24	17	Des Joachims	20	882	196	686
1-Jun-24	18	Des Joachims	20	882	196	686
1-Jun-24	19	Des Joachims	20	880	195	685
1-Jun-24	20	Des Joachims	20	882	196	686
1-Jun-24	21	Des Joachims	30	1,321	293	1,028
1-Jun-24	22	Des Joachims	30	1,330	295	1,035
1-Jun-24	23	Des Joachims	30	1,335	296	1,038
1-Jun-24	24	Des Joachims	31	1,341	298	1,043
2-Jun-24	4	Des Joachims	31	1,346	299	1,047
2-Jun-24	5	Des Joachims	31	1,348	299	1,048
2-Jun-24	6	Des Joachims	31	1,348	299	1,048

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
2-Jun-24	7	Des Joachims	21	906	201	705
2-Jun-24	8	Des Joachims	22	953	212	741
2-Jun-24	9	Des Joachims	21	907	201	706
2-Jun-24	10	Des Joachims	22	961	213	748
2-Jun-24	11	Des Joachims	20	899	200	700
2-Jun-24	12	Des Joachims	22	947	210	737
2-Jun-24	13	Des Joachims	22	967	215	753
2-Jun-24	14	Des Joachims	27	1,168	259	908
2-Jun-24	15	Des Joachims	24	1,058	235	823
2-Jun-24	16	Des Joachims	27	1,179	262	918
2-Jun-24	17	Des Joachims	22	959	213	746
2-Jun-24	18	Des Joachims	20	882	196	686
2-Jun-24	19	Des Joachims	20	884	196	688
2-Jun-24	20	Des Joachims	20	887	197	690
2-Jun-24	21	Des Joachims	30	1,303	289	1,014
2-Jun-24	22	Des Joachims	29	1,279	284	995
2-Jun-24	23	Des Joachims	30	1,337	297	1,040
2-Jun-24	24	Des Joachims	31	1,341	298	1,044
8-Jun-24	4	Des Joachims	30	1,322	293	1,029
8-Jun-24	5	Des Joachims	30	1,322	293	1,029
8-Jun-24	6	Des Joachims	30	1,324	294	1,030
8-Jun-24	7	Des Joachims	30	1,324	294	1,030
8-Jun-24	8	Des Joachims	20	883	196	687
8-Jun-24	9	Des Joachims	22	964	214	750
8-Jun-24	10	Des Joachims	30	1,322	293	1,029
8-Jun-24	11	Des Joachims	21	927	206	721
8-Jun-24	12	Des Joachims	30	1,322	293	1,029
8-Jun-24	13	Des Joachims	20	885	196	688
8-Jun-24	14	Des Joachims	20	885	196	688
8-Jun-24	15	Des Joachims	20	882	196	686
8-Jun-24	16	Des Joachims	20	880	195	685
8-Jun-24	17	Des Joachims	20	899	200	700
8-Jun-24	18	Des Joachims	20	880	195	685
8-Jun-24	19	Des Joachims	20	882	196	686
8-Jun-24	20	Des Joachims	25	1,098	244	854
8-Jun-24	21	Des Joachims	30	1,321	293	1,027
8-Jun-24	22	Des Joachims	30	1,321	293	1,027
8-Jun-24	23	Des Joachims	30	1,324	294	1,030
8-Jun-24	24	Des Joachims	30	1,327	294	1,032
9-Jun-24	5	Des Joachims	31	1,343	298	1,045
9-Jun-24	6	Des Joachims	31	1,343	298	1,045

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
9-Jun-24	7	Des Joachims	30	1,338	297	1,041
9-Jun-24	8	Des Joachims	31	1,340	297	1,042
9-Jun-24	9	Des Joachims	30	1,338	297	1,041
9-Jun-24	10	Des Joachims	30	1,338	297	1,041
9-Jun-24	11	Des Joachims	31	1,340	297	1,042
9-Jun-24	12	Des Joachims	30	1,338	297	1,041
9-Jun-24	13	Des Joachims	30	1,338	297	1,041
9-Jun-24	14	Des Joachims	20	899	200	700
9-Jun-24	15	Des Joachims	20	899	200	700
9-Jun-24	16	Des Joachims	21	901	200	701
9-Jun-24	17	Des Joachims	20	899	200	700
9-Jun-24	18	Des Joachims	21	901	200	701
9-Jun-24	19	Des Joachims	26	1,153	256	897
9-Jun-24	20	Des Joachims	30	1,299	288	1,011
9-Jun-24	21	Des Joachims	30	1,336	297	1,040
9-Jun-24	22	Des Joachims	30	1,338	297	1,041
9-Jun-24	23	Des Joachims	30	1,338	297	1,041
9-Jun-24	24	Des Joachims	31	1,343	298	1,045
10-Jun-24	1	Des Joachims	31	1,343	298	1,045
10-Jun-24	2	Des Joachims	31	1,343	298	1,045
10-Jun-24	3	Des Joachims	31	1,346	299	1,048
10-Jun-24	4	Des Joachims	31	1,346	299	1,048
10-Jun-24	5	Des Joachims	31	1,345	299	1,046
10-Jun-24	6	Des Joachims	31	1,343	298	1,045
10-Jun-24	7	Des Joachims	31	1,342	298	1,044
10-Jun-24	8	Des Joachims	21	906	201	705
10-Jun-24	9	Des Joachims	21	908	201	706
10-Jun-24	10	Des Joachims	21	908	201	706
10-Jun-24	11	Des Joachims	21	908	201	706
10-Jun-24	12	Des Joachims	21	908	201	706
10-Jun-24	13	Des Joachims	21	908	201	706
10-Jun-24	14	Des Joachims	21	906	201	705
10-Jun-24	15	Des Joachims	21	904	201	704
10-Jun-24	16	Des Joachims	21	903	200	702
10-Jun-24	17	Des Joachims	21	901	200	701
10-Jun-24	18	Des Joachims	21	900	200	700
10-Jun-24	19	Des Joachims	21	901	200	701
10-Jun-24	20	Des Joachims	21	900	200	700
10-Jun-24	21	Des Joachims	31	1,339	297	1,041
10-Jun-24	22	Des Joachims	31	1,339	297	1,041
10-Jun-24	23	Des Joachims	23	994	221	773

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
10-Jun-24	24	Des Joachims	31	1,343	298	1,045
13-Jun-24	2	Des Joachims	31	1,342	298	1,044
13-Jun-24	3	Des Joachims	31	1,339	297	1,041
13-Jun-24	4	Des Joachims	30	1,335	296	1,039
13-Jun-24	5	Des Joachims	30	1,337	297	1,040
13-Jun-24	6	Des Joachims	30	1,337	297	1,040
13-Jun-24	7	Des Joachims	30	1,335	296	1,039
13-Jun-24	8	Des Joachims	10	455	101	354
13-Jun-24	9	Des Joachims	10	457	101	355
13-Jun-24	10	Des Joachims	30	1,334	296	1,038
13-Jun-24	11	Des Joachims	10	458	102	356
13-Jun-24	12	Des Joachims	10	458	102	356
13-Jun-24	13	Des Joachims	16	698	155	543
13-Jun-24	14	Des Joachims	30	1,323	294	1,029
13-Jun-24	15	Des Joachims	10	441	98	343
13-Jun-24	16	Des Joachims	14	624	138	485
13-Jun-24	17	Des Joachims	12	531	118	414
13-Jun-24	18	Des Joachims	10	447	99	348
13-Jun-24	19	Des Joachims	10	448	100	349
13-Jun-24	20	Des Joachims	10	455	101	354
13-Jun-24	21	Des Joachims	11	461	102	359
13-Jun-24	22	Des Joachims	31	1,339	297	1,041
13-Jun-24	23	Des Joachims	31	1,340	297	1,043
13-Jun-24	24	Des Joachims	31	1,342	298	1,044
16-Jun-24	4	Des Joachims	31	1,342	298	1,044
16-Jun-24	5	Des Joachims	31	1,342	298	1,044
16-Jun-24	6	Des Joachims	31	1,342	298	1,044
16-Jun-24	7	Des Joachims	31	1,339	297	1,042
16-Jun-24	8	Des Joachims	11	487	108	379
16-Jun-24	9	Des Joachims	17	751	167	584
16-Jun-24	10	Des Joachims	10	460	102	358
16-Jun-24	11	Des Joachims	12	544	121	423
16-Jun-24	12	Des Joachims	10	454	101	353
16-Jun-24	13	Des Joachims	10	449	100	350
16-Jun-24	14	Des Joachims	10	441	98	343
16-Jun-24	15	Des Joachims	10	458	102	356
16-Jun-24	16	Des Joachims	17	739	164	575
16-Jun-24	17	Des Joachims	10	451	100	351
16-Jun-24	18	Des Joachims	10	452	100	352
16-Jun-24	19	Des Joachims	10	456	101	354
16-Jun-24	20	Des Joachims	10	454	101	353

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
16-Jun-24	21	Des Joachims	10	457	101	356
16-Jun-24	22	Des Joachims	30	1,336	297	1,040
16-Jun-24	23	Des Joachims	30	1,336	297	1,040
16-Jun-24	24	Des Joachims	30	1,338	297	1,041
17-Jun-24	2	Des Joachims	30	1,331	295	1,035
17-Jun-24	3	Des Joachims	30	1,329	295	1,034
17-Jun-24	4	Des Joachims	30	1,332	296	1,036
17-Jun-24	5	Des Joachims	30	1,334	296	1,038
17-Jun-24	6	Des Joachims	30	1,334	296	1,038
17-Jun-24	7	Des Joachims	30	1,334	296	1,038
17-Jun-24	8	Des Joachims	7	288	64	224
22-Nov-24	5	Des Joachims	3	145	32	113
22-Nov-24	6	Des Joachims	4	154	34	120
25-Nov-24	5	Des Joachims	2	73	16	56
26-Nov-24	3	Des Joachims	1	25	6	19
26-Nov-24	4	Des Joachims	1	24	5	18
26-Nov-24	5	Des Joachims	2	79	18	62
26-Nov-24	6	Des Joachims	2	87	19	68
5-Mar-24	9	Chenau	0	1	0	1
5-Mar-24	10	Chenau	1	57	7	50
7-Mar-24	1	Chenau	0	15	2	13
9-Mar-24	5	Chenau	5	241	31	210
9-Mar-24	6	Chenau	6	247	32	215
13-Mar-24	2	Chenau	1	26	3	23
13-Mar-24	4	Chenau	0	5	1	4
9-Apr-24	16	Chenau	0	8	1	7
9-Apr-24	17	Chenau	3	144	18	125
9-Apr-24	18	Chenau	4	168	22	146
9-Apr-24	19	Chenau	10	441	57	384
9-Apr-24	20	Chenau	6	274	35	239
11-Apr-24	4	Chenau	3	146	19	127
12-Apr-24	4	Chenau	1	62	8	54
12-Apr-24	5	Chenau	2	75	10	66
12-Apr-24	6	Chenau	1	58	7	50
12-Apr-24	14	Chenau	2	93	12	81
12-Apr-24	24	Chenau	6	266	34	232
13-Apr-24	1	Chenau	6	264	34	230
13-Apr-24	2	Chenau	6	256	33	223
13-Apr-24	3	Chenau	6	242	31	211
13-Apr-24	4	Chenau	5	229	29	199
13-Apr-24	5	Chenau	5	212	27	184

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
13-Apr-24	6	ChenauX	4	166	21	144
13-Apr-24	7	ChenauX	3	134	17	117
13-Apr-24	8	ChenauX	3	111	14	97
13-Apr-24	13	ChenauX	2	67	9	59
13-Apr-24	14	ChenauX	1	39	5	34
13-Apr-24	15	ChenauX	3	120	15	105
13-Apr-24	16	ChenauX	1	39	5	34
14-Apr-24	4	ChenauX	0	14	2	13
14-Apr-24	5	ChenauX	2	74	10	65
14-Apr-24	6	ChenauX	1	39	5	34
14-Apr-24	7	ChenauX	0	6	1	5
16-Apr-24	24	ChenauX	2	91	12	79
17-Apr-24	1	ChenauX	2	67	9	59
17-Apr-24	2	ChenauX	2	71	9	62
17-Apr-24	3	ChenauX	0	2	0	2
17-Apr-24	4	ChenauX	1	40	5	35
22-Apr-24	23	ChenauX	4	160	21	139
22-Apr-24	24	ChenauX	4	156	20	136
23-Apr-24	1	ChenauX	4	159	20	138
23-Apr-24	2	ChenauX	4	159	20	138
23-Apr-24	3	ChenauX	4	160	21	140
23-Apr-24	4	ChenauX	3	125	16	109
23-Apr-24	5	ChenauX	3	122	16	106
23-Apr-24	6	ChenauX	3	121	16	105
23-Apr-24	10	ChenauX	3	124	16	108
23-Apr-24	11	ChenauX	3	132	17	115
23-Apr-24	14	ChenauX	3	135	17	117
27-Apr-24	3	ChenauX	3	125	16	109
27-Apr-24	4	ChenauX	2	94	12	82
27-Apr-24	5	ChenauX	4	161	21	141
27-Apr-24	24	ChenauX	0	2	0	2
28-Apr-24	1	ChenauX	2	107	14	93
28-Apr-24	2	ChenauX	2	103	13	90
28-Apr-24	3	ChenauX	3	133	17	116
11-May-24	3	ChenauX	5	210	27	183
11-May-24	4	ChenauX	5	212	27	185
11-May-24	5	ChenauX	5	206	26	179
11-May-24	6	ChenauX	5	208	27	181
11-May-24	7	ChenauX	5	215	28	188
12-May-24	24	ChenauX	6	245	31	213
13-May-24	1	ChenauX	3	132	17	115

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
13-May-24	2	Chenau	3	111	14	96
13-May-24	3	Chenau	2	77	10	68
13-May-24	4	Chenau	1	36	5	31
23-Jun-24	3	Chenau	7	322	41	281
23-Jun-24	4	Chenau	7	323	42	281
23-Jun-24	5	Chenau	7	324	42	282
23-Jun-24	6	Chenau	7	325	42	283
23-Jun-24	7	Chenau	7	325	42	283
25-Jun-24	1	Chenau	1	24	3	21
25-Jun-24	2	Chenau	1	35	4	30
25-Jun-24	3	Chenau	0	19	2	16
25-Jun-24	4	Chenau	0	15	2	13
25-Jun-24	5	Chenau	1	24	3	21
26-Jun-24	5	Chenau	0	19	2	17
29-Jun-24	2	Chenau	4	188	24	164
29-Jun-24	3	Chenau	4	185	24	161
29-Jun-24	4	Chenau	4	184	24	161
29-Jun-24	5	Chenau	4	183	23	159
29-Jun-24	6	Chenau	4	182	23	158
30-Jun-24	4	Chenau	1	58	7	50
30-Jun-24	5	Chenau	4	178	23	155
30-Jun-24	9	Chenau	4	177	23	154
30-Jun-24	10	Chenau	4	167	22	146
30-Jun-24	11	Chenau	4	167	21	145
30-Jun-24	16	Chenau	4	170	22	148
30-Jun-24	17	Chenau	1	65	8	57
30-Jun-24	18	Chenau	4	174	22	152
30-Jun-24	19	Chenau	4	189	24	165
30-Jun-24	20	Chenau	1	48	6	42
1-Jul-24	2	Chenau	2	107	14	93
1-Jul-24	3	Chenau	4	186	24	162
1-Jul-24	4	Chenau	4	160	21	140
1-Jul-24	5	Chenau	3	110	14	96
3-Jul-24	2	Chenau	4	187	24	163
3-Jul-24	3	Chenau	5	206	26	179
3-Jul-24	4	Chenau	2	108	14	94
3-Jul-24	5	Chenau	5	222	29	193
23-Oct-24	4	Chenau	3	150	19	131
8-Nov-24	2	Chenau	4	155	20	135
8-Nov-24	3	Chenau	3	152	19	132
8-Nov-24	4	Chenau	4	154	20	134

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
8-Nov-24	5	Chenau	3	148	19	129
11-Nov-24	1	Chenau	1	24	3	21
11-Nov-24	2	Chenau	1	38	5	33
11-Nov-24	3	Chenau	0	6	1	5
11-Nov-24	4	Chenau	4	195	25	170
11-Nov-24	5	Chenau	4	179	23	156
11-Nov-24	6	Chenau	5	229	29	200
19-Nov-24	3	Chenau	1	51	7	45
19-Nov-24	4	Chenau	1	49	6	42
19-Nov-24	5	Chenau	1	25	3	22
22-Nov-24	10	Chenau	1	63	8	55
22-Nov-24	11	Chenau	0	7	1	6
25-Nov-24	5	Chenau	1	30	4	26
26-Nov-24	3	Chenau	2	69	9	60
26-Nov-24	5	Chenau	1	27	3	24
7-Mar-24	1	Chats Falls	1	44	6	38
9-Mar-24	5	Chats Falls	1	23	3	19
9-Mar-24	6	Chats Falls	1	24	3	21
13-Mar-24	2	Chats Falls	1	33	5	28
13-Mar-24	3	Chats Falls	1	41	6	35
13-Mar-24	4	Chats Falls	1	46	7	40
11-Apr-24	4	Chats Falls	1	49	7	42
12-Apr-24	4	Chats Falls	2	91	13	78
12-Apr-24	5	Chats Falls	2	96	14	83
12-Apr-24	6	Chats Falls	2	101	14	87
12-Apr-24	14	Chats Falls	3	111	16	95
12-Apr-24	24	Chats Falls	2	74	11	64
13-Apr-24	1	Chats Falls	2	78	11	67
13-Apr-24	2	Chats Falls	2	84	12	72
13-Apr-24	3	Chats Falls	2	92	13	79
13-Apr-24	4	Chats Falls	2	89	13	76
13-Apr-24	5	Chats Falls	2	80	11	69
13-Apr-24	6	Chats Falls	2	79	11	68
13-Apr-24	7	Chats Falls	2	79	11	67
13-Apr-24	8	Chats Falls	2	84	12	72
13-Apr-24	13	Chats Falls	2	80	11	69
13-Apr-24	14	Chats Falls	2	83	12	72
13-Apr-24	15	Chats Falls	2	89	13	76
13-Apr-24	16	Chats Falls	2	93	13	80
14-Apr-24	4	Chats Falls	3	110	16	95
14-Apr-24	5	Chats Falls	3	110	16	95

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA

Date	Hour	Regulated Facility	Foregone Production due to SBG [MWh]	Revenue [\$]	GRC [\$]	Addition to SBG Variance Account [\$] (g) = (e) - (f)
(a)	(b)	(c)	(d)	(e)	(f)	(g)
14-Apr-24	6	Chats Falls	3	114	16	98
14-Apr-24	7	Chats Falls	3	115	16	98
17-Apr-24	1	Chats Falls	1	49	7	42
17-Apr-24	2	Chats Falls	1	49	7	42
17-Apr-24	3	Chats Falls	1	52	7	45
17-Apr-24	4	Chats Falls	1	49	7	42
22-Apr-24	23	Chats Falls	1	45	6	39
22-Apr-24	24	Chats Falls	1	47	7	40
23-Apr-24	1	Chats Falls	1	46	6	39
23-Apr-24	2	Chats Falls	1	47	7	40
23-Apr-24	3	Chats Falls	1	47	7	40
23-Apr-24	4	Chats Falls	1	47	7	40
23-Apr-24	5	Chats Falls	1	48	7	41
23-Apr-24	6	Chats Falls	1	48	7	41
23-Apr-24	10	Chats Falls	1	47	7	40
23-Apr-24	11	Chats Falls	1	45	6	39
23-Apr-24	14	Chats Falls	1	46	7	40
27-Apr-24	3	Chats Falls	1	43	6	37
27-Apr-24	4	Chats Falls	1	42	6	36
27-Apr-24	5	Chats Falls	1	40	6	35
27-Apr-24	24	Chats Falls	1	41	6	35
28-Apr-24	1	Chats Falls	1	37	5	32
28-Apr-24	2	Chats Falls	1	41	6	35
28-Apr-24	3	Chats Falls	1	41	6	35
11-May-24	3	Chats Falls	1	41	6	35
11-May-24	4	Chats Falls	1	42	6	36
11-May-24	5	Chats Falls	1	43	6	37
11-May-24	6	Chats Falls	1	43	6	37
11-May-24	7	Chats Falls	1	44	6	38
12-May-24	24	Chats Falls	1	45	6	39
13-May-24	1	Chats Falls	1	40	6	34
13-May-24	2	Chats Falls	1	47	7	41
13-May-24	3	Chats Falls	1	49	7	42
13-May-24	4	Chats Falls	1	50	7	43
26-Jun-24	5	Chats Falls	1	41	6	35
28-Jun-24	6	Chats Falls	3	135	19	116
29-Jun-24	2	Chats Falls	1	64	9	55
29-Jun-24	3	Chats Falls	1	61	9	52
29-Jun-24	4	Chats Falls	1	61	9	52
29-Jun-24	5	Chats Falls	1	60	8	51
29-Jun-24	6	Chats Falls	1	59	8	51

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
30-Jun-24	4	Chats Falls	1	61	9	53
30-Jun-24	5	Chats Falls	1	63	9	54
30-Jun-24	9	Chats Falls	3	111	16	95
30-Jun-24	10	Chats Falls	2	101	14	86
30-Jun-24	11	Chats Falls	2	98	14	84
30-Jun-24	16	Chats Falls	2	71	10	61
30-Jun-24	17	Chats Falls	1	64	9	55
30-Jun-24	18	Chats Falls	1	65	9	56
30-Jun-24	19	Chats Falls	1	59	8	51
30-Jun-24	20	Chats Falls	1	66	9	56
1-Jul-24	2	Chats Falls	1	61	9	52
1-Jul-24	3	Chats Falls	1	61	9	53
1-Jul-24	4	Chats Falls	1	64	9	55
1-Jul-24	5	Chats Falls	1	62	9	53
19-Nov-24	3	Chats Falls	2	78	11	67
19-Nov-24	4	Chats Falls	2	108	15	93
19-Nov-24	5	Chats Falls	3	118	17	101
22-Nov-24	5	Chats Falls	1	43	6	37
22-Nov-24	6	Chats Falls	1	48	7	41
25-Nov-24	5	Chats Falls	1	42	6	36
27-Feb-24	3	Abitibi Canyon	58	2,534	832	1,703
27-Feb-24	4	Abitibi Canyon	40	1,773	582	1,191
27-Feb-24	5	Abitibi Canyon	11	478	157	321
27-Feb-24	6	Abitibi Canyon	50	2,182	716	1,466
27-Feb-24	7	Abitibi Canyon	3	117	38	78
27-Feb-24	8	Abitibi Canyon	7	291	96	196
27-Feb-24	24	Abitibi Canyon	12	522	171	351
28-Feb-24	1	Abitibi Canyon	160	7,017	2,303	4,714
28-Feb-24	2	Abitibi Canyon	169	7,433	2,439	4,994
28-Feb-24	3	Abitibi Canyon	169	7,433	2,439	4,994
28-Feb-24	4	Abitibi Canyon	20	889	292	597
28-Feb-24	5	Abitibi Canyon	5	211	69	142
28-Feb-24	6	Abitibi Canyon	2	97	32	65
28-Feb-24	7	Abitibi Canyon	33	1,466	481	985
28-Feb-24	8	Abitibi Canyon	31	1,366	448	918
5-Mar-24	8	Abitibi Canyon	10	427	140	287
5-Mar-24	9	Abitibi Canyon	47	2,065	678	1,387
5-Mar-24	10	Abitibi Canyon	22	953	313	640
5-Mar-24	11	Abitibi Canyon	20	878	288	590
5-Mar-24	18	Abitibi Canyon	8	350	115	235
5-Mar-24	19	Abitibi Canyon	10	451	148	303

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
5-Mar-24	20	Abitibi Canyon	10	448	147	301
5-Mar-24	21	Abitibi Canyon	10	446	146	299
5-Mar-24	22	Abitibi Canyon	10	446	146	299
5-Mar-24	23	Abitibi Canyon	2	78	26	52
5-Mar-24	24	Abitibi Canyon	2	77	25	52
13-Mar-24	2	Abitibi Canyon	22	974	320	654
13-Mar-24	3	Abitibi Canyon	72	3,139	1,030	2,109
13-Mar-24	4	Abitibi Canyon	109	4,786	1,571	3,215
13-Mar-24	5	Abitibi Canyon	42	1,836	603	1,233
13-Mar-24	6	Abitibi Canyon	11	476	156	320
13-Mar-24	7	Abitibi Canyon	6	274	90	184
13-Mar-24	8	Abitibi Canyon	7	305	100	205
13-Mar-24	9	Abitibi Canyon	7	307	101	206
13-Mar-24	10	Abitibi Canyon	7	311	102	209
13-Mar-24	11	Abitibi Canyon	7	309	101	208
13-Mar-24	12	Abitibi Canyon	7	311	102	209
13-Mar-24	13	Abitibi Canyon	6	285	93	191
13-Mar-24	18	Abitibi Canyon	6	247	81	166
13-Mar-24	19	Abitibi Canyon	10	420	138	282
13-Mar-24	20	Abitibi Canyon	0	18	6	12
13-Mar-24	21	Abitibi Canyon	10	457	150	307
13-Mar-24	22	Abitibi Canyon	10	457	150	307
13-Mar-24	23	Abitibi Canyon	8	352	116	237
11-Apr-24	4	Abitibi Canyon	94	4,111	1,349	2,762
11-Apr-24	5	Abitibi Canyon	85	3,725	1,222	2,503
11-Apr-24	6	Abitibi Canyon	0	13	4	9
12-Apr-24	4	Abitibi Canyon	113	4,977	1,633	3,343
12-Apr-24	5	Abitibi Canyon	265	11,619	3,813	7,806
12-Apr-24	6	Abitibi Canyon	194	8,509	2,792	5,717
12-Apr-24	7	Abitibi Canyon	19	837	275	563
12-Apr-24	8	Abitibi Canyon	0	1	0	1
12-Apr-24	9	Abitibi Canyon	17	764	251	513
12-Apr-24	10	Abitibi Canyon	19	817	268	549
12-Apr-24	11	Abitibi Canyon	5	230	75	154
12-Apr-24	14	Abitibi Canyon	175	7,658	2,513	5,145
12-Apr-24	15	Abitibi Canyon	20	867	285	583
12-Apr-24	16	Abitibi Canyon	9	414	136	278
12-Apr-24	17	Abitibi Canyon	3	124	41	83
12-Apr-24	24	Abitibi Canyon	266	11,663	3,828	7,836
13-Apr-24	1	Abitibi Canyon	266	11,672	3,830	7,842
13-Apr-24	2	Abitibi Canyon	266	11,672	3,830	7,842

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
13-Apr-24	3	Abitibi Canyon	266	11,655	3,825	7,830
13-Apr-24	4	Abitibi Canyon	266	11,655	3,825	7,830
13-Apr-24	5	Abitibi Canyon	266	11,663	3,828	7,836
13-Apr-24	6	Abitibi Canyon	221	9,696	3,182	6,514
13-Apr-24	7	Abitibi Canyon	227	9,958	3,268	6,690
13-Apr-24	8	Abitibi Canyon	219	9,624	3,158	6,465
13-Apr-24	9	Abitibi Canyon	29	1,282	421	861
13-Apr-24	10	Abitibi Canyon	0	14	5	10
13-Apr-24	13	Abitibi Canyon	19	813	267	546
13-Apr-24	14	Abitibi Canyon	220	9,663	3,171	6,492
13-Apr-24	15	Abitibi Canyon	221	9,692	3,181	6,512
13-Apr-24	16	Abitibi Canyon	90	3,934	1,291	2,643
13-Apr-24	17	Abitibi Canyon	41	1,782	585	1,197
13-Apr-24	18	Abitibi Canyon	39	1,713	562	1,151
13-Apr-24	19	Abitibi Canyon	0	13	4	9
13-Apr-24	21	Abitibi Canyon	38	1,649	541	1,108
13-Apr-24	22	Abitibi Canyon	28	1,221	401	821
13-Apr-24	23	Abitibi Canyon	28	1,248	410	838
14-Apr-24	4	Abitibi Canyon	260	11,400	3,741	7,659
14-Apr-24	5	Abitibi Canyon	261	11,444	3,756	7,688
14-Apr-24	6	Abitibi Canyon	169	7,424	2,436	4,988
14-Apr-24	7	Abitibi Canyon	111	4,878	1,601	3,277
14-Apr-24	8	Abitibi Canyon	24	1,047	344	703
14-Apr-24	9	Abitibi Canyon	1	62	20	42
14-Apr-24	10	Abitibi Canyon	3	111	37	75
14-Apr-24	12	Abitibi Canyon	12	546	179	367
14-Apr-24	13	Abitibi Canyon	15	677	222	455
14-Apr-24	14	Abitibi Canyon	2	103	34	69
14-Apr-24	22	Abitibi Canyon	46	2,032	667	1,365
14-Apr-24	23	Abitibi Canyon	21	919	302	617
16-Apr-24	24	Abitibi Canyon	131	5,763	1,891	3,872
17-Apr-24	1	Abitibi Canyon	209	9,176	3,011	6,165
17-Apr-24	2	Abitibi Canyon	190	8,318	2,730	5,588
17-Apr-24	3	Abitibi Canyon	24	1,075	353	722
17-Apr-24	4	Abitibi Canyon	102	4,457	1,463	2,994
17-Apr-24	5	Abitibi Canyon	6	257	84	173
17-Apr-24	6	Abitibi Canyon	12	529	174	355
17-Apr-24	7	Abitibi Canyon	20	863	283	580
17-Apr-24	8	Abitibi Canyon	21	906	297	609
17-Apr-24	9	Abitibi Canyon	0	6	2	4
17-Apr-24	11	Abitibi Canyon	0	20	6	13

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
17-Apr-24	12	Abitibi Canyon	0	6	2	4
22-Apr-24	23	Abitibi Canyon	181	7,959	2,612	5,347
22-Apr-24	24	Abitibi Canyon	263	11,558	3,793	7,765
23-Apr-24	1	Abitibi Canyon	264	11,576	3,799	7,777
23-Apr-24	2	Abitibi Canyon	263	11,558	3,793	7,765
23-Apr-24	3	Abitibi Canyon	265	11,611	3,810	7,800
23-Apr-24	4	Abitibi Canyon	263	11,532	3,784	7,747
23-Apr-24	5	Abitibi Canyon	263	11,558	3,793	7,765
23-Apr-24	6	Abitibi Canyon	193	8,484	2,784	5,700
23-Apr-24	7	Abitibi Canyon	3	150	49	101
23-Apr-24	8	Abitibi Canyon	9	405	133	272
23-Apr-24	9	Abitibi Canyon	52	2,296	753	1,542
23-Apr-24	10	Abitibi Canyon	204	8,959	2,940	6,019
23-Apr-24	11	Abitibi Canyon	203	8,928	2,930	5,998
23-Apr-24	12	Abitibi Canyon	4	169	55	113
23-Apr-24	16	Abitibi Canyon	11	475	156	319
23-Apr-24	18	Abitibi Canyon	13	592	194	398
23-Apr-24	19	Abitibi Canyon	75	3,308	1,086	2,223
23-Apr-24	20	Abitibi Canyon	52	2,281	749	1,532
23-Apr-24	21	Abitibi Canyon	30	1,296	425	871
23-Apr-24	22	Abitibi Canyon	1	35	11	23
23-Apr-24	23	Abitibi Canyon	6	260	85	175
27-Apr-24	3	Abitibi Canyon	137	6,000	1,969	4,031
27-Apr-24	4	Abitibi Canyon	27	1,164	382	782
27-Apr-24	5	Abitibi Canyon	249	10,932	3,588	7,345
27-Apr-24	6	Abitibi Canyon	29	1,276	419	857
27-Apr-24	7	Abitibi Canyon	15	664	218	446
27-Apr-24	8	Abitibi Canyon	0	5	2	3
27-Apr-24	10	Abitibi Canyon	0	1	0	1
27-Apr-24	15	Abitibi Canyon	10	425	139	285
27-Apr-24	16	Abitibi Canyon	12	517	170	347
27-Apr-24	17	Abitibi Canyon	70	3,054	1,002	2,052
27-Apr-24	18	Abitibi Canyon	10	424	139	285
27-Apr-24	19	Abitibi Canyon	9	397	130	267
27-Apr-24	20	Abitibi Canyon	22	951	312	639
27-Apr-24	21	Abitibi Canyon	39	1,726	566	1,160
27-Apr-24	22	Abitibi Canyon	6	262	86	176
27-Apr-24	23	Abitibi Canyon	66	2,888	948	1,940
27-Apr-24	24	Abitibi Canyon	259	11,382	3,735	7,647
28-Apr-24	1	Abitibi Canyon	259	11,382	3,735	7,647
28-Apr-24	2	Abitibi Canyon	250	10,951	3,594	7,357

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA

Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
28-Apr-24	3	Abitibi Canyon	91	3,995	1,311	2,684
28-Apr-24	4	Abitibi Canyon	20	866	284	582
28-Apr-24	5	Abitibi Canyon	14	597	196	401
28-Apr-24	6	Abitibi Canyon	13	578	190	388
28-Apr-24	7	Abitibi Canyon	12	523	172	352
28-Apr-24	8	Abitibi Canyon	10	447	147	300
28-Apr-24	9	Abitibi Canyon	1	53	17	35
28-Apr-24	10	Abitibi Canyon	2	93	30	62
28-Apr-24	12	Abitibi Canyon	1	58	19	39
28-Apr-24	13	Abitibi Canyon	3	117	38	79
28-Apr-24	14	Abitibi Canyon	2	75	25	50
28-Apr-24	15	Abitibi Canyon	29	1,267	416	851
28-Apr-24	16	Abitibi Canyon	8	361	119	243
28-Apr-24	17	Abitibi Canyon	6	261	86	176
11-May-24	3	Abitibi Canyon	122	5,368	1,762	3,607
11-May-24	4	Abitibi Canyon	153	6,698	2,198	4,500
11-May-24	5	Abitibi Canyon	239	10,492	3,443	7,049
11-May-24	6	Abitibi Canyon	263	11,532	3,784	7,747
11-May-24	7	Abitibi Canyon	153	6,732	2,209	4,523
11-May-24	8	Abitibi Canyon	2	74	24	50
11-May-24	9	Abitibi Canyon	18	793	260	533
11-May-24	11	Abitibi Canyon	6	243	80	163
11-May-24	13	Abitibi Canyon	10	432	142	290
11-May-24	15	Abitibi Canyon	3	125	41	84
11-May-24	19	Abitibi Canyon	27	1,181	388	793
11-May-24	20	Abitibi Canyon	20	892	293	599
11-May-24	21	Abitibi Canyon	16	707	232	475
11-May-24	22	Abitibi Canyon	16	698	229	469
11-May-24	23	Abitibi Canyon	5	202	66	136
11-May-24	24	Abitibi Canyon	5	202	66	136
12-May-24	24	Abitibi Canyon	262	11,517	3,779	7,737
13-May-24	1	Abitibi Canyon	265	11,637	3,819	7,818
13-May-24	2	Abitibi Canyon	265	11,628	3,816	7,812
13-May-24	3	Abitibi Canyon	265	11,628	3,816	7,812
13-May-24	4	Abitibi Canyon	261	11,470	3,764	7,706
27-May-24	1	Abitibi Canyon	130	5,716	1,876	3,840
27-May-24	5	Abitibi Canyon	118	5,189	1,703	3,486
27-May-24	6	Abitibi Canyon	187	8,226	2,700	5,527
27-May-24	7	Abitibi Canyon	20	883	290	593
27-May-24	22	Abitibi Canyon	7	311	102	209
28-May-24	1	Abitibi Canyon	37	1,622	532	1,090

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
28-May-24	2	Abitibi Canyon	69	3,007	987	2,020
28-May-24	3	Abitibi Canyon	38	1,651	542	1,109
28-May-24	4	Abitibi Canyon	29	1,272	417	854
28-May-24	21	Abitibi Canyon	11	501	164	336
28-May-24	22	Abitibi Canyon	105	4,594	1,508	3,086
28-May-24	23	Abitibi Canyon	105	4,604	1,511	3,093
28-May-24	24	Abitibi Canyon	125	5,491	1,802	3,689
29-May-24	15	Abitibi Canyon	42	1,850	607	1,243
30-May-24	3	Abitibi Canyon	67	2,924	960	1,965
30-May-24	4	Abitibi Canyon	32	1,409	462	946
30-May-24	22	Abitibi Canyon	16	691	227	464
30-May-24	23	Abitibi Canyon	11	474	156	319
30-May-24	24	Abitibi Canyon	1	35	11	23
1-Jun-24	1	Abitibi Canyon	66	2,878	945	1,934
1-Jun-24	5	Abitibi Canyon	91	3,998	1,312	2,686
1-Jun-24	8	Abitibi Canyon	18	792	260	532
1-Jun-24	10	Abitibi Canyon	3	115	38	78
1-Jun-24	11	Abitibi Canyon	26	1,121	368	753
1-Jun-24	12	Abitibi Canyon	38	1,659	545	1,115
1-Jun-24	13	Abitibi Canyon	23	1,002	329	673
1-Jun-24	14	Abitibi Canyon	41	1,784	585	1,198
1-Jun-24	15	Abitibi Canyon	4	159	52	107
30-Oct-24	10	Abitibi Canyon	16	710	233	477
30-Oct-24	12	Abitibi Canyon	2	98	32	66
30-Oct-24	13	Abitibi Canyon	16	684	225	460
30-Oct-24	14	Abitibi Canyon	47	2,065	678	1,387
30-Oct-24	15	Abitibi Canyon	27	1,195	392	803
30-Oct-24	16	Abitibi Canyon	66	2,882	946	1,936
30-Oct-24	17	Abitibi Canyon	3	126	41	84
30-Oct-24	18	Abitibi Canyon	6	275	90	184
30-Oct-24	19	Abitibi Canyon	1	55	18	37
30-Oct-24	20	Abitibi Canyon	6	283	93	190
30-Oct-24	21	Abitibi Canyon	6	279	92	187
30-Oct-24	24	Abitibi Canyon	9	388	127	261
31-Oct-24	11	Abitibi Canyon	4	176	58	118
31-Oct-24	12	Abitibi Canyon	4	157	52	106
31-Oct-24	13	Abitibi Canyon	4	173	57	116
31-Oct-24	14	Abitibi Canyon	4	183	60	123
31-Oct-24	15	Abitibi Canyon	4	192	63	129
31-Oct-24	16	Abitibi Canyon	4	196	64	132
31-Oct-24	17	Abitibi Canyon	5	210	69	141

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
31-Oct-24	18	Abitibi Canyon	4	189	62	127
31-Oct-24	19	Abitibi Canyon	4	164	54	110
31-Oct-24	20	Abitibi Canyon	4	167	55	112
31-Oct-24	21	Abitibi Canyon	1	50	16	33
1-Nov-24	1	Abitibi Canyon	9	414	136	278
1-Nov-24	2	Abitibi Canyon	48	2,126	698	1,428
1-Nov-24	3	Abitibi Canyon	89	3,914	1,284	2,630
1-Nov-24	4	Abitibi Canyon	126	5,533	1,816	3,717
1-Nov-24	5	Abitibi Canyon	7	328	108	221
1-Nov-24	6	Abitibi Canyon	3	140	46	94
1-Nov-24	15	Abitibi Canyon	9	385	126	258
1-Nov-24	16	Abitibi Canyon	1	30	10	20
4-Nov-24	5	Abitibi Canyon	26	1,127	370	757
4-Nov-24	7	Abitibi Canyon	3	131	43	88
4-Nov-24	17	Abitibi Canyon	55	2,405	789	1,616
4-Nov-24	18	Abitibi Canyon	32	1,420	466	954
4-Nov-24	21	Abitibi Canyon	7	290	95	195
4-Nov-24	22	Abitibi Canyon	5	209	68	140
5-Nov-24	3	Abitibi Canyon	75	3,301	1,083	2,217
5-Nov-24	4	Abitibi Canyon	88	3,883	1,274	2,608
5-Nov-24	5	Abitibi Canyon	89	3,899	1,279	2,619
5-Nov-24	6	Abitibi Canyon	39	1,702	558	1,143
6-Nov-24	1	Abitibi Canyon	37	1,631	535	1,096
6-Nov-24	2	Abitibi Canyon	94	4,113	1,350	2,763
6-Nov-24	3	Abitibi Canyon	94	4,139	1,358	2,780
6-Nov-24	4	Abitibi Canyon	7	329	108	221
6-Nov-24	6	Abitibi Canyon	3	125	41	84
6-Nov-24	7	Abitibi Canyon	13	568	186	382
6-Nov-24	8	Abitibi Canyon	15	654	215	439
6-Nov-24	9	Abitibi Canyon	16	691	227	464
6-Nov-24	10	Abitibi Canyon	15	648	213	436
6-Nov-24	11	Abitibi Canyon	15	646	212	434
6-Nov-24	12	Abitibi Canyon	15	640	210	430
6-Nov-24	13	Abitibi Canyon	15	636	209	428
6-Nov-24	14	Abitibi Canyon	15	639	210	429
6-Nov-24	15	Abitibi Canyon	17	754	247	507
6-Nov-24	16	Abitibi Canyon	12	531	174	357
8-Nov-24	3	Abitibi Canyon	53	2,342	768	1,573
8-Nov-24	4	Abitibi Canyon	91	3,999	1,312	2,686
8-Nov-24	5	Abitibi Canyon	127	5,582	1,832	3,750
8-Nov-24	6	Abitibi Canyon	61	2,659	873	1,786

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
8-Nov-24	7	Abitibi Canyon	3	144	47	97
11-Nov-24	1	Abitibi Canyon	117	5,113	1,678	3,435
11-Nov-24	2	Abitibi Canyon	127	5,582	1,832	3,750
11-Nov-24	3	Abitibi Canyon	127	5,582	1,832	3,750
11-Nov-24	4	Abitibi Canyon	127	5,582	1,832	3,750
11-Nov-24	5	Abitibi Canyon	127	5,582	1,832	3,750
11-Nov-24	6	Abitibi Canyon	102	4,467	1,466	3,001
11-Nov-24	7	Abitibi Canyon	21	907	298	609
11-Nov-24	10	Abitibi Canyon	15	677	222	455
26-Nov-24	17	Abitibi Canyon	3	138	45	93
26-Nov-24	21	Abitibi Canyon	1	49	16	33
17-Dec-24	10	Abitibi Canyon	0	3	1	2
13-Jan-24	24	Otter Rapids	11	501	71	430
25-Feb-24	14	Otter Rapids	1	31	4	27
25-Feb-24	15	Otter Rapids	1	30	4	26
25-Feb-24	21	Otter Rapids	16	707	100	607
25-Feb-24	22	Otter Rapids	5	239	34	205
25-Feb-24	23	Otter Rapids	4	157	22	135
25-Feb-24	24	Otter Rapids	4	156	22	134
11-Apr-24	6	Otter Rapids	7	303	43	260
12-Apr-24	4	Otter Rapids	80	3,523	498	3,026
12-Apr-24	5	Otter Rapids	123	5,385	761	4,624
12-Apr-24	6	Otter Rapids	112	4,929	696	4,232
12-Apr-24	7	Otter Rapids	11	472	67	405
12-Apr-24	14	Otter Rapids	109	4,796	678	4,118
12-Apr-24	15	Otter Rapids	16	723	102	621
12-Apr-24	24	Otter Rapids	118	5,176	731	4,445
13-Apr-24	1	Otter Rapids	130	5,685	803	4,882
13-Apr-24	2	Otter Rapids	158	6,928	979	5,949
13-Apr-24	3	Otter Rapids	158	6,928	979	5,949
13-Apr-24	4	Otter Rapids	158	6,923	978	5,944
13-Apr-24	5	Otter Rapids	162	7,111	1,005	6,106
13-Apr-24	6	Otter Rapids	164	7,180	1,015	6,166
13-Apr-24	7	Otter Rapids	164	7,189	1,016	6,173
13-Apr-24	8	Otter Rapids	164	7,188	1,016	6,172
13-Apr-24	9	Otter Rapids	1	42	6	36
13-Apr-24	13	Otter Rapids	111	4,890	691	4,199
13-Apr-24	14	Otter Rapids	167	7,319	1,034	6,285
13-Apr-24	15	Otter Rapids	167	7,339	1,037	6,302
13-Apr-24	16	Otter Rapids	103	4,526	639	3,886
13-Apr-24	17	Otter Rapids	1	22	3	19

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
13-Apr-24	23	Otter Rapids	1	58	8	49
13-Apr-24	24	Otter Rapids	5	203	29	175
14-Apr-24	4	Otter Rapids	121	5,295	748	4,547
14-Apr-24	5	Otter Rapids	117	5,122	724	4,398
14-Apr-24	6	Otter Rapids	119	5,227	738	4,488
14-Apr-24	7	Otter Rapids	131	5,766	815	4,951
14-Apr-24	8	Otter Rapids	1	63	9	54
14-Apr-24	10	Otter Rapids	8	373	53	320
14-Apr-24	11	Otter Rapids	20	862	122	740
14-Apr-24	13	Otter Rapids	3	112	16	97
16-Apr-24	24	Otter Rapids	164	7,194	1,017	6,178
17-Apr-24	1	Otter Rapids	159	6,963	984	5,979
17-Apr-24	2	Otter Rapids	167	7,327	1,035	6,292
17-Apr-24	3	Otter Rapids	84	3,667	518	3,149
17-Apr-24	4	Otter Rapids	128	5,599	791	4,808
17-Apr-24	5	Otter Rapids	22	974	138	836
17-Apr-24	7	Otter Rapids	11	482	68	414
17-Apr-24	9	Otter Rapids	2	88	12	75
17-Apr-24	10	Otter Rapids	3	139	20	120
17-Apr-24	11	Otter Rapids	2	90	13	77
17-Apr-24	12	Otter Rapids	1	50	7	43
17-Apr-24	14	Otter Rapids	0	18	3	15
17-Apr-24	16	Otter Rapids	0	10	1	9
17-Apr-24	20	Otter Rapids	0	5	1	5
17-Apr-24	21	Otter Rapids	1	51	7	44
17-Apr-24	22	Otter Rapids	0	19	3	16
17-Apr-24	23	Otter Rapids	1	30	4	26
17-Apr-24	24	Otter Rapids	1	31	4	26
22-Apr-24	23	Otter Rapids	96	4,197	593	3,604
22-Apr-24	24	Otter Rapids	116	5,086	719	4,368
23-Apr-24	1	Otter Rapids	120	5,286	747	4,539
23-Apr-24	2	Otter Rapids	127	5,564	786	4,778
23-Apr-24	3	Otter Rapids	123	5,380	760	4,620
23-Apr-24	4	Otter Rapids	118	5,170	731	4,440
23-Apr-24	5	Otter Rapids	117	5,135	725	4,409
23-Apr-24	6	Otter Rapids	110	4,833	683	4,150
23-Apr-24	7	Otter Rapids	6	281	40	241
23-Apr-24	10	Otter Rapids	117	5,118	723	4,395
23-Apr-24	11	Otter Rapids	117	5,128	725	4,404
23-Apr-24	14	Otter Rapids	111	4,871	688	4,183
27-Apr-24	3	Otter Rapids	150	6,594	932	5,662

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
27-Apr-24	4	Otter Rapids	121	5,297	748	4,548
27-Apr-24	5	Otter Rapids	168	7,389	1,044	6,345
27-Apr-24	6	Otter Rapids	25	1,107	156	951
27-Apr-24	7	Otter Rapids	3	133	19	115
27-Apr-24	15	Otter Rapids	0	20	3	17
27-Apr-24	16	Otter Rapids	7	299	42	257
27-Apr-24	17	Otter Rapids	27	1,178	166	1,012
27-Apr-24	19	Otter Rapids	1	38	5	33
27-Apr-24	21	Otter Rapids	2	102	14	88
27-Apr-24	23	Otter Rapids	2	108	15	93
27-Apr-24	24	Otter Rapids	116	5,109	722	4,387
28-Apr-24	1	Otter Rapids	116	5,083	718	4,365
28-Apr-24	2	Otter Rapids	116	5,109	722	4,387
28-Apr-24	3	Otter Rapids	100	4,396	621	3,775
28-Apr-24	4	Otter Rapids	39	1,721	243	1,478
28-Apr-24	15	Otter Rapids	11	501	71	430
11-May-24	3	Otter Rapids	120	5,244	741	4,503
11-May-24	4	Otter Rapids	128	5,622	794	4,828
11-May-24	5	Otter Rapids	151	6,632	937	5,695
11-May-24	6	Otter Rapids	170	7,472	1,056	6,416
11-May-24	7	Otter Rapids	118	5,157	729	4,429
11-May-24	9	Otter Rapids	3	125	18	108
11-May-24	10	Otter Rapids	0	3	0	2
11-May-24	11	Otter Rapids	39	1,706	241	1,465
11-May-24	15	Otter Rapids	1	52	7	45
11-May-24	20	Otter Rapids	2	96	14	83
11-May-24	21	Otter Rapids	6	252	36	216
11-May-24	24	Otter Rapids	1	37	5	32
12-May-24	24	Otter Rapids	165	7,236	1,022	6,214
13-May-24	1	Otter Rapids	166	7,265	1,026	6,238
13-May-24	2	Otter Rapids	165	7,249	1,024	6,225
13-May-24	3	Otter Rapids	161	7,050	996	6,054
13-May-24	4	Otter Rapids	161	7,065	998	6,067
13-May-24	5	Otter Rapids	5	226	32	194
27-May-24	1	Otter Rapids	54	2,370	335	2,036
27-May-24	5	Otter Rapids	74	3,265	461	2,804
27-May-24	6	Otter Rapids	96	4,230	598	3,632
27-May-24	7	Otter Rapids	63	2,765	391	2,374
27-May-24	23	Otter Rapids	15	676	96	580
27-May-24	24	Otter Rapids	41	1,801	254	1,546
28-May-24	1	Otter Rapids	83	3,640	514	3,126

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
28-May-24	2	Otter Rapids	88	3,843	543	3,300
28-May-24	9	Otter Rapids	1	44	6	38
28-May-24	21	Otter Rapids	2	77	11	66
28-May-24	22	Otter Rapids	1	57	8	49
29-May-24	15	Otter Rapids	30	1,295	183	1,112
29-May-24	16	Otter Rapids	16	723	102	621
30-May-24	2	Otter Rapids	24	1,049	148	901
30-May-24	3	Otter Rapids	30	1,337	189	1,148
30-May-24	4	Otter Rapids	25	1,109	157	952
30-May-24	5	Otter Rapids	44	1,930	273	1,657
30-May-24	14	Otter Rapids	1	44	6	38
30-May-24	15	Otter Rapids	1	44	6	38
30-May-24	16	Otter Rapids	2	84	12	72
30-May-24	17	Otter Rapids	1	44	6	37
30-May-24	18	Otter Rapids	1	35	5	30
30-May-24	23	Otter Rapids	4	155	22	133
30-May-24	24	Otter Rapids	4	159	22	136
1-Jun-24	1	Otter Rapids	40	1,758	248	1,510
1-Jun-24	2	Otter Rapids	40	1,767	250	1,517
1-Jun-24	3	Otter Rapids	24	1,047	148	899
1-Jun-24	5	Otter Rapids	40	1,765	249	1,515
1-Jun-24	6	Otter Rapids	11	484	68	416
1-Jun-24	7	Otter Rapids	1	47	7	40
1-Jun-24	15	Otter Rapids	9	383	54	329
1-Jun-24	16	Otter Rapids	8	350	49	301
1-Jun-24	17	Otter Rapids	6	246	35	211
1-Jun-24	21	Otter Rapids	48	2,098	296	1,802
1-Jun-24	22	Otter Rapids	22	947	134	813
1-Nov-24	14	Otter Rapids	3	125	18	108
1-Nov-24	15	Otter Rapids	4	158	22	136
1-Nov-24	16	Otter Rapids	0	5	1	4
8-Nov-24	8	Otter Rapids	1	47	7	40
8-Apr-24	10	Lower Notch	3	114	16	98
17-Apr-24	1	Lower Notch	73	3,203	453	2,751
17-Apr-24	2	Lower Notch	11	490	69	421
17-Apr-24	4	Lower Notch	6	270	38	232
22-Apr-24	24	Lower Notch	134	5,859	828	5,032
23-Apr-24	1	Lower Notch	209	9,182	1,297	7,884
23-Apr-24	2	Lower Notch	240	10,541	1,489	9,052
23-Apr-24	3	Lower Notch	240	10,536	1,489	9,047
23-Apr-24	4	Lower Notch	240	10,520	1,486	9,033

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
23-Apr-24	5	Lower Notch	240	10,520	1,486	9,033
23-Apr-24	6	Lower Notch	125	5,485	775	4,710
23-Apr-24	7	Lower Notch	38	1,657	234	1,423
23-Apr-24	8	Lower Notch	38	1,664	235	1,428
23-Apr-24	11	Lower Notch	210	9,225	1,303	7,922
23-Apr-24	12	Lower Notch	43	1,885	266	1,618
23-Apr-24	13	Lower Notch	20	865	122	743
23-Apr-24	16	Lower Notch	15	637	90	547
23-Apr-24	17	Lower Notch	15	637	90	547
23-Apr-24	18	Lower Notch	15	645	91	554
23-Apr-24	19	Lower Notch	15	655	93	563
23-Apr-24	20	Lower Notch	15	639	90	549
23-Apr-24	21	Lower Notch	105	4,590	649	3,942
23-Apr-24	22	Lower Notch	123	5,401	763	4,638
23-Apr-24	23	Lower Notch	106	4,664	659	4,005
23-Apr-24	24	Lower Notch	8	352	50	302
27-Apr-24	3	Lower Notch	5	239	34	205
27-Apr-24	4	Lower Notch	11	461	65	396
6-Nov-24	10	Lower Notch	0	5	1	5
26-Jan-24	3	Pine Portage	20	857	121	736
26-Jan-24	10	Pine Portage	67	2,926	413	2,513
26-Jan-24	11	Pine Portage	1	23	3	20
10-Feb-24	4	Pine Portage	10	425	60	365
10-Feb-24	5	Pine Portage	33	1,440	204	1,237
10-Feb-24	6	Pine Portage	33	1,439	203	1,236
10-Feb-24	7	Pine Portage	33	1,438	203	1,235
10-Feb-24	8	Pine Portage	4	157	22	135
27-Feb-24	11	Pine Portage	26	1,146	162	984
27-Feb-24	12	Pine Portage	27	1,167	165	1,002
27-Feb-24	13	Pine Portage	25	1,109	157	952
27-Feb-24	24	Pine Portage	5	200	28	172
28-Feb-24	1	Pine Portage	29	1,268	179	1,089
28-Feb-24	2	Pine Portage	33	1,448	205	1,243
28-Feb-24	3	Pine Portage	33	1,451	205	1,246
28-Feb-24	5	Pine Portage	9	384	54	330
28-Feb-24	11	Pine Portage	9	398	56	342
28-Feb-24	12	Pine Portage	0	1	0	1
28-Feb-24	13	Pine Portage	0	1	0	1
3-Mar-24	24	Pine Portage	14	625	88	537
4-Mar-24	1	Pine Portage	20	871	123	748
4-Mar-24	2	Pine Portage	20	871	123	748

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
4-Mar-24	3	Pine Portage	20	871	123	748
4-Mar-24	4	Pine Portage	19	854	121	734
4-Mar-24	5	Pine Portage	9	389	55	334
5-Mar-24	1	Pine Portage	30	1,322	187	1,135
5-Mar-24	2	Pine Portage	30	1,324	187	1,137
5-Mar-24	3	Pine Portage	30	1,321	187	1,134
5-Mar-24	4	Pine Portage	30	1,323	187	1,136
5-Mar-24	5	Pine Portage	30	1,319	186	1,133
5-Mar-24	6	Pine Portage	29	1,251	177	1,074
5-Mar-24	7	Pine Portage	17	731	103	628
5-Mar-24	14	Pine Portage	6	247	35	212
5-Mar-24	15	Pine Portage	17	731	103	628
5-Mar-24	22	Pine Portage	17	734	104	630
5-Mar-24	23	Pine Portage	17	732	103	629
5-Mar-24	24	Pine Portage	17	734	104	630
7-Mar-24	1	Pine Portage	24	1,041	147	894
7-Mar-24	2	Pine Portage	23	999	141	858
7-Mar-24	3	Pine Portage	24	1,052	149	904
7-Mar-24	4	Pine Portage	15	670	95	575
8-Mar-24	2	Pine Portage	22	976	138	838
8-Mar-24	3	Pine Portage	16	685	97	588
8-Mar-24	4	Pine Portage	17	741	105	636
8-Mar-24	5	Pine Portage	23	1,025	145	880
8-Mar-24	6	Pine Portage	9	409	58	351
9-Mar-24	5	Pine Portage	17	734	104	630
9-Mar-24	6	Pine Portage	17	734	104	630
9-Mar-24	7	Pine Portage	15	662	94	568
9-Mar-24	13	Pine Portage	24	1,071	151	920
9-Mar-24	14	Pine Portage	21	903	128	775
9-Mar-24	15	Pine Portage	19	839	119	721
9-Mar-24	22	Pine Portage	24	1,070	151	919
9-Mar-24	23	Pine Portage	24	1,069	151	918
9-Mar-24	24	Pine Portage	24	1,069	151	918
13-Mar-24	2	Pine Portage	19	813	115	698
13-Mar-24	3	Pine Portage	17	762	108	655
13-Mar-24	4	Pine Portage	15	661	93	568
13-Mar-24	5	Pine Portage	6	265	37	227
13-Mar-24	6	Pine Portage	13	583	82	501
13-Mar-24	7	Pine Portage	10	447	63	383
13-Mar-24	13	Pine Portage	18	805	114	692
13-Mar-24	14	Pine Portage	4	183	26	157

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
13-Mar-24	15	Pine Portage	4	157	22	135
13-Mar-24	22	Pine Portage	19	814	115	699
13-Mar-24	23	Pine Portage	19	814	115	699
13-Mar-24	24	Pine Portage	19	814	115	699
8-Apr-24	1	Pine Portage	12	527	74	453
8-Apr-24	2	Pine Portage	33	1,445	204	1,241
8-Apr-24	10	Pine Portage	0	2	0	2
8-Apr-24	11	Pine Portage	0	2	0	2
8-Apr-24	12	Pine Portage	0	1	0	1
8-Apr-24	13	Pine Portage	0	2	0	2
8-Apr-24	17	Pine Portage	0	2	0	2
8-Apr-24	18	Pine Portage	0	2	0	2
8-Apr-24	19	Pine Portage	0	1	0	1
8-Apr-24	20	Pine Portage	0	2	0	2
8-Apr-24	22	Pine Portage	0	1	0	1
8-Apr-24	23	Pine Portage	0	1	0	1
8-Apr-24	24	Pine Portage	0	1	0	1
9-Apr-24	12	Pine Portage	9	400	57	344
9-Apr-24	13	Pine Portage	46	2,024	286	1,738
9-Apr-24	14	Pine Portage	40	1,772	250	1,521
9-Apr-24	15	Pine Portage	15	665	94	571
9-Apr-24	17	Pine Portage	6	262	37	225
9-Apr-24	18	Pine Portage	6	267	38	229
9-Apr-24	24	Pine Portage	1	35	5	30
11-Apr-24	4	Pine Portage	19	839	118	720
11-Apr-24	5	Pine Portage	12	537	76	461
11-Apr-24	6	Pine Portage	13	590	83	506
11-Apr-24	16	Pine Portage	11	464	66	399
11-Apr-24	17	Pine Portage	17	743	105	638
11-Apr-24	18	Pine Portage	3	112	16	97
12-Apr-24	2	Pine Portage	4	174	25	149
12-Apr-24	3	Pine Portage	33	1,466	207	1,259
12-Apr-24	4	Pine Portage	38	1,681	238	1,444
12-Apr-24	5	Pine Portage	38	1,681	238	1,444
12-Apr-24	6	Pine Portage	38	1,681	237	1,443
12-Apr-24	7	Pine Portage	2	96	14	83
12-Apr-24	13	Pine Portage	4	185	26	159
12-Apr-24	14	Pine Portage	38	1,649	233	1,416
12-Apr-24	15	Pine Portage	25	1,109	157	953
12-Apr-24	16	Pine Portage	1	24	3	21
12-Apr-24	18	Pine Portage	36	1,598	226	1,373

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
12-Apr-24	19	Pine Portage	27	1,185	167	1,018
12-Apr-24	20	Pine Portage	27	1,165	165	1,000
12-Apr-24	24	Pine Portage	0	1	0	1
13-Apr-24	1	Pine Portage	0	1	0	1
13-Apr-24	2	Pine Portage	0	2	0	2
13-Apr-24	3	Pine Portage	9	402	57	345
13-Apr-24	4	Pine Portage	32	1,395	197	1,198
13-Apr-24	5	Pine Portage	37	1,622	229	1,393
13-Apr-24	6	Pine Portage	37	1,622	229	1,393
13-Apr-24	7	Pine Portage	37	1,621	229	1,392
13-Apr-24	8	Pine Portage	37	1,620	229	1,391
13-Apr-24	11	Pine Portage	0	17	2	15
13-Apr-24	12	Pine Portage	15	640	90	549
13-Apr-24	13	Pine Portage	37	1,619	229	1,390
13-Apr-24	14	Pine Portage	37	1,619	229	1,390
13-Apr-24	15	Pine Portage	37	1,618	229	1,389
13-Apr-24	16	Pine Portage	30	1,300	184	1,116
13-Apr-24	19	Pine Portage	5	210	30	180
13-Apr-24	20	Pine Portage	0	1	0	1
13-Apr-24	24	Pine Portage	0	1	0	1
14-Apr-24	4	Pine Portage	0	1	0	1
14-Apr-24	5	Pine Portage	0	4	1	4
14-Apr-24	6	Pine Portage	40	1,752	248	1,505
14-Apr-24	7	Pine Portage	47	2,067	292	1,775
14-Apr-24	9	Pine Portage	12	528	75	454
14-Apr-24	15	Pine Portage	15	643	91	552
14-Apr-24	16	Pine Portage	10	431	61	370
14-Apr-24	17	Pine Portage	12	529	75	454
14-Apr-24	18	Pine Portage	3	145	21	125
14-Apr-24	19	Pine Portage	0	1	0	1
14-Apr-24	21	Pine Portage	0	1	0	1
14-Apr-24	24	Pine Portage	0	1	0	1
16-Apr-24	24	Pine Portage	46	2,027	286	1,741
17-Apr-24	1	Pine Portage	43	1,874	265	1,609
17-Apr-24	2	Pine Portage	43	1,872	265	1,608
17-Apr-24	3	Pine Portage	40	1,773	251	1,523
17-Apr-24	4	Pine Portage	43	1,868	264	1,604
17-Apr-24	9	Pine Portage	0	1	0	1
17-Apr-24	12	Pine Portage	0	2	0	2
17-Apr-24	13	Pine Portage	0	1	0	1
17-Apr-24	14	Pine Portage	0	1	0	1

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
17-Apr-24	15	Pine Portage	0	1	0	1
17-Apr-24	16	Pine Portage	0	1	0	1
17-Apr-24	18	Pine Portage	0	1	0	1
17-Apr-24	21	Pine Portage	0	1	0	1
17-Apr-24	22	Pine Portage	0	1	0	1
17-Apr-24	23	Pine Portage	0	1	0	1
17-Apr-24	24	Pine Portage	0	1	0	1
22-Apr-24	23	Pine Portage	0	1	0	1
22-Apr-24	24	Pine Portage	14	616	87	529
23-Apr-24	1	Pine Portage	37	1,635	231	1,404
23-Apr-24	2	Pine Portage	43	1,875	265	1,610
23-Apr-24	3	Pine Portage	43	1,876	265	1,611
23-Apr-24	4	Pine Portage	43	1,875	265	1,610
23-Apr-24	5	Pine Portage	43	1,874	265	1,609
23-Apr-24	6	Pine Portage	43	1,876	265	1,611
23-Apr-24	10	Pine Portage	19	826	117	709
23-Apr-24	11	Pine Portage	44	1,933	273	1,660
23-Apr-24	12	Pine Portage	31	1,344	190	1,154
23-Apr-24	14	Pine Portage	45	1,989	281	1,708
23-Apr-24	17	Pine Portage	13	576	81	495
23-Apr-24	22	Pine Portage	14	620	88	532
23-Apr-24	23	Pine Portage	20	883	125	758
27-Apr-24	3	Pine Portage	31	1,377	195	1,183
27-Apr-24	4	Pine Portage	31	1,378	195	1,183
27-Apr-24	5	Pine Portage	31	1,376	194	1,182
27-Apr-24	6	Pine Portage	9	394	56	339
27-Apr-24	8	Pine Portage	5	216	31	186
27-Apr-24	9	Pine Portage	0	1	0	1
27-Apr-24	12	Pine Portage	0	1	0	1
27-Apr-24	13	Pine Portage	0	1	0	1
27-Apr-24	18	Pine Portage	6	244	34	209
27-Apr-24	24	Pine Portage	39	1,697	240	1,457
28-Apr-24	1	Pine Portage	44	1,932	273	1,659
28-Apr-24	2	Pine Portage	44	1,932	273	1,659
28-Apr-24	3	Pine Portage	44	1,932	273	1,659
28-Apr-24	4	Pine Portage	37	1,622	229	1,393
28-Apr-24	5	Pine Portage	26	1,120	158	962
28-Apr-24	9	Pine Portage	0	1	0	1
28-Apr-24	10	Pine Portage	0	1	0	1
28-Apr-24	11	Pine Portage	0	1	0	1
28-Apr-24	12	Pine Portage	0	1	0	1
28-Apr-24	13	Pine Portage	0	1	0	1

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
28-Apr-24	16	Pine Portage	0	1	0	1
28-Apr-24	18	Pine Portage	0	1	0	1
28-Apr-24	19	Pine Portage	0	1	0	1
28-Apr-24	20	Pine Portage	0	1	0	1
28-Apr-24	21	Pine Portage	0	1	0	1
11-May-24	3	Pine Portage	14	613	87	527
11-May-24	4	Pine Portage	20	875	124	751
11-May-24	5	Pine Portage	20	876	124	752
11-May-24	6	Pine Portage	20	877	124	753
11-May-24	7	Pine Portage	30	1,315	186	1,129
11-May-24	8	Pine Portage	9	382	54	328
11-May-24	10	Pine Portage	17	766	108	658
11-May-24	16	Pine Portage	11	476	67	409
11-May-24	17	Pine Portage	11	477	67	409
11-May-24	18	Pine Portage	7	328	46	282
12-May-24	24	Pine Portage	0	10	1	8
13-May-24	1	Pine Portage	0	14	2	12
13-May-24	2	Pine Portage	29	1,264	179	1,085
13-May-24	3	Pine Portage	41	1,788	253	1,535
13-May-24	4	Pine Portage	41	1,789	253	1,536
13-May-24	5	Pine Portage	10	430	61	369
13-May-24	11	Pine Portage	0	8	1	7
13-May-24	12	Pine Portage	0	8	1	7
13-May-24	14	Pine Portage	0	9	1	8
13-May-24	17	Pine Portage	8	336	48	289
13-May-24	18	Pine Portage	0	11	2	9
13-May-24	19	Pine Portage	0	10	1	8
13-May-24	20	Pine Portage	0	5	1	5
13-May-24	21	Pine Portage	0	10	1	8
22-May-24	3	Pine Portage	16	717	101	616
22-May-24	4	Pine Portage	17	758	107	651
22-May-24	7	Pine Portage	17	750	106	644
22-May-24	21	Pine Portage	11	494	70	424
27-May-24	1	Pine Portage	0	19	3	16
27-May-24	2	Pine Portage	9	375	53	322
27-May-24	5	Pine Portage	0	3	0	2
27-May-24	6	Pine Portage	0	3	0	2
27-May-24	7	Pine Portage	11	480	68	412
27-May-24	10	Pine Portage	0	3	0	2
28-May-24	1	Pine Portage	41	1,802	255	1,547
28-May-24	2	Pine Portage	41	1,801	254	1,546

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
28-May-24	3	Pine Portage	14	594	84	510
28-May-24	4	Pine Portage	0	3	0	3
28-May-24	5	Pine Portage	0	4	1	4
28-May-24	8	Pine Portage	0	2	0	2
28-May-24	12	Pine Portage	0	3	0	3
28-May-24	13	Pine Portage	0	4	1	4
28-May-24	24	Pine Portage	9	415	59	357
29-May-24	15	Pine Portage	46	2,032	287	1,745
29-May-24	16	Pine Portage	46	2,029	287	1,742
30-May-24	3	Pine Portage	1	35	5	30
30-May-24	4	Pine Portage	31	1,358	192	1,166
30-May-24	5	Pine Portage	34	1,486	210	1,276
30-May-24	16	Pine Portage	18	775	110	666
1-Jun-24	1	Pine Portage	41	1,780	251	1,528
1-Jun-24	2	Pine Portage	41	1,779	251	1,528
1-Jun-24	3	Pine Portage	41	1,781	252	1,529
1-Jun-24	4	Pine Portage	31	1,382	195	1,187
1-Jun-24	5	Pine Portage	41	1,778	251	1,527
1-Jun-24	6	Pine Portage	35	1,538	217	1,321
1-Jun-24	7	Pine Portage	32	1,390	196	1,194
1-Jun-24	11	Pine Portage	0	1	0	1
1-Jun-24	12	Pine Portage	0	1	0	1
1-Jun-24	15	Pine Portage	0	2	0	2
1-Jun-24	21	Pine Portage	21	921	130	791
2-Jun-24	5	Pine Portage	0	2	0	2
2-Jun-24	6	Pine Portage	28	1,225	173	1,052
2-Jun-24	7	Pine Portage	41	1,817	257	1,560
2-Jun-24	9	Pine Portage	2	90	13	77
2-Jun-24	10	Pine Portage	41	1,815	256	1,558
2-Jun-24	12	Pine Portage	0	1	0	1
2-Jun-24	13	Pine Portage	0	1	0	1
2-Jun-24	14	Pine Portage	0	2	0	2
2-Jun-24	20	Pine Portage	3	118	17	101
2-Jun-24	21	Pine Portage	0	3	0	3
8-Jun-24	4	Pine Portage	0	2	0	2
8-Jun-24	5	Pine Portage	22	949	134	815
8-Jun-24	6	Pine Portage	20	899	127	772
8-Jun-24	7	Pine Portage	15	650	92	558
8-Jun-24	8	Pine Portage	22	974	138	836
8-Jun-24	9	Pine Portage	0	1	0	1
8-Jun-24	10	Pine Portage	0	1	0	1

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
8-Jun-24	11	Pine Portage	0	2	0	2
9-Jun-24	5	Pine Portage	0	1	0	1
9-Jun-24	6	Pine Portage	0	2	0	2
9-Jun-24	7	Pine Portage	0	2	0	2
9-Jun-24	13	Pine Portage	23	994	140	854
9-Jun-24	14	Pine Portage	45	1,985	280	1,704
9-Jun-24	15	Pine Portage	45	1,985	280	1,704
9-Jun-24	16	Pine Portage	45	1,984	280	1,704
10-Jun-24	1	Pine Portage	19	854	121	733
10-Jun-24	2	Pine Portage	36	1,568	222	1,347
10-Jun-24	3	Pine Portage	36	1,568	222	1,347
10-Jun-24	7	Pine Portage	21	939	133	806
10-Jun-24	14	Pine Portage	8	344	49	295
10-Jun-24	15	Pine Portage	16	706	100	606
13-Jun-24	2	Pine Portage	29	1,294	183	1,111
13-Jun-24	3	Pine Portage	43	1,876	265	1,611
13-Jun-24	4	Pine Portage	30	1,302	184	1,118
13-Jun-24	6	Pine Portage	32	1,387	196	1,191
13-Jun-24	7	Pine Portage	43	1,867	264	1,603
13-Jun-24	8	Pine Portage	37	1,620	229	1,391
16-Jun-24	7	Pine Portage	22	985	139	846
16-Jun-24	8	Pine Portage	0	5	1	4
16-Jun-24	10	Pine Portage	2	83	12	71
16-Jun-24	15	Pine Portage	12	541	76	464
16-Jun-24	16	Pine Portage	1	60	9	52
16-Jun-24	17	Pine Portage	0	12	2	10
16-Jun-24	18	Pine Portage	0	14	2	12
16-Jun-24	19	Pine Portage	0	11	2	9
16-Jun-24	21	Pine Portage	0	13	2	11
16-Jun-24	23	Pine Portage	0	16	2	14
16-Jun-24	24	Pine Portage	0	10	1	8
17-Jun-24	2	Pine Portage	0	9	1	8
17-Jun-24	3	Pine Portage	8	339	48	291
17-Jun-24	4	Pine Portage	47	2,041	288	1,753
17-Jun-24	5	Pine Portage	30	1,321	187	1,134
17-Jun-24	6	Pine Portage	8	330	47	284
17-Jun-24	11	Pine Portage	14	622	88	534
17-Jun-24	12	Pine Portage	2	88	13	76
23-Jun-24	3	Pine Portage	0	2	0	2
23-Jun-24	4	Pine Portage	41	1,804	255	1,549
23-Jun-24	5	Pine Portage	68	2,999	424	2,575

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
23-Jun-24	6	Pine Portage	67	2,944	416	2,528
23-Jun-24	7	Pine Portage	40	1,762	249	1,513
23-Jun-24	8	Pine Portage	24	1,042	147	895
23-Jun-24	9	Pine Portage	0	21	3	18
23-Jun-24	12	Pine Portage	1	25	4	22
23-Jun-24	15	Pine Portage	13	550	78	472
23-Jun-24	16	Pine Portage	0	11	2	10
23-Jun-24	19	Pine Portage	0	7	1	6
23-Jun-24	20	Pine Portage	0	10	1	9
23-Jun-24	21	Pine Portage	0	10	1	9
23-Jun-24	22	Pine Portage	0	15	2	13
23-Jun-24	23	Pine Portage	0	11	2	10
24-Jun-24	5	Pine Portage	0	6	1	5
24-Jun-24	6	Pine Portage	10	448	63	385
24-Jun-24	8	Pine Portage	16	711	100	610
24-Jun-24	9	Pine Portage	0	6	1	5
24-Jun-24	11	Pine Portage	0	7	1	6
24-Jun-24	12	Pine Portage	0	5	1	4
24-Jun-24	13	Pine Portage	0	10	1	9
24-Jun-24	14	Pine Portage	0	6	1	5
24-Jun-24	15	Pine Portage	0	11	2	10
24-Jun-24	19	Pine Portage	0	6	1	5
24-Jun-24	20	Pine Portage	0	5	1	4
25-Jun-24	1	Pine Portage	28	1,215	172	1,043
25-Jun-24	2	Pine Portage	30	1,325	187	1,138
25-Jun-24	3	Pine Portage	38	1,672	236	1,435
25-Jun-24	4	Pine Portage	38	1,672	236	1,435
25-Jun-24	5	Pine Portage	38	1,673	236	1,436
25-Jun-24	6	Pine Portage	38	1,673	236	1,436
25-Jun-24	10	Pine Portage	13	583	82	500
26-Jun-24	5	Pine Portage	0	6	1	5
26-Jun-24	8	Pine Portage	0	7	1	6
26-Jun-24	9	Pine Portage	0	4	1	4
26-Jun-24	10	Pine Portage	0	6	1	5
26-Jun-24	11	Pine Portage	0	7	1	6
26-Jun-24	12	Pine Portage	0	8	1	7
26-Jun-24	13	Pine Portage	0	6	1	5
26-Jun-24	18	Pine Portage	0	11	1	9
26-Jun-24	19	Pine Portage	0	10	1	8
26-Jun-24	20	Pine Portage	0	6	1	5
26-Jun-24	21	Pine Portage	0	5	1	5

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
26-Jun-24	22	Pine Portage	0	11	1	9
28-Jun-24	6	Pine Portage	31	1,364	193	1,171
28-Jun-24	7	Pine Portage	33	1,436	203	1,233
28-Jun-24	8	Pine Portage	19	826	117	710
28-Jun-24	9	Pine Portage	9	379	54	326
29-Jun-24	2	Pine Portage	2	81	11	69
29-Jun-24	3	Pine Portage	36	1,594	225	1,369
29-Jun-24	4	Pine Portage	58	2,552	361	2,192
29-Jun-24	5	Pine Portage	70	3,054	432	2,623
29-Jun-24	6	Pine Portage	70	3,052	431	2,621
30-Jun-24	5	Pine Portage	0	10	1	9
30-Jun-24	7	Pine Portage	0	10	1	9
30-Jun-24	9	Pine Portage	3	138	20	119
30-Jun-24	10	Pine Portage	43	1,907	269	1,638
30-Jun-24	11	Pine Portage	37	1,605	227	1,379
30-Jun-24	16	Pine Portage	42	1,851	261	1,589
30-Jun-24	17	Pine Portage	43	1,904	269	1,635
30-Jun-24	18	Pine Portage	43	1,904	269	1,635
30-Jun-24	19	Pine Portage	43	1,904	269	1,635
30-Jun-24	20	Pine Portage	42	1,824	258	1,566
1-Jul-24	2	Pine Portage	0	15	2	13
1-Jul-24	3	Pine Portage	5	199	28	171
1-Jul-24	4	Pine Portage	44	1,943	274	1,668
1-Jul-24	5	Pine Portage	44	1,942	274	1,667
1-Jul-24	6	Pine Portage	34	1,513	214	1,300
1-Jul-24	7	Pine Portage	6	261	37	224
3-Jul-24	1	Pine Portage	37	1,618	229	1,390
3-Jul-24	2	Pine Portage	50	2,202	311	1,891
3-Jul-24	3	Pine Portage	50	2,201	311	1,890
3-Jul-24	4	Pine Portage	50	2,199	311	1,888
3-Jul-24	5	Pine Portage	50	2,199	311	1,888
3-Jul-24	6	Pine Portage	8	372	53	320
3-Jul-24	7	Pine Portage	12	520	74	447
3-Jul-24	23	Pine Portage	0	17	2	14
3-Jul-24	24	Pine Portage	8	359	51	308
19-Jul-24	3	Pine Portage	0	2	0	2
19-Jul-24	5	Pine Portage	12	540	76	463
19-Jul-24	7	Pine Portage	14	608	86	522
19-Jul-24	8	Pine Portage	14	610	86	523
19-Jul-24	9	Pine Portage	14	607	86	521
11-Aug-24	3	Pine Portage	0	6	1	5

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
11-Aug-24	4	Pine Portage	0	5	1	4
11-Aug-24	8	Pine Portage	0	6	1	5
19-Aug-24	4	Pine Portage	64	2,807	397	2,410
19-Aug-24	5	Pine Portage	8	355	50	305
19-Aug-24	6	Pine Portage	21	908	128	780
19-Aug-24	17	Pine Portage	3	138	20	119
20-Aug-24	3	Pine Portage	66	2,880	407	2,473
20-Aug-24	4	Pine Portage	5	232	33	199
20-Aug-24	6	Pine Portage	22	985	139	846
20-Aug-24	7	Pine Portage	8	347	49	298
1-Sep-24	7	Pine Portage	31	1,360	192	1,168
1-Sep-24	8	Pine Portage	3	114	16	98
1-Sep-24	9	Pine Portage	9	406	57	349
3-Sep-24	6	Pine Portage	20	876	124	752
3-Sep-24	7	Pine Portage	12	524	74	450
3-Sep-24	8	Pine Portage	11	471	67	405
3-Sep-24	14	Pine Portage	0	12	2	10
3-Sep-24	17	Pine Portage	22	970	137	833
3-Sep-24	18	Pine Portage	12	534	75	458
3-Sep-24	20	Pine Portage	0	13	2	11
3-Sep-24	21	Pine Portage	0	15	2	13
4-Sep-24	2	Pine Portage	13	560	79	481
4-Sep-24	3	Pine Portage	58	2,525	357	2,168
4-Sep-24	4	Pine Portage	2	68	10	59
4-Sep-24	5	Pine Portage	20	898	127	771
4-Sep-24	6	Pine Portage	5	213	30	183
4-Sep-24	12	Pine Portage	1	26	4	22
4-Sep-24	13	Pine Portage	1	27	4	23
4-Sep-24	14	Pine Portage	1	22	3	19
4-Sep-24	17	Pine Portage	17	744	105	639
4-Sep-24	18	Pine Portage	11	469	66	403
4-Sep-24	20	Pine Portage	12	523	74	449
4-Sep-24	21	Pine Portage	11	470	66	403
5-Sep-24	2	Pine Portage	35	1,554	220	1,334
5-Sep-24	3	Pine Portage	56	2,439	345	2,094
5-Sep-24	4	Pine Portage	56	2,442	345	2,097
5-Sep-24	5	Pine Portage	9	406	57	349
5-Sep-24	6	Pine Portage	12	520	73	446
5-Sep-24	12	Pine Portage	4	187	26	161
5-Sep-24	17	Pine Portage	2	68	10	58
5-Sep-24	18	Pine Portage	12	541	76	464

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
5-Sep-24	20	Pine Portage	10	453	64	389
5-Sep-24	21	Pine Portage	13	563	80	483
8-Sep-24	1	Pine Portage	52	2,288	323	1,965
8-Sep-24	2	Pine Portage	57	2,489	352	2,137
8-Sep-24	3	Pine Portage	57	2,487	351	2,135
8-Sep-24	4	Pine Portage	56	2,465	348	2,117
8-Sep-24	5	Pine Portage	57	2,485	351	2,134
8-Sep-24	6	Pine Portage	27	1,164	164	1,000
8-Sep-24	7	Pine Portage	12	531	75	456
8-Sep-24	8	Pine Portage	9	403	57	346
8-Sep-24	9	Pine Portage	12	546	77	469
8-Sep-24	10	Pine Portage	13	586	83	503
8-Sep-24	11	Pine Portage	57	2,484	351	2,133
8-Sep-24	12	Pine Portage	46	2,026	286	1,740
8-Sep-24	13	Pine Portage	21	909	128	781
8-Sep-24	14	Pine Portage	15	664	94	570
8-Sep-24	16	Pine Portage	12	543	77	466
8-Sep-24	17	Pine Portage	13	567	80	487
8-Sep-24	18	Pine Portage	13	567	80	487
8-Sep-24	19	Pine Portage	13	567	80	487
8-Sep-24	20	Pine Portage	13	567	80	487
8-Sep-24	21	Pine Portage	8	356	50	306
9-Sep-24	4	Pine Portage	33	1,445	204	1,241
9-Sep-24	5	Pine Portage	1	60	8	52
9-Sep-24	6	Pine Portage	20	886	125	761
9-Sep-24	7	Pine Portage	16	690	98	593
9-Sep-24	8	Pine Portage	15	638	90	547
25-Sep-24	4	Pine Portage	12	535	76	460
25-Sep-24	5	Pine Portage	1	39	6	34
25-Sep-24	6	Pine Portage	2	97	14	83
25-Sep-24	7	Pine Portage	2	108	15	93
30-Sep-24	2	Pine Portage	12	509	72	437
30-Sep-24	3	Pine Portage	12	517	73	444
30-Sep-24	4	Pine Portage	16	714	101	613
30-Sep-24	6	Pine Portage	2	68	10	59
3-Oct-24	1	Pine Portage	14	623	88	535
3-Oct-24	2	Pine Portage	17	755	107	648
3-Oct-24	3	Pine Portage	2	84	12	72
5-Oct-24	23	Pine Portage	10	437	62	376
5-Oct-24	24	Pine Portage	54	2,387	337	2,050
6-Oct-24	1	Pine Portage	56	2,441	345	2,096

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
6-Oct-24	2	Pine Portage	56	2,442	345	2,097
6-Oct-24	3	Pine Portage	56	2,442	345	2,097
6-Oct-24	4	Pine Portage	56	2,444	345	2,099
6-Oct-24	5	Pine Portage	56	2,444	345	2,099
6-Oct-24	6	Pine Portage	56	2,444	345	2,099
6-Oct-24	7	Pine Portage	56	2,445	346	2,100
6-Oct-24	8	Pine Portage	56	2,445	346	2,100
6-Oct-24	9	Pine Portage	11	468	66	402
6-Oct-24	10	Pine Portage	13	565	80	485
6-Oct-24	13	Pine Portage	25	1,118	158	960
6-Oct-24	14	Pine Portage	25	1,118	158	960
6-Oct-24	15	Pine Portage	25	1,101	156	945
6-Oct-24	22	Pine Portage	15	678	96	582
6-Oct-24	23	Pine Portage	15	649	92	557
11-Oct-24	23	Pine Portage	36	1,589	225	1,365
11-Oct-24	24	Pine Portage	57	2,523	356	2,166
12-Oct-24	3	Pine Portage	30	1,337	189	1,148
12-Oct-24	4	Pine Portage	25	1,110	157	953
12-Oct-24	5	Pine Portage	9	412	58	354
20-Oct-24	15	Pine Portage	56	2,451	346	2,104
20-Oct-24	21	Pine Portage	22	956	135	821
20-Oct-24	22	Pine Portage	12	541	76	464
21-Oct-24	1	Pine Portage	30	1,333	188	1,145
21-Oct-24	2	Pine Portage	40	1,774	251	1,524
21-Oct-24	3	Pine Portage	57	2,508	354	2,153
21-Oct-24	4	Pine Portage	73	3,202	452	2,750
21-Oct-24	5	Pine Portage	35	1,539	218	1,322
21-Oct-24	6	Pine Portage	21	906	128	778
21-Oct-24	7	Pine Portage	12	541	76	464
21-Oct-24	23	Pine Portage	17	765	108	657
21-Oct-24	24	Pine Portage	7	323	46	278
22-Oct-24	24	Pine Portage	13	566	80	486
23-Oct-24	4	Pine Portage	38	1,659	234	1,425
23-Oct-24	23	Pine Portage	30	1,311	185	1,126
23-Oct-24	24	Pine Portage	30	1,320	186	1,133
30-Oct-24	1	Pine Portage	21	906	128	778
30-Oct-24	2	Pine Portage	33	1,461	206	1,254
30-Oct-24	3	Pine Portage	49	2,134	302	1,833
30-Oct-24	4	Pine Portage	49	2,135	302	1,834
30-Oct-24	5	Pine Portage	23	1,007	142	865
30-Oct-24	11	Pine Portage	1	32	4	27

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
30-Oct-24	12	Pine Portage	16	689	97	592
30-Oct-24	13	Pine Portage	10	443	63	380
30-Oct-24	14	Pine Portage	4	190	27	163
30-Oct-24	16	Pine Portage	27	1,170	165	1,005
31-Oct-24	4	Pine Portage	57	2,518	356	2,162
31-Oct-24	7	Pine Portage	13	557	79	479
31-Oct-24	11	Pine Portage	24	1,033	146	887
1-Nov-24	1	Pine Portage	20	867	122	744
1-Nov-24	2	Pine Portage	35	1,533	217	1,317
1-Nov-24	3	Pine Portage	58	2,545	360	2,185
1-Nov-24	4	Pine Portage	58	2,543	359	2,184
1-Nov-24	5	Pine Portage	21	928	131	797
1-Nov-24	7	Pine Portage	15	661	93	568
1-Nov-24	8	Pine Portage	16	709	100	608
1-Nov-24	12	Pine Portage	22	955	135	820
1-Nov-24	13	Pine Portage	24	1,045	148	897
1-Nov-24	14	Pine Portage	23	1,027	145	882
1-Nov-24	15	Pine Portage	23	1,023	145	878
1-Nov-24	22	Pine Portage	18	780	110	670
1-Nov-24	23	Pine Portage	14	622	88	534
4-Nov-24	4	Pine Portage	18	811	115	696
4-Nov-24	5	Pine Portage	23	1,020	144	876
4-Nov-24	8	Pine Portage	3	152	21	130
4-Nov-24	9	Pine Portage	3	141	20	121
4-Nov-24	10	Pine Portage	3	137	19	118
4-Nov-24	11	Pine Portage	39	1,696	240	1,456
4-Nov-24	12	Pine Portage	39	1,712	242	1,470
4-Nov-24	13	Pine Portage	39	1,700	240	1,459
4-Nov-24	14	Pine Portage	2	75	11	64
4-Nov-24	22	Pine Portage	0	8	1	7
4-Nov-24	23	Pine Portage	0	4	1	4
4-Nov-24	24	Pine Portage	5	233	33	200
5-Nov-24	3	Pine Portage	43	1,875	265	1,610
5-Nov-24	4	Pine Portage	56	2,458	347	2,111
5-Nov-24	5	Pine Portage	56	2,457	347	2,110
5-Nov-24	6	Pine Portage	48	2,097	296	1,801
5-Nov-24	9	Pine Portage	13	562	79	483
5-Nov-24	10	Pine Portage	6	267	38	229
5-Nov-24	13	Pine Portage	11	491	69	421
5-Nov-24	14	Pine Portage	5	232	33	200
5-Nov-24	15	Pine Portage	11	492	70	423

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
5-Nov-24	16	Pine Portage	11	491	69	422
5-Nov-24	22	Pine Portage	1	63	9	54
5-Nov-24	24	Pine Portage	33	1,450	205	1,245
6-Nov-24	1	Pine Portage	53	2,322	328	1,994
6-Nov-24	2	Pine Portage	52	2,282	322	1,959
6-Nov-24	3	Pine Portage	52	2,282	322	1,959
6-Nov-24	4	Pine Portage	36	1,572	222	1,350
6-Nov-24	5	Pine Portage	23	1,009	143	867
6-Nov-24	6	Pine Portage	4	174	25	149
6-Nov-24	8	Pine Portage	14	595	84	511
6-Nov-24	9	Pine Portage	13	570	81	489
6-Nov-24	13	Pine Portage	11	499	70	428
6-Nov-24	14	Pine Portage	10	458	65	393
8-Nov-24	3	Pine Portage	0	11	2	9
8-Nov-24	4	Pine Portage	0	12	2	11
8-Nov-24	5	Pine Portage	31	1,357	192	1,165
8-Nov-24	6	Pine Portage	40	1,747	247	1,500
8-Nov-24	9	Pine Portage	7	303	43	261
8-Nov-24	23	Pine Portage	0	5	1	4
8-Nov-24	24	Pine Portage	0	7	1	6
11-Nov-24	1	Pine Portage	47	2,074	293	1,781
11-Nov-24	2	Pine Portage	56	2,477	350	2,127
11-Nov-24	3	Pine Portage	74	3,267	462	2,805
11-Nov-24	4	Pine Portage	80	3,491	493	2,998
11-Nov-24	5	Pine Portage	78	3,429	484	2,944
11-Nov-24	6	Pine Portage	73	3,216	454	2,761
11-Nov-24	7	Pine Portage	12	526	74	452
11-Nov-24	8	Pine Portage	15	647	91	555
19-Nov-24	3	Pine Portage	52	2,296	324	1,971
19-Nov-24	4	Pine Portage	52	2,287	323	1,964
19-Nov-24	5	Pine Portage	53	2,313	327	1,986
22-Nov-24	6	Pine Portage	34	1,510	213	1,296
22-Nov-24	7	Pine Portage	6	242	34	208
22-Nov-24	13	Pine Portage	7	319	45	274
26-Nov-24	6	Pine Portage	30	1,335	189	1,147
26-Nov-24	7	Pine Portage	11	491	69	421
30-Nov-24	5	Pine Portage	54	2,371	335	2,036
30-Nov-24	6	Pine Portage	54	2,364	334	2,030
30-Nov-24	7	Pine Portage	54	2,359	333	2,026
4-Dec-24	7	Pine Portage	26	1,157	164	994
4-Dec-24	9	Pine Portage	17	768	108	659

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
4-Dec-24	17	Pine Portage	0	18	3	16
8-Dec-24	6	Pine Portage	21	900	127	773
8-Dec-24	7	Pine Portage	34	1,505	213	1,293
8-Dec-24	10	Pine Portage	18	798	113	686
28-Dec-24	9	Pine Portage	10	444	63	381
30-Dec-24	6	Pine Portage	8	352	50	302
30-Dec-24	7	Pine Portage	35	1,534	217	1,317
30-Dec-24	8	Pine Portage	6	285	40	245
30-Dec-24	11	Pine Portage	11	500	71	429
30-Dec-24	12	Pine Portage	9	395	56	339
12-Apr-24	21	Cameron Falls	0	1	0	1
12-Apr-24	22	Cameron Falls	0	2	0	1
17-Apr-24	20	Cameron Falls	0	1	0	1
17-Apr-24	21	Cameron Falls	0	1	0	1
11-May-24	19	Cameron Falls	0	1	0	1
10-Jun-24	23	Cameron Falls	0	1	0	1
10-Jun-24	24	Cameron Falls	0	4	1	3
13-Jun-24	9	Cameron Falls	0	1	0	1
16-Jun-24	4	Cameron Falls	0	2	0	2
20-Aug-24	3	Cameron Falls	1	25	3	21
4-Sep-24	2	Cameron Falls	1	24	3	21
4-Sep-24	3	Cameron Falls	1	24	3	21
5-Sep-24	3	Cameron Falls	1	26	4	22
5-Sep-24	4	Cameron Falls	1	24	3	21
8-Sep-24	1	Cameron Falls	1	28	4	24
8-Sep-24	2	Cameron Falls	1	24	3	21
8-Sep-24	3	Cameron Falls	1	23	3	20
8-Sep-24	4	Cameron Falls	1	23	3	19
8-Sep-24	5	Cameron Falls	1	23	3	20
8-Sep-24	10	Cameron Falls	1	23	3	20
8-Sep-24	11	Cameron Falls	1	23	3	20
8-Sep-24	12	Cameron Falls	1	24	3	21
25-Sep-24	4	Cameron Falls	1	28	4	24
30-Sep-24	2	Cameron Falls	1	26	4	22
30-Sep-24	3	Cameron Falls	1	25	4	22
30-Sep-24	4	Cameron Falls	1	25	4	22
3-Oct-24	1	Cameron Falls	1	28	4	24
3-Oct-24	2	Cameron Falls	1	28	4	24
5-Oct-24	23	Cameron Falls	1	25	4	22
5-Oct-24	24	Cameron Falls	1	27	4	23
6-Oct-24	1	Cameron Falls	1	33	5	28

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
6-Oct-24	2	Cameron Falls	1	26	4	23
6-Oct-24	3	Cameron Falls	1	27	4	23
6-Oct-24	4	Cameron Falls	1	27	4	24
6-Oct-24	5	Cameron Falls	1	28	4	24
6-Oct-24	6	Cameron Falls	1	28	4	24
6-Oct-24	7	Cameron Falls	1	28	4	24
6-Oct-24	8	Cameron Falls	1	27	4	23
11-Oct-24	23	Cameron Falls	1	28	4	24
11-Oct-24	24	Cameron Falls	1	28	4	24
12-Oct-24	3	Cameron Falls	1	28	4	24
20-Oct-24	15	Cameron Falls	1	37	5	32
21-Oct-24	1	Cameron Falls	1	28	4	24
21-Oct-24	2	Cameron Falls	1	33	5	28
21-Oct-24	3	Cameron Falls	1	33	5	28
21-Oct-24	4	Cameron Falls	1	33	5	28
22-Oct-24	24	Cameron Falls	1	34	5	30
23-Oct-24	4	Cameron Falls	1	34	5	29
1-Nov-24	1	Cameron Falls	1	32	5	28
1-Nov-24	2	Cameron Falls	1	35	5	30
1-Nov-24	3	Cameron Falls	1	35	5	30
1-Nov-24	4	Cameron Falls	1	36	5	31
4-Nov-24	5	Cameron Falls	1	34	5	29
5-Nov-24	3	Cameron Falls	1	34	5	29
5-Nov-24	4	Cameron Falls	1	33	5	28
5-Nov-24	5	Cameron Falls	1	33	5	29
6-Nov-24	1	Cameron Falls	1	29	4	25
6-Nov-24	2	Cameron Falls	1	33	5	29
6-Nov-24	3	Cameron Falls	1	34	5	29
8-Nov-24	2	Cameron Falls	1	34	5	29
8-Nov-24	3	Cameron Falls	1	36	5	31
8-Nov-24	4	Cameron Falls	1	34	5	29
8-Nov-24	5	Cameron Falls	1	35	5	30
11-Nov-24	1	Cameron Falls	1	39	6	34
11-Nov-24	2	Cameron Falls	1	34	5	29
11-Nov-24	3	Cameron Falls	1	34	5	29
11-Nov-24	4	Cameron Falls	1	33	5	28
11-Nov-24	5	Cameron Falls	1	34	5	29
11-Nov-24	6	Cameron Falls	1	35	5	30
19-Nov-24	3	Cameron Falls	1	34	5	29
19-Nov-24	4	Cameron Falls	1	33	5	29
19-Nov-24	5	Cameron Falls	1	34	5	29

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
22-Nov-24	5	Cameron Falls	1	35	5	30
22-Nov-24	6	Cameron Falls	1	35	5	30
25-Nov-24	5	Cameron Falls	1	34	5	29
26-Nov-24	3	Cameron Falls	1	36	5	31
26-Nov-24	4	Cameron Falls	1	36	5	31
26-Nov-24	5	Cameron Falls	1	30	4	26
26-Nov-24	6	Cameron Falls	1	38	5	33
27-May-24	1	Aguasabon	30	1,313	168	1,146
27-May-24	5	Aguasabon	30	1,326	169	1,157
27-May-24	6	Aguasabon	31	1,345	172	1,173
27-May-24	7	Aguasabon	19	827	106	721
27-May-24	8	Aguasabon	10	450	57	393
27-May-24	9	Aguasabon	2	76	10	66
28-May-24	1	Aguasabon	10	444	57	388
28-May-24	2	Aguasabon	10	448	57	391
28-May-24	3	Aguasabon	0	13	2	12
29-May-24	15	Aguasabon	1	50	6	44
29-May-24	18	Aguasabon	4	186	24	162
29-May-24	19	Aguasabon	11	472	60	412
29-May-24	20	Aguasabon	11	472	60	412
29-May-24	21	Aguasabon	4	180	23	157
30-May-24	2	Aguasabon	9	409	52	357
30-May-24	3	Aguasabon	9	412	53	359
30-May-24	4	Aguasabon	9	410	52	357
30-May-24	5	Aguasabon	10	431	55	376
1-Jun-24	1	Aguasabon	3	111	14	96
1-Jun-24	3	Aguasabon	5	237	30	207
1-Jun-24	4	Aguasabon	8	373	48	325
1-Jun-24	5	Aguasabon	8	373	48	325
1-Jun-24	6	Aguasabon	4	165	21	144
1-Jun-24	7	Aguasabon	7	296	38	258
1-Jun-24	8	Aguasabon	9	376	48	328
1-Jun-24	9	Aguasabon	7	285	36	249
1-Jun-24	10	Aguasabon	7	290	37	253
1-Jun-24	11	Aguasabon	6	284	36	248
1-Jun-24	12	Aguasabon	6	285	36	248
1-Jun-24	13	Aguasabon	6	273	35	238
1-Jun-24	14	Aguasabon	6	273	35	238
1-Jun-24	15	Aguasabon	6	246	31	215
2-Jun-24	4	Aguasabon	6	246	31	214
2-Jun-24	5	Aguasabon	7	298	38	260

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
2-Jun-24	6	Aguasabon	8	339	43	296
2-Jun-24	7	Aguasabon	5	206	26	180
2-Jun-24	8	Aguasabon	8	339	43	296
2-Jun-24	9	Aguasabon	6	251	32	219
2-Jun-24	10	Aguasabon	1	26	3	22
8-Jun-24	4	Aguasabon	7	302	39	264
8-Jun-24	5	Aguasabon	5	226	29	197
8-Jun-24	6	Aguasabon	5	203	26	177
8-Jun-24	7	Aguasabon	2	104	13	91
9-Jun-24	5	Aguasabon	4	188	24	164
9-Jun-24	13	Aguasabon	13	572	73	499
9-Jun-24	14	Aguasabon	18	782	100	682
9-Jun-24	15	Aguasabon	17	755	96	658
9-Jun-24	16	Aguasabon	11	497	63	434
9-Jun-24	17	Aguasabon	5	228	29	199
10-Jun-24	1	Aguasabon	10	456	58	397
10-Jun-24	2	Aguasabon	14	623	80	544
10-Jun-24	3	Aguasabon	14	626	80	546
13-Jun-24	2	Aguasabon	12	525	67	458
13-Jun-24	3	Aguasabon	14	602	77	525
13-Jun-24	4	Aguasabon	1	30	4	26
16-Jun-24	4	Aguasabon	8	336	43	293
16-Jun-24	5	Aguasabon	13	562	72	490
16-Jun-24	7	Aguasabon	9	384	49	335
16-Jun-24	8	Aguasabon	3	130	17	114
17-Jun-24	2	Aguasabon	12	546	70	477
17-Jun-24	3	Aguasabon	12	539	69	470
17-Jun-24	4	Aguasabon	11	493	63	430
17-Jun-24	5	Aguasabon	8	351	45	306
29-Jun-24	2	Aguasabon	10	448	57	390
29-Jun-24	3	Aguasabon	10	452	58	395
29-Jun-24	4	Aguasabon	10	439	56	383
29-Jun-24	5	Aguasabon	10	451	58	394
29-Jun-24	6	Aguasabon	10	458	58	399
29-Jun-24	7	Aguasabon	0	21	3	19
30-Jun-24	4	Aguasabon	9	417	53	363
30-Jun-24	5	Aguasabon	9	414	53	361
30-Jun-24	9	Aguasabon	9	414	53	361
30-Jun-24	10	Aguasabon	12	511	65	446
30-Jun-24	11	Aguasabon	4	185	24	161
30-Jun-24	12	Aguasabon	3	112	14	97

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
30-Jun-24	13	Aguasabon	7	325	42	284
30-Jun-24	15	Aguasabon	1	40	5	35
30-Jun-24	17	Aguasabon	10	452	58	394
30-Jun-24	18	Aguasabon	7	319	41	278
30-Jun-24	19	Aguasabon	30	1,322	169	1,153
30-Jun-24	20	Aguasabon	6	268	34	234
30-Jun-24	21	Aguasabon	16	703	90	613
30-Jun-24	22	Aguasabon	29	1,277	163	1,114
1-Jul-24	2	Aguasabon	30	1,300	166	1,134
1-Jul-24	3	Aguasabon	30	1,321	169	1,152
1-Jul-24	4	Aguasabon	30	1,328	169	1,158
1-Jul-24	5	Aguasabon	30	1,338	171	1,167
1-Jul-24	6	Aguasabon	31	1,344	171	1,172
1-Jul-24	7	Aguasabon	19	847	108	739
11-Aug-24	3	Aguasabon	5	222	28	193
11-Aug-24	4	Aguasabon	5	220	28	192
22-Nov-24	13	Aguasabon	3	125	16	109
22-Nov-24	14	Aguasabon	2	110	14	96
25-Nov-24	5	Aguasabon	6	280	36	244
26-Jun-24	13	Silver Falls	2	91	12	80
19-Nov-24	3	Silver Falls	12	516	66	450
19-Nov-24	4	Silver Falls	12	520	66	454
19-Nov-24	5	Silver Falls	8	370	47	323
19-Nov-24	6	Silver Falls	12	520	66	454
19-Nov-24	7	Silver Falls	12	514	66	449
19-Nov-24	8	Silver Falls	12	516	66	450
19-Nov-24	9	Silver Falls	6	250	32	219
19-Nov-24	10	Silver Falls	12	516	66	450
19-Nov-24	11	Silver Falls	12	520	66	454
19-Nov-24	12	Silver Falls	12	520	66	454
10-Feb-24	3	Manitou Falls	10	421	59	361
10-Feb-24	4	Manitou Falls	12	513	73	441
10-Feb-24	5	Manitou Falls	12	514	73	441
10-Feb-24	6	Manitou Falls	12	513	73	441
10-Feb-24	7	Manitou Falls	12	510	72	438
10-Feb-24	8	Manitou Falls	4	176	25	151
7-Mar-24	2	Manitou Falls	8	339	48	291
7-Mar-24	3	Manitou Falls	4	179	25	154
7-Mar-24	4	Manitou Falls	14	604	85	519
7-Mar-24	5	Manitou Falls	4	162	23	139
7-Mar-24	6	Manitou Falls	4	161	23	139

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
7-Mar-24	7	Manitou Falls	0	8	1	7
8-Apr-24	2	Manitou Falls	3	137	19	117
8-Apr-24	3	Manitou Falls	7	308	43	264
8-Apr-24	4	Manitou Falls	7	308	43	264
8-Apr-24	5	Manitou Falls	7	306	43	263
8-Apr-24	6	Manitou Falls	1	23	3	19
9-Apr-24	1	Manitou Falls	2	106	15	91
9-Apr-24	2	Manitou Falls	8	364	51	312
9-Apr-24	4	Manitou Falls	8	352	50	302
12-Apr-24	7	Manitou Falls	0	2	0	2
12-Apr-24	8	Manitou Falls	0	5	1	5
12-Apr-24	9	Manitou Falls	0	5	1	4
12-Apr-24	10	Manitou Falls	0	4	1	3
12-Apr-24	14	Manitou Falls	0	5	1	4
12-Apr-24	15	Manitou Falls	0	5	1	4
12-Apr-24	16	Manitou Falls	0	5	1	4
12-Apr-24	17	Manitou Falls	0	4	1	4
12-Apr-24	18	Manitou Falls	0	4	1	4
12-Apr-24	19	Manitou Falls	0	4	1	4
12-Apr-24	20	Manitou Falls	0	5	1	4
12-Apr-24	21	Manitou Falls	0	5	1	4
12-Apr-24	22	Manitou Falls	0	4	1	3
13-Apr-24	1	Manitou Falls	0	4	1	4
13-Apr-24	2	Manitou Falls	0	6	1	5
13-Apr-24	3	Manitou Falls	3	127	18	109
13-Apr-24	4	Manitou Falls	9	376	53	323
13-Apr-24	5	Manitou Falls	12	538	76	462
13-Apr-24	6	Manitou Falls	5	205	29	176
13-Apr-24	9	Manitou Falls	9	389	55	334
13-Apr-24	10	Manitou Falls	12	532	75	456
13-Apr-24	11	Manitou Falls	12	533	75	458
13-Apr-24	12	Manitou Falls	18	785	111	674
13-Apr-24	13	Manitou Falls	13	571	81	490
13-Apr-24	14	Manitou Falls	20	878	124	754
13-Apr-24	15	Manitou Falls	20	878	124	754
13-Apr-24	17	Manitou Falls	6	243	34	209
13-Apr-24	18	Manitou Falls	4	170	24	146
13-Apr-24	19	Manitou Falls	1	42	6	36
14-Apr-24	5	Manitou Falls	0	9	1	8
14-Apr-24	6	Manitou Falls	7	305	43	262
14-Apr-24	8	Manitou Falls	7	319	45	274

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
14-Apr-24	9	Manitou Falls	7	301	43	258
14-Apr-24	10	Manitou Falls	5	209	30	179
14-Apr-24	11	Manitou Falls	6	253	36	217
14-Apr-24	12	Manitou Falls	7	301	43	258
14-Apr-24	13	Manitou Falls	7	301	43	258
14-Apr-24	14	Manitou Falls	7	301	43	258
14-Apr-24	15	Manitou Falls	7	301	43	258
14-Apr-24	16	Manitou Falls	7	301	43	258
14-Apr-24	17	Manitou Falls	7	301	43	258
14-Apr-24	18	Manitou Falls	1	41	6	35
22-Apr-24	24	Manitou Falls	6	252	36	216
23-Apr-24	1	Manitou Falls	25	1,104	156	948
23-Apr-24	2	Manitou Falls	24	1,062	150	912
23-Apr-24	3	Manitou Falls	24	1,059	150	910
23-Apr-24	4	Manitou Falls	13	579	82	498
23-Apr-24	5	Manitou Falls	3	117	17	100
27-Apr-24	22	Manitou Falls	8	335	47	288
27-Apr-24	23	Manitou Falls	2	70	10	60
28-Apr-24	1	Manitou Falls	10	421	60	362
28-Apr-24	2	Manitou Falls	17	737	104	633
28-Apr-24	3	Manitou Falls	17	735	104	631
28-Apr-24	4	Manitou Falls	17	734	104	630
28-Apr-24	5	Manitou Falls	17	732	103	628
28-Apr-24	6	Manitou Falls	6	281	40	241
16-Jun-24	4	Manitou Falls	2	86	12	74
16-Jun-24	5	Manitou Falls	8	349	49	299
16-Jun-24	7	Manitou Falls	7	313	44	269
17-Jun-24	2	Manitou Falls	1	54	8	47
17-Jun-24	3	Manitou Falls	0	21	3	18
17-Jun-24	4	Manitou Falls	3	144	20	124
17-Jun-24	5	Manitou Falls	4	188	27	162
23-Jun-24	4	Manitou Falls	28	1,236	175	1,062
23-Jun-24	5	Manitou Falls	32	1,405	199	1,207
23-Jun-24	6	Manitou Falls	32	1,408	199	1,209
23-Jun-24	7	Manitou Falls	6	278	39	239
23-Jun-24	8	Manitou Falls	5	199	28	171
23-Jun-24	9	Manitou Falls	3	121	17	104
23-Jun-24	10	Manitou Falls	3	119	17	102
23-Jun-24	11	Manitou Falls	4	167	24	143
23-Jun-24	12	Manitou Falls	4	169	24	145
23-Jun-24	15	Manitou Falls	4	165	23	142

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
23-Jun-24	16	Manitou Falls	4	189	27	163
23-Jun-24	17	Manitou Falls	4	194	27	167
23-Jun-24	19	Manitou Falls	4	180	25	154
23-Jun-24	20	Manitou Falls	1	55	8	47
23-Jun-24	21	Manitou Falls	1	63	9	54
23-Jun-24	22	Manitou Falls	2	71	10	61
23-Jun-24	23	Manitou Falls	1	24	3	21
24-Jun-24	5	Manitou Falls	18	777	110	668
24-Jun-24	8	Manitou Falls	19	827	117	710
24-Jun-24	9	Manitou Falls	9	407	58	350
25-Jun-24	1	Manitou Falls	0	3	0	2
25-Jun-24	3	Manitou Falls	4	171	24	147
25-Jun-24	4	Manitou Falls	14	598	85	514
25-Jun-24	5	Manitou Falls	15	657	93	564
25-Jun-24	6	Manitou Falls	15	657	93	564
25-Jun-24	7	Manitou Falls	1	64	9	55
25-Jun-24	8	Manitou Falls	2	109	15	94
25-Jun-24	9	Manitou Falls	1	24	3	21
25-Jun-24	10	Manitou Falls	0	20	3	17
25-Jun-24	20	Manitou Falls	0	1	0	1
25-Jun-24	22	Manitou Falls	0	2	0	1
25-Jun-24	23	Manitou Falls	0	2	0	1
25-Jun-24	24	Manitou Falls	0	2	0	1
26-Jun-24	8	Manitou Falls	0	1	0	1
26-Jun-24	10	Manitou Falls	0	1	0	1
26-Jun-24	11	Manitou Falls	0	1	0	1
26-Jun-24	13	Manitou Falls	0	1	0	1
26-Jun-24	17	Manitou Falls	0	1	0	1
26-Jun-24	20	Manitou Falls	0	1	0	1
28-Jun-24	7	Manitou Falls	17	741	105	636
29-Jun-24	3	Manitou Falls	15	664	94	570
29-Jun-24	4	Manitou Falls	3	148	21	127
29-Jun-24	5	Manitou Falls	24	1,069	151	918
29-Jun-24	6	Manitou Falls	25	1,077	152	925
29-Jun-24	7	Manitou Falls	2	71	10	61
29-Jun-24	8	Manitou Falls	1	25	4	22
29-Jun-24	9	Manitou Falls	2	77	11	66
29-Jun-24	10	Manitou Falls	3	120	17	103
29-Jun-24	11	Manitou Falls	3	143	20	123
30-Jun-24	4	Manitou Falls	0	1	0	1
30-Jun-24	5	Manitou Falls	5	234	33	201

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
30-Jun-24	6	Manitou Falls	1	34	5	29
30-Jun-24	10	Manitou Falls	14	608	86	522
30-Jun-24	15	Manitou Falls	2	73	10	63
30-Jun-24	17	Manitou Falls	43	1,865	264	1,601
30-Jun-24	18	Manitou Falls	11	466	66	400
30-Jun-24	19	Manitou Falls	47	2,044	289	1,755
30-Jun-24	21	Manitou Falls	27	1,204	170	1,034
30-Jun-24	22	Manitou Falls	0	19	3	17
1-Jul-24	3	Manitou Falls	21	917	130	788
1-Jul-24	4	Manitou Falls	44	1,936	274	1,662
1-Jul-24	5	Manitou Falls	44	1,940	274	1,666
1-Jul-24	6	Manitou Falls	8	343	48	294
1-Jul-24	15	Manitou Falls	9	385	54	330
1-Jul-24	17	Manitou Falls	26	1,157	163	993
1-Jul-24	18	Manitou Falls	1	44	6	38
3-Jul-24	3	Manitou Falls	1	41	6	36
3-Jul-24	4	Manitou Falls	12	546	77	469
3-Jul-24	5	Manitou Falls	14	612	86	525
3-Jul-24	6	Manitou Falls	10	431	61	370
3-Jul-24	7	Manitou Falls	12	506	72	435
20-Aug-24	4	Manitou Falls	5	204	29	175
20-Aug-24	5	Manitou Falls	5	223	31	191
20-Aug-24	6	Manitou Falls	17	730	103	627
11-Oct-24	23	Manitou Falls	0	16	2	14
11-Oct-24	24	Manitou Falls	0	17	2	14
12-Oct-24	3	Manitou Falls	0	17	2	14
20-Oct-24	15	Manitou Falls	0	10	1	9
21-Oct-24	3	Manitou Falls	0	12	2	10
21-Oct-24	7	Manitou Falls	0	11	2	10
21-Oct-24	8	Manitou Falls	0	13	2	11
21-Oct-24	9	Manitou Falls	0	7	1	6
23-Oct-24	4	Manitou Falls	0	14	2	12
30-Oct-24	1	Manitou Falls	0	11	2	9
30-Oct-24	2	Manitou Falls	0	16	2	14
30-Oct-24	10	Manitou Falls	0	13	2	12
30-Oct-24	11	Manitou Falls	0	11	2	10
30-Oct-24	12	Manitou Falls	0	1	0	1
31-Oct-24	7	Manitou Falls	0	14	2	12
1-Nov-24	3	Manitou Falls	0	14	2	12
1-Nov-24	4	Manitou Falls	0	17	2	15
4-Nov-24	20	Manitou Falls	0	10	1	9

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
5-Nov-24	3	Manitou Falls	0	14	2	12
5-Nov-24	5	Manitou Falls	0	13	2	11
5-Nov-24	8	Manitou Falls	0	12	2	10
6-Nov-24	2	Manitou Falls	0	11	2	9
6-Nov-24	3	Manitou Falls	0	13	2	11
6-Nov-24	4	Manitou Falls	0	10	1	9
8-Nov-24	5	Manitou Falls	0	14	2	12
11-Nov-24	2	Manitou Falls	0	17	2	15
11-Nov-24	3	Manitou Falls	0	16	2	14
11-Nov-24	4	Manitou Falls	0	17	2	14
11-Nov-24	5	Manitou Falls	0	16	2	14
11-Nov-24	17	Manitou Falls	0	12	2	10
11-Nov-24	18	Manitou Falls	0	14	2	12
11-Nov-24	19	Manitou Falls	0	4	1	3
19-Nov-24	3	Manitou Falls	6	284	40	244
19-Nov-24	4	Manitou Falls	13	591	83	507
19-Nov-24	5	Manitou Falls	13	586	83	503
19-Nov-24	7	Manitou Falls	1	46	6	39
22-Nov-24	5	Manitou Falls	24	1,045	148	897
22-Nov-24	6	Manitou Falls	13	588	83	505
22-Nov-24	7	Manitou Falls	1	55	8	47
25-Nov-24	5	Manitou Falls	2	87	12	74
26-Nov-24	5	Manitou Falls	13	590	83	506
26-Nov-24	6	Manitou Falls	15	658	93	565
4-Dec-24	3	Manitou Falls	12	514	73	442
4-Dec-24	4	Manitou Falls	12	511	72	439
4-Dec-24	5	Manitou Falls	12	513	73	441
4-Dec-24	6	Manitou Falls	6	281	40	241
4-Dec-24	7	Manitou Falls	7	323	46	277
5-Dec-24	6	Manitou Falls	6	259	37	222
8-Dec-24	4	Manitou Falls	7	304	43	261
8-Dec-24	5	Manitou Falls	4	165	23	141
8-Dec-24	6	Manitou Falls	6	271	38	233
8-Dec-24	7	Manitou Falls	1	26	4	22
17-Dec-24	1	Manitou Falls	2	109	15	93
17-Dec-24	2	Manitou Falls	2	107	15	92
17-Dec-24	3	Manitou Falls	3	110	16	94
17-Dec-24	4	Manitou Falls	2	108	15	93
17-Dec-24	5	Manitou Falls	2	107	15	92
17-Dec-24	6	Manitou Falls	2	86	12	74
17-Dec-24	7	Manitou Falls	0	19	3	17

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
28-Dec-24	14	Manitou Falls	1	34	5	29
28-Dec-24	15	Manitou Falls	0	19	3	16
28-Dec-24	16	Manitou Falls	1	58	8	50
28-Dec-24	19	Manitou Falls	1	27	4	23
30-Dec-24	3	Manitou Falls	6	268	38	231
30-Dec-24	4	Manitou Falls	17	739	104	635
30-Dec-24	5	Manitou Falls	17	741	105	637
30-Dec-24	6	Manitou Falls	17	744	105	639
30-Dec-24	7	Manitou Falls	15	645	91	554
30-Dec-24	8	Manitou Falls	3	146	21	125
30-Dec-24	9	Manitou Falls	0	18	3	15
30-Dec-24	10	Manitou Falls	1	40	6	34
25-Feb-24	12	Caribou Falls	3	119	17	103
25-Feb-24	13	Caribou Falls	3	120	17	103
25-Feb-24	14	Caribou Falls	3	120	17	103
25-Feb-24	15	Caribou Falls	3	120	17	103
25-Feb-24	16	Caribou Falls	3	119	17	102
25-Feb-24	17	Caribou Falls	3	122	17	105
25-Feb-24	18	Caribou Falls	3	122	17	105
25-Feb-24	19	Caribou Falls	3	124	18	106
25-Feb-24	20	Caribou Falls	3	120	17	103
25-Feb-24	21	Caribou Falls	3	120	17	103
25-Feb-24	22	Caribou Falls	3	119	17	102
25-Feb-24	23	Caribou Falls	3	120	17	103
25-Feb-24	24	Caribou Falls	3	121	17	104
27-Feb-24	3	Caribou Falls	10	459	65	395
27-Feb-24	4	Caribou Falls	13	568	80	487
27-Feb-24	5	Caribou Falls	2	106	15	91
27-Feb-24	6	Caribou Falls	2	106	15	91
27-Feb-24	7	Caribou Falls	2	101	14	87
27-Feb-24	8	Caribou Falls	3	122	17	105
27-Feb-24	9	Caribou Falls	4	158	22	136
27-Feb-24	10	Caribou Falls	4	161	23	138
27-Feb-24	11	Caribou Falls	3	143	20	123
27-Feb-24	12	Caribou Falls	2	101	14	87
27-Feb-24	13	Caribou Falls	2	100	14	86
27-Feb-24	14	Caribou Falls	2	101	14	87
27-Feb-24	15	Caribou Falls	2	101	14	87
27-Feb-24	16	Caribou Falls	2	100	14	86
27-Feb-24	17	Caribou Falls	2	100	14	86
27-Feb-24	20	Caribou Falls	0	5	1	4

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
27-Feb-24	21	Caribou Falls	2	100	14	86
27-Feb-24	22	Caribou Falls	2	100	14	86
27-Feb-24	23	Caribou Falls	10	454	64	390
27-Feb-24	24	Caribou Falls	21	927	131	796
28-Feb-24	1	Caribou Falls	30	1,298	183	1,115
28-Feb-24	2	Caribou Falls	30	1,298	183	1,115
28-Feb-24	3	Caribou Falls	30	1,298	183	1,115
28-Feb-24	4	Caribou Falls	30	1,298	183	1,115
28-Feb-24	5	Caribou Falls	30	1,298	183	1,115
28-Feb-24	6	Caribou Falls	30	1,298	183	1,115
28-Feb-24	7	Caribou Falls	1	52	7	44
28-Feb-24	11	Caribou Falls	1	56	8	48
28-Feb-24	12	Caribou Falls	1	50	7	43
4-Mar-24	1	Caribou Falls	22	962	136	826
4-Mar-24	2	Caribou Falls	22	962	136	826
4-Mar-24	3	Caribou Falls	16	685	97	589
5-Mar-24	1	Caribou Falls	22	961	136	825
5-Mar-24	2	Caribou Falls	22	961	136	825
5-Mar-24	3	Caribou Falls	22	961	136	825
5-Mar-24	4	Caribou Falls	22	961	136	825
5-Mar-24	5	Caribou Falls	22	961	136	825
5-Mar-24	6	Caribou Falls	12	547	77	470
5-Mar-24	12	Caribou Falls	20	858	121	737
5-Mar-24	23	Caribou Falls	22	961	136	825
5-Mar-24	24	Caribou Falls	22	961	136	825
7-Mar-24	1	Caribou Falls	19	818	116	703
7-Mar-24	2	Caribou Falls	18	804	114	690
7-Mar-24	4	Caribou Falls	14	601	85	516
7-Mar-24	5	Caribou Falls	10	433	61	372
9-Mar-24	5	Caribou Falls	12	546	77	469
9-Mar-24	6	Caribou Falls	8	360	51	309
9-Mar-24	14	Caribou Falls	18	807	114	693
9-Mar-24	15	Caribou Falls	18	804	114	691
9-Mar-24	23	Caribou Falls	18	791	112	679
9-Mar-24	24	Caribou Falls	13	555	78	476
13-Mar-24	4	Caribou Falls	4	181	26	155
13-Mar-24	5	Caribou Falls	0	21	3	18
13-Mar-24	6	Caribou Falls	21	902	127	774
13-Mar-24	19	Caribou Falls	2	89	13	77
13-Mar-24	20	Caribou Falls	5	215	30	185
12-Apr-24	16	Caribou Falls	39	1,699	240	1,459

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
12-Apr-24	17	Caribou Falls	23	1,004	142	862
12-Apr-24	24	Caribou Falls	13	588	83	505
13-Apr-24	1	Caribou Falls	32	1,383	195	1,188
13-Apr-24	2	Caribou Falls	32	1,384	196	1,188
13-Apr-24	3	Caribou Falls	32	1,384	196	1,188
13-Apr-24	4	Caribou Falls	32	1,384	196	1,189
13-Apr-24	5	Caribou Falls	32	1,384	196	1,189
13-Apr-24	6	Caribou Falls	18	795	112	683
13-Apr-24	7	Caribou Falls	8	353	50	303
13-Apr-24	9	Caribou Falls	22	952	135	818
13-Apr-24	10	Caribou Falls	31	1,350	191	1,159
13-Apr-24	11	Caribou Falls	32	1,384	196	1,189
13-Apr-24	12	Caribou Falls	32	1,383	195	1,188
13-Apr-24	13	Caribou Falls	31	1,381	195	1,186
13-Apr-24	14	Caribou Falls	32	1,383	195	1,188
13-Apr-24	15	Caribou Falls	38	1,667	236	1,432
17-Apr-24	15	Caribou Falls	26	1,135	160	975
17-Apr-24	16	Caribou Falls	7	308	44	265
22-Apr-24	24	Caribou Falls	15	674	95	579
23-Apr-24	1	Caribou Falls	32	1,384	196	1,188
23-Apr-24	2	Caribou Falls	43	1,895	268	1,627
23-Apr-24	3	Caribou Falls	49	2,159	305	1,854
23-Apr-24	4	Caribou Falls	53	2,334	330	2,004
23-Apr-24	5	Caribou Falls	54	2,376	336	2,041
23-Apr-24	6	Caribou Falls	18	790	112	679
23-Apr-24	7	Caribou Falls	42	1,857	262	1,595
23-Apr-24	8	Caribou Falls	38	1,660	235	1,426
23-Apr-24	9	Caribou Falls	24	1,039	147	892
23-Apr-24	11	Caribou Falls	7	317	45	272
23-Apr-24	12	Caribou Falls	37	1,614	228	1,386
23-Apr-24	13	Caribou Falls	26	1,122	159	964
23-Apr-24	16	Caribou Falls	15	680	96	584
23-Apr-24	17	Caribou Falls	16	719	102	617
27-Apr-24	3	Caribou Falls	3	137	19	118
27-Apr-24	4	Caribou Falls	8	329	47	283
27-Apr-24	5	Caribou Falls	2	107	15	92
27-Apr-24	6	Caribou Falls	12	531	75	456
27-Apr-24	7	Caribou Falls	16	705	100	605
27-Apr-24	24	Caribou Falls	2	109	15	94
28-Apr-24	1	Caribou Falls	16	724	102	621
28-Apr-24	3	Caribou Falls	8	337	48	289

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
28-Apr-24	4	Caribou Falls	9	409	58	351
11-May-24	5	Caribou Falls	9	407	58	350
11-May-24	6	Caribou Falls	29	1,270	179	1,091
11-May-24	7	Caribou Falls	14	602	85	517
11-May-24	8	Caribou Falls	21	930	131	799
13-May-24	1	Caribou Falls	7	329	46	282
13-May-24	2	Caribou Falls	32	1,384	196	1,188
13-May-24	3	Caribou Falls	31	1,382	195	1,187
13-May-24	4	Caribou Falls	30	1,302	184	1,118
13-May-24	7	Caribou Falls	15	674	95	579
27-May-24	2	Caribou Falls	4	166	23	143
27-May-24	3	Caribou Falls	0	18	3	16
27-May-24	4	Caribou Falls	3	152	21	130
27-May-24	5	Caribou Falls	18	792	112	680
27-May-24	6	Caribou Falls	43	1,895	268	1,627
27-May-24	7	Caribou Falls	33	1,441	204	1,237
27-May-24	8	Caribou Falls	12	529	75	454
27-May-24	9	Caribou Falls	6	253	36	217
27-May-24	10	Caribou Falls	5	240	34	206
27-May-24	16	Caribou Falls	4	155	22	133
30-May-24	13	Caribou Falls	8	352	50	302
30-May-24	14	Caribou Falls	1	30	4	25
30-May-24	15	Caribou Falls	1	58	8	50
30-May-24	16	Caribou Falls	8	360	51	309
30-May-24	17	Caribou Falls	9	414	59	356
30-May-24	18	Caribou Falls	9	398	56	342
30-May-24	19	Caribou Falls	9	406	57	349
30-May-24	20	Caribou Falls	2	75	11	65
30-May-24	21	Caribou Falls	8	368	52	316
30-May-24	22	Caribou Falls	10	449	63	385
30-May-24	23	Caribou Falls	10	429	61	369
30-May-24	24	Caribou Falls	11	478	67	410
1-Jun-24	1	Caribou Falls	20	894	126	768
1-Jun-24	4	Caribou Falls	1	26	4	22
1-Jun-24	5	Caribou Falls	30	1,328	188	1,141
1-Jun-24	6	Caribou Falls	4	171	24	147
2-Jun-24	5	Caribou Falls	14	604	85	518
2-Jun-24	6	Caribou Falls	16	720	102	618
2-Jun-24	7	Caribou Falls	28	1,248	176	1,072
2-Jun-24	9	Caribou Falls	1	51	7	44
2-Jun-24	10	Caribou Falls	0	6	1	5

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
2-Jun-24	12	Caribou Falls	0	1	0	1
8-Jun-24	4	Caribou Falls	33	1,459	206	1,253
8-Jun-24	5	Caribou Falls	5	215	30	185
8-Jun-24	6	Caribou Falls	4	160	23	137
8-Jun-24	7	Caribou Falls	18	784	111	673
8-Jun-24	8	Caribou Falls	4	196	28	168
8-Jun-24	22	Caribou Falls	4	176	25	151
8-Jun-24	24	Caribou Falls	2	83	12	72
9-Jun-24	13	Caribou Falls	14	593	84	509
9-Jun-24	14	Caribou Falls	44	1,923	272	1,651
9-Jun-24	15	Caribou Falls	44	1,913	270	1,643
9-Jun-24	16	Caribou Falls	16	702	99	603
9-Jun-24	17	Caribou Falls	19	821	116	705
9-Jun-24	18	Caribou Falls	4	165	23	142
9-Jun-24	24	Caribou Falls	1	62	9	53
10-Jun-24	1	Caribou Falls	32	1,414	200	1,214
10-Jun-24	2	Caribou Falls	55	2,434	344	2,090
10-Jun-24	3	Caribou Falls	56	2,436	344	2,092
10-Jun-24	4	Caribou Falls	6	274	39	235
10-Jun-24	5	Caribou Falls	3	131	18	112
13-Jun-24	2	Caribou Falls	34	1,498	212	1,286
13-Jun-24	3	Caribou Falls	34	1,498	212	1,287
13-Jun-24	4	Caribou Falls	5	211	30	182
13-Jun-24	5	Caribou Falls	4	155	22	133
13-Jun-24	6	Caribou Falls	2	78	11	67
16-Jun-24	4	Caribou Falls	22	951	134	816
16-Jun-24	5	Caribou Falls	35	1,545	218	1,326
16-Jun-24	6	Caribou Falls	8	336	48	289
16-Jun-24	7	Caribou Falls	22	944	133	811
16-Jun-24	8	Caribou Falls	11	462	65	397
16-Jun-24	9	Caribou Falls	1	25	3	21
17-Jun-24	2	Caribou Falls	37	1,621	229	1,392
17-Jun-24	3	Caribou Falls	38	1,654	234	1,420
17-Jun-24	4	Caribou Falls	37	1,613	228	1,385
17-Jun-24	5	Caribou Falls	22	977	138	839
17-Jun-24	6	Caribou Falls	14	629	89	540
23-Jun-24	3	Caribou Falls	17	730	103	627
23-Jun-24	4	Caribou Falls	43	1,901	269	1,632
23-Jun-24	5	Caribou Falls	43	1,901	269	1,633
23-Jun-24	6	Caribou Falls	43	1,902	269	1,634
23-Jun-24	7	Caribou Falls	25	1,110	157	953

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
23-Jun-24	8	Caribou Falls	0	18	3	15
23-Jun-24	11	Caribou Falls	5	210	30	180
23-Jun-24	12	Caribou Falls	1	50	7	43
23-Jun-24	14	Caribou Falls	0	12	2	11
23-Jun-24	15	Caribou Falls	0	19	3	16
23-Jun-24	16	Caribou Falls	1	64	9	55
23-Jun-24	17	Caribou Falls	1	58	8	49
23-Jun-24	18	Caribou Falls	2	109	15	93
23-Jun-24	19	Caribou Falls	3	133	19	114
23-Jun-24	20	Caribou Falls	4	160	23	137
23-Jun-24	21	Caribou Falls	4	155	22	133
23-Jun-24	22	Caribou Falls	2	89	13	76
23-Jun-24	23	Caribou Falls	1	48	7	41
23-Jun-24	24	Caribou Falls	0	1	0	1
24-Jun-24	5	Caribou Falls	51	2,257	319	1,938
24-Jun-24	6	Caribou Falls	6	282	40	242
25-Jun-24	1	Caribou Falls	9	390	55	335
25-Jun-24	2	Caribou Falls	10	418	59	359
25-Jun-24	3	Caribou Falls	30	1,329	188	1,142
25-Jun-24	4	Caribou Falls	41	1,812	256	1,556
25-Jun-24	5	Caribou Falls	41	1,813	256	1,557
25-Jun-24	6	Caribou Falls	41	1,813	256	1,557
25-Jun-24	7	Caribou Falls	9	376	53	323
25-Jun-24	8	Caribou Falls	2	79	11	68
25-Jun-24	9	Caribou Falls	2	82	12	71
25-Jun-24	10	Caribou Falls	12	524	74	450
25-Jun-24	11	Caribou Falls	17	763	108	655
25-Jun-24	12	Caribou Falls	22	972	137	835
25-Jun-24	13	Caribou Falls	22	973	137	835
25-Jun-24	14	Caribou Falls	17	727	103	625
25-Jun-24	15	Caribou Falls	5	231	33	198
26-Jun-24	5	Caribou Falls	35	1,540	218	1,323
26-Jun-24	6	Caribou Falls	7	287	41	247
26-Jun-24	7	Caribou Falls	6	285	40	244
26-Jun-24	11	Caribou Falls	3	126	18	108
26-Jun-24	21	Caribou Falls	0	17	2	15
28-Jun-24	6	Caribou Falls	28	1,245	176	1,069
28-Jun-24	7	Caribou Falls	23	1,024	145	879
29-Jun-24	2	Caribou Falls	17	726	103	624
29-Jun-24	3	Caribou Falls	52	2,283	323	1,960
29-Jun-24	4	Caribou Falls	39	1,699	240	1,459

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
29-Jun-24	5	Caribou Falls	47	2,059	291	1,768
29-Jun-24	6	Caribou Falls	41	1,814	256	1,557
29-Jun-24	7	Caribou Falls	4	158	22	135
29-Jun-24	16	Caribou Falls	0	1	0	1
30-Jun-24	4	Caribou Falls	10	455	64	391
30-Jun-24	5	Caribou Falls	27	1,168	165	1,003
30-Jun-24	6	Caribou Falls	3	133	19	114
30-Jun-24	9	Caribou Falls	0	7	1	6
30-Jun-24	10	Caribou Falls	34	1,494	211	1,283
30-Jun-24	17	Caribou Falls	35	1,538	217	1,321
30-Jun-24	18	Caribou Falls	9	410	58	352
30-Jun-24	19	Caribou Falls	63	2,756	389	2,367
30-Jun-24	20	Caribou Falls	7	307	43	264
30-Jun-24	21	Caribou Falls	16	684	97	587
1-Jul-24	2	Caribou Falls	2	70	10	60
1-Jul-24	3	Caribou Falls	29	1,269	179	1,089
1-Jul-24	4	Caribou Falls	43	1,874	265	1,609
1-Jul-24	5	Caribou Falls	43	1,874	265	1,609
1-Jul-24	6	Caribou Falls	3	152	22	131
1-Jul-24	14	Caribou Falls	7	288	41	247
1-Jul-24	15	Caribou Falls	17	726	103	624
1-Jul-24	16	Caribou Falls	5	216	30	185
1-Jul-24	17	Caribou Falls	11	470	66	404
3-Jul-24	2	Caribou Falls	11	476	67	408
3-Jul-24	3	Caribou Falls	24	1,066	151	915
3-Jul-24	4	Caribou Falls	46	2,010	284	1,726
3-Jul-24	5	Caribou Falls	46	2,012	284	1,727
3-Jul-24	6	Caribou Falls	22	971	137	834
3-Jul-24	7	Caribou Falls	23	1,005	142	863
19-Aug-24	13	Caribou Falls	1	35	5	30
19-Aug-24	17	Caribou Falls	9	415	59	356
19-Aug-24	18	Caribou Falls	0	3	0	2
19-Aug-24	21	Caribou Falls	2	104	15	90
19-Aug-24	22	Caribou Falls	7	317	45	272
19-Aug-24	23	Caribou Falls	8	346	49	297
19-Aug-24	24	Caribou Falls	7	321	45	276
20-Aug-24	3	Caribou Falls	24	1,068	151	917
20-Aug-24	4	Caribou Falls	1	35	5	30
20-Aug-24	5	Caribou Falls	1	26	4	23
20-Aug-24	6	Caribou Falls	11	504	71	433
20-Aug-24	7	Caribou Falls	7	309	44	266

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
4-Sep-24	2	Caribou Falls	8	364	51	312
5-Sep-24	3	Caribou Falls	18	771	109	662
5-Sep-24	4	Caribou Falls	12	540	76	464
8-Sep-24	2	Caribou Falls	1	55	8	47
8-Sep-24	3	Caribou Falls	14	608	86	522
8-Sep-24	4	Caribou Falls	9	404	57	347
8-Sep-24	5	Caribou Falls	30	1,313	185	1,127
8-Sep-24	8	Caribou Falls	5	221	31	190
8-Sep-24	10	Caribou Falls	1	43	6	37
8-Sep-24	11	Caribou Falls	26	1,155	163	992
8-Sep-24	12	Caribou Falls	35	1,521	215	1,306
8-Sep-24	14	Caribou Falls	8	353	50	303
3-Oct-24	2	Caribou Falls	8	345	49	296
6-Oct-24	6	Caribou Falls	16	724	102	621
6-Oct-24	7	Caribou Falls	26	1,142	161	981
6-Oct-24	8	Caribou Falls	14	610	86	524
6-Oct-24	9	Caribou Falls	19	850	120	730
6-Oct-24	10	Caribou Falls	8	346	49	297
20-Oct-24	15	Caribou Falls	61	2,655	375	2,280
21-Oct-24	1	Caribou Falls	20	897	127	770
21-Oct-24	2	Caribou Falls	6	265	37	228
21-Oct-24	3	Caribou Falls	26	1,125	159	966
21-Oct-24	4	Caribou Falls	37	1,618	229	1,389
21-Oct-24	6	Caribou Falls	4	189	27	163
21-Oct-24	7	Caribou Falls	2	73	10	63
21-Oct-24	8	Caribou Falls	2	85	12	73
21-Oct-24	9	Caribou Falls	2	68	10	58
21-Oct-24	10	Caribou Falls	2	69	10	59
21-Oct-24	11	Caribou Falls	2	86	12	74
21-Oct-24	12	Caribou Falls	2	82	12	70
21-Oct-24	13	Caribou Falls	0	13	2	11
21-Oct-24	14	Caribou Falls	0	13	2	11
21-Oct-24	15	Caribou Falls	0	14	2	12
21-Oct-24	16	Caribou Falls	0	14	2	12
21-Oct-24	17	Caribou Falls	0	14	2	12
21-Oct-24	18	Caribou Falls	0	14	2	12
21-Oct-24	22	Caribou Falls	0	4	1	3
21-Oct-24	23	Caribou Falls	0	1	0	1
22-Oct-24	24	Caribou Falls	2	80	11	69
23-Oct-24	8	Caribou Falls	0	3	0	3
23-Oct-24	16	Caribou Falls	0	18	3	15

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
31-Oct-24	11	Caribou Falls	0	3	0	3
1-Nov-24	7	Caribou Falls	2	109	15	94
1-Nov-24	8	Caribou Falls	3	139	20	119
1-Nov-24	9	Caribou Falls	3	119	17	102
5-Nov-24	3	Caribou Falls	11	502	71	431
5-Nov-24	4	Caribou Falls	17	742	105	637
5-Nov-24	5	Caribou Falls	32	1,388	196	1,192
5-Nov-24	6	Caribou Falls	6	259	37	223
5-Nov-24	7	Caribou Falls	6	260	37	223
5-Nov-24	8	Caribou Falls	3	133	19	115
5-Nov-24	9	Caribou Falls	2	86	12	74
5-Nov-24	10	Caribou Falls	2	69	10	59
5-Nov-24	11	Caribou Falls	2	71	10	61
5-Nov-24	12	Caribou Falls	0	16	2	13
5-Nov-24	13	Caribou Falls	0	16	2	13
5-Nov-24	14	Caribou Falls	0	16	2	13
5-Nov-24	15	Caribou Falls	0	16	2	13
5-Nov-24	16	Caribou Falls	0	14	2	12
5-Nov-24	24	Caribou Falls	12	509	72	437
6-Nov-24	1	Caribou Falls	19	818	116	702
6-Nov-24	2	Caribou Falls	61	2,659	376	2,283
6-Nov-24	3	Caribou Falls	61	2,659	376	2,283
6-Nov-24	4	Caribou Falls	21	931	132	799
6-Nov-24	5	Caribou Falls	5	210	30	180
6-Nov-24	6	Caribou Falls	7	294	42	252
11-Nov-24	16	Caribou Falls	2	92	13	79
11-Nov-24	17	Caribou Falls	2	80	11	68
11-Nov-24	18	Caribou Falls	2	88	12	75
11-Nov-24	19	Caribou Falls	2	86	12	74
11-Nov-24	20	Caribou Falls	2	108	15	93
11-Nov-24	21	Caribou Falls	3	117	16	100
11-Nov-24	22	Caribou Falls	3	123	17	106
11-Nov-24	23	Caribou Falls	3	120	17	103
11-Nov-24	24	Caribou Falls	3	118	17	102
25-Nov-24	6	Caribou Falls	6	254	36	218
4-Dec-24	3	Caribou Falls	7	290	41	249
4-Dec-24	4	Caribou Falls	9	384	54	330
4-Dec-24	5	Caribou Falls	10	427	60	367
4-Dec-24	6	Caribou Falls	10	418	59	359
4-Dec-24	7	Caribou Falls	1	48	7	42
4-Dec-24	9	Caribou Falls	2	103	15	88

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
4-Dec-24	10	Caribou Falls	2	82	12	70
4-Dec-24	11	Caribou Falls	2	91	13	78
4-Dec-24	12	Caribou Falls	2	90	13	77
4-Dec-24	13	Caribou Falls	2	84	12	73
4-Dec-24	14	Caribou Falls	2	79	11	68
4-Dec-24	23	Caribou Falls	0	2	0	2
4-Dec-24	24	Caribou Falls	0	2	0	2
5-Dec-24	7	Caribou Falls	0	2	0	2
5-Dec-24	8	Caribou Falls	0	2	0	2
5-Dec-24	11	Caribou Falls	0	2	0	2
5-Dec-24	12	Caribou Falls	0	2	0	2
5-Dec-24	13	Caribou Falls	0	2	0	2
5-Dec-24	14	Caribou Falls	0	2	0	2
5-Dec-24	15	Caribou Falls	0	1	0	1
5-Dec-24	21	Caribou Falls	0	1	0	1
5-Dec-24	22	Caribou Falls	0	1	0	1
5-Dec-24	23	Caribou Falls	0	1	0	1
5-Dec-24	24	Caribou Falls	0	1	0	1
8-Dec-24	4	Caribou Falls	7	302	43	260
8-Dec-24	5	Caribou Falls	3	113	16	97
8-Dec-24	6	Caribou Falls	6	248	35	213
8-Dec-24	7	Caribou Falls	2	69	10	59
8-Dec-24	8	Caribou Falls	0	11	2	9
8-Dec-24	9	Caribou Falls	0	11	2	10
8-Dec-24	10	Caribou Falls	0	7	1	6
8-Dec-24	11	Caribou Falls	0	6	1	5
8-Dec-24	12	Caribou Falls	0	5	1	4
8-Dec-24	13	Caribou Falls	0	6	1	5
8-Dec-24	14	Caribou Falls	0	9	1	8
8-Dec-24	15	Caribou Falls	0	12	2	10
8-Dec-24	16	Caribou Falls	0	13	2	11
8-Dec-24	17	Caribou Falls	0	12	2	10
8-Dec-24	18	Caribou Falls	0	14	2	12
8-Dec-24	19	Caribou Falls	0	18	3	15
8-Dec-24	20	Caribou Falls	0	20	3	17
8-Dec-24	21	Caribou Falls	0	19	3	16
8-Dec-24	22	Caribou Falls	2	67	9	57
8-Dec-24	23	Caribou Falls	2	66	9	57
8-Dec-24	24	Caribou Falls	2	68	10	58
17-Dec-24	1	Caribou Falls	3	129	18	111
17-Dec-24	2	Caribou Falls	3	129	18	110

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
17-Dec-24	3	Caribou Falls	3	129	18	111
17-Dec-24	4	Caribou Falls	2	98	14	84
17-Dec-24	5	Caribou Falls	3	117	17	101
17-Dec-24	6	Caribou Falls	3	116	16	100
17-Dec-24	7	Caribou Falls	0	21	3	18
28-Dec-24	14	Caribou Falls	3	146	21	126
28-Dec-24	17	Caribou Falls	3	121	17	104
30-Dec-24	11	Caribou Falls	13	550	78	472
30-Dec-24	12	Caribou Falls	2	83	12	72
30-Dec-24	22	Caribou Falls	4	172	24	148
30-Dec-24	23	Caribou Falls	4	159	22	137
30-Dec-24	24	Caribou Falls	4	172	24	147
27-Feb-24	3	Whitedog Falls	16	701	89	612
27-Feb-24	4	Whitedog Falls	17	762	97	665
27-Feb-24	5	Whitedog Falls	17	762	97	665
27-Feb-24	6	Whitedog Falls	17	762	97	665
27-Feb-24	23	Whitedog Falls	2	104	13	91
27-Feb-24	24	Whitedog Falls	11	495	63	432
28-Feb-24	1	Whitedog Falls	15	664	85	579
28-Feb-24	2	Whitedog Falls	15	664	85	579
28-Feb-24	3	Whitedog Falls	15	664	85	579
28-Feb-24	4	Whitedog Falls	15	665	85	580
28-Feb-24	5	Whitedog Falls	15	665	85	580
28-Feb-24	6	Whitedog Falls	15	665	85	580
4-Mar-24	10	Whitedog Falls	11	490	63	428
4-Mar-24	11	Whitedog Falls	6	280	36	244
4-Mar-24	13	Whitedog Falls	0	12	2	11
4-Mar-24	14	Whitedog Falls	0	12	1	10
4-Mar-24	15	Whitedog Falls	0	7	1	6
4-Mar-24	16	Whitedog Falls	0	3	0	2
4-Mar-24	17	Whitedog Falls	0	4	1	4
4-Mar-24	18	Whitedog Falls	0	1	0	1
4-Mar-24	19	Whitedog Falls	0	7	1	6
4-Mar-24	20	Whitedog Falls	0	8	1	7
4-Mar-24	21	Whitedog Falls	0	16	2	14
4-Mar-24	22	Whitedog Falls	1	23	3	20
4-Mar-24	23	Whitedog Falls	0	12	2	11
4-Mar-24	24	Whitedog Falls	0	10	1	9
5-Mar-24	1	Whitedog Falls	0	10	1	9
5-Mar-24	2	Whitedog Falls	0	12	1	10
5-Mar-24	3	Whitedog Falls	0	8	1	7

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
5-Mar-24	4	Whitedog Falls	0	9	1	8
5-Mar-24	5	Whitedog Falls	0	9	1	7
5-Mar-24	6	Whitedog Falls	0	16	2	14
5-Mar-24	7	Whitedog Falls	0	13	2	12
5-Mar-24	8	Whitedog Falls	0	8	1	7
5-Mar-24	9	Whitedog Falls	0	9	1	8
5-Mar-24	10	Whitedog Falls	0	11	1	9
5-Mar-24	11	Whitedog Falls	0	5	1	5
5-Mar-24	12	Whitedog Falls	0	1	0	1
5-Mar-24	13	Whitedog Falls	0	1	0	1
5-Mar-24	17	Whitedog Falls	0	4	0	3
5-Mar-24	18	Whitedog Falls	0	5	1	4
5-Mar-24	19	Whitedog Falls	0	3	0	3
5-Mar-24	22	Whitedog Falls	0	1	0	1
5-Mar-24	23	Whitedog Falls	0	4	1	3
5-Mar-24	24	Whitedog Falls	0	4	0	3
7-Mar-24	1	Whitedog Falls	1	28	4	24
7-Mar-24	2	Whitedog Falls	4	169	22	147
7-Mar-24	3	Whitedog Falls	3	131	17	114
7-Mar-24	4	Whitedog Falls	3	130	17	113
7-Mar-24	5	Whitedog Falls	3	138	18	121
7-Mar-24	6	Whitedog Falls	3	136	17	119
7-Mar-24	7	Whitedog Falls	3	111	14	97
9-Mar-24	5	Whitedog Falls	21	921	117	803
9-Mar-24	6	Whitedog Falls	14	601	77	524
9-Mar-24	8	Whitedog Falls	11	472	60	411
9-Mar-24	9	Whitedog Falls	14	613	78	534
9-Mar-24	10	Whitedog Falls	21	934	119	815
9-Mar-24	13	Whitedog Falls	21	932	119	813
9-Mar-24	14	Whitedog Falls	10	419	53	365
13-Mar-24	6	Whitedog Falls	9	414	53	361
13-Mar-24	7	Whitedog Falls	9	414	53	361
13-Mar-24	8	Whitedog Falls	9	414	53	361
13-Mar-24	9	Whitedog Falls	9	414	53	361
13-Mar-24	10	Whitedog Falls	9	414	53	361
13-Mar-24	11	Whitedog Falls	9	414	53	361
13-Mar-24	12	Whitedog Falls	9	414	53	361
13-Mar-24	13	Whitedog Falls	9	414	53	361
13-Mar-24	17	Whitedog Falls	6	255	33	222
9-Apr-24	4	Whitedog Falls	14	601	77	525
9-Apr-24	5	Whitedog Falls	0	18	2	16

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
23-Apr-24	6	Whitedog Falls	2	99	13	86
23-Apr-24	7	Whitedog Falls	7	328	42	287
23-Apr-24	8	Whitedog Falls	7	328	42	287
23-Apr-24	9	Whitedog Falls	7	300	38	262
23-Apr-24	10	Whitedog Falls	5	224	29	196
23-Apr-24	11	Whitedog Falls	7	328	42	287
23-Apr-24	12	Whitedog Falls	7	328	42	287
23-Apr-24	13	Whitedog Falls	7	328	42	286
23-Apr-24	14	Whitedog Falls	4	175	22	153
23-Apr-24	15	Whitedog Falls	7	328	42	287
23-Apr-24	16	Whitedog Falls	7	328	42	286
23-Apr-24	17	Whitedog Falls	7	328	42	286
23-Apr-24	18	Whitedog Falls	7	328	42	286
23-Apr-24	19	Whitedog Falls	3	137	18	120
27-Apr-24	3	Whitedog Falls	7	301	38	262
27-Apr-24	4	Whitedog Falls	22	965	123	842
27-Apr-24	5	Whitedog Falls	12	514	66	449
27-Apr-24	6	Whitedog Falls	10	451	58	393
27-Apr-24	7	Whitedog Falls	5	232	30	202
27-Apr-24	8	Whitedog Falls	3	129	16	113
27-Apr-24	23	Whitedog Falls	3	142	18	124
27-Apr-24	24	Whitedog Falls	3	137	18	120
28-Apr-24	1	Whitedog Falls	5	206	26	180
28-Apr-24	2	Whitedog Falls	5	206	26	180
28-Apr-24	3	Whitedog Falls	4	183	23	160
28-Apr-24	4	Whitedog Falls	5	206	26	180
28-Apr-24	5	Whitedog Falls	5	205	26	179
28-Apr-24	6	Whitedog Falls	3	123	16	107
28-Apr-24	7	Whitedog Falls	1	41	5	35
27-May-24	2	Whitedog Falls	7	308	39	269
27-May-24	6	Whitedog Falls	10	439	56	383
27-May-24	8	Whitedog Falls	4	191	24	167
27-May-24	9	Whitedog Falls	10	419	53	366
27-May-24	10	Whitedog Falls	10	423	54	369
27-May-24	16	Whitedog Falls	8	346	44	301
28-May-24	5	Whitedog Falls	2	77	10	67
28-May-24	6	Whitedog Falls	21	900	115	785
28-May-24	7	Whitedog Falls	20	893	114	779
28-May-24	8	Whitedog Falls	11	488	62	426
29-May-24	19	Whitedog Falls	9	409	52	357
29-May-24	20	Whitedog Falls	7	327	42	285

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
29-May-24	21	Whitedog Falls	8	336	43	294
29-May-24	24	Whitedog Falls	10	433	55	378
30-May-24	2	Whitedog Falls	4	160	20	140
30-May-24	3	Whitedog Falls	4	177	23	155
30-May-24	4	Whitedog Falls	4	177	23	155
30-May-24	5	Whitedog Falls	5	235	30	205
30-May-24	7	Whitedog Falls	1	22	3	19
1-Jun-24	3	Whitedog Falls	6	272	35	237
1-Jun-24	4	Whitedog Falls	2	92	12	80
1-Jun-24	5	Whitedog Falls	23	1,005	128	876
1-Jun-24	6	Whitedog Falls	4	167	21	145
1-Jun-24	7	Whitedog Falls	8	369	47	322
1-Jun-24	8	Whitedog Falls	6	254	32	221
1-Jun-24	9	Whitedog Falls	5	202	26	176
1-Jun-24	10	Whitedog Falls	4	184	23	161
1-Jun-24	11	Whitedog Falls	4	174	22	152
1-Jun-24	12	Whitedog Falls	4	169	22	147
1-Jun-24	13	Whitedog Falls	6	281	36	245
1-Jun-24	14	Whitedog Falls	7	304	39	265
1-Jun-24	15	Whitedog Falls	9	375	48	327
1-Jun-24	16	Whitedog Falls	9	376	48	328
1-Jun-24	17	Whitedog Falls	8	355	45	310
1-Jun-24	18	Whitedog Falls	9	380	49	332
1-Jun-24	19	Whitedog Falls	9	379	48	331
1-Jun-24	20	Whitedog Falls	9	380	48	331
1-Jun-24	21	Whitedog Falls	9	380	48	331
1-Jun-24	22	Whitedog Falls	9	380	49	332
1-Jun-24	23	Whitedog Falls	9	380	49	332
1-Jun-24	24	Whitedog Falls	9	380	49	332
2-Jun-24	4	Whitedog Falls	9	397	51	346
2-Jun-24	6	Whitedog Falls	13	572	73	499
2-Jun-24	7	Whitedog Falls	22	956	122	834
2-Jun-24	8	Whitedog Falls	9	410	52	357
2-Jun-24	9	Whitedog Falls	4	194	25	169
2-Jun-24	10	Whitedog Falls	8	337	43	294
2-Jun-24	11	Whitedog Falls	8	347	44	303
2-Jun-24	12	Whitedog Falls	7	327	42	286
2-Jun-24	13	Whitedog Falls	7	315	40	275
2-Jun-24	14	Whitedog Falls	7	292	37	255
2-Jun-24	15	Whitedog Falls	7	318	41	277
2-Jun-24	17	Whitedog Falls	8	333	42	290

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
2-Jun-24	18	Whitedog Falls	6	242	31	211
2-Jun-24	19	Whitedog Falls	6	259	33	226
2-Jun-24	20	Whitedog Falls	6	257	33	224
2-Jun-24	21	Whitedog Falls	6	265	34	231
2-Jun-24	22	Whitedog Falls	6	268	34	234
2-Jun-24	23	Whitedog Falls	6	265	34	231
2-Jun-24	24	Whitedog Falls	6	268	34	234
8-Jun-24	4	Whitedog Falls	13	555	71	484
8-Jun-24	5	Whitedog Falls	12	534	68	466
8-Jun-24	6	Whitedog Falls	1	37	5	33
8-Jun-24	7	Whitedog Falls	10	441	56	385
9-Jun-24	5	Whitedog Falls	3	126	16	110
9-Jun-24	13	Whitedog Falls	12	523	67	457
9-Jun-24	14	Whitedog Falls	35	1,532	196	1,337
9-Jun-24	15	Whitedog Falls	36	1,583	202	1,381
9-Jun-24	16	Whitedog Falls	25	1,095	140	955
10-Jun-24	1	Whitedog Falls	20	878	112	766
10-Jun-24	2	Whitedog Falls	31	1,368	175	1,193
10-Jun-24	3	Whitedog Falls	31	1,375	176	1,200
10-Jun-24	4	Whitedog Falls	0	5	1	4
13-Jun-24	2	Whitedog Falls	1	48	6	42
13-Jun-24	3	Whitedog Falls	4	193	25	168
16-Jun-24	4	Whitedog Falls	21	930	119	811
16-Jun-24	5	Whitedog Falls	33	1,457	186	1,271
16-Jun-24	6	Whitedog Falls	7	310	40	270
16-Jun-24	7	Whitedog Falls	11	490	63	428
16-Jun-24	8	Whitedog Falls	18	809	103	706
16-Jun-24	9	Whitedog Falls	1	27	3	23
16-Jun-24	14	Whitedog Falls	4	165	21	144
16-Jun-24	15	Whitedog Falls	4	176	22	154
16-Jun-24	16	Whitedog Falls	2	104	13	91
17-Jun-24	2	Whitedog Falls	19	848	108	740
17-Jun-24	3	Whitedog Falls	22	953	122	831
17-Jun-24	4	Whitedog Falls	33	1,439	184	1,256
17-Jun-24	5	Whitedog Falls	29	1,265	162	1,104
17-Jun-24	6	Whitedog Falls	21	903	115	788
17-Jun-24	7	Whitedog Falls	5	208	27	181
17-Jun-24	8	Whitedog Falls	4	177	23	154
17-Jun-24	9	Whitedog Falls	2	73	9	63
17-Jun-24	11	Whitedog Falls	5	204	26	178
17-Jun-24	12	Whitedog Falls	3	148	19	129

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
17-Jun-24	13	Whitedog Falls	0	10	1	9
23-Jun-24	3	Whitedog Falls	13	586	75	511
23-Jun-24	4	Whitedog Falls	52	2,276	290	1,985
23-Jun-24	5	Whitedog Falls	57	2,488	318	2,171
23-Jun-24	6	Whitedog Falls	53	2,310	295	2,015
23-Jun-24	7	Whitedog Falls	9	401	51	350
23-Jun-24	8	Whitedog Falls	5	224	29	196
23-Jun-24	9	Whitedog Falls	3	149	19	130
24-Jun-24	5	Whitedog Falls	25	1,094	140	955
24-Jun-24	6	Whitedog Falls	1	38	5	33
24-Jun-24	7	Whitedog Falls	4	185	24	161
24-Jun-24	8	Whitedog Falls	1	46	6	40
24-Jun-24	9	Whitedog Falls	3	116	15	101
24-Jun-24	10	Whitedog Falls	6	269	34	235
24-Jun-24	11	Whitedog Falls	6	261	33	228
25-Jun-24	1	Whitedog Falls	30	1,323	169	1,155
25-Jun-24	2	Whitedog Falls	31	1,378	176	1,202
25-Jun-24	3	Whitedog Falls	35	1,556	199	1,357
25-Jun-24	4	Whitedog Falls	46	2,013	257	1,756
25-Jun-24	5	Whitedog Falls	39	1,725	220	1,505
25-Jun-24	6	Whitedog Falls	37	1,612	206	1,406
25-Jun-24	7	Whitedog Falls	21	906	116	791
25-Jun-24	8	Whitedog Falls	1	42	5	36
25-Jun-24	9	Whitedog Falls	9	417	53	364
26-Jun-24	5	Whitedog Falls	22	949	121	828
26-Jun-24	7	Whitedog Falls	5	211	27	184
26-Jun-24	8	Whitedog Falls	4	159	20	138
26-Jun-24	9	Whitedog Falls	4	168	21	146
26-Jun-24	10	Whitedog Falls	4	165	21	144
26-Jun-24	11	Whitedog Falls	3	144	18	125
26-Jun-24	12	Whitedog Falls	5	218	28	190
28-Jun-24	6	Whitedog Falls	29	1,270	162	1,108
28-Jun-24	7	Whitedog Falls	17	751	96	656
29-Jun-24	2	Whitedog Falls	8	350	45	305
29-Jun-24	3	Whitedog Falls	47	2,081	266	1,816
29-Jun-24	4	Whitedog Falls	32	1,392	178	1,214
29-Jun-24	5	Whitedog Falls	48	2,122	271	1,852
29-Jun-24	6	Whitedog Falls	46	2,011	257	1,755
29-Jun-24	7	Whitedog Falls	6	275	35	240
29-Jun-24	8	Whitedog Falls	5	234	30	204
29-Jun-24	9	Whitedog Falls	6	246	31	215

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
29-Jun-24	10	Whitedog Falls	6	255	33	222
29-Jun-24	11	Whitedog Falls	4	157	20	137
30-Jun-24	4	Whitedog Falls	30	1,295	165	1,129
30-Jun-24	5	Whitedog Falls	41	1,781	227	1,554
30-Jun-24	6	Whitedog Falls	3	150	19	131
30-Jun-24	9	Whitedog Falls	20	880	112	768
30-Jun-24	10	Whitedog Falls	39	1,691	216	1,475
30-Jun-24	11	Whitedog Falls	4	187	24	163
30-Jun-24	12	Whitedog Falls	5	201	26	175
30-Jun-24	13	Whitedog Falls	21	919	117	802
30-Jun-24	17	Whitedog Falls	38	1,649	210	1,438
30-Jun-24	18	Whitedog Falls	4	179	23	156
30-Jun-24	19	Whitedog Falls	45	1,988	254	1,734
30-Jun-24	21	Whitedog Falls	27	1,164	149	1,016
30-Jun-24	22	Whitedog Falls	19	850	108	741
30-Jun-24	23	Whitedog Falls	19	843	108	736
30-Jun-24	24	Whitedog Falls	20	857	109	747
1-Jul-24	2	Whitedog Falls	18	801	102	699
1-Jul-24	3	Whitedog Falls	45	1,985	253	1,732
1-Jul-24	4	Whitedog Falls	52	2,276	290	1,985
1-Jul-24	5	Whitedog Falls	52	2,287	292	1,995
3-Jul-24	3	Whitedog Falls	0	4	0	3
3-Jul-24	4	Whitedog Falls	5	238	30	208
3-Jul-24	5	Whitedog Falls	8	361	46	315
11-Aug-24	3	Whitedog Falls	11	476	61	415
11-Aug-24	4	Whitedog Falls	21	925	118	807
19-Aug-24	4	Whitedog Falls	36	1,559	199	1,360
20-Aug-24	3	Whitedog Falls	45	1,963	251	1,713
4-Sep-24	16	Whitedog Falls	11	480	61	419
4-Sep-24	17	Whitedog Falls	12	535	68	467
4-Sep-24	18	Whitedog Falls	12	542	69	473
4-Sep-24	19	Whitedog Falls	4	197	25	172
4-Sep-24	24	Whitedog Falls	3	134	17	117
5-Sep-24	3	Whitedog Falls	17	759	97	662
5-Sep-24	4	Whitedog Falls	17	761	97	664
5-Sep-24	6	Whitedog Falls	1	58	7	51
5-Sep-24	19	Whitedog Falls	7	297	38	259
5-Sep-24	20	Whitedog Falls	13	573	73	500
5-Sep-24	21	Whitedog Falls	13	571	73	498
5-Sep-24	22	Whitedog Falls	13	571	73	498
5-Sep-24	23	Whitedog Falls	11	465	59	406

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MWh] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
8-Sep-24	12	Whitedog Falls	5	229	29	200
8-Sep-24	14	Whitedog Falls	4	181	23	158
8-Sep-24	15	Whitedog Falls	2	106	14	92
8-Sep-24	16	Whitedog Falls	4	178	23	155
8-Sep-24	17	Whitedog Falls	4	177	23	154
8-Sep-24	18	Whitedog Falls	4	177	23	154
8-Sep-24	19	Whitedog Falls	4	177	23	154
8-Sep-24	20	Whitedog Falls	4	177	23	154
8-Sep-24	21	Whitedog Falls	4	177	23	154
6-Oct-24	9	Whitedog Falls	8	338	43	295
6-Oct-24	10	Whitedog Falls	13	550	70	480
6-Oct-24	11	Whitedog Falls	10	420	54	367
6-Oct-24	12	Whitedog Falls	12	547	70	477
6-Oct-24	13	Whitedog Falls	9	398	51	347
6-Oct-24	14	Whitedog Falls	0	17	2	15
17-Dec-24	1	Whitedog Falls	17	764	97	666
17-Dec-24	2	Whitedog Falls	17	767	98	669
17-Dec-24	3	Whitedog Falls	18	768	98	670
17-Dec-24	4	Whitedog Falls	18	768	98	670
17-Dec-24	5	Whitedog Falls	18	769	98	671
17-Dec-24	6	Whitedog Falls	10	438	56	382
17-Dec-24	7	Whitedog Falls	8	368	47	321
17-Dec-24	8	Whitedog Falls	16	709	90	619

Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2024 ¹								
Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
1/13/2024	10	N	Y	Y	Y	N	N	242
1/13/2024	11	N	Y	Y	Y	N	N	232
1/13/2024	23	N	N	Y	Y	N	N	43
1/13/2024	24	N	N	N	Y	N	N	11
1/14/2024	1	N	N	N	Y	N	N	377
1/26/2024	10	N	N	Y	N	N	N	67
1/26/2024	14	N	N	Y	N	N	N	2
2/9/2024	12	N	N	Y	N	N	N	313
2/9/2024	13	N	N	Y	N	N	N	342
2/9/2024	14	N	N	Y	N	N	N	219
2/10/2024	6	N	N	N	N	N	Y	44
2/10/2024	7	N	N	Y	N	N	N	44
2/10/2024	8	N	N	Y	N	N	N	8
2/11/2024	5	N	N	Y	N	N	N	23
2/25/2024	15	N	N	Y	N	N	N	3
2/25/2024	16	N	N	Y	N	N	N	3
2/25/2024	17	N	N	Y	N	N	N	3
2/25/2024	18	N	N	Y	N	N	N	3
2/25/2024	19	N	N	Y	N	N	N	3
2/25/2024	20	N	N	Y	N	N	N	3
2/25/2024	21	N	N	Y	N	N	N	19
2/25/2024	22	N	N	Y	N	N	N	8
2/25/2024	23	N	N	N	N	N	Y	6
2/27/2024	7	N	N	Y	N	N	N	5
2/27/2024	8	N	N	Y	N	N	N	9
2/27/2024	9	N	N	Y	N	N	N	478
2/27/2024	10	N	N	Y	N	N	N	482
2/27/2024	11	N	N	Y	N	N	N	29
2/27/2024	12	N	N	Y	N	N	N	29
2/27/2024	13	N	N	Y	N	N	N	28
2/27/2024	14	N	N	Y	N	N	N	2
2/27/2024	15	N	N	Y	N	N	N	2
2/27/2024	16	N	N	Y	N	N	N	2
2/27/2024	17	N	N	Y	N	N	N	2
2/27/2024	21	N	N	N	N	N	Y	2
2/27/2024	22	N	N	N	N	N	Y	2
2/28/2024	7	N	Y	Y	N	N	N	35
2/28/2024	8	N	Y	Y	N	N	N	399
2/28/2024	9	N	Y	Y	N	N	N	505
2/28/2024	10	N	Y	Y	N	N	N	401
2/28/2024	11	N	Y	Y	N	N	N	10
2/28/2024	12	N	Y	Y	N	N	N	1
3/4/2024	10	N	N	Y	N	N	N	11
3/4/2024	11	N	N	Y	N	N	N	6
3/4/2024	12	N	N	Y	N	N	N	2
3/5/2024	8	N	N	Y	N	N	N	10
3/5/2024	9	N	N	Y	N	N	N	47
3/5/2024	10	N	N	Y	N	N	N	23

Notes:

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		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
3/5/2024	11	N	N	Y	N	N	N	20
3/5/2024	12	N	N	Y	N	N	N	20
3/5/2024	14	N	N	Y	N	N	N	6
3/5/2024	15	N	N	Y	N	N	N	17
3/5/2024	18	N	N	Y	N	N	N	8
3/5/2024	19	N	N	Y	N	N	N	10
3/5/2024	20	N	N	N	N	N	Y	10
3/5/2024	21	N	N	Y	N	N	N	10
3/5/2024	22	N	N	Y	N	N	N	27
3/5/2024	23	N	N	Y	N	N	N	40
3/5/2024	24	N	N	Y	N	N	N	40
3/7/2024	4	N	N	Y	N	N	N	46
3/7/2024	5	N	N	Y	N	N	N	17
3/7/2024	6	N	N	Y	N	N	N	7
3/7/2024	7	N	N	Y	N	N	N	3
3/8/2024	6	N	Y	N	N	N	N	9
3/9/2024	6	N	Y	Y	N	N	N	596
3/9/2024	7	N	Y	Y	N	N	N	597
3/9/2024	8	N	Y	Y	N	N	N	11
3/9/2024	9	N	Y	Y	N	N	N	14
3/9/2024	10	N	Y	Y	N	N	N	21
3/9/2024	13	N	Y	Y	N	N	N	46
3/9/2024	14	N	Y	Y	N	N	N	49
3/9/2024	15	N	Y	Y	N	N	N	37
3/9/2024	22	N	Y	Y	N	N	N	24
3/9/2024	23	N	Y	Y	N	N	N	42
3/9/2024	24	N	Y	Y	N	N	N	37
3/11/2024	4	N	Y	Y	N	N	N	308
3/11/2024	5	N	Y	Y	N	N	N	424
3/11/2024	15	N	Y	Y	N	N	N	612
3/11/2024	16	N	Y	Y	N	N	N	557
3/12/2024	24	N	Y	Y	N	N	N	491
3/13/2024	1	N	Y	Y	N	N	N	629
3/13/2024	2	N	Y	Y	N	N	N	707
3/13/2024	3	N	Y	Y	N	N	N	719
3/13/2024	4	N	Y	Y	N	N	N	827
3/13/2024	5	N	Y	Y	N	N	N	48
3/13/2024	6	N	Y	Y	N	N	N	54
3/13/2024	7	N	Y	Y	N	N	N	26
3/13/2024	8	N	Y	Y	N	N	N	16
3/13/2024	9	N	Y	Y	N	N	N	16
3/13/2024	10	N	Y	Y	N	N	N	17
3/13/2024	11	N	Y	Y	N	N	N	16
3/13/2024	12	N	Y	Y	N	N	N	17
3/13/2024	13	N	Y	Y	N	N	N	34
3/13/2024	14	N	Y	Y	N	N	N	4
3/13/2024	15	N	Y	Y	N	N	N	4
3/13/2024	17	N	Y	Y	N	N	N	6

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		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
3/13/2024	18	N	Y	Y	N	N	N	6
3/13/2024	19	N	Y	Y	N	N	N	12
3/13/2024	20	N	Y	Y	N	N	N	5
3/13/2024	21	N	Y	Y	N	N	N	10
3/13/2024	22	N	Y	Y	N	N	N	29
3/13/2024	23	N	Y	Y	N	N	N	27
3/13/2024	24	N	N	Y	N	N	N	19
3/17/2024	14	N	Y	Y	N	N	N	139
4/6/2024	17	N	Y	Y	N	N	N	124
4/6/2024	19	N	Y	Y	N	N	N	27
4/6/2024	20	N	N	Y	N	N	N	58
4/6/2024	21	N	N	Y	N	N	N	50
4/8/2024	2	N	Y	Y	N	N	N	570
4/8/2024	3	N	Y	Y	N	N	N	425
4/8/2024	4	N	Y	Y	N	N	N	346
4/8/2024	5	N	Y	Y	N	N	N	332
4/8/2024	10	N	N	Y	N	N	N	3
4/9/2024	12	N	N	Y	N	N	N	257
4/9/2024	13	N	N	Y	N	N	N	374
4/9/2024	14	N	N	Y	N	N	N	430
4/9/2024	15	N	N	Y	N	N	N	115
4/9/2024	16	N	N	Y	N	N	N	138
4/9/2024	17	N	N	Y	N	N	N	207
4/9/2024	18	N	N	Y	N	N	N	10
4/9/2024	19	N	N	Y	N	N	N	10
4/9/2024	20	N	N	Y	N	N	N	6
4/11/2024	1	Y	N	Y	N	N	N	255
4/11/2024	16	N	N	Y	N	N	N	11
4/11/2024	17	N	N	Y	N	N	N	17
4/11/2024	18	N	N	Y	N	N	N	8
4/12/2024	7	N	N	Y	Y	N	N	243
4/12/2024	9	N	N	Y	Y	N	N	184
4/12/2024	10	N	N	Y	Y	N	N	19
4/12/2024	11	N	N	Y	Y	N	N	5
4/12/2024	13	N	N	Y	Y	N	N	4
4/12/2024	14	N	N	Y	Y	N	N	333
4/12/2024	15	N	N	Y	Y	N	N	62
4/12/2024	16	N	N	Y	Y	N	N	49
4/12/2024	17	N	N	Y	Y	N	N	26
4/12/2024	18	N	N	Y	Y	N	N	94
4/12/2024	19	N	N	Y	Y	N	N	27
4/12/2024	20	N	N	Y	Y	N	N	27
4/13/2024	8	N	Y	Y	Y	Y	N	970
4/13/2024	9	N	Y	Y	Y	Y	N	628
4/13/2024	10	N	Y	Y	Y	Y	N	407
4/13/2024	11	N	Y	Y	Y	Y	N	506
4/13/2024	12	N	Y	Y	Y	Y	N	578
4/13/2024	13	N	Y	Y	Y	Y	N	767

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		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
4/13/2024	14	N	Y	Y	Y	Y	N	873
4/13/2024	15	N	Y	Y	Y	Y	N	794
4/13/2024	16	N	Y	Y	Y	Y	N	536
4/13/2024	17	N	Y	Y	Y	Y	N	47
4/13/2024	18	N	Y	Y	Y	Y	N	43
4/13/2024	19	N	Y	Y	Y	Y	N	6
4/13/2024	21	N	Y	Y	Y	Y	N	38
4/13/2024	22	N	Y	Y	Y	Y	N	28
4/14/2024	4	N	Y	Y	N	N	N	699
4/14/2024	5	N	Y	Y	N	N	N	662
4/14/2024	6	N	Y	Y	N	N	N	646
4/14/2024	7	N	Y	Y	N	N	N	557
4/14/2024	8	N	Y	Y	N	N	N	33
4/14/2024	9	N	Y	Y	N	N	N	20
4/14/2024	10	N	Y	Y	N	N	N	16
4/14/2024	11	N	Y	Y	N	N	N	128
4/14/2024	12	N	Y	Y	N	N	N	351
4/14/2024	13	N	Y	Y	N	N	N	314
4/14/2024	14	N	Y	Y	N	N	N	232
4/14/2024	15	N	Y	Y	N	N	N	22
4/14/2024	16	N	Y	Y	N	N	N	17
4/14/2024	17	N	Y	Y	N	N	N	19
4/14/2024	18	N	Y	Y	N	N	N	4
4/14/2024	22	N	Y	Y	N	N	N	46
4/14/2024	23	N	Y	Y	N	N	N	21
4/16/2024	24	N	Y	Y	N	Y	N	1,022
4/17/2024	1	N	Y	Y	N	N	N	1,163
4/17/2024	2	N	Y	Y	N	N	N	1,050
4/17/2024	3	N	Y	Y	N	N	N	765
4/17/2024	4	N	Y	Y	N	N	N	924
4/17/2024	5	N	Y	Y	N	N	N	572
4/17/2024	6	N	Y	Y	N	N	N	12
4/17/2024	7	N	Y	Y	N	N	N	31
4/17/2024	8	N	Y	Y	N	N	N	21
4/17/2024	9	N	Y	Y	N	N	N	2
4/17/2024	10	N	Y	Y	N	N	N	3
4/17/2024	11	N	Y	Y	N	N	N	2
4/17/2024	12	N	Y	Y	N	N	N	1
4/17/2024	15	N	Y	Y	N	N	N	26
4/17/2024	16	N	Y	Y	N	N	N	7
4/17/2024	21	N	Y	N	N	N	N	1
4/20/2024	8	Y	Y	Y	N	Y	N	61
4/20/2024	9	Y	Y	Y	N	Y	N	365
4/20/2024	10	Y	Y	Y	N	Y	N	595
4/20/2024	11	Y	Y	Y	N	Y	N	436
4/20/2024	12	Y	Y	Y	N	Y	N	195
4/20/2024	13	N	Y	Y	N	Y	N	173
4/20/2024	14	N	Y	Y	N	Y	N	138

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		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
4/20/2024	15	N	Y	Y	N	Y	N	224
4/20/2024	16	N	Y	Y	N	Y	N	259
4/20/2024	17	N	Y	Y	N	Y	N	161
4/20/2024	18	N	Y	Y	N	Y	N	141
4/20/2024	19	N	Y	Y	N	Y	N	75
4/20/2024	20	N	Y	Y	N	Y	N	11
4/21/2024	18	N	Y	Y	N	N	N	211
4/21/2024	19	N	Y	Y	N	N	N	202
4/21/2024	20	N	Y	Y	N	N	N	106
4/21/2024	21	N	Y	Y	N	N	N	7
4/22/2024	13	Y	Y	Y	N	N	N	424
4/22/2024	14	Y	Y	Y	N	N	N	478
4/22/2024	15	Y	Y	Y	N	N	N	627
4/22/2024	16	Y	Y	Y	N	N	N	243
4/22/2024	18	N	Y	Y	N	N	N	9
4/22/2024	19	N	Y	Y	N	N	N	164
4/22/2024	20	N	Y	Y	N	N	N	80
4/22/2024	22	N	Y	Y	N	N	N	302
4/22/2024	23	N	Y	Y	N	N	N	924
4/22/2024	24	N	Y	Y	N	N	N	1,262
4/23/2024	1	N	Y	Y	N	N	N	1,370
4/23/2024	2	N	Y	Y	N	N	N	1,415
4/23/2024	3	N	Y	Y	N	N	N	1,451
4/23/2024	4	N	Y	Y	N	N	N	1,424
4/23/2024	5	N	Y	Y	N	N	N	1,433
4/23/2024	6	N	Y	Y	N	N	N	1,240
4/23/2024	7	N	Y	Y	N	N	N	536
4/23/2024	8	N	Y	Y	N	N	N	448
4/23/2024	9	N	Y	Y	N	N	N	585
4/23/2024	10	N	Y	Y	N	N	N	865
4/23/2024	11	N	Y	Y	N	N	N	1,112
4/23/2024	12	N	Y	Y	N	N	N	651
4/23/2024	13	N	Y	Y	N	N	N	402
4/23/2024	14	N	Y	Y	N	N	N	523
4/23/2024	15	N	Y	Y	N	N	N	496
4/23/2024	16	N	Y	Y	N	N	N	146
4/23/2024	17	N	Y	Y	N	N	N	158
4/23/2024	18	N	Y	Y	N	N	N	75
4/23/2024	19	N	Y	Y	N	N	N	199
4/23/2024	20	N	Y	Y	N	N	N	293
4/23/2024	21	N	Y	Y	N	N	N	279
4/23/2024	22	N	Y	Y	N	N	N	138
4/23/2024	23	N	Y	N	N	N	N	132
4/23/2024	24	N	Y	Y	N	N	N	8
4/26/2024	15	N	Y	Y	N	N	N	331
4/26/2024	16	N	Y	Y	N	N	N	217
4/26/2024	23	N	Y	Y	N	N	N	389
4/27/2024	2	N	Y	N	N	N	N	602

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		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
4/27/2024	3	N	Y	N	N	N	N	1,004
4/27/2024	4	N	Y	Y	N	N	N	897
4/27/2024	5	N	Y	Y	N	N	N	1,185
4/27/2024	6	N	Y	Y	N	N	N	783
4/27/2024	7	N	Y	Y	N	N	N	667
4/27/2024	8	N	Y	Y	N	N	N	9
4/27/2024	13	N	Y	Y	N	N	N	17
4/27/2024	14	N	Y	Y	N	N	N	196
4/27/2024	15	N	Y	Y	N	N	N	203
4/27/2024	16	N	Y	Y	N	N	N	95
4/27/2024	17	N	Y	Y	N	N	N	96
4/27/2024	18	N	Y	Y	N	N	N	15
4/27/2024	19	N	Y	Y	N	N	N	137
4/27/2024	20	N	Y	Y	N	N	N	186
4/27/2024	21	N	Y	Y	N	N	N	210
4/27/2024	22	N	Y	Y	N	N	N	14
4/27/2024	23	N	Y	Y	N	N	N	659
4/27/2024	24	N	Y	N	N	N	N	1,093
4/28/2024	1	N	Y	N	N	N	N	1,092
4/28/2024	2	N	Y	N	N	N	N	1,044
4/28/2024	3	N	Y	Y	N	N	N	863
4/28/2024	4	N	Y	Y	N	N	N	752
4/28/2024	5	N	Y	Y	N	N	N	682
4/28/2024	6	N	Y	Y	N	N	N	23
4/28/2024	7	N	Y	Y	N	N	N	13
4/28/2024	8	N	Y	Y	N	N	N	10
4/28/2024	9	N	Y	Y	N	N	N	1
4/28/2024	10	N	Y	Y	N	N	N	2
4/28/2024	12	N	Y	Y	N	N	N	1
4/28/2024	13	N	Y	Y	N	N	N	3
4/28/2024	14	N	Y	Y	N	N	N	41
4/28/2024	15	N	Y	Y	N	N	N	139
4/28/2024	16	N	Y	Y	N	N	N	351
4/28/2024	17	N	N	Y	N	N	N	149
4/28/2024	19	N	N	Y	N	N	N	66
4/28/2024	20	N	N	Y	N	N	N	97
4/28/2024	21	N	N	Y	N	N	N	33
4/28/2024	24	N	N	N	N	N	Y	353
5/11/2024	7	N	Y	Y	N	N	N	967
5/11/2024	8	N	Y	Y	N	N	N	32
5/11/2024	9	N	Y	Y	N	N	N	215
5/11/2024	10	N	Y	Y	N	N	N	137
5/11/2024	11	N	Y	Y	N	N	N	345
5/11/2024	12	N	Y	Y	N	N	N	267
5/11/2024	13	N	Y	Y	N	N	N	316
5/11/2024	14	N	Y	Y	N	N	N	239
5/11/2024	15	N	Y	Y	N	N	N	139
5/11/2024	16	N	Y	Y	N	N	N	62

Notes:

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Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
5/11/2024	17	N	Y	Y	N	N	N	11
5/11/2024	18	N	Y	Y	N	N	N	8
5/11/2024	19	N	Y	Y	N	N	N	27
5/11/2024	20	N	Y	Y	N	N	N	154
5/11/2024	21	N	Y	Y	N	N	N	101
5/11/2024	22	N	Y	Y	N	N	N	16
5/11/2024	23	N	Y	Y	N	N	N	5
5/12/2024	3	N	Y	N	N	N	N	423
5/12/2024	4	N	Y	N	N	N	N	167
5/12/2024	5	N	Y	N	N	N	N	141
5/12/2024	9	N	N	Y	N	N	N	45
5/12/2024	10	N	N	Y	N	N	N	32
5/12/2024	15	N	N	Y	N	N	N	49
5/12/2024	17	N	N	Y	N	N	N	5
5/12/2024	18	N	N	Y	N	N	N	176
5/13/2024	4	N	Y	Y	N	N	N	1,143
5/13/2024	5	N	Y	Y	N	N	N	645
5/13/2024	6	N	Y	Y	N	N	N	410
5/13/2024	7	N	Y	Y	N	N	N	16
5/13/2024	17	N	N	Y	N	N	N	8
5/13/2024	18	N	N	Y	N	N	N	1
5/13/2024	19	N	N	Y	N	N	N	2
5/13/2024	20	N	N	Y	N	N	N	2
5/13/2024	21	N	N	Y	N	N	N	2
5/13/2024	22	N	N	Y	N	N	N	2
5/14/2024	2	N	N	N	N	N	Y	191
5/14/2024	3	N	N	N	N	N	Y	193
5/22/2024	7	N	N	Y	N	N	N	17
5/22/2024	21	N	N	Y	N	N	N	11
5/25/2024	7	N	N	Y	N	N	N	160
5/26/2024	15	N	N	Y	N	N	N	21
5/26/2024	19	N	N	Y	N	N	N	21
5/26/2024	20	N	N	Y	N	N	N	80
5/26/2024	21	N	N	Y	N	N	N	193
5/27/2024	3	N	Y	N	N	N	N	29
5/27/2024	4	N	Y	N	N	N	N	324
5/27/2024	6	N	Y	N	N	N	Y	1,027
5/27/2024	7	N	Y	N	N	N	Y	937
5/27/2024	8	N	Y	Y	N	N	N	55
5/27/2024	9	N	N	Y	N	N	N	46
5/27/2024	10	N	N	Y	N	N	N	44
5/27/2024	11	N	N	Y	N	N	N	29
5/27/2024	12	N	N	Y	N	N	N	224
5/27/2024	13	N	N	Y	N	N	N	142
5/27/2024	14	N	N	Y	N	N	N	28
5/27/2024	15	N	N	Y	N	N	N	28
5/27/2024	16	N	N	Y	N	N	N	246
5/27/2024	17	N	N	Y	N	N	N	155

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Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
5/27/2024	18	N	N	Y	N	N	N	195
5/27/2024	19	N	N	Y	N	N	N	284
5/27/2024	20	N	N	Y	N	N	N	284
5/27/2024	21	N	N	Y	N	N	N	144
5/27/2024	22	N	N	Y	N	N	N	35
5/28/2024	6	N	Y	N	N	N	N	49
5/28/2024	7	N	Y	Y	N	N	N	49
5/28/2024	8	N	Y	Y	N	N	N	29
5/28/2024	9	N	Y	Y	N	N	N	24
5/28/2024	10	N	Y	Y	N	N	N	24
5/28/2024	11	N	N	Y	N	N	N	18
5/28/2024	12	N	N	Y	N	N	N	18
5/28/2024	13	N	N	Y	N	N	N	18
5/28/2024	14	N	N	Y	N	N	N	18
5/28/2024	15	N	N	Y	N	N	N	18
5/28/2024	16	N	N	Y	N	N	N	18
5/28/2024	17	N	N	Y	N	N	N	18
5/28/2024	18	N	N	Y	N	N	N	18
5/28/2024	19	N	N	Y	N	N	N	18
5/28/2024	20	N	N	Y	N	N	N	25
5/28/2024	21	N	N	Y	N	N	N	35
5/28/2024	22	N	N	Y	N	N	N	132
5/28/2024	23	N	N	Y	N	N	N	133
5/28/2024	24	N	N	Y	N	N	N	163
5/29/2024	14	N	Y	Y	N	N	N	357
5/29/2024	15	N	Y	Y	N	N	N	705
5/29/2024	16	N	Y	Y	N	N	N	622
5/29/2024	17	N	Y	Y	N	N	N	356
5/29/2024	18	N	Y	Y	N	N	N	522
5/29/2024	19	N	Y	N	N	N	N	338
5/29/2024	20	N	Y	N	N	N	N	36
5/29/2024	21	N	Y	Y	N	N	N	30
5/29/2024	22	N	Y	N	N	N	N	28
5/29/2024	23	N	N	Y	N	N	N	522
5/30/2024	1	N	Y	Y	N	N	N	541
5/30/2024	3	N	Y	Y	N	N	N	734
5/30/2024	4	N	Y	Y	N	N	N	781
5/30/2024	5	N	Y	Y	N	N	N	744
5/30/2024	6	N	Y	Y	N	N	N	21
5/30/2024	9	N	Y	Y	N	N	N	21
5/30/2024	10	N	Y	Y	N	N	N	22
5/30/2024	11	N	Y	Y	N	N	N	22
5/30/2024	12	N	Y	Y	N	N	N	22
5/30/2024	13	N	Y	Y	N	N	N	29
5/30/2024	14	N	Y	Y	N	N	N	22
5/30/2024	15	N	Y	Y	N	N	N	23
5/30/2024	16	N	Y	Y	N	N	N	50
5/30/2024	17	N	Y	Y	N	N	N	32

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		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
5/30/2024	18	N	Y	Y	N	N	N	34
5/30/2024	19	N	Y	N	N	N	N	31
5/30/2024	20	N	Y	N	N	N	N	32
5/30/2024	21	N	Y	N	N	N	N	39
5/30/2024	22	N	Y	N	N	N	N	53
5/30/2024	23	N	N	N	N	N	Y	56
5/30/2024	24	N	N	N	N	N	Y	46
5/31/2024	24	N	Y	N	N	N	N	493
6/1/2024	3	N	Y	N	N	N	N	817
6/1/2024	4	N	Y	N	N	N	N	766
6/1/2024	5	N	Y	N	N	N	N	933
6/1/2024	6	N	Y	N	N	N	N	747
6/1/2024	7	N	Y	N	N	N	N	715
6/1/2024	8	N	Y	Y	N	N	N	53
6/1/2024	9	N	Y	Y	N	N	N	22
6/1/2024	10	N	Y	Y	N	N	N	44
6/1/2024	11	N	Y	Y	N	N	N	56
6/1/2024	12	N	Y	Y	N	N	N	68
6/1/2024	13	N	Y	Y	N	N	N	58
6/1/2024	14	N	Y	Y	N	N	N	77
6/1/2024	15	N	Y	Y	N	N	N	47
6/1/2024	16	N	N	Y	N	N	N	37
6/1/2024	17	N	N	Y	N	N	N	34
6/1/2024	18	N	N	Y	N	N	N	29
6/1/2024	19	N	N	Y	N	N	N	29
6/1/2024	20	N	N	Y	N	N	N	30
6/1/2024	21	N	N	Y	N	N	N	110
6/1/2024	22	N	N	Y	N	N	N	63
6/1/2024	23	N	N	Y	N	N	N	41
6/1/2024	24	N	N	N	N	N	Y	39
6/2/2024	6	N	Y	Y	N	N	N	706
6/2/2024	7	N	Y	Y	N	N	N	877
6/2/2024	8	N	Y	Y	N	N	N	39
6/2/2024	9	N	Y	Y	N	N	N	34
6/2/2024	10	N	Y	Y	N	N	N	72
6/2/2024	11	N	Y	Y	N	N	N	28
6/2/2024	12	N	Y	Y	N	N	N	29
6/2/2024	13	N	Y	Y	N	N	N	29
6/2/2024	14	N	Y	Y	N	N	N	33
6/2/2024	15	N	N	Y	N	N	N	31
6/2/2024	16	N	N	Y	N	N	N	27
6/2/2024	17	N	N	Y	N	N	N	29
6/2/2024	18	N	N	Y	N	N	N	26
6/2/2024	19	N	N	Y	N	N	N	26
6/2/2024	20	N	N	Y	N	N	N	29
6/2/2024	21	N	N	N	N	N	Y	36
6/2/2024	22	N	N	N	N	N	Y	35
6/2/2024	23	N	N	N	N	N	Y	37

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		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
6/2/2024	24	N	N	N	N	N	Y	37
6/8/2024	7	N	Y	Y	N	Y	N	808
6/8/2024	8	N	Y	Y	N	Y	N	47
6/8/2024	9	N	Y	Y	N	Y	N	22
6/8/2024	10	N	Y	Y	N	Y	N	30
6/8/2024	11	N	Y	Y	N	Y	N	21
6/8/2024	12	N	Y	Y	N	Y	N	30
6/8/2024	13	N	Y	Y	N	Y	N	20
6/8/2024	14	N	Y	Y	N	Y	N	20
6/8/2024	15	N	Y	Y	N	Y	N	20
6/8/2024	16	N	Y	Y	N	Y	N	20
6/8/2024	17	N	Y	Y	N	Y	N	20
6/8/2024	18	N	Y	Y	N	Y	N	20
6/8/2024	19	N	Y	Y	N	Y	N	20
6/8/2024	20	N	Y	Y	N	Y	N	25
6/8/2024	21	N	Y	Y	N	Y	N	30
6/8/2024	22	N	Y	Y	N	Y	N	34
6/8/2024	23	N	Y	Y	N	Y	N	30
6/8/2024	24	N	Y	Y	N	Y	N	32
6/9/2024	3	N	Y	Y	N	N	N	189
6/9/2024	4	N	Y	Y	N	N	N	277
6/9/2024	5	N	Y	N	N	N	N	513
6/9/2024	6	N	Y	Y	N	N	N	31
6/9/2024	7	N	Y	Y	N	N	N	31
6/9/2024	8	N	Y	Y	N	N	N	31
6/9/2024	9	N	Y	Y	N	N	N	30
6/9/2024	10	N	Y	Y	N	N	N	30
6/9/2024	11	N	Y	Y	N	N	N	31
6/9/2024	12	N	Y	Y	N	N	N	384
6/9/2024	13	N	Y	Y	N	N	N	810
6/9/2024	14	N	Y	Y	N	N	N	849
6/9/2024	17	N	Y	Y	N	N	N	609
6/9/2024	18	N	Y	Y	N	N	N	572
6/9/2024	19	N	Y	N	N	N	N	422
6/9/2024	20	N	Y	Y	N	N	N	227
6/9/2024	21	N	Y	N	N	N	N	235
6/9/2024	22	N	Y	Y	N	N	N	30
6/9/2024	23	N	Y	Y	N	N	N	541
6/9/2024	24	N	Y	N	N	N	N	592
6/10/2024	1	N	Y	N	N	N	N	804
6/10/2024	2	N	Y	Y	N	N	N	918
6/10/2024	3	N	Y	Y	N	N	N	859
6/10/2024	4	N	Y	Y	N	N	N	734
6/10/2024	5	N	Y	Y	N	N	N	494
6/10/2024	6	N	Y	Y	N	N	N	488
6/10/2024	7	N	Y	Y	N	N	N	577
6/10/2024	8	N	Y	Y	N	N	N	21
6/10/2024	9	N	Y	Y	N	N	N	21

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		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
6/10/2024	10	N	Y	Y	N	N	N	21
6/10/2024	11	N	Y	Y	N	N	N	21
6/10/2024	12	N	Y	Y	N	N	N	21
6/10/2024	13	N	Y	Y	N	N	N	21
6/10/2024	14	N	Y	Y	N	N	N	28
6/10/2024	15	N	Y	Y	N	N	N	37
6/10/2024	16	N	Y	Y	N	N	N	21
6/10/2024	17	N	Y	Y	N	N	N	21
6/10/2024	18	N	Y	Y	N	N	N	21
6/10/2024	19	N	Y	Y	N	N	N	21
6/10/2024	20	N	Y	Y	N	N	N	21
6/10/2024	21	N	Y	Y	N	N	N	31
6/10/2024	22	N	Y	Y	N	N	N	31
6/10/2024	23	N	Y	Y	N	N	N	23
6/10/2024	24	N	Y	Y	N	N	N	31
6/11/2024	2	N	Y	Y	N	N	N	264
6/11/2024	3	N	Y	Y	N	N	N	389
6/11/2024	4	N	Y	Y	N	N	N	482
6/13/2024	5	N	Y	N	N	N	N	530
6/13/2024	6	N	Y	N	N	N	N	679
6/13/2024	7	N	Y	Y	N	N	N	73
6/13/2024	8	N	Y	Y	N	N	N	47
6/13/2024	9	N	Y	Y	N	N	N	10
6/13/2024	10	N	Y	Y	N	N	N	30
6/13/2024	11	N	Y	Y	N	N	N	10
6/13/2024	12	N	Y	Y	N	N	N	10
6/13/2024	13	N	Y	Y	N	N	N	16
6/13/2024	14	N	Y	Y	N	N	N	30
6/13/2024	15	N	Y	Y	N	N	N	10
6/13/2024	16	N	Y	Y	N	N	N	14
6/13/2024	17	N	Y	Y	N	N	N	12
6/13/2024	18	N	Y	Y	N	N	N	10
6/13/2024	19	N	Y	Y	N	N	N	10
6/13/2024	20	N	Y	Y	N	N	N	10
6/13/2024	21	N	Y	Y	N	N	N	11
6/13/2024	22	N	Y	Y	N	N	N	31
6/13/2024	23	N	Y	Y	N	N	N	31
6/13/2024	24	N	Y	Y	N	N	N	31
6/15/2024	4	N	N	N	N	N	Y	116
6/16/2024	9	N	Y	N	N	Y	N	270
6/16/2024	10	N	Y	N	N	Y	N	12
6/16/2024	11	N	Y	N	N	Y	N	203
6/16/2024	12	N	Y	Y	N	Y	N	10
6/16/2024	13	N	Y	Y	N	Y	N	10
6/16/2024	14	N	Y	Y	N	Y	N	14
6/16/2024	15	N	Y	Y	N	Y	N	155
6/16/2024	16	N	Y	Y	N	Y	N	171
6/16/2024	17	N	N	Y	N	Y	N	89

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		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
6/16/2024	18	N	N	Y	N	Y	N	15
6/16/2024	19	N	N	Y	N	Y	N	11
6/16/2024	20	N	N	Y	N	Y	N	10
6/16/2024	21	N	N	N	N	Y	N	216
6/16/2024	22	N	N	N	N	Y	N	30
6/16/2024	23	N	N	N	N	Y	N	31
6/16/2024	24	N	N	N	N	Y	N	31
6/17/2024	5	N	Y	N	N	N	N	906
6/17/2024	6	N	Y	N	N	N	N	681
6/17/2024	7	N	Y	Y	N	N	N	130
6/17/2024	8	N	Y	Y	N	N	N	11
6/17/2024	9	N	Y	Y	N	N	N	2
6/17/2024	11	N	Y	Y	N	N	N	19
6/17/2024	12	N	Y	Y	N	N	N	5
6/23/2024	7	N	Y	Y	N	Y	N	675
6/23/2024	8	N	Y	Y	N	Y	N	395
6/23/2024	9	N	Y	Y	N	Y	N	96
6/23/2024	10	N	Y	Y	N	Y	N	3
6/23/2024	11	N	N	Y	N	Y	N	11
6/23/2024	12	N	N	Y	N	Y	N	6
6/23/2024	15	N	N	Y	N	Y	N	158
6/23/2024	16	N	N	Y	N	Y	N	66
6/23/2024	17	N	N	Y	N	Y	N	6
6/23/2024	18	N	N	Y	N	Y	N	2
6/23/2024	19	N	N	Y	N	Y	N	40
6/23/2024	20	N	N	Y	N	Y	N	5
6/23/2024	21	N	N	Y	N	Y	N	5
6/23/2024	22	N	N	Y	N	Y	N	4
6/23/2024	23	N	N	N	N	Y	N	2
6/23/2024	24	N	N	N	N	Y	N	233
6/24/2024	6	N	Y	N	N	N	N	560
6/24/2024	7	N	Y	Y	N	N	N	4
6/24/2024	8	N	Y	Y	N	N	N	36
6/24/2024	9	N	N	Y	N	N	N	12
6/24/2024	10	N	N	Y	N	N	N	6
6/24/2024	11	N	N	Y	N	N	N	6
6/24/2024	12	N	N	Y	N	N	N	1
6/24/2024	13	N	N	Y	N	N	N	2
6/24/2024	19	N	N	Y	N	N	N	5
6/24/2024	20	N	N	Y	N	N	N	5
6/24/2024	21	N	N	Y	N	N	N	5
6/24/2024	22	N	N	Y	N	N	N	5
6/24/2024	23	N	N	Y	N	N	N	5
6/25/2024	6	N	Y	N	N	N	N	501
6/25/2024	7	N	Y	Y	N	N	N	665
6/25/2024	8	N	Y	Y	N	N	N	5
6/25/2024	9	N	Y	Y	N	N	N	12
6/25/2024	10	N	Y	Y	N	N	N	26

Notes:

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Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2024 ¹								
Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
6/25/2024	11	N	Y	Y	N	N	N	17
6/25/2024	12	N	Y	Y	N	N	N	22
6/25/2024	13	N	Y	Y	N	N	N	22
6/25/2024	14	N	Y	Y	N	N	N	17
6/25/2024	15	N	Y	Y	N	N	N	5
6/26/2024	7	N	Y	Y	N	N	N	11
6/26/2024	8	N	Y	Y	N	N	N	4
6/26/2024	9	N	N	Y	N	N	N	4
6/26/2024	10	N	N	Y	N	N	N	4
6/26/2024	11	N	N	Y	N	N	N	6
6/26/2024	12	N	N	Y	N	N	N	5
6/26/2024	13	N	N	Y	N	N	N	2
6/28/2024	7	N	Y	Y	N	N	N	526
6/28/2024	8	N	Y	Y	N	N	N	19
6/28/2024	9	N	N	Y	N	N	N	9
6/28/2024	16	N	N	Y	N	N	N	1
6/29/2024	8	N	Y	N	N	N	N	6
6/29/2024	9	N	Y	N	N	N	N	7
6/29/2024	10	N	N	Y	N	N	N	9
6/29/2024	11	N	N	Y	N	N	N	7
6/29/2024	14	N	N	Y	N	N	N	1
6/29/2024	15	N	N	Y	N	N	N	2
6/29/2024	16	N	N	Y	N	N	N	2
6/29/2024	17	N	N	Y	N	N	N	2
6/29/2024	18	N	N	Y	N	N	N	2
6/29/2024	19	N	N	Y	N	N	N	2
6/29/2024	20	N	N	Y	N	N	N	2
6/29/2024	21	N	N	Y	N	N	N	2
6/29/2024	22	N	N	Y	N	N	N	2
6/29/2024	23	N	N	Y	N	N	N	2
6/30/2024	7	N	Y	N	N	Y	N	405
6/30/2024	8	N	Y	Y	N	Y	N	79
6/30/2024	9	N	Y	N	N	Y	N	260
6/30/2024	10	N	Y	N	N	Y	N	587
6/30/2024	11	N	Y	N	N	Y	N	555
6/30/2024	12	N	Y	N	N	Y	N	487
6/30/2024	13	N	Y	Y	N	Y	N	254
6/30/2024	14	N	Y	Y	N	Y	N	433
6/30/2024	15	N	Y	Y	N	Y	N	590
6/30/2024	16	N	Y	Y	N	Y	N	600
6/30/2024	17	N	Y	Y	N	Y	N	750
6/30/2024	18	N	Y	Y	N	Y	N	714
6/30/2024	19	N	Y	Y	N	Y	N	953
6/30/2024	20	N	Y	Y	N	Y	N	684
6/30/2024	21	N	Y	N	N	Y	N	577
6/30/2024	22	N	Y	Y	N	Y	N	52
6/30/2024	23	N	Y	Y	N	Y	N	22
6/30/2024	24	N	Y	N	N	Y	N	305

Notes:

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Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
7/1/2024	1	N	Y	N	N	N	N	510
7/1/2024	2	N	Y	N	N	N	N	742
7/1/2024	3	N	Y	N	N	N	N	830
7/1/2024	4	N	Y	N	N	N	N	899
7/1/2024	5	N	Y	N	N	N	N	886
7/1/2024	6	N	Y	N	N	N	N	786
7/1/2024	7	N	Y	N	N	N	N	25
7/1/2024	14	N	N	Y	N	N	N	7
7/1/2024	15	N	N	Y	N	N	N	25
7/1/2024	16	N	N	Y	N	N	N	5
7/1/2024	17	N	N	Y	N	N	N	37
7/1/2024	18	N	N	Y	N	N	N	1
7/2/2024	5	N	Y	N	N	N	N	320
7/2/2024	6	N	Y	Y	N	N	N	508
7/2/2024	7	N	Y	Y	N	N	N	508
7/2/2024	24	N	N	Y	N	N	N	217
7/3/2024	7	N	Y	Y	N	N	N	630
7/3/2024	12	N	N	Y	N	N	N	2
7/3/2024	13	N	N	Y	N	N	N	2
7/3/2024	14	N	N	Y	N	N	N	3
7/3/2024	15	N	N	Y	N	N	N	3
7/3/2024	16	N	N	Y	N	N	N	2
7/3/2024	17	N	N	Y	N	N	N	3
7/3/2024	18	N	N	Y	N	N	N	2
7/3/2024	21	N	N	N	N	N	Y	2
7/3/2024	22	N	N	N	N	N	Y	2
7/3/2024	23	N	N	N	N	N	Y	2
7/3/2024	24	N	N	N	N	N	Y	9
7/19/2024	5	N	Y	N	N	N	N	338
7/19/2024	7	N	Y	Y	N	N	N	14
7/19/2024	8	N	Y	Y	N	N	N	14
7/19/2024	9	N	Y	Y	N	N	N	14
8/7/2024	6	N	Y	Y	N	N	N	69
8/11/2024	1	N	N	Y	N	N	N	257
8/11/2024	5	N	Y	Y	N	N	N	633
8/11/2024	6	N	Y	Y	N	N	N	525
8/11/2024	7	N	Y	Y	N	N	N	500
8/19/2024	17	N	N	Y	N	Y	N	13
8/19/2024	21	N	N	Y	N	Y	N	2
8/19/2024	22	N	N	Y	N	Y	N	7
8/20/2024	6	N	Y	Y	N	N	N	51
8/20/2024	7	N	Y	Y	N	N	N	15
9/1/2024	9	N	Y	Y	N	N	N	9
9/2/2024	8	N	N	N	N	N	Y	145
9/2/2024	9	N	N	Y	N	N	N	67
9/3/2024	5	N	N	Y	N	N	N	38
9/3/2024	6	N	N	Y	N	N	N	20
9/3/2024	7	N	N	Y	N	N	N	12

Notes:

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		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
9/3/2024	8	N	N	Y	N	N	N	11
9/3/2024	17	N	N	Y	N	N	N	22
9/3/2024	18	N	N	Y	N	N	N	12
9/4/2024	6	N	N	Y	N	N	N	5
9/4/2024	16	N	N	Y	N	N	N	11
9/4/2024	17	N	N	Y	N	N	N	29
9/4/2024	18	N	N	Y	N	N	N	23
9/4/2024	19	N	N	Y	N	N	N	4
9/4/2024	20	N	N	Y	N	N	N	12
9/4/2024	21	N	N	Y	N	N	N	11
9/5/2024	6	N	N	Y	N	N	N	13
9/5/2024	12	N	N	Y	N	N	N	4
9/5/2024	17	N	N	Y	N	N	N	2
9/5/2024	18	N	N	Y	N	N	N	12
9/5/2024	19	N	N	Y	N	N	N	7
9/5/2024	20	N	N	Y	N	N	N	23
9/5/2024	21	N	N	Y	N	N	N	26
9/5/2024	22	N	N	Y	N	N	N	13
9/8/2024	5	N	Y	Y	N	N	N	716
9/8/2024	6	N	Y	Y	N	N	N	660
9/8/2024	7	N	Y	Y	N	N	N	576
9/8/2024	8	N	Y	Y	N	N	N	14
9/8/2024	9	N	Y	Y	N	N	N	12
9/8/2024	13	N	Y	Y	N	N	N	263
9/8/2024	14	N	Y	Y	N	N	N	27
9/8/2024	15	N	Y	Y	N	N	N	2
9/8/2024	16	N	Y	Y	N	N	N	27
9/8/2024	17	N	Y	Y	N	N	N	128
9/8/2024	18	N	N	Y	N	N	N	83
9/8/2024	19	N	N	Y	N	N	N	70
9/8/2024	20	N	N	Y	N	N	N	134
9/8/2024	21	N	N	Y	N	N	N	12
9/9/2024	5	N	Y	Y	N	N	N	434
9/9/2024	6	N	Y	Y	N	N	N	20
9/9/2024	7	N	Y	Y	N	N	N	16
9/9/2024	8	N	N	Y	N	N	N	15
9/25/2024	5	N	Y	Y	N	N	N	496
9/25/2024	6	N	Y	Y	N	N	N	2
9/25/2024	7	N	Y	Y	N	N	N	2
9/28/2024	7	N	Y	Y	N	Y	N	80
9/28/2024	9	N	Y	Y	N	Y	N	6
9/28/2024	10	N	N	Y	N	Y	N	61
9/28/2024	18	N	N	Y	N	Y	N	28
9/28/2024	19	N	N	Y	N	Y	N	53
10/6/2024	7	N	Y	Y	N	Y	N	282
10/6/2024	8	N	Y	Y	N	Y	N	406
10/6/2024	9	N	Y	Y	N	Y	N	385
10/6/2024	10	N	Y	Y	N	Y	N	340

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		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
10/6/2024	11	N	Y	Y	N	Y	N	88
10/6/2024	12	N	Y	Y	N	Y	N	23
10/6/2024	13	N	Y	Y	N	Y	N	35
10/6/2024	14	N	Y	Y	N	Y	N	26
10/6/2024	15	N	Y	Y	N	Y	N	25
10/6/2024	17	N	N	Y	N	Y	N	2
10/6/2024	18	N	N	Y	N	Y	N	2
10/6/2024	19	N	N	Y	N	Y	N	2
10/6/2024	22	N	N	N	N	Y	N	15
10/6/2024	23	N	N	N	N	Y	N	15
10/7/2024	6	N	Y	Y	N	N	N	27
10/12/2024	5	N	N	Y	N	N	N	9
10/14/2024	6	Y	Y	Y	N	Y	N	180
10/14/2024	7	Y	Y	Y	N	Y	N	265
10/14/2024	8	Y	Y	Y	N	Y	N	33
10/14/2024	12	N	N	Y	N	Y	N	41
10/14/2024	16	N	N	Y	N	Y	N	5
10/14/2024	17	N	N	Y	N	Y	N	7
10/14/2024	18	N	N	Y	N	Y	N	40
10/14/2024	19	N	N	Y	N	Y	N	47
10/20/2024	14	N	N	Y	N	N	N	41
10/20/2024	15	N	N	Y	N	N	N	182
10/20/2024	17	N	N	Y	N	N	N	48
10/20/2024	18	N	N	Y	N	N	N	13
10/20/2024	22	N	N	N	N	N	Y	12
10/21/2024	4	N	Y	Y	N	N	N	552
10/21/2024	5	N	Y	Y	N	N	N	35
10/21/2024	6	N	Y	Y	N	N	N	25
10/21/2024	7	N	Y	Y	N	N	N	14
10/21/2024	8	N	N	Y	N	N	N	2
10/21/2024	9	N	N	Y	N	N	N	2
10/21/2024	10	N	N	Y	N	N	N	2
10/21/2024	11	N	N	Y	N	N	N	2
10/21/2024	12	N	N	Y	N	N	N	2
10/21/2024	23	N	N	N	N	N	Y	17
10/30/2024	5	N	Y	Y	N	Y	N	261
10/30/2024	9	N	Y	Y	N	Y	N	18
10/30/2024	10	N	Y	Y	N	Y	N	16
10/30/2024	12	N	Y	Y	N	Y	N	18
10/30/2024	13	N	Y	Y	N	Y	N	26
10/30/2024	14	N	Y	Y	N	Y	N	51
10/30/2024	15	N	Y	Y	N	Y	N	27
10/30/2024	16	N	Y	Y	N	Y	N	92
10/30/2024	17	N	Y	Y	N	Y	N	84
10/30/2024	18	N	Y	Y	N	Y	N	178
10/30/2024	19	N	Y	Y	N	Y	N	108
10/30/2024	20	N	Y	Y	N	Y	N	6
10/30/2024	21	N	Y	Y	N	Y	N	6

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		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
10/30/2024	22	N	Y	Y	N	Y	N	170
10/30/2024	23	N	Y	N	N	Y	N	427
10/31/2024	2	N	Y	Y	N	Y	N	408
10/31/2024	3	N	Y	N	N	Y	N	634
10/31/2024	4	N	Y	N	N	Y	N	752
10/31/2024	5	N	Y	Y	N	Y	N	458
10/31/2024	6	N	Y	Y	N	Y	N	180
10/31/2024	7	N	Y	Y	N	Y	N	203
10/31/2024	11	N	Y	Y	N	Y	N	28
10/31/2024	12	N	N	Y	N	Y	N	4
10/31/2024	13	N	N	Y	N	Y	N	4
10/31/2024	14	N	N	Y	N	Y	N	4
10/31/2024	15	N	N	Y	N	Y	N	4
10/31/2024	16	N	N	Y	N	Y	N	4
10/31/2024	17	N	N	Y	N	Y	N	5
10/31/2024	18	N	N	Y	N	Y	N	4
10/31/2024	19	N	N	Y	N	Y	N	176
10/31/2024	20	N	N	N	N	Y	N	4
10/31/2024	21	N	N	N	N	Y	N	1
11/1/2024	4	N	Y	Y	N	N	N	839
11/1/2024	5	N	Y	Y	N	N	N	584
11/1/2024	6	N	Y	Y	N	N	N	3
11/1/2024	7	N	Y	Y	N	N	N	18
11/1/2024	8	N	Y	Y	N	N	N	19
11/1/2024	9	N	Y	Y	N	N	N	3
11/1/2024	12	N	Y	Y	N	N	N	22
11/1/2024	13	N	Y	Y	N	N	N	24
11/1/2024	14	N	Y	Y	N	N	N	26
11/1/2024	15	N	Y	Y	N	N	N	36
11/1/2024	22	N	Y	Y	N	N	N	18
11/1/2024	23	N	Y	N	N	N	N	14
11/3/2024	8	N	Y	N	N	N	N	483
11/3/2024	9	N	Y	N	N	N	N	644
11/3/2024	10	N	Y	N	N	N	N	567
11/3/2024	11	N	Y	Y	N	N	N	439
11/3/2024	12	N	Y	Y	N	N	N	357
11/3/2024	13	N	Y	Y	N	N	N	280
11/3/2024	14	N	Y	Y	N	N	N	137
11/3/2024	15	N	Y	Y	N	N	N	108
11/3/2024	16	N	Y	Y	N	N	N	25
11/3/2024	17	N	Y	Y	N	N	N	288
11/3/2024	18	N	Y	Y	N	N	N	236
11/3/2024	19	N	Y	Y	N	N	N	41
11/3/2024	20	N	Y	Y	N	N	N	98
11/3/2024	21	N	Y	N	N	N	N	11
11/3/2024	24	N	Y	N	N	N	N	49
11/4/2024	1	N	Y	N	N	N	N	350
11/4/2024	2	N	Y	N	N	N	N	270

Notes:

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		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
11/4/2024	3	N	Y	Y	N	N	N	136
11/4/2024	4	N	Y	Y	N	N	N	356
11/4/2024	5	N	Y	Y	N	N	N	659
11/4/2024	6	N	Y	Y	N	N	N	426
11/4/2024	7	N	Y	Y	N	N	N	292
11/4/2024	8	N	Y	Y	N	N	N	117
11/4/2024	9	N	Y	Y	N	N	N	3
11/4/2024	10	N	Y	Y	N	N	N	3
11/4/2024	11	N	Y	Y	N	N	N	39
11/4/2024	12	N	Y	Y	N	N	N	39
11/4/2024	13	N	Y	Y	N	N	N	39
11/4/2024	14	N	Y	Y	N	N	N	2
11/4/2024	17	N	N	Y	N	N	N	55
11/4/2024	18	N	N	Y	N	N	N	32
11/4/2024	21	N	N	N	N	N	Y	7
11/4/2024	22	N	N	N	N	N	Y	5
11/4/2024	24	N	N	N	N	N	Y	5
11/5/2024	2	N	N	N	N	N	Y	437
11/5/2024	6	N	Y	N	N	N	N	718
11/5/2024	7	N	Y	Y	N	N	N	175
11/5/2024	8	N	Y	Y	N	N	N	3
11/5/2024	9	N	Y	Y	N	N	N	15
11/5/2024	10	N	Y	Y	N	N	N	8
11/5/2024	11	N	Y	Y	N	N	N	2
11/5/2024	13	N	Y	Y	N	N	N	12
11/5/2024	14	N	Y	Y	N	N	N	6
11/5/2024	15	N	Y	Y	N	N	N	12
11/5/2024	16	N	Y	Y	N	N	N	12
11/5/2024	22	N	Y	N	N	N	N	1
11/5/2024	24	N	Y	N	N	N	N	658
11/6/2024	1	N	Y	N	N	N	N	766
11/6/2024	2	N	Y	Y	N	N	N	908
11/6/2024	3	N	Y	Y	N	N	N	872
11/6/2024	4	N	Y	Y	N	N	N	700
11/6/2024	5	N	Y	Y	N	N	N	547
11/6/2024	6	N	Y	Y	N	N	N	13
11/6/2024	7	N	Y	Y	N	N	N	13
11/6/2024	8	N	Y	Y	N	N	N	28
11/6/2024	9	N	Y	Y	N	N	N	29
11/6/2024	10	N	Y	Y	N	N	N	15
11/6/2024	11	N	Y	Y	N	N	N	15
11/6/2024	12	N	N	Y	N	N	N	15
11/6/2024	13	N	N	Y	N	N	N	26
11/6/2024	14	N	N	Y	N	N	N	25
11/6/2024	15	N	N	Y	N	N	N	17
11/6/2024	16	N	N	Y	N	N	N	12
11/8/2024	5	N	Y	N	N	N	N	861
11/8/2024	6	N	Y	N	N	N	N	741

Notes:

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Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2024 ¹								
Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
11/8/2024	7	N	Y	Y	N	N	N	454
11/8/2024	8	N	Y	Y	N	N	N	1
11/8/2024	9	N	Y	Y	N	N	N	7
11/9/2024	6	N	Y	N	N	N	N	191
11/9/2024	7	N	Y	N	N	N	N	141
11/9/2024	8	N	Y	Y	N	N	N	28
11/11/2024	4	N	Y	Y	N	N	N	736
11/11/2024	5	N	Y	Y	N	N	N	912
11/11/2024	6	N	Y	Y	N	N	N	845
11/11/2024	7	N	Y	Y	N	N	N	33
11/11/2024	8	N	Y	Y	N	N	N	15
11/11/2024	10	N	Y	Y	N	N	N	15
11/11/2024	16	N	Y	Y	N	N	N	2
11/11/2024	17	N	Y	Y	N	N	N	2
11/11/2024	18	N	N	Y	N	N	N	2
11/11/2024	19	N	N	Y	N	N	N	2
11/11/2024	20	N	N	N	N	N	Y	2
11/11/2024	21	N	N	N	N	N	Y	3
11/11/2024	22	N	N	N	N	N	Y	3
11/11/2024	23	N	N	N	N	N	Y	3
11/11/2024	24	N	N	N	N	N	Y	3
11/12/2024	4	N	Y	N	N	N	N	373
11/12/2024	5	N	Y	N	N	N	N	411
11/12/2024	6	N	Y	Y	N	N	N	169
11/12/2024	7	N	Y	Y	N	N	N	242
11/12/2024	8	N	Y	Y	N	N	N	20
11/12/2024	15	N	N	Y	N	N	N	8
11/12/2024	16	N	N	Y	N	N	N	4
11/12/2024	17	N	N	Y	N	N	N	7
11/12/2024	20	N	N	Y	N	N	N	7
11/12/2024	21	N	N	Y	N	N	N	76
11/12/2024	22	N	N	Y	N	N	N	27
11/13/2024	8	N	N	Y	N	N	N	205
11/13/2024	13	N	N	Y	N	N	N	69
11/13/2024	14	N	N	Y	N	N	N	127
11/13/2024	16	N	N	Y	N	N	N	156
11/13/2024	17	N	N	Y	N	N	N	12
11/13/2024	18	N	N	Y	N	N	N	39
11/13/2024	21	N	N	N	N	N	Y	7
11/13/2024	22	N	N	N	N	N	Y	15
11/14/2024	7	N	N	Y	N	N	N	193
11/19/2024	7	N	Y	Y	N	N	N	179
11/19/2024	8	N	Y	Y	N	N	N	153
11/19/2024	9	N	Y	Y	N	N	N	8
11/19/2024	10	N	Y	Y	N	N	N	14
11/19/2024	11	N	Y	Y	N	N	N	267
11/19/2024	12	N	Y	Y	N	N	N	17
11/19/2024	13	N	Y	Y	N	N	N	47

Notes:

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Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
11/19/2024	14	N	Y	Y	N	N	N	34
11/19/2024	15	N	Y	Y	N	N	N	132
11/19/2024	16	N	Y	Y	N	N	N	74
11/19/2024	17	N	Y	Y	N	N	N	32
11/19/2024	18	N	Y	Y	N	N	N	12
11/19/2024	19	N	Y	Y	N	N	N	37
11/19/2024	20	N	Y	Y	N	N	N	31
11/22/2024	6	N	Y	Y	N	N	N	474
11/22/2024	7	N	Y	Y	N	N	N	486
11/22/2024	8	N	Y	Y	N	N	N	3
11/22/2024	9	N	Y	Y	N	N	N	4
11/22/2024	10	N	Y	Y	N	N	N	5
11/22/2024	11	N	Y	Y	N	N	N	4
11/22/2024	12	N	Y	Y	N	N	N	4
11/22/2024	13	N	Y	Y	N	N	N	13
11/22/2024	14	N	Y	Y	N	N	N	5
11/22/2024	15	N	Y	Y	N	N	N	2
11/22/2024	16	N	Y	Y	N	N	N	3
11/23/2024	6	N	N	N	N	N	Y	82
11/23/2024	7	N	N	Y	N	N	N	355
11/23/2024	8	N	N	Y	N	N	N	221
11/23/2024	9	N	N	Y	N	N	N	91
11/23/2024	10	N	N	Y	N	N	N	56
11/25/2024	8	N	N	Y	N	N	N	151
11/25/2024	10	N	N	Y	N	N	N	15
11/25/2024	11	N	N	Y	N	N	N	12
11/25/2024	15	N	N	Y	N	N	N	5
11/25/2024	16	N	N	Y	N	N	N	7
11/25/2024	17	N	N	Y	N	N	N	9
11/25/2024	18	N	N	Y	N	N	N	2
11/25/2024	19	N	N	Y	N	N	N	20
11/25/2024	20	N	N	Y	N	N	N	21
11/25/2024	23	N	N	N	N	N	Y	29
11/26/2024	6	N	Y	N	N	N	N	579
11/26/2024	7	N	Y	Y	N	N	N	109
11/26/2024	13	N	Y	Y	N	N	N	370
11/26/2024	14	N	Y	Y	N	N	N	571
11/26/2024	15	N	Y	Y	N	N	N	605
11/26/2024	17	N	Y	Y	N	N	N	3
11/26/2024	21	N	Y	Y	N	N	N	1
11/26/2024	23	N	Y	Y	N	N	N	416
11/26/2024	24	N	Y	Y	N	N	N	274
11/27/2024	1	N	Y	Y	N	N	N	581
11/27/2024	2	N	Y	Y	N	N	N	423
11/30/2024	1	N	Y	N	N	N	N	253
11/30/2024	2	N	Y	N	N	N	N	610
11/30/2024	3	N	Y	N	N	N	N	646
11/30/2024	6	N	Y	N	N	N	N	718

Notes:

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		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
11/30/2024	7	N	Y	Y	N	N	N	750
12/1/2024	3	N	Y	Y	N	N	N	349
12/1/2024	4	N	Y	Y	N	N	N	516
12/1/2024	5	N	Y	Y	N	N	N	476
12/2/2024	4	N	Y	N	N	N	Y	503
12/2/2024	5	N	Y	N	N	N	Y	653
12/4/2024	2	N	Y	Y	N	N	N	319
12/4/2024	5	N	Y	Y	N	N	N	664
12/4/2024	6	N	Y	Y	N	N	N	642
12/4/2024	7	N	Y	Y	N	N	N	485
12/4/2024	9	N	Y	Y	N	N	N	20
12/4/2024	10	N	Y	Y	N	N	N	2
12/4/2024	11	N	N	Y	N	N	N	2
12/4/2024	12	N	N	Y	N	N	N	2
12/4/2024	13	N	N	Y	N	N	N	2
12/4/2024	14	N	N	Y	N	N	N	2
12/8/2024	22	N	N	N	N	N	Y	2
12/8/2024	23	N	N	N	N	N	Y	2
12/8/2024	24	N	N	N	N	N	Y	2
12/17/2024	7	N	Y	Y	N	N	N	9
12/17/2024	8	N	Y	Y	N	N	N	16
12/18/2024	6	N	Y	Y	N	N	N	143
12/26/2024	9	N	N	Y	N	N	N	20
12/26/2024	12	N	N	Y	N	N	N	27
12/26/2024	16	N	N	Y	N	N	N	2
12/27/2024	22	N	N	Y	N	N	N	11
12/28/2024	14	N	N	Y	N	N	N	620
12/28/2024	15	N	N	Y	N	N	N	524
12/28/2024	16	N	N	Y	N	N	N	18
12/28/2024	17	N	N	Y	N	N	N	3
12/28/2024	21	N	N	Y	N	N	N	12
12/28/2024	23	N	N	Y	N	N	N	89
12/28/2024	24	N	N	Y	N	N	N	84
12/30/2024	6	N	Y	Y	N	N	N	601
12/30/2024	7	N	Y	Y	N	N	N	640
12/30/2024	8	N	Y	Y	N	N	N	490
12/30/2024	9	N	Y	Y	N	N	N	413
12/30/2024	10	N	Y	Y	N	N	N	410
12/30/2024	11	N	Y	Y	N	N	N	24
12/30/2024	12	N	Y	Y	N	N	N	11
12/30/2024	14	N	Y	Y	N	N	N	95
12/30/2024	22	N	Y	Y	N	N	N	4
12/30/2024	23	N	Y	Y	N	N	N	4
12/31/2024	22	N	N	Y	N	N	N	399
12/31/2024	23	N	N	Y	N	N	N	476
12/31/2024	24	N	N	Y	N	N	N	540

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