

Numbers may not add due to rounding

Submitted: June 28, 2024

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
2-Jan-23	2	Sir Adam Beck I & II	354	15,520	5,093	10,427
3-Jan-23	3	Sir Adam Beck I & II	73	3,209	1,053	2,156
3-Jan-23	4	Sir Adam Beck I & II	125	5,502	1,806	3,696
3-Jan-23	5	Sir Adam Beck I & II	39	1,709	561	1,148
3-Jan-23	6	Sir Adam Beck I & II	65	2,859	938	1,921
3-Jan-23	9	Sir Adam Beck I & II	107	4,692	1,540	3,152
3-Jan-23	10	Sir Adam Beck I & II	66	2,902	952	1,950
3-Jan-23	11	Sir Adam Beck I & II	230	10,111	3,318	6,793
3-Jan-23	14	Sir Adam Beck I & II	0	21	7	14
3-Jan-23	15	Sir Adam Beck I & II	36	1,588	521	1,067
3-Jan-23	18	Sir Adam Beck I & II	197	8,654	2,840	5,814
3-Jan-23	22	Sir Adam Beck I & II	137	6,003	1,970	4,033
3-Jan-23	23	Sir Adam Beck I & II	12	547	179	367
4-Jan-23	4	Sir Adam Beck I & II	26	1,135	372	763
5-Jan-23	1	Sir Adam Beck I & II	343	15,062	4,943	10,119
5-Jan-23	2	Sir Adam Beck I & II	379	16,630	5,457	11,173
5-Jan-23	3	Sir Adam Beck I & II	317	13,892	4,559	9,333
5-Jan-23	4	Sir Adam Beck I & II	211	9,257	3,038	6,219
9-Jan-23	1	Sir Adam Beck I & II	167	7,346	2,411	4,935
9-Jan-23	2	Sir Adam Beck I & II	95	4,162	1,366	2,796
9-Jan-23	4	Sir Adam Beck I & II	145	6,358	2,086	4,272
9-Jan-23	6	Sir Adam Beck I & II	40	1,768	580	1,188
9-Jan-23	8	Sir Adam Beck I & II	197	8,632	2,833	5,799
11-Jan-23	2	Sir Adam Beck I & II	99	4,335	1,423	2,913
11-Jan-23	3	Sir Adam Beck I & II	38	1,648	541	1,107
11-Jan-23	9	Sir Adam Beck I & II	82	3,579	1,175	2,405
11-Jan-23	10	Sir Adam Beck I & II	15	668	219	449
11-Jan-23	11	Sir Adam Beck I & II	36	1,564	513	1,051
11-Jan-23	12	Sir Adam Beck I & II	56	2,451	804	1,647
11-Jan-23	13	Sir Adam Beck I & II	94	4,139	1,358	2,781
11-Jan-23	14	Sir Adam Beck I & II	61	2,664	874	1,790
11-Jan-23	15	Sir Adam Beck I & II	65	2,866	940	1,925
11-Jan-23	16	Sir Adam Beck I & II	32	1,392	457	935
12-Jan-23	4	Sir Adam Beck I & II	172	7,559	2,481	5,079
12-Jan-23	23	Sir Adam Beck I & II	88	3,878	1,273	2,605
12-Jan-23	24	Sir Adam Beck I & II	235	10,299	3,380	6,919
13-Jan-23	1	Sir Adam Beck I & II	463	20,303	6,663	13,640
13-Jan-23	2	Sir Adam Beck I & II	511	22,435	7,362	15,072
13-Jan-23	3	Sir Adam Beck I & II	380	16,695	5,479	11,216
13-Jan-23	4	Sir Adam Beck I & II	48	2,128	698	1,430

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW]	[\$]	[\$]	[\$]
			(d)	(e)	(f)	(g) = (e) - (f)
13-Jan-23	5	Sir Adam Beck I & II	58	2,567	842	1,725
13-Jan-23	6	Sir Adam Beck I & II	368	16,148	5,299	10,849
13-Jan-23	7	Sir Adam Beck I & II	22	981	322	659
13-Jan-23	8	Sir Adam Beck I & II	148	6,492	2,130	4,362
13-Jan-23	9	Sir Adam Beck I & II	204	8,943	2,935	6,008
13-Jan-23	18	Sir Adam Beck I & II	142	6,216	2,040	4,176
14-Jan-23	2	Sir Adam Beck I & II	185	8,097	2,657	5,440
14-Jan-23	3	Sir Adam Beck I & II	200	8,760	2,875	5,885
15-Jan-23	5	Sir Adam Beck I & II	60	2,624	861	1,763
15-Jan-23	6	Sir Adam Beck I & II	5	235	77	158
15-Jan-23	11	Sir Adam Beck I & II	11	495	162	333
15-Jan-23	12	Sir Adam Beck I & II	158	6,944	2,279	4,665
15-Jan-23	17	Sir Adam Beck I & II	107	4,674	1,534	3,140
15-Jan-23	24	Sir Adam Beck I & II	632	27,753	9,108	18,645
16-Jan-23	1	Sir Adam Beck I & II	362	15,891	5,215	10,676
16-Jan-23	2	Sir Adam Beck I & II	42	1,860	610	1,249
16-Jan-23	3	Sir Adam Beck I & II	34	1,506	494	1,012
16-Jan-23	4	Sir Adam Beck I & II	10	437	144	294
16-Jan-23	5	Sir Adam Beck I & II	289	12,677	4,160	8,517
16-Jan-23	6	Sir Adam Beck I & II	361	15,826	5,193	10,632
16-Jan-23	7	Sir Adam Beck I & II	78	3,420	1,122	2,298
16-Jan-23	8	Sir Adam Beck I & II	73	3,224	1,058	2,166
16-Jan-23	9	Sir Adam Beck I & II	12	544	178	365
16-Jan-23	14	Sir Adam Beck I & II	35	1,531	503	1,029
16-Jan-23	16	Sir Adam Beck I & II	94	4,141	1,359	2,782
16-Jan-23	17	Sir Adam Beck I & II	49	2,134	700	1,433
16-Jan-23	20	Sir Adam Beck I & II	178	7,822	2,567	5,255
16-Jan-23	21	Sir Adam Beck I & II	365	16,012	5,255	10,757
16-Jan-23	22	Sir Adam Beck I & II	397	17,439	5,723	11,716
16-Jan-23	23	Sir Adam Beck I & II	611	26,814	8,799	18,014
16-Jan-23	24	Sir Adam Beck I & II	745	32,676	10,723	21,953
17-Jan-23	1	Sir Adam Beck I & II	734	32,189	10,563	21,625
17-Jan-23	2	Sir Adam Beck I & II	746	32,752	10,748	22,004
17-Jan-23	3	Sir Adam Beck I & II	709	31,095	10,204	20,891
17-Jan-23	4	Sir Adam Beck I & II	519	22,776	7,474	15,302
17-Jan-23	5	Sir Adam Beck I & II	649	28,494	9,351	19,143
17-Jan-23	6	Sir Adam Beck I & II	170	7,475	2,453	5,022
17-Jan-23	7	Sir Adam Beck I & II	52	2,274	746	1,527
17-Jan-23	8	Sir Adam Beck I & II	41	1,786	586	1,200
17-Jan-23	9	Sir Adam Beck I & II	71	3,101	1,018	2,084

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
17-Jan-23	10	Sir Adam Beck I & II	66	2,888	948	1,940
17-Jan-23	12	Sir Adam Beck I & II	148	6,486	2,129	4,358
17-Jan-23	14	Sir Adam Beck I & II	157	6,898	2,264	4,634
17-Jan-23	15	Sir Adam Beck I & II	44	1,937	636	1,301
17-Jan-23	17	Sir Adam Beck I & II	12	513	168	344
17-Jan-23	18	Sir Adam Beck I & II	153	6,697	2,198	4,499
17-Jan-23	20	Sir Adam Beck I & II	89	3,887	1,276	2,612
17-Jan-23	23	Sir Adam Beck I & II	559	24,526	8,049	16,477
17-Jan-23	24	Sir Adam Beck I & II	709	31,131	10,216	20,915
18-Jan-23	1	Sir Adam Beck I & II	717	31,455	10,322	21,132
18-Jan-23	2	Sir Adam Beck I & II	680	29,841	9,793	20,048
18-Jan-23	3	Sir Adam Beck I & II	751	32,964	10,818	22,146
18-Jan-23	4	Sir Adam Beck I & II	715	31,380	10,298	21,082
18-Jan-23	5	Sir Adam Beck I & II	703	30,838	10,120	20,718
18-Jan-23	6	Sir Adam Beck I & II	572	25,112	8,241	16,871
19-Jan-23	2	Sir Adam Beck I & II	288	12,620	4,142	8,479
19-Jan-23	3	Sir Adam Beck I & II	617	27,065	8,882	18,183
19-Jan-23	4	Sir Adam Beck I & II	413	18,126	5,948	12,178
19-Jan-23	5	Sir Adam Beck I & II	330	14,490	4,755	9,735
19-Jan-23	6	Sir Adam Beck I & II	531	23,319	7,652	15,666
19-Jan-23	7	Sir Adam Beck I & II	542	23,781	7,804	15,977
19-Jan-23	8	Sir Adam Beck I & II	141	6,194	2,033	4,161
19-Jan-23	10	Sir Adam Beck I & II	41	1,796	589	1,207
19-Jan-23	11	Sir Adam Beck I & II	118	5,192	1,704	3,488
19-Jan-23	16	Sir Adam Beck I & II	31	1,351	443	907
19-Jan-23	23	Sir Adam Beck I & II	91	4,008	1,315	2,693
19-Jan-23	24	Sir Adam Beck I & II	125	5,497	1,804	3,693
20-Jan-23	1	Sir Adam Beck I & II	439	19,279	6,327	12,952
20-Jan-23	2	Sir Adam Beck I & II	269	11,783	3,867	7,916
20-Jan-23	3	Sir Adam Beck I & II	272	11,939	3,918	8,021
20-Jan-23	15	Sir Adam Beck I & II	344	15,112	4,959	10,153
22-Jan-23	3	Sir Adam Beck I & II	21	922	302	619
22-Jan-23	4	Sir Adam Beck I & II	68	2,994	983	2,012
23-Jan-23	4	Sir Adam Beck I & II	132	5,803	1,904	3,899
23-Jan-23	5	Sir Adam Beck I & II	165	7,255	2,381	4,874
23-Jan-23	23	Sir Adam Beck I & II	561	24,610	8,076	16,534
23-Jan-23	24	Sir Adam Beck I & II	624	27,360	8,979	18,382
24-Jan-23	1	Sir Adam Beck I & II	566	24,850	8,155	16,695
24-Jan-23	2	Sir Adam Beck I & II	580	25,438	8,348	17,090
24-Jan-23	3	Sir Adam Beck I & II	527	23,122	7,588	15,534

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(a)	(b)	(c)	[MW]	[\$]	[\$]	[\$]
			(d)	(e)	(f)	(g) = (e) - (f)
24-Jan-23	4	Sir Adam Beck I & II	536	23,504	7,713	15,791
24-Jan-23	5	Sir Adam Beck I & II	600	26,320	8,637	17,682
24-Jan-23	6	Sir Adam Beck I & II	617	27,079	8,886	18,192
24-Jan-23	12	Sir Adam Beck I & II	213	9,364	3,073	6,291
25-Jan-23	24	Sir Adam Beck I & II	694	30,453	9,994	20,459
26-Jan-23	1	Sir Adam Beck I & II	573	25,164	8,258	16,906
26-Jan-23	2	Sir Adam Beck I & II	367	16,111	5,287	10,824
26-Jan-23	4	Sir Adam Beck I & II	137	5,993	1,967	4,026
26-Jan-23	6	Sir Adam Beck I & II	546	23,965	7,864	16,100
26-Jan-23	7	Sir Adam Beck I & II	518	22,719	7,456	15,263
27-Jan-23	1	Sir Adam Beck I & II	523	22,930	7,525	15,405
27-Jan-23	2	Sir Adam Beck I & II	515	22,585	7,412	15,173
27-Jan-23	3	Sir Adam Beck I & II	591	25,953	8,517	17,436
27-Jan-23	4	Sir Adam Beck I & II	363	15,915	5,223	10,692
27-Jan-23	6	Sir Adam Beck I & II	505	22,152	7,269	14,882
27-Jan-23	12	Sir Adam Beck I & II	686	30,103	9,879	20,224
27-Jan-23	13	Sir Adam Beck I & II	526	23,095	7,579	15,516
27-Jan-23	14	Sir Adam Beck I & II	559	24,547	8,055	16,491
27-Jan-23	23	Sir Adam Beck I & II	253	11,095	3,641	7,454
27-Jan-23	24	Sir Adam Beck I & II	647	28,399	9,320	19,080
28-Jan-23	1	Sir Adam Beck I & II	752	33,010	10,833	22,177
28-Jan-23	2	Sir Adam Beck I & II	728	31,962	10,489	21,473
28-Jan-23	3	Sir Adam Beck I & II	737	32,361	10,620	21,741
28-Jan-23	4	Sir Adam Beck I & II	710	31,152	10,223	20,929
28-Jan-23	5	Sir Adam Beck I & II	668	29,308	9,618	19,690
28-Jan-23	6	Sir Adam Beck I & II	754	33,094	10,860	22,234
28-Jan-23	7	Sir Adam Beck I & II	470	20,614	6,765	13,849
28-Jan-23	14	Sir Adam Beck I & II	239	10,488	3,442	7,046
29-Jan-23	6	Sir Adam Beck I & II	30	1,298	426	872
29-Jan-23	7	Sir Adam Beck I & II	231	10,118	3,321	6,798
29-Jan-23	8	Sir Adam Beck I & II	106	4,642	1,523	3,119
29-Jan-23	9	Sir Adam Beck I & II	15	654	215	440
29-Jan-23	10	Sir Adam Beck I & II	101	4,421	1,451	2,970
29-Jan-23	11	Sir Adam Beck I & II	13	569	187	382
29-Jan-23	15	Sir Adam Beck I & II	181	7,925	2,601	5,324
29-Jan-23	16	Sir Adam Beck I & II	93	4,061	1,333	2,728
29-Jan-23	17	Sir Adam Beck I & II	54	2,350	771	1,579
29-Jan-23	18	Sir Adam Beck I & II	29	1,275	418	857
30-Jan-23	3	Sir Adam Beck I & II	149	6,557	2,152	4,405
31-Jan-23	2	Sir Adam Beck I & II	435	19,090	6,265	12,825

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Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
31-Jan-23	5	Sir Adam Beck I & II	228	9,999	3,281	6,718
1-Feb-23	23	Sir Adam Beck I & II	605	26,556	8,715	17,841
1-Feb-23	24	Sir Adam Beck I & II	589	25,836	8,479	17,358
2-Feb-23	1	Sir Adam Beck I & II	691	30,339	9,956	20,383
2-Feb-23	2	Sir Adam Beck I & II	666	29,202	9,583	19,619
2-Feb-23	3	Sir Adam Beck I & II	720	31,580	10,363	21,216
2-Feb-23	4	Sir Adam Beck I & II	761	33,406	10,963	22,443
2-Feb-23	5	Sir Adam Beck I & II	711	31,211	10,242	20,968
2-Feb-23	6	Sir Adam Beck I & II	739	32,411	10,636	21,775
2-Feb-23	7	Sir Adam Beck I & II	725	31,829	10,445	21,384
2-Feb-23	8	Sir Adam Beck I & II	717	31,484	10,332	21,152
2-Feb-23	9	Sir Adam Beck I & II	705	30,916	10,146	20,770
2-Feb-23	10	Sir Adam Beck I & II	717	31,470	10,327	21,142
2-Feb-23	11	Sir Adam Beck I & II	727	31,907	10,471	21,436
2-Feb-23	12	Sir Adam Beck I & II	737	32,324	10,608	21,716
2-Feb-23	13	Sir Adam Beck I & II	693	30,427	9,985	20,442
2-Feb-23	14	Sir Adam Beck I & II	704	30,883	10,135	20,748
2-Feb-23	15	Sir Adam Beck I & II	364	15,971	5,241	10,730
2-Feb-23	16	Sir Adam Beck I & II	718	31,522	10,344	21,177
2-Feb-23	17	Sir Adam Beck I & II	613	26,877	8,820	18,057
2-Feb-23	18	Sir Adam Beck I & II	690	30,298	9,943	20,355
2-Feb-23	19	Sir Adam Beck I & II	723	31,713	10,407	21,306
2-Feb-23	20	Sir Adam Beck I & II	606	26,594	8,727	17,866
2-Feb-23	21	Sir Adam Beck I & II	634	27,831	9,133	18,698
2-Feb-23	22	Sir Adam Beck I & II	722	31,696	10,402	21,294
2-Feb-23	23	Sir Adam Beck I & II	691	30,301	9,944	20,357
2-Feb-23	24	Sir Adam Beck I & II	668	29,296	9,614	19,682
3-Feb-23	1	Sir Adam Beck I & II	573	25,130	8,247	16,883
3-Feb-23	2	Sir Adam Beck I & II	697	30,606	10,044	20,562
3-Feb-23	3	Sir Adam Beck I & II	720	31,596	10,369	21,227
3-Feb-23	4	Sir Adam Beck I & II	710	31,164	10,227	20,937
3-Feb-23	5	Sir Adam Beck I & II	645	28,302	9,288	19,014
5-Feb-23	1	Sir Adam Beck I & II	517	22,668	7,439	15,229
5-Feb-23	2	Sir Adam Beck I & II	449	19,703	6,466	13,237
5-Feb-23	3	Sir Adam Beck I & II	527	23,138	7,593	15,545
5-Feb-23	4	Sir Adam Beck I & II	503	22,061	7,240	14,821
5-Feb-23	5	Sir Adam Beck I & II	428	18,801	6,170	12,631
5-Feb-23	6	Sir Adam Beck I & II	383	16,803	5,514	11,289
5-Feb-23	7	Sir Adam Beck I & II	350	15,376	5,046	10,330
5-Feb-23	8	Sir Adam Beck I & II	441	19,334	6,345	12,989

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(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
5-Feb-23	9	Sir Adam Beck I & II	392	17,180	5,638	11,542
5-Feb-23	12	Sir Adam Beck I & II	112	4,908	1,611	3,297
5-Feb-23	14	Sir Adam Beck I & II	325	14,252	4,677	9,575
5-Feb-23	15	Sir Adam Beck I & II	409	17,959	5,894	12,066
5-Feb-23	16	Sir Adam Beck I & II	513	22,511	7,387	15,124
5-Feb-23	18	Sir Adam Beck I & II	1	65	21	43
5-Feb-23	19	Sir Adam Beck I & II	54	2,385	783	1,602
5-Feb-23	21	Sir Adam Beck I & II	13	570	187	383
5-Feb-23	23	Sir Adam Beck I & II	412	18,097	5,939	12,158
5-Feb-23	24	Sir Adam Beck I & II	706	30,962	10,161	20,802
6-Feb-23	1	Sir Adam Beck I & II	708	31,054	10,191	20,863
6-Feb-23	2	Sir Adam Beck I & II	715	31,364	10,293	21,071
6-Feb-23	3	Sir Adam Beck I & II	587	25,750	8,450	17,300
6-Feb-23	4	Sir Adam Beck I & II	416	18,244	5,987	12,257
6-Feb-23	23	Sir Adam Beck I & II	696	30,519	10,015	20,504
6-Feb-23	24	Sir Adam Beck I & II	636	27,888	9,152	18,736
7-Feb-23	1	Sir Adam Beck I & II	594	26,080	8,559	17,521
7-Feb-23	2	Sir Adam Beck I & II	565	24,804	8,140	16,664
7-Feb-23	3	Sir Adam Beck I & II	463	20,327	6,671	13,657
7-Feb-23	4	Sir Adam Beck I & II	312	13,707	4,498	9,209
7-Feb-23	5	Sir Adam Beck I & II	269	11,785	3,867	7,918
7-Feb-23	6	Sir Adam Beck I & II	451	19,807	6,500	13,307
7-Feb-23	7	Sir Adam Beck I & II	613	26,916	8,833	18,083
7-Feb-23	8	Sir Adam Beck I & II	205	8,999	2,953	6,046
7-Feb-23	9	Sir Adam Beck I & II	109	4,762	1,563	3,199
7-Feb-23	10	Sir Adam Beck I & II	286	12,537	4,114	8,423
7-Feb-23	11	Sir Adam Beck I & II	487	21,363	7,011	14,353
7-Feb-23	12	Sir Adam Beck I & II	133	5,831	1,914	3,917
7-Feb-23	13	Sir Adam Beck I & II	256	11,215	3,680	7,535
7-Feb-23	14	Sir Adam Beck I & II	528	23,182	7,607	15,574
7-Feb-23	15	Sir Adam Beck I & II	577	25,309	8,306	17,003
8-Feb-23	1	Sir Adam Beck I & II	158	6,944	2,279	4,666
8-Feb-23	2	Sir Adam Beck I & II	289	12,683	4,162	8,521
8-Feb-23	3	Sir Adam Beck I & II	290	12,730	4,178	8,553
8-Feb-23	4	Sir Adam Beck I & II	6	270	89	181
8-Feb-23	5	Sir Adam Beck I & II	22	967	317	650
8-Feb-23	6	Sir Adam Beck I & II	83	3,652	1,198	2,454
8-Feb-23	7	Sir Adam Beck I & II	94	4,133	1,356	2,777
8-Feb-23	9	Sir Adam Beck I & II	40	1,767	580	1,187
8-Feb-23	10	Sir Adam Beck I & II	488	21,418	7,029	14,389

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(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
8-Feb-23	11	Sir Adam Beck I & II	489	21,437	7,035	14,402
8-Feb-23	12	Sir Adam Beck I & II	711	31,217	10,245	20,973
8-Feb-23	13	Sir Adam Beck I & II	723	31,742	10,417	21,325
8-Feb-23	14	Sir Adam Beck I & II	723	31,706	10,405	21,301
8-Feb-23	15	Sir Adam Beck I & II	710	31,142	10,220	20,922
8-Feb-23	16	Sir Adam Beck I & II	652	28,599	9,385	19,214
8-Feb-23	17	Sir Adam Beck I & II	440	19,292	6,331	12,961
8-Feb-23	18	Sir Adam Beck I & II	37	1,627	534	1,093
8-Feb-23	20	Sir Adam Beck I & II	58	2,538	833	1,705
8-Feb-23	21	Sir Adam Beck I & II	231	10,138	3,327	6,811
8-Feb-23	22	Sir Adam Beck I & II	315	13,811	4,532	9,279
9-Feb-23	2	Sir Adam Beck I & II	248	10,880	3,570	7,309
9-Feb-23	3	Sir Adam Beck I & II	127	5,558	1,824	3,734
9-Feb-23	5	Sir Adam Beck I & II	389	17,070	5,602	11,468
9-Feb-23	6	Sir Adam Beck I & II	736	32,315	10,605	21,710
9-Feb-23	7	Sir Adam Beck I & II	712	31,246	10,254	20,992
9-Feb-23	8	Sir Adam Beck I & II	633	27,755	9,108	18,647
9-Feb-23	9	Sir Adam Beck I & II	642	28,157	9,240	18,917
9-Feb-23	10	Sir Adam Beck I & II	92	4,058	1,332	2,727
9-Feb-23	11	Sir Adam Beck I & II	118	5,189	1,703	3,486
9-Feb-23	13	Sir Adam Beck I & II	105	4,606	1,511	3,094
9-Feb-23	14	Sir Adam Beck I & II	144	6,323	2,075	4,248
9-Feb-23	15	Sir Adam Beck I & II	61	2,675	878	1,797
9-Feb-23	16	Sir Adam Beck I & II	394	17,293	5,675	11,618
9-Feb-23	17	Sir Adam Beck I & II	115	5,060	1,660	3,399
9-Feb-23	18	Sir Adam Beck I & II	57	2,480	814	1,666
9-Feb-23	20	Sir Adam Beck I & II	722	31,672	10,394	21,278
9-Feb-23	21	Sir Adam Beck I & II	727	31,882	10,463	21,419
9-Feb-23	22	Sir Adam Beck I & II	363	15,945	5,233	10,712
9-Feb-23	23	Sir Adam Beck I & II	543	23,828	7,820	16,008
9-Feb-23	24	Sir Adam Beck I & II	718	31,502	10,338	21,164
10-Feb-23	1	Sir Adam Beck I & II	738	32,379	10,626	21,753
10-Feb-23	2	Sir Adam Beck I & II	764	33,503	10,994	22,508
10-Feb-23	3	Sir Adam Beck I & II	720	31,574	10,362	21,213
10-Feb-23	4	Sir Adam Beck I & II	730	32,032	10,512	21,520
10-Feb-23	5	Sir Adam Beck I & II	804	35,275	11,576	23,699
10-Feb-23	6	Sir Adam Beck I & II	750	32,891	10,794	22,097
10-Feb-23	7	Sir Adam Beck I & II	217	9,505	3,119	6,386
10-Feb-23	12	Sir Adam Beck I & II	78	3,409	1,119	2,290
10-Feb-23	13	Sir Adam Beck I & II	154	6,768	2,221	4,547

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW]	[\$]	[\$]	[\$]
			(d)	(e)	(f)	(g) = (e) - (f)
10-Feb-23	14	Sir Adam Beck I & II	413	18,134	5,951	12,183
10-Feb-23	15	Sir Adam Beck I & II	554	24,295	7,973	16,322
10-Feb-23	22	Sir Adam Beck I & II	615	26,998	8,860	18,138
10-Feb-23	23	Sir Adam Beck I & II	506	22,188	7,282	14,907
10-Feb-23	24	Sir Adam Beck I & II	424	18,603	6,105	12,498
11-Feb-23	1	Sir Adam Beck I & II	486	21,315	6,995	14,320
11-Feb-23	2	Sir Adam Beck I & II	342	15,010	4,926	10,084
11-Feb-23	9	Sir Adam Beck I & II	37	1,624	533	1,091
11-Feb-23	12	Sir Adam Beck I & II	221	9,711	3,187	6,524
11-Feb-23	14	Sir Adam Beck I & II	348	15,278	5,014	10,264
11-Feb-23	15	Sir Adam Beck I & II	703	30,828	10,117	20,711
11-Feb-23	16	Sir Adam Beck I & II	745	32,701	10,731	21,969
11-Feb-23	17	Sir Adam Beck I & II	699	30,694	10,073	20,621
11-Feb-23	21	Sir Adam Beck I & II	347	15,224	4,996	10,228
11-Feb-23	22	Sir Adam Beck I & II	399	17,499	5,743	11,756
11-Feb-23	24	Sir Adam Beck I & II	632	27,716	9,095	18,620
12-Feb-23	1	Sir Adam Beck I & II	721	31,623	10,378	21,245
12-Feb-23	9	Sir Adam Beck I & II	168	7,361	2,416	4,945
12-Feb-23	10	Sir Adam Beck I & II	97	4,255	1,396	2,859
12-Feb-23	11	Sir Adam Beck I & II	194	8,519	2,796	5,723
12-Feb-23	15	Sir Adam Beck I & II	314	13,760	4,516	9,244
12-Feb-23	16	Sir Adam Beck I & II	660	28,967	9,506	19,461
12-Feb-23	23	Sir Adam Beck I & II	472	20,729	6,803	13,927
13-Feb-23	1	Sir Adam Beck I & II	257	11,283	3,703	7,581
13-Feb-23	2	Sir Adam Beck I & II	236	10,375	3,405	6,970
13-Feb-23	5	Sir Adam Beck I & II	490	21,520	7,062	14,458
13-Feb-23	6	Sir Adam Beck I & II	725	31,811	10,439	21,372
13-Feb-23	7	Sir Adam Beck I & II	623	27,353	8,976	18,376
13-Feb-23	9	Sir Adam Beck I & II	338	14,812	4,861	9,951
13-Feb-23	10	Sir Adam Beck I & II	650	28,500	9,353	19,147
13-Feb-23	13	Sir Adam Beck I & II	449	19,693	6,462	13,230
13-Feb-23	14	Sir Adam Beck I & II	687	30,138	9,890	20,248
13-Feb-23	22	Sir Adam Beck I & II	305	13,384	4,392	8,992
13-Feb-23	23	Sir Adam Beck I & II	324	14,215	4,665	9,550
13-Feb-23	24	Sir Adam Beck I & II	492	21,569	7,078	14,491
14-Feb-23	1	Sir Adam Beck I & II	509	22,326	7,327	14,999
14-Feb-23	6	Sir Adam Beck I & II	246	10,801	3,544	7,256
14-Feb-23	7	Sir Adam Beck I & II	536	23,517	7,718	15,800
14-Feb-23	8	Sir Adam Beck I & II	81	3,555	1,167	2,388
14-Feb-23	9	Sir Adam Beck I & II	486	21,320	6,997	14,323

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
14-Feb-23	10	Sir Adam Beck I & II	697	30,570	10,032	20,538
14-Feb-23	11	Sir Adam Beck I & II	655	28,752	9,436	19,317
14-Feb-23	12	Sir Adam Beck I & II	474	20,819	6,832	13,987
14-Feb-23	14	Sir Adam Beck I & II	287	12,578	4,128	8,450
14-Feb-23	15	Sir Adam Beck I & II	729	32,009	10,504	21,505
14-Feb-23	16	Sir Adam Beck I & II	622	27,274	8,950	18,324
14-Feb-23	17	Sir Adam Beck I & II	520	22,812	7,486	15,326
14-Feb-23	18	Sir Adam Beck I & II	546	23,975	7,868	16,107
14-Feb-23	19	Sir Adam Beck I & II	676	29,672	9,737	19,934
14-Feb-23	20	Sir Adam Beck I & II	726	31,867	10,458	21,410
14-Feb-23	21	Sir Adam Beck I & II	696	30,524	10,017	20,507
14-Feb-23	22	Sir Adam Beck I & II	730	32,047	10,517	21,530
14-Feb-23	23	Sir Adam Beck I & II	722	31,666	10,392	21,274
14-Feb-23	24	Sir Adam Beck I & II	734	32,188	10,563	21,625
15-Feb-23	1	Sir Adam Beck I & II	524	23,014	7,553	15,462
15-Feb-23	2	Sir Adam Beck I & II	582	25,538	8,381	17,157
15-Feb-23	3	Sir Adam Beck I & II	601	26,375	8,655	17,719
15-Feb-23	4	Sir Adam Beck I & II	765	33,571	11,017	22,554
15-Feb-23	5	Sir Adam Beck I & II	700	30,727	10,084	20,643
15-Feb-23	6	Sir Adam Beck I & II	700	30,727	10,084	20,643
15-Feb-23	7	Sir Adam Beck I & II	738	32,391	10,630	21,761
15-Feb-23	8	Sir Adam Beck I & II	735	32,266	10,589	21,677
15-Feb-23	9	Sir Adam Beck I & II	726	31,844	10,450	21,394
15-Feb-23	10	Sir Adam Beck I & II	668	29,291	9,612	19,678
15-Feb-23	11	Sir Adam Beck I & II	465	20,413	6,699	13,714
15-Feb-23	12	Sir Adam Beck I & II	711	31,210	10,242	20,968
15-Feb-23	13	Sir Adam Beck I & II	736	32,290	10,597	21,694
15-Feb-23	14	Sir Adam Beck I & II	724	31,767	10,425	21,342
15-Feb-23	15	Sir Adam Beck I & II	703	30,855	10,126	20,730
15-Feb-23	16	Sir Adam Beck I & II	721	31,654	10,388	21,266
15-Feb-23	17	Sir Adam Beck I & II	731	32,097	10,533	21,564
15-Feb-23	18	Sir Adam Beck I & II	717	31,450	10,321	21,129
15-Feb-23	19	Sir Adam Beck I & II	604	26,484	8,691	17,793
15-Feb-23	20	Sir Adam Beck I & II	558	24,475	8,032	16,443
15-Feb-23	21	Sir Adam Beck I & II	346	15,173	4,979	10,194
15-Feb-23	22	Sir Adam Beck I & II	640	28,077	9,214	18,863
15-Feb-23	23	Sir Adam Beck I & II	708	31,071	10,197	20,875
15-Feb-23	24	Sir Adam Beck I & II	737	32,352	10,617	21,735
16-Feb-23	1	Sir Adam Beck I & II	690	30,279	9,936	20,342
16-Feb-23	2	Sir Adam Beck I & II	718	31,486	10,333	21,153

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW]	[\$]	[\$]	[\$]
			(d)	(e)	(f)	(g) = (e) - (f)
16-Feb-23	3	Sir Adam Beck I & II	722	31,703	10,404	21,299
16-Feb-23	4	Sir Adam Beck I & II	587	25,749	8,450	17,299
16-Feb-23	16	Sir Adam Beck I & II	237	10,389	3,409	6,980
17-Feb-23	4	Sir Adam Beck I & II	132	5,779	1,897	3,883
17-Feb-23	7	Sir Adam Beck I & II	351	15,399	5,053	10,346
18-Feb-23	4	Sir Adam Beck I & II	339	14,872	4,880	9,991
18-Feb-23	5	Sir Adam Beck I & II	408	17,917	5,880	12,037
18-Feb-23	6	Sir Adam Beck I & II	545	23,930	7,853	16,077
18-Feb-23	7	Sir Adam Beck I & II	455	19,948	6,546	13,402
18-Feb-23	8	Sir Adam Beck I & II	587	25,742	8,448	17,294
18-Feb-23	9	Sir Adam Beck I & II	381	16,718	5,486	11,232
18-Feb-23	15	Sir Adam Beck I & II	597	26,196	8,597	17,600
18-Feb-23	16	Sir Adam Beck I & II	584	25,642	8,415	17,227
18-Feb-23	17	Sir Adam Beck I & II	721	31,652	10,387	21,265
18-Feb-23	20	Sir Adam Beck I & II	63	2,779	912	1,867
18-Feb-23	22	Sir Adam Beck I & II	258	11,323	3,716	7,607
18-Feb-23	23	Sir Adam Beck I & II	409	17,934	5,886	12,049
18-Feb-23	24	Sir Adam Beck I & II	571	25,041	8,218	16,823
19-Feb-23	1	Sir Adam Beck I & II	633	27,786	9,119	18,668
19-Feb-23	2	Sir Adam Beck I & II	641	28,147	9,237	18,910
19-Feb-23	3	Sir Adam Beck I & II	716	31,411	10,308	21,103
19-Feb-23	4	Sir Adam Beck I & II	723	31,740	10,416	21,324
19-Feb-23	5	Sir Adam Beck I & II	718	31,526	10,346	21,180
19-Feb-23	6	Sir Adam Beck I & II	767	33,661	11,046	22,615
19-Feb-23	7	Sir Adam Beck I & II	732	32,136	10,546	21,590
19-Feb-23	8	Sir Adam Beck I & II	687	30,157	9,897	20,260
19-Feb-23	9	Sir Adam Beck I & II	686	30,121	9,885	20,236
19-Feb-23	10	Sir Adam Beck I & II	696	30,520	10,016	20,505
19-Feb-23	11	Sir Adam Beck I & II	764	33,531	11,004	22,527
19-Feb-23	12	Sir Adam Beck I & II	726	31,848	10,452	21,397
19-Feb-23	13	Sir Adam Beck I & II	711	31,203	10,240	20,963
19-Feb-23	14	Sir Adam Beck I & II	747	32,797	10,763	22,034
19-Feb-23	15	Sir Adam Beck I & II	701	30,778	10,100	20,677
19-Feb-23	16	Sir Adam Beck I & II	738	32,383	10,627	21,756
19-Feb-23	17	Sir Adam Beck I & II	697	30,606	10,044	20,562
19-Feb-23	18	Sir Adam Beck I & II	676	29,644	9,728	19,916
19-Feb-23	19	Sir Adam Beck I & II	750	32,908	10,799	22,109
19-Feb-23	20	Sir Adam Beck I & II	696	30,534	10,020	20,513
19-Feb-23	21	Sir Adam Beck I & II	609	26,724	8,770	17,954
19-Feb-23	22	Sir Adam Beck I & II	332	14,589	4,788	9,801

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
19-Feb-23	23	Sir Adam Beck I & II	321	14,078	4,620	9,458
19-Feb-23	24	Sir Adam Beck I & II	461	20,248	6,645	13,603
20-Feb-23	1	Sir Adam Beck I & II	531	23,316	7,652	15,664
20-Feb-23	2	Sir Adam Beck I & II	613	26,881	8,821	18,059
20-Feb-23	3	Sir Adam Beck I & II	384	16,835	5,525	11,311
20-Feb-23	5	Sir Adam Beck I & II	139	6,103	2,003	4,100
20-Feb-23	6	Sir Adam Beck I & II	519	22,771	7,473	15,298
20-Feb-23	7	Sir Adam Beck I & II	668	29,332	9,626	19,706
20-Feb-23	8	Sir Adam Beck I & II	654	28,700	9,419	19,282
20-Feb-23	9	Sir Adam Beck I & II	344	15,102	4,956	10,146
20-Feb-23	10	Sir Adam Beck I & II	358	15,705	5,154	10,551
20-Feb-23	11	Sir Adam Beck I & II	115	5,037	1,653	3,384
20-Feb-23	14	Sir Adam Beck I & II	273	11,979	3,931	8,048
20-Feb-23	15	Sir Adam Beck I & II	700	30,698	10,074	20,624
20-Feb-23	16	Sir Adam Beck I & II	688	30,192	9,908	20,284
21-Feb-23	1	Sir Adam Beck I & II	419	18,397	6,037	12,359
21-Feb-23	2	Sir Adam Beck I & II	589	25,839	8,480	17,360
21-Feb-23	3	Sir Adam Beck I & II	721	31,644	10,385	21,260
21-Feb-23	4	Sir Adam Beck I & II	743	32,611	10,702	21,909
21-Feb-23	5	Sir Adam Beck I & II	604	26,482	8,691	17,792
21-Feb-23	6	Sir Adam Beck I & II	437	19,165	6,289	12,876
21-Feb-23	11	Sir Adam Beck I & II	654	28,710	9,422	19,288
21-Feb-23	12	Sir Adam Beck I & II	716	31,397	10,303	21,093
21-Feb-23	13	Sir Adam Beck I & II	397	17,418	5,716	11,702
21-Feb-23	14	Sir Adam Beck I & II	333	14,630	4,801	9,829
26-Feb-23	4	Sir Adam Beck I & II	210	9,232	3,030	6,202
26-Feb-23	14	Sir Adam Beck I & II	556	24,377	8,000	16,377
26-Feb-23	15	Sir Adam Beck I & II	535	23,459	7,698	15,761
26-Feb-23	16	Sir Adam Beck I & II	486	21,319	6,996	14,323
27-Feb-23	5	Sir Adam Beck I & II	219	9,607	3,153	6,454
28-Feb-23	4	Sir Adam Beck I & II	437	19,173	6,292	12,881
28-Feb-23	5	Sir Adam Beck I & II	539	23,635	7,756	15,879
28-Feb-23	6	Sir Adam Beck I & II	598	26,239	8,611	17,628
1-Mar-23	4	Sir Adam Beck I & II	625	27,426	9,000	18,426
1-Mar-23	5	Sir Adam Beck I & II	672	29,484	9,676	19,809
3-Mar-23	19	Sir Adam Beck I & II	593	26,014	8,537	17,477
3-Mar-23	20	Sir Adam Beck I & II	461	20,221	6,636	13,585
3-Mar-23	21	Sir Adam Beck I & II	144	6,302	2,068	4,234
3-Mar-23	24	Sir Adam Beck I & II	157	6,897	2,263	4,634
4-Mar-23	1	Sir Adam Beck I & II	329	14,451	4,742	9,709

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
4-Mar-23	2	Sir Adam Beck I & II	332	14,568	4,781	9,787
4-Mar-23	3	Sir Adam Beck I & II	421	18,465	6,059	12,405
4-Mar-23	4	Sir Adam Beck I & II	369	16,206	5,318	10,888
4-Mar-23	5	Sir Adam Beck I & II	381	16,740	5,493	11,246
4-Mar-23	6	Sir Adam Beck I & II	342	14,995	4,921	10,074
4-Mar-23	7	Sir Adam Beck I & II	641	28,134	9,233	18,902
4-Mar-23	8	Sir Adam Beck I & II	392	17,210	5,648	11,562
4-Mar-23	9	Sir Adam Beck I & II	277	12,148	3,987	8,162
4-Mar-23	10	Sir Adam Beck I & II	248	10,871	3,568	7,304
4-Mar-23	11	Sir Adam Beck I & II	158	6,938	2,277	4,661
4-Mar-23	12	Sir Adam Beck I & II	133	5,822	1,911	3,911
4-Mar-23	13	Sir Adam Beck I & II	176	7,725	2,535	5,190
4-Mar-23	15	Sir Adam Beck I & II	20	875	287	588
6-Mar-23	5	Sir Adam Beck I & II	190	8,329	2,733	5,596
7-Mar-23	1	Sir Adam Beck I & II	314	13,775	4,520	9,254
7-Mar-23	2	Sir Adam Beck I & II	264	11,577	3,799	7,778
7-Mar-23	3	Sir Adam Beck I & II	433	18,991	6,232	12,759
7-Mar-23	4	Sir Adam Beck I & II	266	11,654	3,825	7,830
7-Mar-23	7	Sir Adam Beck I & II	295	12,951	4,250	8,701
7-Mar-23	8	Sir Adam Beck I & II	429	18,806	6,172	12,635
7-Mar-23	9	Sir Adam Beck I & II	438	19,218	6,307	12,911
7-Mar-23	10	Sir Adam Beck I & II	503	22,088	7,249	14,839
7-Mar-23	11	Sir Adam Beck I & II	433	19,001	6,235	12,765
7-Mar-23	12	Sir Adam Beck I & II	473	20,735	6,804	13,930
7-Mar-23	13	Sir Adam Beck I & II	487	21,366	7,012	14,354
7-Mar-23	14	Sir Adam Beck I & II	473	20,768	6,816	13,953
7-Mar-23	15	Sir Adam Beck I & II	475	20,855	6,844	14,011
7-Mar-23	16	Sir Adam Beck I & II	479	21,018	6,897	14,121
7-Mar-23	17	Sir Adam Beck I & II	425	18,627	6,113	12,514
7-Mar-23	18	Sir Adam Beck I & II	333	14,615	4,796	9,819
7-Mar-23	24	Sir Adam Beck I & II	312	13,670	4,486	9,184
8-Mar-23	1	Sir Adam Beck I & II	499	21,880	7,180	14,699
8-Mar-23	2	Sir Adam Beck I & II	360	15,792	5,182	10,609
8-Mar-23	5	Sir Adam Beck I & II	362	15,872	5,209	10,663
8-Mar-23	6	Sir Adam Beck I & II	458	20,116	6,601	13,514
8-Mar-23	7	Sir Adam Beck I & II	372	16,305	5,351	10,954
8-Mar-23	10	Sir Adam Beck I & II	427	18,744	6,151	12,593
8-Mar-23	11	Sir Adam Beck I & II	500	21,954	7,205	14,750
8-Mar-23	12	Sir Adam Beck I & II	439	19,257	6,319	12,937
8-Mar-23	13	Sir Adam Beck I & II	445	19,533	6,410	13,123

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA

Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
8-Mar-23	14	Sir Adam Beck I & II	440	19,316	6,339	12,977
8-Mar-23	15	Sir Adam Beck I & II	481	21,124	6,932	14,192
8-Mar-23	16	Sir Adam Beck I & II	486	21,316	6,995	14,321
8-Mar-23	17	Sir Adam Beck I & II	413	18,122	5,947	12,175
9-Mar-23	4	Sir Adam Beck I & II	139	6,084	1,997	4,087
9-Mar-23	5	Sir Adam Beck I & II	351	15,423	5,061	10,361
10-Mar-23	5	Sir Adam Beck I & II	509	22,332	7,328	15,003
10-Mar-23	6	Sir Adam Beck I & II	489	21,442	7,037	14,406
10-Mar-23	16	Sir Adam Beck I & II	435	19,088	6,264	12,824
14-Mar-23	13	Sir Adam Beck I & II	715	31,363	10,292	21,071
14-Mar-23	14	Sir Adam Beck I & II	589	25,842	8,480	17,361
14-Mar-23	15	Sir Adam Beck I & II	615	26,979	8,854	18,125
14-Mar-23	16	Sir Adam Beck I & II	454	19,907	6,533	13,374
14-Mar-23	17	Sir Adam Beck I & II	303	13,281	4,358	8,922
15-Mar-23	1	Sir Adam Beck I & II	225	9,893	3,246	6,646
15-Mar-23	15	Sir Adam Beck I & II	330	14,484	4,753	9,731
15-Mar-23	22	Sir Adam Beck I & II	369	16,195	5,315	10,880
15-Mar-23	23	Sir Adam Beck I & II	303	13,297	4,364	8,933
16-Mar-23	14	Sir Adam Beck I & II	435	19,068	6,258	12,811
16-Mar-23	15	Sir Adam Beck I & II	568	24,943	8,186	16,758
16-Mar-23	16	Sir Adam Beck I & II	586	25,719	8,440	17,279
16-Mar-23	17	Sir Adam Beck I & II	489	21,475	7,048	14,428
16-Mar-23	18	Sir Adam Beck I & II	490	21,481	7,049	14,432
16-Mar-23	19	Sir Adam Beck I & II	674	29,595	9,712	19,883
16-Mar-23	20	Sir Adam Beck I & II	723	31,719	10,409	21,310
16-Mar-23	21	Sir Adam Beck I & II	421	18,459	6,058	12,402
16-Mar-23	22	Sir Adam Beck I & II	425	18,639	6,117	12,523
16-Mar-23	24	Sir Adam Beck I & II	362	15,880	5,211	10,669
17-Mar-23	1	Sir Adam Beck I & II	443	19,431	6,377	13,054
17-Mar-23	2	Sir Adam Beck I & II	357	15,683	5,147	10,536
17-Mar-23	3	Sir Adam Beck I & II	512	22,480	7,377	15,103
17-Mar-23	4	Sir Adam Beck I & II	145	6,360	2,087	4,273
17-Mar-23	5	Sir Adam Beck I & II	492	21,567	7,078	14,490
17-Mar-23	6	Sir Adam Beck I & II	668	29,333	9,626	19,707
17-Mar-23	7	Sir Adam Beck I & II	588	25,817	8,472	17,345
17-Mar-23	14	Sir Adam Beck I & II	498	21,854	7,172	14,682
17-Mar-23	15	Sir Adam Beck I & II	374	16,416	5,387	11,029
17-Mar-23	17	Sir Adam Beck I & II	345	15,144	4,970	10,174
17-Mar-23	18	Sir Adam Beck I & II	573	25,131	8,247	16,884
17-Mar-23	19	Sir Adam Beck I & II	554	24,302	7,975	16,327

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
17-Mar-23	20	Sir Adam Beck I & II	321	14,101	4,628	9,474
17-Mar-23	21	Sir Adam Beck I & II	294	12,893	4,231	8,662
17-Mar-23	23	Sir Adam Beck I & II	384	16,832	5,524	11,308
18-Mar-23	4	Sir Adam Beck I & II	219	9,605	3,152	6,453
18-Mar-23	5	Sir Adam Beck I & II	533	23,390	7,676	15,714
18-Mar-23	6	Sir Adam Beck I & II	368	16,140	5,297	10,844
18-Mar-23	8	Sir Adam Beck I & II	508	22,293	7,316	14,977
18-Mar-23	9	Sir Adam Beck I & II	664	29,135	9,561	19,574
18-Mar-23	10	Sir Adam Beck I & II	626	27,461	9,012	18,449
18-Mar-23	11	Sir Adam Beck I & II	398	17,470	5,733	11,737
18-Mar-23	14	Sir Adam Beck I & II	610	26,775	8,787	17,988
18-Mar-23	15	Sir Adam Beck I & II	659	28,935	9,496	19,440
18-Mar-23	16	Sir Adam Beck I & II	614	26,940	8,841	18,099
18-Mar-23	18	Sir Adam Beck I & II	546	23,938	7,856	16,083
18-Mar-23	19	Sir Adam Beck I & II	509	22,341	7,332	15,010
18-Mar-23	20	Sir Adam Beck I & II	467	20,497	6,727	13,771
18-Mar-23	21	Sir Adam Beck I & II	557	24,446	8,022	16,423
18-Mar-23	22	Sir Adam Beck I & II	593	26,029	8,542	17,487
18-Mar-23	23	Sir Adam Beck I & II	546	23,979	7,869	16,110
19-Mar-23	2	Sir Adam Beck I & II	196	8,612	2,826	5,786
19-Mar-23	9	Sir Adam Beck I & II	208	9,148	3,002	6,146
19-Mar-23	10	Sir Adam Beck I & II	739	32,431	10,643	21,788
19-Mar-23	11	Sir Adam Beck I & II	705	30,937	10,153	20,785
19-Mar-23	12	Sir Adam Beck I & II	557	24,434	8,019	16,416
19-Mar-23	13	Sir Adam Beck I & II	768	33,703	11,060	22,642
19-Mar-23	14	Sir Adam Beck I & II	758	33,260	10,915	22,345
19-Mar-23	15	Sir Adam Beck I & II	698	30,633	10,053	20,580
19-Mar-23	16	Sir Adam Beck I & II	602	26,423	8,671	17,752
19-Mar-23	17	Sir Adam Beck I & II	758	33,261	10,915	22,346
19-Mar-23	18	Sir Adam Beck I & II	508	22,306	7,320	14,986
19-Mar-23	21	Sir Adam Beck I & II	259	11,353	3,726	7,627
19-Mar-23	23	Sir Adam Beck I & II	437	19,161	6,288	12,873
19-Mar-23	24	Sir Adam Beck I & II	325	14,244	4,674	9,569
20-Mar-23	1	Sir Adam Beck I & II	157	6,907	2,267	4,640
20-Mar-23	2	Sir Adam Beck I & II	144	6,326	2,076	4,250
20-Mar-23	4	Sir Adam Beck I & II	327	14,364	4,714	9,650
20-Mar-23	5	Sir Adam Beck I & II	313	13,724	4,504	9,220
20-Mar-23	9	Sir Adam Beck I & II	402	17,661	5,796	11,866
20-Mar-23	10	Sir Adam Beck I & II	499	21,881	7,181	14,700
20-Mar-23	11	Sir Adam Beck I & II	457	20,063	6,584	13,479

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
20-Mar-23	12	Sir Adam Beck I & II	428	18,781	6,163	12,618
20-Mar-23	13	Sir Adam Beck I & II	389	17,083	5,606	11,477
20-Mar-23	14	Sir Adam Beck I & II	454	19,901	6,531	13,370
20-Mar-23	15	Sir Adam Beck I & II	509	22,354	7,336	15,018
20-Mar-23	16	Sir Adam Beck I & II	469	20,595	6,759	13,836
20-Mar-23	18	Sir Adam Beck I & II	300	13,161	4,319	8,842
20-Mar-23	20	Sir Adam Beck I & II	394	17,286	5,673	11,613
20-Mar-23	22	Sir Adam Beck I & II	277	12,139	3,984	8,155
21-Mar-23	1	Sir Adam Beck I & II	299	13,118	4,305	8,813
21-Mar-23	2	Sir Adam Beck I & II	492	21,584	7,083	14,501
21-Mar-23	3	Sir Adam Beck I & II	488	21,410	7,026	14,384
21-Mar-23	4	Sir Adam Beck I & II	465	20,387	6,690	13,697
21-Mar-23	5	Sir Adam Beck I & II	428	18,780	6,163	12,617
21-Mar-23	24	Sir Adam Beck I & II	293	12,837	4,213	8,624
22-Mar-23	1	Sir Adam Beck I & II	371	16,268	5,339	10,929
22-Mar-23	2	Sir Adam Beck I & II	508	22,308	7,321	14,987
22-Mar-23	3	Sir Adam Beck I & II	422	18,511	6,075	12,436
22-Mar-23	13	Sir Adam Beck I & II	171	7,492	2,459	5,033
22-Mar-23	22	Sir Adam Beck I & II	402	17,624	5,784	11,840
22-Mar-23	23	Sir Adam Beck I & II	402	17,645	5,791	11,855
22-Mar-23	24	Sir Adam Beck I & II	441	19,331	6,344	12,987
23-Mar-23	1	Sir Adam Beck I & II	346	15,199	4,988	10,211
23-Mar-23	15	Sir Adam Beck I & II	311	13,659	4,482	9,176
24-Mar-23	24	Sir Adam Beck I & II	409	17,944	5,889	12,055
25-Mar-23	1	Sir Adam Beck I & II	489	21,467	7,045	14,422
25-Mar-23	2	Sir Adam Beck I & II	454	19,927	6,539	13,388
25-Mar-23	3	Sir Adam Beck I & II	423	18,579	6,097	12,482
25-Mar-23	4	Sir Adam Beck I & II	250	10,988	3,606	7,382
25-Mar-23	5	Sir Adam Beck I & II	417	18,312	6,010	12,303
25-Mar-23	6	Sir Adam Beck I & II	473	20,751	6,810	13,941
25-Mar-23	7	Sir Adam Beck I & II	400	17,552	5,760	11,792
25-Mar-23	12	Sir Adam Beck I & II	399	17,488	5,739	11,749
25-Mar-23	13	Sir Adam Beck I & II	482	21,142	6,938	14,204
25-Mar-23	14	Sir Adam Beck I & II	433	18,980	6,229	12,751
25-Mar-23	18	Sir Adam Beck I & II	478	20,953	6,876	14,077
25-Mar-23	19	Sir Adam Beck I & II	471	20,683	6,787	13,895
25-Mar-23	20	Sir Adam Beck I & II	466	20,439	6,707	13,732
25-Mar-23	21	Sir Adam Beck I & II	440	19,305	6,335	12,970
25-Mar-23	22	Sir Adam Beck I & II	401	17,590	5,772	11,817
25-Mar-23	23	Sir Adam Beck I & II	431	18,926	6,211	12,715

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
25-Mar-23	24	Sir Adam Beck I & II	293	12,869	4,223	8,646
26-Mar-23	1	Sir Adam Beck I & II	216	9,490	3,114	6,376
26-Mar-23	2	Sir Adam Beck I & II	167	7,308	2,398	4,910
26-Mar-23	3	Sir Adam Beck I & II	146	6,422	2,107	4,314
26-Mar-23	4	Sir Adam Beck I & II	199	8,721	2,862	5,859
26-Mar-23	8	Sir Adam Beck I & II	468	20,550	6,744	13,806
26-Mar-23	9	Sir Adam Beck I & II	502	22,007	7,222	14,785
26-Mar-23	10	Sir Adam Beck I & II	529	23,205	7,615	15,590
26-Mar-23	11	Sir Adam Beck I & II	627	27,501	9,025	18,476
26-Mar-23	12	Sir Adam Beck I & II	668	29,310	9,619	19,692
26-Mar-23	13	Sir Adam Beck I & II	363	15,947	5,233	10,714
26-Mar-23	14	Sir Adam Beck I & II	481	21,127	6,933	14,194
26-Mar-23	15	Sir Adam Beck I & II	689	30,241	9,924	20,317
26-Mar-23	16	Sir Adam Beck I & II	624	27,401	8,992	18,409
27-Mar-23	4	Sir Adam Beck I & II	153	6,727	2,208	4,520
28-Mar-23	23	Sir Adam Beck I & II	340	14,908	4,892	10,016
28-Mar-23	24	Sir Adam Beck I & II	425	18,659	6,123	12,536
29-Mar-23	11	Sir Adam Beck I & II	597	26,207	8,600	17,607
29-Mar-23	12	Sir Adam Beck I & II	621	27,266	8,948	18,318
31-Mar-23	19	Sir Adam Beck I & II	487	21,380	7,016	14,364
31-Mar-23	20	Sir Adam Beck I & II	578	25,350	8,319	17,031
31-Mar-23	22	Sir Adam Beck I & II	403	17,701	5,809	11,892
31-Mar-23	23	Sir Adam Beck I & II	463	20,331	6,672	13,659
31-Mar-23	24	Sir Adam Beck I & II	491	21,527	7,064	14,462
1-Apr-23	1	Sir Adam Beck I & II	442	19,393	6,364	13,029
1-Apr-23	2	Sir Adam Beck I & II	402	17,651	5,792	11,858
1-Apr-23	5	Sir Adam Beck I & II	92	4,057	1,331	2,726
1-Apr-23	6	Sir Adam Beck I & II	478	20,983	6,886	14,097
1-Apr-23	7	Sir Adam Beck I & II	661	29,000	9,517	19,483
1-Apr-23	8	Sir Adam Beck I & II	507	22,258	7,304	14,954
1-Apr-23	9	Sir Adam Beck I & II	172	7,534	2,472	5,062
1-Apr-23	12	Sir Adam Beck I & II	448	19,645	6,447	13,198
1-Apr-23	13	Sir Adam Beck I & II	698	30,609	10,045	20,564
1-Apr-23	14	Sir Adam Beck I & II	492	21,589	7,085	14,504
1-Apr-23	15	Sir Adam Beck I & II	669	29,354	9,633	19,721
1-Apr-23	16	Sir Adam Beck I & II	573	25,153	8,254	16,898
1-Apr-23	17	Sir Adam Beck I & II	416	18,234	5,984	12,250
1-Apr-23	18	Sir Adam Beck I & II	310	13,613	4,467	9,145
1-Apr-23	19	Sir Adam Beck I & II	217	9,508	3,120	6,388
1-Apr-23	20	Sir Adam Beck I & II	586	25,711	8,438	17,274

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA

Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
1-Apr-23	21	Sir Adam Beck I & II	661	29,013	9,521	19,492
1-Apr-23	22	Sir Adam Beck I & II	521	22,877	7,508	15,370
1-Apr-23	23	Sir Adam Beck I & II	404	17,726	5,817	11,909
1-Apr-23	24	Sir Adam Beck I & II	411	18,025	5,915	12,110
2-Apr-23	10	Sir Adam Beck I & II	220	9,661	3,170	6,490
2-Apr-23	11	Sir Adam Beck I & II	235	10,320	3,387	6,933
2-Apr-23	12	Sir Adam Beck I & II	209	9,157	3,005	6,152
2-Apr-23	13	Sir Adam Beck I & II	53	2,325	763	1,562
2-Apr-23	14	Sir Adam Beck I & II	67	2,923	959	1,964
2-Apr-23	15	Sir Adam Beck I & II	555	24,352	7,991	16,360
2-Apr-23	16	Sir Adam Beck I & II	254	11,162	3,663	7,499
2-Apr-23	17	Sir Adam Beck I & II	80	3,517	1,154	2,363
2-Apr-23	18	Sir Adam Beck I & II	52	2,289	751	1,538
3-Apr-23	3	Sir Adam Beck I & II	383	16,786	5,508	11,277
3-Apr-23	4	Sir Adam Beck I & II	670	29,394	9,646	19,748
3-Apr-23	5	Sir Adam Beck I & II	677	29,722	9,754	19,968
4-Apr-23	19	Sir Adam Beck I & II	213	9,328	3,061	6,267
4-Apr-23	20	Sir Adam Beck I & II	633	27,756	9,109	18,648
4-Apr-23	21	Sir Adam Beck I & II	637	27,949	9,172	18,777
4-Apr-23	22	Sir Adam Beck I & II	334	14,667	4,813	9,854
4-Apr-23	23	Sir Adam Beck I & II	445	19,513	6,403	13,109
4-Apr-23	24	Sir Adam Beck I & II	503	22,065	7,241	14,824
5-Apr-23	1	Sir Adam Beck I & II	519	22,782	7,476	15,306
5-Apr-23	2	Sir Adam Beck I & II	378	16,596	5,446	11,150
5-Apr-23	3	Sir Adam Beck I & II	500	21,932	7,197	14,735
5-Apr-23	21	Sir Adam Beck I & II	285	12,501	4,103	8,399
5-Apr-23	22	Sir Adam Beck I & II	491	21,540	7,069	14,472
5-Apr-23	23	Sir Adam Beck I & II	376	16,481	5,409	11,073
5-Apr-23	24	Sir Adam Beck I & II	192	8,418	2,762	5,655
6-Apr-23	1	Sir Adam Beck I & II	572	25,093	8,235	16,858
6-Apr-23	2	Sir Adam Beck I & II	499	21,877	7,179	14,698
6-Apr-23	3	Sir Adam Beck I & II	489	21,450	7,039	14,411
6-Apr-23	9	Sir Adam Beck I & II	232	10,197	3,346	6,851
6-Apr-23	10	Sir Adam Beck I & II	464	20,365	6,683	13,682
6-Apr-23	11	Sir Adam Beck I & II	471	20,658	6,779	13,879
6-Apr-23	12	Sir Adam Beck I & II	523	22,961	7,535	15,426
6-Apr-23	13	Sir Adam Beck I & II	495	21,735	7,133	14,602
6-Apr-23	14	Sir Adam Beck I & II	366	16,054	5,268	10,785
6-Apr-23	15	Sir Adam Beck I & II	597	26,212	8,602	17,610
6-Apr-23	16	Sir Adam Beck I & II	784	34,422	11,296	23,126

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA

Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
6-Apr-23	17	Sir Adam Beck I & II	782	34,320	11,263	23,057
6-Apr-23	18	Sir Adam Beck I & II	743	32,619	10,705	21,915
6-Apr-23	19	Sir Adam Beck I & II	679	29,785	9,775	20,011
6-Apr-23	20	Sir Adam Beck I & II	722	31,660	10,390	21,270
6-Apr-23	21	Sir Adam Beck I & II	420	18,421	6,045	12,376
6-Apr-23	24	Sir Adam Beck I & II	459	20,140	6,609	13,531
7-Apr-23	1	Sir Adam Beck I & II	634	27,833	9,134	18,699
7-Apr-23	2	Sir Adam Beck I & II	378	16,607	5,450	11,157
7-Apr-23	5	Sir Adam Beck I & II	290	12,710	4,171	8,539
7-Apr-23	6	Sir Adam Beck I & II	518	22,717	7,455	15,262
7-Apr-23	7	Sir Adam Beck I & II	448	19,651	6,449	13,202
7-Apr-23	8	Sir Adam Beck I & II	389	17,090	5,608	11,481
7-Apr-23	9	Sir Adam Beck I & II	524	22,996	7,547	15,449
7-Apr-23	10	Sir Adam Beck I & II	546	23,965	7,864	16,100
7-Apr-23	11	Sir Adam Beck I & II	273	11,997	3,937	8,060
7-Apr-23	12	Sir Adam Beck I & II	9	405	133	272
7-Apr-23	15	Sir Adam Beck I & II	329	14,455	4,744	9,711
7-Apr-23	16	Sir Adam Beck I & II	389	17,090	5,609	11,482
7-Apr-23	17	Sir Adam Beck I & II	274	12,026	3,947	8,080
7-Apr-23	18	Sir Adam Beck I & II	89	3,921	1,287	2,635
7-Apr-23	19	Sir Adam Beck I & II	200	8,791	2,885	5,906
7-Apr-23	20	Sir Adam Beck I & II	158	6,941	2,278	4,663
8-Apr-23	2	Sir Adam Beck I & II	5	211	69	142
8-Apr-23	7	Sir Adam Beck I & II	128	5,607	1,840	3,767
8-Apr-23	9	Sir Adam Beck I & II	344	15,103	4,956	10,147
8-Apr-23	10	Sir Adam Beck I & II	51	2,224	730	1,494
8-Apr-23	11	Sir Adam Beck I & II	157	6,896	2,263	4,633
8-Apr-23	17	Sir Adam Beck I & II	167	7,318	2,402	4,916
8-Apr-23	18	Sir Adam Beck I & II	192	8,417	2,762	5,655
8-Apr-23	19	Sir Adam Beck I & II	10	456	150	306
8-Apr-23	20	Sir Adam Beck I & II	19	854	280	573
8-Apr-23	21	Sir Adam Beck I & II	13	561	184	377
9-Apr-23	12	Sir Adam Beck I & II	2	80	26	54
9-Apr-23	16	Sir Adam Beck I & II	202	8,858	2,907	5,951
9-Apr-23	17	Sir Adam Beck I & II	65	2,874	943	1,931
9-Apr-23	18	Sir Adam Beck I & II	222	9,729	3,193	6,536
9-Apr-23	19	Sir Adam Beck I & II	41	1,796	589	1,206
9-Apr-23	20	Sir Adam Beck I & II	57	2,507	823	1,685
9-Apr-23	24	Sir Adam Beck I & II	259	11,380	3,734	7,645
10-Apr-23	1	Sir Adam Beck I & II	409	17,950	5,890	12,059

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
10-Apr-23	2	Sir Adam Beck I & II	407	17,844	5,856	11,988
10-Apr-23	23	Sir Adam Beck I & II	347	15,218	4,994	10,224
10-Apr-23	24	Sir Adam Beck I & II	629	27,595	9,056	18,539
11-Apr-23	1	Sir Adam Beck I & II	628	27,569	9,047	18,522
11-Apr-23	2	Sir Adam Beck I & II	626	27,450	9,008	18,442
11-Apr-23	3	Sir Adam Beck I & II	657	28,829	9,461	19,368
11-Apr-23	4	Sir Adam Beck I & II	742	32,553	10,683	21,870
11-Apr-23	5	Sir Adam Beck I & II	744	32,627	10,707	21,920
11-Apr-23	6	Sir Adam Beck I & II	754	33,091	10,860	22,232
11-Apr-23	7	Sir Adam Beck I & II	643	28,233	9,265	18,968
11-Apr-23	8	Sir Adam Beck I & II	584	25,642	8,415	17,227
11-Apr-23	9	Sir Adam Beck I & II	610	26,777	8,787	17,989
11-Apr-23	10	Sir Adam Beck I & II	632	27,724	9,098	18,626
11-Apr-23	11	Sir Adam Beck I & II	729	31,993	10,499	21,494
11-Apr-23	12	Sir Adam Beck I & II	492	21,589	7,085	14,504
11-Apr-23	13	Sir Adam Beck I & II	688	30,206	9,913	20,293
11-Apr-23	14	Sir Adam Beck I & II	691	30,338	9,956	20,382
11-Apr-23	15	Sir Adam Beck I & II	734	32,217	10,573	21,644
11-Apr-23	16	Sir Adam Beck I & II	726	31,851	10,453	21,399
11-Apr-23	17	Sir Adam Beck I & II	739	32,407	10,635	21,772
11-Apr-23	18	Sir Adam Beck I & II	694	30,449	9,992	20,457
11-Apr-23	19	Sir Adam Beck I & II	558	24,474	8,032	16,443
11-Apr-23	20	Sir Adam Beck I & II	549	24,072	7,900	16,172
11-Apr-23	21	Sir Adam Beck I & II	377	16,547	5,430	11,117
11-Apr-23	22	Sir Adam Beck I & II	604	26,492	8,694	17,798
11-Apr-23	23	Sir Adam Beck I & II	714	31,311	10,275	21,035
11-Apr-23	24	Sir Adam Beck I & II	712	31,246	10,254	20,992
12-Apr-23	1	Sir Adam Beck I & II	724	31,751	10,420	21,331
12-Apr-23	2	Sir Adam Beck I & II	680	29,824	9,787	20,037
12-Apr-23	3	Sir Adam Beck I & II	716	31,414	10,309	21,105
12-Apr-23	4	Sir Adam Beck I & II	731	32,084	10,529	21,555
12-Apr-23	5	Sir Adam Beck I & II	733	32,156	10,553	21,603
12-Apr-23	6	Sir Adam Beck I & II	722	31,679	10,396	21,283
12-Apr-23	7	Sir Adam Beck I & II	585	25,686	8,429	17,257
12-Apr-23	8	Sir Adam Beck I & II	480	21,052	6,909	14,144
12-Apr-23	9	Sir Adam Beck I & II	302	13,271	4,355	8,916
12-Apr-23	10	Sir Adam Beck I & II	239	10,506	3,448	7,058
12-Apr-23	11	Sir Adam Beck I & II	125	5,468	1,794	3,673
12-Apr-23	12	Sir Adam Beck I & II	239	10,495	3,444	7,051
12-Apr-23	13	Sir Adam Beck I & II	376	16,480	5,408	11,072

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
12-Apr-23	14	Sir Adam Beck I & II	549	24,072	7,900	16,172
12-Apr-23	15	Sir Adam Beck I & II	486	21,334	7,001	14,333
12-Apr-23	16	Sir Adam Beck I & II	594	26,066	8,554	17,512
12-Apr-23	17	Sir Adam Beck I & II	257	11,283	3,703	7,581
12-Apr-23	18	Sir Adam Beck I & II	250	10,989	3,606	7,383
12-Apr-23	19	Sir Adam Beck I & II	65	2,848	935	1,913
12-Apr-23	20	Sir Adam Beck I & II	573	25,146	8,252	16,894
12-Apr-23	21	Sir Adam Beck I & II	565	24,787	8,134	16,653
12-Apr-23	22	Sir Adam Beck I & II	630	27,630	9,067	18,563
12-Apr-23	23	Sir Adam Beck I & II	690	30,279	9,936	20,342
12-Apr-23	24	Sir Adam Beck I & II	615	26,966	8,849	18,117
13-Apr-23	1	Sir Adam Beck I & II	702	30,824	10,115	20,708
13-Apr-23	2	Sir Adam Beck I & II	725	31,834	10,447	21,387
13-Apr-23	3	Sir Adam Beck I & II	748	32,813	10,768	22,045
13-Apr-23	4	Sir Adam Beck I & II	735	32,253	10,584	21,668
13-Apr-23	5	Sir Adam Beck I & II	763	33,482	10,988	22,495
13-Apr-23	6	Sir Adam Beck I & II	779	34,168	11,213	22,955
13-Apr-23	7	Sir Adam Beck I & II	754	33,092	10,860	22,233
13-Apr-23	8	Sir Adam Beck I & II	551	24,185	7,937	16,249
13-Apr-23	9	Sir Adam Beck I & II	343	15,035	4,934	10,101
13-Apr-23	10	Sir Adam Beck I & II	245	10,753	3,529	7,224
13-Apr-23	11	Sir Adam Beck I & II	155	6,808	2,234	4,574
13-Apr-23	13	Sir Adam Beck I & II	106	4,634	1,521	3,113
13-Apr-23	14	Sir Adam Beck I & II	359	15,769	5,175	10,594
13-Apr-23	15	Sir Adam Beck I & II	544	23,856	7,829	16,027
13-Apr-23	16	Sir Adam Beck I & II	445	19,526	6,408	13,118
13-Apr-23	17	Sir Adam Beck I & II	376	16,492	5,412	11,080
13-Apr-23	18	Sir Adam Beck I & II	281	12,334	4,047	8,286
13-Apr-23	20	Sir Adam Beck I & II	1	34	11	23
13-Apr-23	21	Sir Adam Beck I & II	46	2,035	668	1,367
13-Apr-23	23	Sir Adam Beck I & II	622	27,314	8,964	18,350
13-Apr-23	24	Sir Adam Beck I & II	243	10,656	3,497	7,159
14-Apr-23	1	Sir Adam Beck I & II	272	11,940	3,918	8,022
14-Apr-23	2	Sir Adam Beck I & II	182	7,995	2,624	5,371
14-Apr-23	24	Sir Adam Beck I & II	154	6,772	2,223	4,550
15-Apr-23	2	Sir Adam Beck I & II	280	12,288	4,033	8,256
15-Apr-23	3	Sir Adam Beck I & II	313	13,720	4,503	9,218
15-Apr-23	4	Sir Adam Beck I & II	390	17,129	5,621	11,508
15-Apr-23	7	Sir Adam Beck I & II	202	8,863	2,909	5,954
15-Apr-23	8	Sir Adam Beck I & II	12	538	177	361

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
15-Apr-23	9	Sir Adam Beck I & II	45	1,990	653	1,337
15-Apr-23	14	Sir Adam Beck I & II	78	3,444	1,130	2,314
15-Apr-23	17	Sir Adam Beck I & II	64	2,818	925	1,893
15-Apr-23	21	Sir Adam Beck I & II	10	432	142	290
16-Apr-23	2	Sir Adam Beck I & II	400	17,546	5,758	11,788
16-Apr-23	3	Sir Adam Beck I & II	624	27,389	8,988	18,401
16-Apr-23	4	Sir Adam Beck I & II	491	21,528	7,065	14,463
16-Apr-23	5	Sir Adam Beck I & II	268	11,754	3,857	7,897
16-Apr-23	6	Sir Adam Beck I & II	775	34,027	11,167	22,860
16-Apr-23	7	Sir Adam Beck I & II	650	28,521	9,360	19,161
16-Apr-23	8	Sir Adam Beck I & II	541	23,757	7,796	15,961
16-Apr-23	9	Sir Adam Beck I & II	118	5,196	1,705	3,491
16-Apr-23	10	Sir Adam Beck I & II	105	4,611	1,513	3,098
16-Apr-23	11	Sir Adam Beck I & II	418	18,340	6,018	12,321
16-Apr-23	12	Sir Adam Beck I & II	532	23,332	7,657	15,675
16-Apr-23	13	Sir Adam Beck I & II	557	24,460	8,027	16,433
16-Apr-23	14	Sir Adam Beck I & II	299	13,116	4,304	8,812
16-Apr-23	15	Sir Adam Beck I & II	301	13,214	4,336	8,877
16-Apr-23	16	Sir Adam Beck I & II	237	10,420	3,420	7,001
16-Apr-23	17	Sir Adam Beck I & II	509	22,340	7,331	15,008
16-Apr-23	18	Sir Adam Beck I & II	490	21,490	7,052	14,437
16-Apr-23	19	Sir Adam Beck I & II	689	30,228	9,920	20,308
16-Apr-23	20	Sir Adam Beck I & II	667	29,265	9,604	19,661
16-Apr-23	21	Sir Adam Beck I & II	661	29,013	9,521	19,492
16-Apr-23	22	Sir Adam Beck I & II	726	31,867	10,458	21,410
16-Apr-23	23	Sir Adam Beck I & II	722	31,666	10,392	21,274
16-Apr-23	24	Sir Adam Beck I & II	734	32,189	10,563	21,625
17-Apr-23	1	Sir Adam Beck I & II	671	29,457	9,667	19,790
17-Apr-23	2	Sir Adam Beck I & II	634	27,814	9,128	18,686
17-Apr-23	3	Sir Adam Beck I & II	696	30,553	10,027	20,527
17-Apr-23	4	Sir Adam Beck I & II	705	30,932	10,151	20,781
17-Apr-23	5	Sir Adam Beck I & II	704	30,885	10,136	20,750
17-Apr-23	6	Sir Adam Beck I & II	635	27,857	9,142	18,715
17-Apr-23	7	Sir Adam Beck I & II	816	35,799	11,748	24,051
17-Apr-23	8	Sir Adam Beck I & II	232	10,185	3,342	6,842
17-Apr-23	9	Sir Adam Beck I & II	67	2,958	971	1,987
17-Apr-23	10	Sir Adam Beck I & II	45	1,983	651	1,332
17-Apr-23	11	Sir Adam Beck I & II	87	3,799	1,247	2,552
17-Apr-23	13	Sir Adam Beck I & II	457	20,044	6,578	13,466
17-Apr-23	14	Sir Adam Beck I & II	794	34,863	11,441	23,422

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW]	[\$]	[\$]	[\$]
			(d)	(e)	(f)	(g) = (e) - (f)
17-Apr-23	15	Sir Adam Beck I & II	760	33,349	10,944	22,405
17-Apr-23	16	Sir Adam Beck I & II	299	13,104	4,300	8,803
17-Apr-23	17	Sir Adam Beck I & II	391	17,142	5,625	11,517
17-Apr-23	18	Sir Adam Beck I & II	156	6,829	2,241	4,588
17-Apr-23	19	Sir Adam Beck I & II	181	7,941	2,606	5,335
17-Apr-23	20	Sir Adam Beck I & II	355	15,559	5,106	10,453
17-Apr-23	21	Sir Adam Beck I & II	676	29,656	9,732	19,924
17-Apr-23	22	Sir Adam Beck I & II	707	31,031	10,183	20,848
17-Apr-23	23	Sir Adam Beck I & II	717	31,472	10,328	21,144
17-Apr-23	24	Sir Adam Beck I & II	790	34,649	11,371	23,278
18-Apr-23	1	Sir Adam Beck I & II	657	28,828	9,461	19,368
18-Apr-23	2	Sir Adam Beck I & II	733	32,185	10,562	21,623
18-Apr-23	3	Sir Adam Beck I & II	746	32,749	10,747	22,002
18-Apr-23	4	Sir Adam Beck I & II	721	31,641	10,383	21,257
18-Apr-23	5	Sir Adam Beck I & II	750	32,900	10,797	22,103
18-Apr-23	6	Sir Adam Beck I & II	772	33,879	11,118	22,761
18-Apr-23	7	Sir Adam Beck I & II	696	30,527	10,018	20,509
18-Apr-23	8	Sir Adam Beck I & II	373	16,345	5,364	10,981
18-Apr-23	9	Sir Adam Beck I & II	474	20,816	6,831	13,985
18-Apr-23	10	Sir Adam Beck I & II	516	22,627	7,425	15,202
18-Apr-23	11	Sir Adam Beck I & II	264	11,595	3,805	7,790
18-Apr-23	12	Sir Adam Beck I & II	307	13,475	4,422	9,053
18-Apr-23	13	Sir Adam Beck I & II	809	35,482	11,644	23,838
18-Apr-23	14	Sir Adam Beck I & II	754	33,078	10,855	22,223
18-Apr-23	15	Sir Adam Beck I & II	756	33,165	10,884	22,281
18-Apr-23	16	Sir Adam Beck I & II	686	30,106	9,880	20,226
18-Apr-23	17	Sir Adam Beck I & II	300	13,184	4,327	8,858
18-Apr-23	18	Sir Adam Beck I & II	401	17,606	5,778	11,828
18-Apr-23	19	Sir Adam Beck I & II	324	14,215	4,665	9,550
18-Apr-23	20	Sir Adam Beck I & II	59	2,583	848	1,735
18-Apr-23	23	Sir Adam Beck I & II	445	19,520	6,406	13,114
18-Apr-23	24	Sir Adam Beck I & II	731	32,069	10,524	21,545
19-Apr-23	1	Sir Adam Beck I & II	635	27,876	9,148	18,728
19-Apr-23	2	Sir Adam Beck I & II	661	28,993	9,515	19,479
19-Apr-23	3	Sir Adam Beck I & II	577	25,323	8,310	17,013
19-Apr-23	4	Sir Adam Beck I & II	701	30,774	10,099	20,675
19-Apr-23	5	Sir Adam Beck I & II	692	30,357	9,962	20,395
19-Apr-23	24	Sir Adam Beck I & II	535	23,488	7,708	15,780
20-Apr-23	1	Sir Adam Beck I & II	636	27,896	9,155	18,742
20-Apr-23	2	Sir Adam Beck I & II	656	28,785	9,446	19,339

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW]	[\$]	[\$]	[\$]
			(d)	(e)	(f)	(g) = (e) - (f)
20-Apr-23	3	Sir Adam Beck I & II	654	28,713	9,423	19,291
20-Apr-23	4	Sir Adam Beck I & II	608	26,684	8,757	17,927
20-Apr-23	5	Sir Adam Beck I & II	647	28,382	9,314	19,068
20-Apr-23	6	Sir Adam Beck I & II	780	34,234	11,234	22,999
20-Apr-23	7	Sir Adam Beck I & II	663	29,082	9,544	19,538
20-Apr-23	8	Sir Adam Beck I & II	389	17,085	5,607	11,478
20-Apr-23	9	Sir Adam Beck I & II	432	18,961	6,222	12,739
20-Apr-23	10	Sir Adam Beck I & II	422	18,531	6,081	12,449
20-Apr-23	11	Sir Adam Beck I & II	370	16,228	5,325	10,902
20-Apr-23	12	Sir Adam Beck I & II	306	13,428	4,407	9,021
20-Apr-23	13	Sir Adam Beck I & II	451	19,790	6,494	13,295
20-Apr-23	14	Sir Adam Beck I & II	401	17,579	5,769	11,810
20-Apr-23	15	Sir Adam Beck I & II	342	15,004	4,924	10,080
20-Apr-23	16	Sir Adam Beck I & II	139	6,103	2,003	4,100
20-Apr-23	18	Sir Adam Beck I & II	252	11,037	3,622	7,415
20-Apr-23	19	Sir Adam Beck I & II	618	27,122	8,901	18,222
20-Apr-23	20	Sir Adam Beck I & II	723	31,736	10,415	21,321
20-Apr-23	21	Sir Adam Beck I & II	662	29,063	9,538	19,526
20-Apr-23	22	Sir Adam Beck I & II	675	29,605	9,715	19,890
20-Apr-23	23	Sir Adam Beck I & II	649	28,483	9,347	19,136
20-Apr-23	24	Sir Adam Beck I & II	685	30,049	9,861	20,188
21-Apr-23	1	Sir Adam Beck I & II	750	32,926	10,805	22,121
21-Apr-23	2	Sir Adam Beck I & II	765	33,571	11,017	22,554
21-Apr-23	3	Sir Adam Beck I & II	694	30,442	9,990	20,452
21-Apr-23	4	Sir Adam Beck I & II	612	26,853	8,812	18,040
21-Apr-23	5	Sir Adam Beck I & II	778	34,128	11,200	22,928
21-Apr-23	6	Sir Adam Beck I & II	583	25,562	8,389	17,173
21-Apr-23	8	Sir Adam Beck I & II	435	19,101	6,268	12,833
21-Apr-23	9	Sir Adam Beck I & II	320	14,053	4,612	9,441
21-Apr-23	10	Sir Adam Beck I & II	78	3,419	1,122	2,297
21-Apr-23	11	Sir Adam Beck I & II	193	8,465	2,778	5,687
21-Apr-23	12	Sir Adam Beck I & II	688	30,189	9,907	20,282
21-Apr-23	13	Sir Adam Beck I & II	427	18,739	6,150	12,590
21-Apr-23	14	Sir Adam Beck I & II	163	7,166	2,352	4,814
21-Apr-23	15	Sir Adam Beck I & II	122	5,368	1,762	3,606
21-Apr-23	18	Sir Adam Beck I & II	15	678	222	455
21-Apr-23	19	Sir Adam Beck I & II	261	11,445	3,756	7,689
21-Apr-23	20	Sir Adam Beck I & II	345	15,150	4,972	10,178
21-Apr-23	21	Sir Adam Beck I & II	53	2,309	758	1,551
22-Apr-23	3	Sir Adam Beck I & II	462	20,266	6,651	13,615

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA

Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
22-Apr-23	4	Sir Adam Beck I & II	502	22,022	7,227	14,795
22-Apr-23	5	Sir Adam Beck I & II	476	20,898	6,858	14,040
22-Apr-23	6	Sir Adam Beck I & II	517	22,691	7,447	15,245
22-Apr-23	7	Sir Adam Beck I & II	626	27,484	9,019	18,465
22-Apr-23	8	Sir Adam Beck I & II	227	9,956	3,267	6,689
22-Apr-23	9	Sir Adam Beck I & II	157	6,909	2,267	4,642
22-Apr-23	10	Sir Adam Beck I & II	97	4,277	1,404	2,874
22-Apr-23	12	Sir Adam Beck I & II	79	3,472	1,139	2,333
22-Apr-23	13	Sir Adam Beck I & II	660	28,941	9,498	19,444
22-Apr-23	14	Sir Adam Beck I & II	488	21,409	7,026	14,383
22-Apr-23	15	Sir Adam Beck I & II	360	15,812	5,189	10,623
22-Apr-23	16	Sir Adam Beck I & II	36	1,569	515	1,054
22-Apr-23	23	Sir Adam Beck I & II	463	20,312	6,666	13,646
22-Apr-23	24	Sir Adam Beck I & II	423	18,565	6,092	12,473
23-Apr-23	1	Sir Adam Beck I & II	699	30,686	10,070	20,616
23-Apr-23	2	Sir Adam Beck I & II	653	28,651	9,402	19,248
23-Apr-23	3	Sir Adam Beck I & II	755	33,148	10,878	22,270
23-Apr-23	4	Sir Adam Beck I & II	699	30,656	10,060	20,596
23-Apr-23	5	Sir Adam Beck I & II	645	28,309	9,290	19,019
23-Apr-23	9	Sir Adam Beck I & II	173	7,592	2,491	5,101
23-Apr-23	10	Sir Adam Beck I & II	171	7,482	2,455	5,027
23-Apr-23	11	Sir Adam Beck I & II	165	7,244	2,377	4,867
23-Apr-23	12	Sir Adam Beck I & II	79	3,481	1,142	2,339
23-Apr-23	13	Sir Adam Beck I & II	46	2,024	664	1,360
23-Apr-23	14	Sir Adam Beck I & II	159	6,990	2,294	4,696
23-Apr-23	15	Sir Adam Beck I & II	179	7,867	2,582	5,285
23-Apr-23	16	Sir Adam Beck I & II	42	1,847	606	1,241
23-Apr-23	17	Sir Adam Beck I & II	17	766	251	515
23-Apr-23	19	Sir Adam Beck I & II	201	8,815	2,893	5,922
23-Apr-23	20	Sir Adam Beck I & II	174	7,644	2,508	5,135
23-Apr-23	21	Sir Adam Beck I & II	129	5,668	1,860	3,808
24-Apr-23	3	Sir Adam Beck I & II	296	12,968	4,256	8,712
24-Apr-23	4	Sir Adam Beck I & II	430	18,877	6,195	12,682
24-Apr-23	23	Sir Adam Beck I & II	373	16,377	5,374	11,002
25-Apr-23	1	Sir Adam Beck I & II	380	16,693	5,478	11,215
27-Apr-23	23	Sir Adam Beck I & II	665	29,197	9,581	19,615
27-Apr-23	24	Sir Adam Beck I & II	766	33,621	11,033	22,587
28-Apr-23	1	Sir Adam Beck I & II	598	26,249	8,614	17,635
28-Apr-23	2	Sir Adam Beck I & II	665	29,159	9,569	19,590
28-Apr-23	3	Sir Adam Beck I & II	557	24,424	8,015	16,409

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
28-Apr-23	4	Sir Adam Beck I & II	611	26,813	8,799	18,014
28-Apr-23	5	Sir Adam Beck I & II	621	27,267	8,948	18,319
28-Apr-23	14	Sir Adam Beck I & II	252	11,040	3,623	7,417
28-Apr-23	15	Sir Adam Beck I & II	312	13,688	4,492	9,196
28-Apr-23	16	Sir Adam Beck I & II	221	9,682	3,177	6,505
28-Apr-23	18	Sir Adam Beck I & II	83	3,651	1,198	2,453
28-Apr-23	19	Sir Adam Beck I & II	291	12,755	4,186	8,569
28-Apr-23	20	Sir Adam Beck I & II	542	23,784	7,805	15,979
28-Apr-23	21	Sir Adam Beck I & II	480	21,045	6,906	14,139
28-Apr-23	22	Sir Adam Beck I & II	688	30,174	9,902	20,272
28-Apr-23	23	Sir Adam Beck I & II	656	28,803	9,452	19,351
28-Apr-23	24	Sir Adam Beck I & II	644	28,265	9,276	18,989
29-Apr-23	1	Sir Adam Beck I & II	351	15,400	5,054	10,346
29-Apr-23	2	Sir Adam Beck I & II	691	30,325	9,952	20,373
29-Apr-23	3	Sir Adam Beck I & II	778	34,122	11,198	22,924
29-Apr-23	4	Sir Adam Beck I & II	757	33,226	10,904	22,322
29-Apr-23	5	Sir Adam Beck I & II	745	32,679	10,724	21,955
29-Apr-23	6	Sir Adam Beck I & II	795	34,893	11,451	23,442
29-Apr-23	7	Sir Adam Beck I & II	657	28,810	9,454	19,355
29-Apr-23	21	Sir Adam Beck I & II	470	20,616	6,765	13,850
29-Apr-23	22	Sir Adam Beck I & II	755	33,141	10,876	22,265
29-Apr-23	23	Sir Adam Beck I & II	708	31,087	10,202	20,885
29-Apr-23	24	Sir Adam Beck I & II	715	31,385	10,300	21,086
30-Apr-23	1	Sir Adam Beck I & II	404	17,739	5,821	11,918
30-Apr-23	2	Sir Adam Beck I & II	341	14,956	4,908	10,048
30-Apr-23	4	Sir Adam Beck I & II	320	14,031	4,605	9,426
30-Apr-23	5	Sir Adam Beck I & II	443	19,420	6,373	13,047
30-Apr-23	6	Sir Adam Beck I & II	528	23,185	7,608	15,576
30-Apr-23	7	Sir Adam Beck I & II	684	29,999	9,845	20,155
1-May-23	2	Sir Adam Beck I & II	612	26,851	8,812	18,039
1-May-23	3	Sir Adam Beck I & II	664	29,141	9,563	19,578
1-May-23	4	Sir Adam Beck I & II	785	34,438	11,302	23,137
1-May-23	5	Sir Adam Beck I & II	733	32,176	10,559	21,617
1-May-23	6	Sir Adam Beck I & II	503	22,089	7,249	14,840
1-May-23	7	Sir Adam Beck I & II	459	20,159	6,615	13,543
1-May-23	9	Sir Adam Beck I & II	732	32,100	10,534	21,566
1-May-23	10	Sir Adam Beck I & II	585	25,674	8,425	17,249
1-May-23	11	Sir Adam Beck I & II	565	24,814	8,143	16,671
1-May-23	12	Sir Adam Beck I & II	604	26,516	8,702	17,814
1-May-23	13	Sir Adam Beck I & II	540	23,697	7,777	15,921

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA

Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
1-May-23	14	Sir Adam Beck I & II	447	19,598	6,432	13,167
1-May-23	15	Sir Adam Beck I & II	449	19,721	6,472	13,249
1-May-23	16	Sir Adam Beck I & II	495	21,700	7,121	14,579
1-May-23	17	Sir Adam Beck I & II	482	21,152	6,941	14,210
1-May-23	18	Sir Adam Beck I & II	137	5,990	1,966	4,024
1-May-23	19	Sir Adam Beck I & II	38	1,674	550	1,125
1-May-23	20	Sir Adam Beck I & II	365	16,013	5,255	10,758
1-May-23	21	Sir Adam Beck I & II	649	28,485	9,348	19,137
1-May-23	22	Sir Adam Beck I & II	656	28,804	9,452	19,351
1-May-23	23	Sir Adam Beck I & II	651	28,565	9,374	19,191
1-May-23	24	Sir Adam Beck I & II	715	31,364	10,293	21,071
2-May-23	1	Sir Adam Beck I & II	733	32,183	10,561	21,621
2-May-23	2	Sir Adam Beck I & II	745	32,681	10,725	21,956
2-May-23	3	Sir Adam Beck I & II	738	32,378	10,625	21,753
2-May-23	4	Sir Adam Beck I & II	768	33,719	11,065	22,653
2-May-23	5	Sir Adam Beck I & II	737	32,351	10,617	21,735
2-May-23	6	Sir Adam Beck I & II	510	22,390	7,348	15,042
2-May-23	14	Sir Adam Beck I & II	435	19,091	6,265	12,826
2-May-23	15	Sir Adam Beck I & II	299	13,119	4,305	8,814
2-May-23	16	Sir Adam Beck I & II	224	9,850	3,232	6,618
2-May-23	17	Sir Adam Beck I & II	110	4,807	1,577	3,229
3-May-23	1	Sir Adam Beck I & II	445	19,547	6,415	13,132
3-May-23	3	Sir Adam Beck I & II	331	14,538	4,771	9,767
3-May-23	11	Sir Adam Beck I & II	685	30,068	9,867	20,200
3-May-23	12	Sir Adam Beck I & II	743	32,614	10,703	21,911
3-May-23	13	Sir Adam Beck I & II	666	29,203	9,584	19,620
3-May-23	14	Sir Adam Beck I & II	663	29,073	9,541	19,532
3-May-23	15	Sir Adam Beck I & II	675	29,635	9,725	19,910
3-May-23	16	Sir Adam Beck I & II	481	21,118	6,930	14,187
3-May-23	17	Sir Adam Beck I & II	489	21,453	7,040	14,413
3-May-23	18	Sir Adam Beck I & II	163	7,148	2,346	4,802
3-May-23	19	Sir Adam Beck I & II	260	11,412	3,745	7,667
3-May-23	20	Sir Adam Beck I & II	111	4,881	1,602	3,280
3-May-23	21	Sir Adam Beck I & II	123	5,406	1,774	3,632
3-May-23	24	Sir Adam Beck I & II	585	25,663	8,422	17,241
4-May-23	1	Sir Adam Beck I & II	407	17,865	5,863	12,002
4-May-23	2	Sir Adam Beck I & II	519	22,788	7,478	15,310
4-May-23	3	Sir Adam Beck I & II	566	24,837	8,151	16,687
4-May-23	4	Sir Adam Beck I & II	540	23,693	7,775	15,917
5-May-23	22	Sir Adam Beck I & II	632	27,714	9,095	18,619

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA

Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
5-May-23	23	Sir Adam Beck I & II	705	30,950	10,157	20,793
5-May-23	24	Sir Adam Beck I & II	735	32,273	10,591	21,682
6-May-23	1	Sir Adam Beck I & II	757	33,225	10,903	22,321
6-May-23	2	Sir Adam Beck I & II	635	27,879	9,149	18,730
6-May-23	3	Sir Adam Beck I & II	750	32,901	10,797	22,104
6-May-23	4	Sir Adam Beck I & II	791	34,719	11,394	23,326
6-May-23	5	Sir Adam Beck I & II	737	32,333	10,611	21,722
6-May-23	6	Sir Adam Beck I & II	544	23,866	7,832	16,034
6-May-23	7	Sir Adam Beck I & II	680	29,830	9,789	20,041
6-May-23	8	Sir Adam Beck I & II	448	19,675	6,457	13,218
6-May-23	9	Sir Adam Beck I & II	519	22,793	7,480	15,313
6-May-23	10	Sir Adam Beck I & II	399	17,487	5,739	11,748
6-May-23	11	Sir Adam Beck I & II	251	11,027	3,619	7,408
6-May-23	12	Sir Adam Beck I & II	476	20,871	6,849	14,022
6-May-23	13	Sir Adam Beck I & II	515	22,607	7,419	15,188
6-May-23	14	Sir Adam Beck I & II	639	28,056	9,207	18,849
6-May-23	15	Sir Adam Beck I & II	531	23,312	7,650	15,662
6-May-23	16	Sir Adam Beck I & II	501	21,999	7,219	14,779
6-May-23	17	Sir Adam Beck I & II	113	4,942	1,622	3,320
6-May-23	18	Sir Adam Beck I & II	77	3,365	1,104	2,261
6-May-23	20	Sir Adam Beck I & II	73	3,192	1,047	2,144
6-May-23	21	Sir Adam Beck I & II	140	6,147	2,017	4,130
6-May-23	22	Sir Adam Beck I & II	714	31,332	10,282	21,050
6-May-23	23	Sir Adam Beck I & II	710	31,150	10,222	20,928
6-May-23	24	Sir Adam Beck I & II	758	33,278	10,921	22,357
7-May-23	1	Sir Adam Beck I & II	731	32,078	10,527	21,551
7-May-23	2	Sir Adam Beck I & II	755	33,122	10,870	22,252
7-May-23	3	Sir Adam Beck I & II	759	33,294	10,926	22,368
7-May-23	4	Sir Adam Beck I & II	684	30,010	9,848	20,162
7-May-23	5	Sir Adam Beck I & II	647	28,407	9,322	19,085
7-May-23	6	Sir Adam Beck I & II	806	35,364	11,605	23,759
7-May-23	7	Sir Adam Beck I & II	791	34,712	11,391	23,320
7-May-23	8	Sir Adam Beck I & II	631	27,706	9,092	18,614
7-May-23	9	Sir Adam Beck I & II	510	22,381	7,345	15,036
7-May-23	10	Sir Adam Beck I & II	522	22,884	7,510	15,374
7-May-23	11	Sir Adam Beck I & II	418	18,331	6,016	12,315
7-May-23	12	Sir Adam Beck I & II	481	21,121	6,931	14,190
7-May-23	13	Sir Adam Beck I & II	509	22,357	7,337	15,020
7-May-23	14	Sir Adam Beck I & II	590	25,907	8,502	17,405
7-May-23	15	Sir Adam Beck I & II	69	3,047	1,000	2,047

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW]	[\$]	[\$]	[\$]
			(d)	(e)	(f)	(g) = (e) - (f)
7-May-23	16	Sir Adam Beck I & II	74	3,247	1,066	2,182
7-May-23	17	Sir Adam Beck I & II	89	3,893	1,278	2,616
7-May-23	18	Sir Adam Beck I & II	88	3,871	1,270	2,601
7-May-23	21	Sir Adam Beck I & II	166	7,305	2,397	4,908
7-May-23	22	Sir Adam Beck I & II	670	29,405	9,650	19,755
7-May-23	23	Sir Adam Beck I & II	754	33,095	10,861	22,235
7-May-23	24	Sir Adam Beck I & II	674	29,593	9,712	19,882
8-May-23	2	Sir Adam Beck I & II	444	19,478	6,392	13,086
8-May-23	3	Sir Adam Beck I & II	589	25,861	8,487	17,374
8-May-23	4	Sir Adam Beck I & II	659	28,933	9,495	19,438
8-May-23	5	Sir Adam Beck I & II	669	29,366	9,637	19,729
8-May-23	6	Sir Adam Beck I & II	625	27,428	9,001	18,427
8-May-23	24	Sir Adam Beck I & II	550	24,136	7,921	16,216
9-May-23	2	Sir Adam Beck I & II	626	27,466	9,013	18,453
9-May-23	3	Sir Adam Beck I & II	650	28,526	9,361	19,165
9-May-23	4	Sir Adam Beck I & II	372	16,306	5,351	10,955
9-May-23	5	Sir Adam Beck I & II	529	23,213	7,618	15,595
10-May-23	22	Sir Adam Beck I & II	534	23,448	7,695	15,753
10-May-23	23	Sir Adam Beck I & II	690	30,295	9,942	20,353
10-May-23	24	Sir Adam Beck I & II	644	28,254	9,272	18,982
11-May-23	1	Sir Adam Beck I & II	728	31,929	10,478	21,451
11-May-23	2	Sir Adam Beck I & II	800	35,094	11,517	23,577
11-May-23	3	Sir Adam Beck I & II	759	33,308	10,931	22,377
11-May-23	4	Sir Adam Beck I & II	756	33,160	10,882	22,278
11-May-23	5	Sir Adam Beck I & II	653	28,641	9,399	19,242
11-May-23	6	Sir Adam Beck I & II	665	29,160	9,569	19,591
11-May-23	23	Sir Adam Beck I & II	674	29,568	9,703	19,865
11-May-23	24	Sir Adam Beck I & II	762	33,455	10,979	22,476
12-May-23	1	Sir Adam Beck I & II	703	30,851	10,124	20,727
12-May-23	2	Sir Adam Beck I & II	650	28,509	9,356	19,154
12-May-23	3	Sir Adam Beck I & II	653	28,646	9,401	19,246
12-May-23	4	Sir Adam Beck I & II	718	31,521	10,344	21,177
12-May-23	6	Sir Adam Beck I & II	725	31,800	10,436	21,364
12-May-23	24	Sir Adam Beck I & II	405	17,755	5,827	11,928
13-May-23	2	Sir Adam Beck I & II	492	21,582	7,083	14,500
13-May-23	3	Sir Adam Beck I & II	551	24,157	7,928	16,230
13-May-23	4	Sir Adam Beck I & II	399	17,506	5,745	11,761
13-May-23	5	Sir Adam Beck I & II	596	26,157	8,584	17,573
13-May-23	6	Sir Adam Beck I & II	801	35,130	11,529	23,602
13-May-23	7	Sir Adam Beck I & II	694	30,455	9,994	20,461

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA

Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
13-May-23	12	Sir Adam Beck I & II	204	8,949	2,937	6,012
13-May-23	13	Sir Adam Beck I & II	198	8,683	2,850	5,834
13-May-23	15	Sir Adam Beck I & II	158	6,912	2,268	4,644
13-May-23	16	Sir Adam Beck I & II	299	13,126	4,307	8,818
13-May-23	19	Sir Adam Beck I & II	29	1,288	423	865
13-May-23	20	Sir Adam Beck I & II	343	15,061	4,943	10,119
13-May-23	21	Sir Adam Beck I & II	342	14,991	4,920	10,072
13-May-23	22	Sir Adam Beck I & II	673	29,548	9,697	19,851
13-May-23	23	Sir Adam Beck I & II	700	30,695	10,073	20,622
13-May-23	24	Sir Adam Beck I & II	701	30,749	10,091	20,658
14-May-23	1	Sir Adam Beck I & II	629	27,597	9,056	18,540
14-May-23	2	Sir Adam Beck I & II	621	27,250	8,943	18,307
14-May-23	3	Sir Adam Beck I & II	659	28,929	9,494	19,436
14-May-23	4	Sir Adam Beck I & II	713	31,301	10,272	21,029
14-May-23	5	Sir Adam Beck I & II	564	24,764	8,127	16,637
14-May-23	6	Sir Adam Beck I & II	605	26,554	8,714	17,840
14-May-23	7	Sir Adam Beck I & II	677	29,721	9,753	19,967
14-May-23	8	Sir Adam Beck I & II	299	13,133	4,310	8,823
14-May-23	9	Sir Adam Beck I & II	314	13,781	4,522	9,258
14-May-23	10	Sir Adam Beck I & II	240	10,543	3,460	7,083
14-May-23	11	Sir Adam Beck I & II	267	11,706	3,841	7,864
14-May-23	12	Sir Adam Beck I & II	349	15,326	5,029	10,296
14-May-23	13	Sir Adam Beck I & II	452	19,819	6,504	13,315
14-May-23	14	Sir Adam Beck I & II	474	20,792	6,823	13,969
14-May-23	15	Sir Adam Beck I & II	406	17,804	5,843	11,961
14-May-23	16	Sir Adam Beck I & II	455	19,949	6,547	13,403
14-May-23	17	Sir Adam Beck I & II	651	28,570	9,376	19,194
14-May-23	18	Sir Adam Beck I & II	598	26,231	8,608	17,623
14-May-23	19	Sir Adam Beck I & II	636	27,922	9,163	18,759
14-May-23	20	Sir Adam Beck I & II	371	16,264	5,337	10,927
14-May-23	21	Sir Adam Beck I & II	243	10,653	3,496	7,157
14-May-23	22	Sir Adam Beck I & II	501	21,983	7,214	14,769
14-May-23	23	Sir Adam Beck I & II	693	30,394	9,974	20,420
14-May-23	24	Sir Adam Beck I & II	731	32,056	10,520	21,537
15-May-23	1	Sir Adam Beck I & II	717	31,447	10,320	21,127
15-May-23	2	Sir Adam Beck I & II	752	33,018	10,835	22,182
15-May-23	3	Sir Adam Beck I & II	667	29,260	9,602	19,658
15-May-23	4	Sir Adam Beck I & II	704	30,901	10,141	20,760
15-May-23	5	Sir Adam Beck I & II	724	31,772	10,426	21,345
15-May-23	6	Sir Adam Beck I & II	710	31,144	10,220	20,923

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
15-May-23	8	Sir Adam Beck I & II	125	5,473	1,796	3,677
15-May-23	9	Sir Adam Beck I & II	367	16,084	5,278	10,806
15-May-23	10	Sir Adam Beck I & II	478	20,979	6,885	14,095
15-May-23	11	Sir Adam Beck I & II	617	27,094	8,891	18,203
15-May-23	12	Sir Adam Beck I & II	432	18,955	6,220	12,735
15-May-23	13	Sir Adam Beck I & II	495	21,706	7,123	14,583
15-May-23	14	Sir Adam Beck I & II	480	21,055	6,910	14,145
15-May-23	15	Sir Adam Beck I & II	531	23,302	7,647	15,655
15-May-23	16	Sir Adam Beck I & II	494	21,697	7,120	14,577
15-May-23	17	Sir Adam Beck I & II	138	6,049	1,985	4,064
15-May-23	18	Sir Adam Beck I & II	270	11,845	3,887	7,958
15-May-23	19	Sir Adam Beck I & II	268	11,776	3,864	7,911
15-May-23	20	Sir Adam Beck I & II	192	8,432	2,767	5,665
15-May-23	21	Sir Adam Beck I & II	260	11,396	3,740	7,656
15-May-23	22	Sir Adam Beck I & II	681	29,865	9,801	20,064
15-May-23	23	Sir Adam Beck I & II	759	33,288	10,924	22,364
15-May-23	24	Sir Adam Beck I & II	717	31,452	10,322	21,131
16-May-23	1	Sir Adam Beck I & II	687	30,132	9,888	20,244
16-May-23	2	Sir Adam Beck I & II	732	32,135	10,546	21,589
16-May-23	3	Sir Adam Beck I & II	787	34,526	11,330	23,196
16-May-23	4	Sir Adam Beck I & II	776	34,036	11,169	22,866
16-May-23	5	Sir Adam Beck I & II	712	31,256	10,257	20,999
16-May-23	6	Sir Adam Beck I & II	689	30,225	9,919	20,306
16-May-23	7	Sir Adam Beck I & II	747	32,763	10,752	22,011
16-May-23	8	Sir Adam Beck I & II	420	18,411	6,042	12,369
16-May-23	9	Sir Adam Beck I & II	255	11,190	3,672	7,518
16-May-23	10	Sir Adam Beck I & II	199	8,744	2,869	5,874
16-May-23	11	Sir Adam Beck I & II	382	16,741	5,494	11,247
16-May-23	12	Sir Adam Beck I & II	636	27,922	9,163	18,759
16-May-23	13	Sir Adam Beck I & II	669	29,361	9,635	19,726
16-May-23	14	Sir Adam Beck I & II	676	29,653	9,731	19,922
16-May-23	15	Sir Adam Beck I & II	590	25,878	8,492	17,385
16-May-23	16	Sir Adam Beck I & II	543	23,839	7,823	16,016
16-May-23	17	Sir Adam Beck I & II	760	33,354	10,946	22,409
16-May-23	18	Sir Adam Beck I & II	729	31,988	10,497	21,490
16-May-23	19	Sir Adam Beck I & II	744	32,667	10,720	21,947
16-May-23	20	Sir Adam Beck I & II	728	31,959	10,488	21,471
16-May-23	21	Sir Adam Beck I & II	465	20,403	6,696	13,707
16-May-23	22	Sir Adam Beck I & II	667	29,288	9,611	19,677
16-May-23	23	Sir Adam Beck I & II	764	33,506	10,996	22,510

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA

Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
16-May-23	24	Sir Adam Beck I & II	709	31,114	10,211	20,904
17-May-23	1	Sir Adam Beck I & II	632	27,746	9,105	18,641
17-May-23	2	Sir Adam Beck I & II	603	26,465	8,685	17,780
17-May-23	3	Sir Adam Beck I & II	722	31,659	10,390	21,270
17-May-23	4	Sir Adam Beck I & II	636	27,922	9,163	18,759
17-May-23	5	Sir Adam Beck I & II	645	28,282	9,281	19,000
17-May-23	6	Sir Adam Beck I & II	532	23,331	7,657	15,675
17-May-23	8	Sir Adam Beck I & II	150	6,585	2,161	4,424
17-May-23	9	Sir Adam Beck I & II	247	10,847	3,560	7,287
17-May-23	10	Sir Adam Beck I & II	352	15,441	5,067	10,374
17-May-23	11	Sir Adam Beck I & II	190	8,342	2,738	5,605
17-May-23	12	Sir Adam Beck I & II	465	20,384	6,690	13,695
17-May-23	13	Sir Adam Beck I & II	317	13,924	4,569	9,355
17-May-23	14	Sir Adam Beck I & II	426	18,710	6,140	12,570
17-May-23	15	Sir Adam Beck I & II	472	20,698	6,793	13,906
17-May-23	16	Sir Adam Beck I & II	382	16,755	5,498	11,256
17-May-23	17	Sir Adam Beck I & II	160	7,015	2,302	4,713
17-May-23	18	Sir Adam Beck I & II	251	11,009	3,613	7,396
17-May-23	19	Sir Adam Beck I & II	215	9,446	3,100	6,346
17-May-23	20	Sir Adam Beck I & II	146	6,427	2,109	4,318
17-May-23	21	Sir Adam Beck I & II	166	7,301	2,396	4,905
17-May-23	23	Sir Adam Beck I & II	437	19,178	6,294	12,884
17-May-23	24	Sir Adam Beck I & II	654	28,676	9,411	19,266
18-May-23	1	Sir Adam Beck I & II	679	29,801	9,780	20,021
18-May-23	2	Sir Adam Beck I & II	651	28,564	9,374	19,190
18-May-23	3	Sir Adam Beck I & II	668	29,290	9,612	19,678
18-May-23	4	Sir Adam Beck I & II	620	27,215	8,931	18,284
18-May-23	5	Sir Adam Beck I & II	573	25,131	8,247	16,884
18-May-23	6	Sir Adam Beck I & II	501	21,979	7,213	14,766
18-May-23	12	Sir Adam Beck I & II	240	10,543	3,460	7,083
18-May-23	13	Sir Adam Beck I & II	111	4,858	1,594	3,263
18-May-23	14	Sir Adam Beck I & II	4	178	58	119
18-May-23	15	Sir Adam Beck I & II	210	9,219	3,025	6,193
18-May-23	16	Sir Adam Beck I & II	37	1,633	536	1,097
18-May-23	17	Sir Adam Beck I & II	81	3,572	1,172	2,400
18-May-23	20	Sir Adam Beck I & II	30	1,319	433	886
18-May-23	22	Sir Adam Beck I & II	507	22,266	7,307	14,959
18-May-23	23	Sir Adam Beck I & II	746	32,718	10,737	21,981
18-May-23	24	Sir Adam Beck I & II	652	28,627	9,394	19,232
19-May-23	1	Sir Adam Beck I & II	598	26,226	8,607	17,620

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA

Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
19-May-23	2	Sir Adam Beck I & II	645	28,283	9,282	19,001
19-May-23	3	Sir Adam Beck I & II	639	28,035	9,200	18,835
19-May-23	4	Sir Adam Beck I & II	750	32,916	10,802	22,114
19-May-23	5	Sir Adam Beck I & II	805	35,318	11,590	23,728
19-May-23	6	Sir Adam Beck I & II	738	32,367	10,622	21,745
19-May-23	7	Sir Adam Beck I & II	707	31,015	10,178	20,837
19-May-23	8	Sir Adam Beck I & II	465	20,402	6,695	13,706
19-May-23	9	Sir Adam Beck I & II	551	24,180	7,935	16,245
19-May-23	10	Sir Adam Beck I & II	389	17,055	5,597	11,458
19-May-23	11	Sir Adam Beck I & II	406	17,822	5,849	11,973
19-May-23	12	Sir Adam Beck I & II	583	25,583	8,395	17,187
19-May-23	13	Sir Adam Beck I & II	504	22,129	7,262	14,867
19-May-23	14	Sir Adam Beck I & II	441	19,358	6,353	13,005
19-May-23	15	Sir Adam Beck I & II	480	21,049	6,908	14,142
19-May-23	16	Sir Adam Beck I & II	470	20,617	6,766	13,851
19-May-23	17	Sir Adam Beck I & II	470	20,608	6,763	13,845
19-May-23	18	Sir Adam Beck I & II	293	12,862	4,221	8,641
19-May-23	19	Sir Adam Beck I & II	24	1,055	346	709
19-May-23	20	Sir Adam Beck I & II	84	3,672	1,205	2,467
19-May-23	21	Sir Adam Beck I & II	155	6,801	2,232	4,569
19-May-23	22	Sir Adam Beck I & II	302	13,274	4,356	8,918
19-May-23	23	Sir Adam Beck I & II	706	30,999	10,173	20,826
19-May-23	24	Sir Adam Beck I & II	626	27,482	9,019	18,463
20-May-23	1	Sir Adam Beck I & II	592	25,956	8,518	17,438
20-May-23	2	Sir Adam Beck I & II	654	28,700	9,419	19,282
20-May-23	3	Sir Adam Beck I & II	712	31,229	10,248	20,981
20-May-23	4	Sir Adam Beck I & II	782	34,299	11,256	23,043
20-May-23	5	Sir Adam Beck I & II	726	31,843	10,450	21,393
20-May-23	6	Sir Adam Beck I & II	751	32,965	10,818	22,147
20-May-23	7	Sir Adam Beck I & II	658	28,864	9,472	19,392
20-May-23	8	Sir Adam Beck I & II	405	17,778	5,834	11,944
20-May-23	9	Sir Adam Beck I & II	322	14,127	4,636	9,491
20-May-23	12	Sir Adam Beck I & II	82	3,598	1,181	2,417
20-May-23	13	Sir Adam Beck I & II	121	5,289	1,736	3,554
20-May-23	14	Sir Adam Beck I & II	422	18,531	6,081	12,449
20-May-23	15	Sir Adam Beck I & II	399	17,523	5,750	11,773
20-May-23	16	Sir Adam Beck I & II	393	17,230	5,654	11,576
20-May-23	17	Sir Adam Beck I & II	142	6,211	2,038	4,173
20-May-23	18	Sir Adam Beck I & II	68	2,982	979	2,004
20-May-23	19	Sir Adam Beck I & II	70	3,072	1,008	2,064

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW]	[\$]	[\$]	[\$]
			(d)	(e)	(f)	(g) = (e) - (f)
20-May-23	20	Sir Adam Beck I & II	306	13,438	4,410	9,028
20-May-23	21	Sir Adam Beck I & II	268	11,745	3,854	7,891
20-May-23	22	Sir Adam Beck I & II	668	29,301	9,616	19,685
20-May-23	23	Sir Adam Beck I & II	615	26,978	8,853	18,125
20-May-23	24	Sir Adam Beck I & II	626	27,453	9,009	18,444
21-May-23	1	Sir Adam Beck I & II	593	26,014	8,537	17,477
21-May-23	2	Sir Adam Beck I & II	532	23,348	7,662	15,686
21-May-23	3	Sir Adam Beck I & II	606	26,579	8,723	17,857
21-May-23	4	Sir Adam Beck I & II	711	31,177	10,231	20,946
21-May-23	5	Sir Adam Beck I & II	673	29,525	9,689	19,836
21-May-23	6	Sir Adam Beck I & II	662	29,047	9,532	19,515
21-May-23	7	Sir Adam Beck I & II	716	31,432	10,315	21,117
21-May-23	8	Sir Adam Beck I & II	74	3,238	1,063	2,176
21-May-23	9	Sir Adam Beck I & II	328	14,377	4,718	9,659
21-May-23	10	Sir Adam Beck I & II	534	23,424	7,687	15,737
21-May-23	11	Sir Adam Beck I & II	582	25,519	8,375	17,145
21-May-23	12	Sir Adam Beck I & II	511	22,417	7,356	15,060
21-May-23	13	Sir Adam Beck I & II	319	13,986	4,590	9,396
21-May-23	14	Sir Adam Beck I & II	377	16,537	5,427	11,110
21-May-23	15	Sir Adam Beck I & II	598	26,231	8,608	17,623
21-May-23	16	Sir Adam Beck I & II	534	23,444	7,693	15,750
21-May-23	17	Sir Adam Beck I & II	356	15,616	5,125	10,491
21-May-23	18	Sir Adam Beck I & II	195	8,564	2,810	5,753
21-May-23	19	Sir Adam Beck I & II	44	1,911	627	1,284
21-May-23	20	Sir Adam Beck I & II	319	13,983	4,589	9,394
21-May-23	21	Sir Adam Beck I & II	495	21,714	7,126	14,588
21-May-23	22	Sir Adam Beck I & II	511	22,430	7,361	15,069
21-May-23	23	Sir Adam Beck I & II	609	26,710	8,765	17,945
21-May-23	24	Sir Adam Beck I & II	589	25,853	8,484	17,369
22-May-23	1	Sir Adam Beck I & II	715	31,358	10,291	21,067
22-May-23	2	Sir Adam Beck I & II	670	29,405	9,650	19,756
22-May-23	3	Sir Adam Beck I & II	593	26,020	8,539	17,481
22-May-23	4	Sir Adam Beck I & II	609	26,711	8,766	17,946
22-May-23	5	Sir Adam Beck I & II	559	24,523	8,048	16,475
22-May-23	6	Sir Adam Beck I & II	618	27,100	8,893	18,207
22-May-23	7	Sir Adam Beck I & II	739	32,419	10,639	21,780
22-May-23	8	Sir Adam Beck I & II	337	14,769	4,847	9,922
22-May-23	9	Sir Adam Beck I & II	526	23,100	7,581	15,519
22-May-23	10	Sir Adam Beck I & II	504	22,129	7,262	14,867
22-May-23	11	Sir Adam Beck I & II	266	11,679	3,833	7,846

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW]	[\$]	[\$]	[\$]
			(d)	(e)	(f)	(g) = (e) - (f)
22-May-23	12	Sir Adam Beck I & II	214	9,410	3,088	6,322
22-May-23	13	Sir Adam Beck I & II	463	20,330	6,672	13,658
22-May-23	14	Sir Adam Beck I & II	388	17,041	5,592	11,449
22-May-23	15	Sir Adam Beck I & II	26	1,124	369	755
22-May-23	16	Sir Adam Beck I & II	168	7,364	2,417	4,947
22-May-23	21	Sir Adam Beck I & II	189	8,280	2,717	5,563
22-May-23	22	Sir Adam Beck I & II	563	24,703	8,107	16,596
22-May-23	23	Sir Adam Beck I & II	700	30,699	10,075	20,625
22-May-23	24	Sir Adam Beck I & II	612	26,861	8,815	18,046
23-May-23	1	Sir Adam Beck I & II	589	25,866	8,488	17,377
23-May-23	2	Sir Adam Beck I & II	698	30,619	10,048	20,571
23-May-23	3	Sir Adam Beck I & II	730	32,029	10,511	21,518
23-May-23	4	Sir Adam Beck I & II	702	30,796	10,106	20,690
23-May-23	5	Sir Adam Beck I & II	724	31,770	10,426	21,344
23-May-23	6	Sir Adam Beck I & II	610	26,755	8,780	17,975
23-May-23	7	Sir Adam Beck I & II	454	19,931	6,541	13,390
24-May-23	2	Sir Adam Beck I & II	63	2,750	902	1,848
24-May-23	3	Sir Adam Beck I & II	231	10,139	3,327	6,812
24-May-23	4	Sir Adam Beck I & II	3	111	36	75
24-May-23	5	Sir Adam Beck I & II	226	9,895	3,247	6,648
24-May-23	6	Sir Adam Beck I & II	353	15,491	5,084	10,408
24-May-23	9	Sir Adam Beck I & II	180	7,905	2,594	5,311
24-May-23	10	Sir Adam Beck I & II	389	17,055	5,597	11,458
24-May-23	11	Sir Adam Beck I & II	366	16,048	5,266	10,781
24-May-23	12	Sir Adam Beck I & II	271	11,884	3,900	7,984
24-May-23	13	Sir Adam Beck I & II	447	19,613	6,436	13,177
24-May-23	14	Sir Adam Beck I & II	360	15,786	5,180	10,605
24-May-23	15	Sir Adam Beck I & II	407	17,868	5,864	12,004
24-May-23	16	Sir Adam Beck I & II	451	19,804	6,499	13,305
24-May-23	17	Sir Adam Beck I & II	409	17,926	5,883	12,043
24-May-23	18	Sir Adam Beck I & II	337	14,806	4,859	9,947
24-May-23	19	Sir Adam Beck I & II	109	4,796	1,574	3,222
24-May-23	20	Sir Adam Beck I & II	91	3,993	1,310	2,683
24-May-23	21	Sir Adam Beck I & II	131	5,757	1,889	3,868
24-May-23	22	Sir Adam Beck I & II	241	10,583	3,473	7,110
24-May-23	23	Sir Adam Beck I & II	592	25,993	8,530	17,463
24-May-23	24	Sir Adam Beck I & II	571	25,041	8,218	16,823
25-May-23	1	Sir Adam Beck I & II	362	15,904	5,219	10,685
25-May-23	2	Sir Adam Beck I & II	326	14,293	4,691	9,603
25-May-23	3	Sir Adam Beck I & II	324	14,214	4,665	9,550

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
25-May-23	4	Sir Adam Beck I & II	468	20,515	6,732	13,783
25-May-23	5	Sir Adam Beck I & II	577	25,325	8,311	17,014
25-May-23	6	Sir Adam Beck I & II	112	4,912	1,612	3,300
25-May-23	14	Sir Adam Beck I & II	41	1,821	597	1,223
25-May-23	15	Sir Adam Beck I & II	329	14,428	4,735	9,693
25-May-23	16	Sir Adam Beck I & II	64	2,821	926	1,895
25-May-23	17	Sir Adam Beck I & II	329	14,425	4,734	9,691
25-May-23	19	Sir Adam Beck I & II	162	7,103	2,331	4,772
27-May-23	1	Sir Adam Beck I & II	314	13,796	4,528	9,269
27-May-23	2	Sir Adam Beck I & II	400	17,551	5,760	11,791
27-May-23	3	Sir Adam Beck I & II	248	10,870	3,567	7,303
27-May-23	21	Sir Adam Beck I & II	165	7,239	2,375	4,863
28-May-23	2	Sir Adam Beck I & II	304	13,350	4,381	8,969
28-May-23	3	Sir Adam Beck I & II	390	17,095	5,610	11,485
28-May-23	4	Sir Adam Beck I & II	348	15,291	5,018	10,273
28-May-23	5	Sir Adam Beck I & II	302	13,263	4,353	8,911
28-May-23	6	Sir Adam Beck I & II	642	28,173	9,245	18,928
28-May-23	7	Sir Adam Beck I & II	686	30,106	9,880	20,226
28-May-23	12	Sir Adam Beck I & II	85	3,718	1,220	2,498
28-May-23	20	Sir Adam Beck I & II	32	1,396	458	938
28-May-23	21	Sir Adam Beck I & II	43	1,886	619	1,267
29-May-23	1	Sir Adam Beck I & II	539	23,673	7,769	15,904
29-May-23	2	Sir Adam Beck I & II	378	16,577	5,440	11,137
29-May-23	3	Sir Adam Beck I & II	533	23,385	7,674	15,711
29-May-23	4	Sir Adam Beck I & II	574	25,190	8,266	16,923
29-May-23	5	Sir Adam Beck I & II	608	26,666	8,751	17,915
29-May-23	6	Sir Adam Beck I & II	556	24,390	8,004	16,386
29-May-23	24	Sir Adam Beck I & II	680	29,840	9,792	20,047
30-May-23	1	Sir Adam Beck I & II	641	28,127	9,230	18,897
30-May-23	2	Sir Adam Beck I & II	574	25,187	8,266	16,922
30-May-23	3	Sir Adam Beck I & II	622	27,274	8,950	18,324
30-May-23	4	Sir Adam Beck I & II	586	25,692	8,431	17,261
30-May-23	5	Sir Adam Beck I & II	703	30,844	10,122	20,722
30-May-23	6	Sir Adam Beck I & II	750	32,920	10,803	22,117
30-May-23	7	Sir Adam Beck I & II	483	21,212	6,961	14,251
31-May-23	3	Sir Adam Beck I & II	606	26,583	8,724	17,859
31-May-23	4	Sir Adam Beck I & II	678	29,757	9,765	19,992
31-May-23	5	Sir Adam Beck I & II	672	29,505	9,683	19,822
31-May-23	6	Sir Adam Beck I & II	699	30,675	10,067	20,609
3-Jun-23	5	Sir Adam Beck I & II	280	12,293	4,034	8,259

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA

Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
3-Jun-23	6	Sir Adam Beck I & II	769	33,751	11,076	22,675
3-Jun-23	7	Sir Adam Beck I & II	658	28,880	9,478	19,403
4-Jun-23	1	Sir Adam Beck I & II	188	8,232	2,702	5,531
4-Jun-23	2	Sir Adam Beck I & II	302	13,241	4,345	8,896
4-Jun-23	3	Sir Adam Beck I & II	376	16,480	5,408	11,072
4-Jun-23	4	Sir Adam Beck I & II	284	12,450	4,086	8,364
4-Jun-23	5	Sir Adam Beck I & II	261	11,442	3,755	7,687
4-Jun-23	6	Sir Adam Beck I & II	534	23,424	7,687	15,737
4-Jun-23	7	Sir Adam Beck I & II	125	5,474	1,796	3,678
4-Jun-23	9	Sir Adam Beck I & II	24	1,064	349	715
4-Jun-23	10	Sir Adam Beck I & II	203	8,924	2,929	5,995
4-Jun-23	11	Sir Adam Beck I & II	332	14,585	4,786	9,799
4-Jun-23	12	Sir Adam Beck I & II	480	21,064	6,913	14,152
4-Jun-23	13	Sir Adam Beck I & II	514	22,560	7,404	15,157
4-Jun-23	21	Sir Adam Beck I & II	3	149	49	100
5-Jun-23	4	Sir Adam Beck I & II	78	3,423	1,123	2,300
5-Jun-23	5	Sir Adam Beck I & II	224	9,848	3,232	6,616
6-Jun-23	4	Sir Adam Beck I & II	445	19,505	6,401	13,104
6-Jun-23	5	Sir Adam Beck I & II	287	12,594	4,133	8,461
6-Jun-23	24	Sir Adam Beck I & II	418	18,353	6,023	12,330
7-Jun-23	1	Sir Adam Beck I & II	421	18,486	6,066	12,419
7-Jun-23	2	Sir Adam Beck I & II	212	9,304	3,053	6,251
7-Jun-23	3	Sir Adam Beck I & II	170	7,438	2,441	4,997
7-Jun-23	5	Sir Adam Beck I & II	460	20,168	6,618	13,549
7-Jun-23	12	Sir Adam Beck I & II	186	8,179	2,684	5,495
7-Jun-23	13	Sir Adam Beck I & II	389	17,055	5,597	11,458
7-Jun-23	14	Sir Adam Beck I & II	281	12,330	4,046	8,284
7-Jun-23	15	Sir Adam Beck I & II	210	9,230	3,029	6,201
7-Jun-23	19	Sir Adam Beck I & II	29	1,260	414	847
7-Jun-23	20	Sir Adam Beck I & II	111	4,872	1,599	3,273
7-Jun-23	21	Sir Adam Beck I & II	74	3,265	1,072	2,194
8-Jun-23	5	Sir Adam Beck I & II	165	7,235	2,374	4,861
9-Jun-23	1	Sir Adam Beck I & II	466	20,463	6,715	13,748
9-Jun-23	2	Sir Adam Beck I & II	644	28,242	9,268	18,974
9-Jun-23	3	Sir Adam Beck I & II	630	27,650	9,074	18,576
9-Jun-23	4	Sir Adam Beck I & II	378	16,598	5,447	11,151
9-Jun-23	5	Sir Adam Beck I & II	549	24,068	7,898	16,170
10-Jun-23	4	Sir Adam Beck I & II	505	22,139	7,265	14,874
10-Jun-23	5	Sir Adam Beck I & II	704	30,907	10,143	20,764
11-Jun-23	5	Sir Adam Beck I & II	284	12,468	4,091	8,376

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA

Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
11-Jun-23	6	Sir Adam Beck I & II	461	20,237	6,641	13,596
11-Jun-23	7	Sir Adam Beck I & II	416	18,262	5,993	12,269
11-Jun-23	9	Sir Adam Beck I & II	72	3,175	1,042	2,133
11-Jun-23	11	Sir Adam Beck I & II	38	1,674	549	1,125
11-Jun-23	13	Sir Adam Beck I & II	52	2,262	742	1,520
11-Jun-23	14	Sir Adam Beck I & II	59	2,579	846	1,732
11-Jun-23	15	Sir Adam Beck I & II	177	7,756	2,545	5,211
11-Jun-23	16	Sir Adam Beck I & II	2	107	35	72
11-Jun-23	17	Sir Adam Beck I & II	83	3,659	1,201	2,458
11-Jun-23	18	Sir Adam Beck I & II	31	1,365	448	917
11-Jun-23	19	Sir Adam Beck I & II	1	60	20	40
11-Jun-23	20	Sir Adam Beck I & II	20	894	293	600
12-Jun-23	1	Sir Adam Beck I & II	560	24,561	8,060	16,501
12-Jun-23	2	Sir Adam Beck I & II	694	30,468	9,999	20,469
12-Jun-23	3	Sir Adam Beck I & II	603	26,439	8,676	17,762
13-Jun-23	1	Sir Adam Beck I & II	627	27,534	9,036	18,498
13-Jun-23	2	Sir Adam Beck I & II	781	34,286	11,252	23,035
13-Jun-23	3	Sir Adam Beck I & II	703	30,859	10,127	20,732
13-Jun-23	4	Sir Adam Beck I & II	752	33,005	10,831	22,174
14-Jun-23	3	Sir Adam Beck I & II	633	27,785	9,118	18,667
14-Jun-23	4	Sir Adam Beck I & II	681	29,895	9,811	20,084
14-Jun-23	6	Sir Adam Beck I & II	486	21,325	6,998	14,327
15-Jun-23	2	Sir Adam Beck I & II	663	29,107	9,552	19,555
15-Jun-23	3	Sir Adam Beck I & II	650	28,525	9,361	19,164
15-Jun-23	4	Sir Adam Beck I & II	695	30,489	10,005	20,483
16-Jun-23	5	Sir Adam Beck I & II	756	33,179	10,888	22,291
18-Jun-23	5	Sir Adam Beck I & II	571	25,077	8,229	16,847
18-Jun-23	7	Sir Adam Beck I & II	699	30,654	10,060	20,594
19-Jun-23	5	Sir Adam Beck I & II	636	27,892	9,153	18,739
19-Jun-23	6	Sir Adam Beck I & II	756	33,175	10,887	22,288
20-Jun-23	3	Sir Adam Beck I & II	129	5,674	1,862	3,812
20-Jun-23	4	Sir Adam Beck I & II	319	13,997	4,593	9,404
21-Jun-23	3	Sir Adam Beck I & II	396	17,383	5,705	11,679
25-Jun-23	7	Sir Adam Beck I & II	112	4,934	1,619	3,315
28-Jun-23	2	Sir Adam Beck I & II	54	2,383	782	1,601
28-Jun-23	5	Sir Adam Beck I & II	243	10,666	3,500	7,166
12-Jul-23	3	Sir Adam Beck I & II	61	2,671	877	1,795
12-Jul-23	4	Sir Adam Beck I & II	102	4,491	1,474	3,017
13-Jul-23	3	Sir Adam Beck I & II	180	7,880	2,586	5,294
21-Jul-23	3	Sir Adam Beck I & II	666	29,210	9,586	19,624

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW]	[\$]	[\$]	[\$]
			(d)	(e)	(f)	(g) = (e) - (f)
21-Jul-23	4	Sir Adam Beck I & II	326	14,309	4,696	9,613
6-Aug-23	4	Sir Adam Beck I & II	348	15,287	5,017	10,270
6-Aug-23	5	Sir Adam Beck I & II	251	11,023	3,617	7,406
6-Aug-23	6	Sir Adam Beck I & II	351	15,409	5,057	10,352
6-Aug-23	7	Sir Adam Beck I & II	587	25,743	8,448	17,295
17-Aug-23	2	Sir Adam Beck I & II	58	2,538	833	1,705
17-Aug-23	5	Sir Adam Beck I & II	81	3,551	1,165	2,386
18-Aug-23	1	Sir Adam Beck I & II	573	25,141	8,250	16,890
18-Aug-23	2	Sir Adam Beck I & II	446	19,584	6,427	13,157
18-Aug-23	3	Sir Adam Beck I & II	572	25,088	8,233	16,855
18-Aug-23	4	Sir Adam Beck I & II	655	28,741	9,432	19,309
18-Aug-23	5	Sir Adam Beck I & II	678	29,731	9,757	19,974
18-Aug-23	6	Sir Adam Beck I & II	659	28,913	9,488	19,425
18-Aug-23	7	Sir Adam Beck I & II	592	25,994	8,530	17,464
19-Aug-23	1	Sir Adam Beck I & II	610	26,786	8,790	17,996
19-Aug-23	2	Sir Adam Beck I & II	623	27,319	8,965	18,353
19-Aug-23	3	Sir Adam Beck I & II	677	29,690	9,743	19,947
19-Aug-23	4	Sir Adam Beck I & II	664	29,158	9,569	19,589
19-Aug-23	5	Sir Adam Beck I & II	664	29,144	9,564	19,580
19-Aug-23	6	Sir Adam Beck I & II	666	29,227	9,591	19,636
19-Aug-23	24	Sir Adam Beck I & II	526	23,067	7,570	15,497
20-Aug-23	1	Sir Adam Beck I & II	602	26,430	8,673	17,756
20-Aug-23	2	Sir Adam Beck I & II	570	25,032	8,215	16,817
20-Aug-23	3	Sir Adam Beck I & II	542	23,789	7,807	15,982
20-Aug-23	4	Sir Adam Beck I & II	591	25,920	8,506	17,414
20-Aug-23	5	Sir Adam Beck I & II	665	29,178	9,575	19,603
20-Aug-23	6	Sir Adam Beck I & II	675	29,606	9,716	19,890
20-Aug-23	7	Sir Adam Beck I & II	552	24,239	7,954	16,285
22-Aug-23	3	Sir Adam Beck I & II	66	2,886	947	1,939
22-Aug-23	4	Sir Adam Beck I & II	79	3,452	1,133	2,319
24-Aug-23	2	Sir Adam Beck I & II	148	6,507	2,135	4,371
24-Aug-23	3	Sir Adam Beck I & II	97	4,240	1,392	2,849
27-Aug-23	1	Sir Adam Beck I & II	30	1,302	427	875
27-Aug-23	2	Sir Adam Beck I & II	244	10,699	3,511	7,188
27-Aug-23	3	Sir Adam Beck I & II	378	16,574	5,439	11,135
27-Aug-23	4	Sir Adam Beck I & II	236	10,354	3,398	6,956
27-Aug-23	5	Sir Adam Beck I & II	93	4,072	1,336	2,736
27-Aug-23	6	Sir Adam Beck I & II	162	7,112	2,334	4,778
2-Sep-23	3	Sir Adam Beck I & II	86	3,773	1,238	2,535
2-Sep-23	4	Sir Adam Beck I & II	183	8,046	2,640	5,405

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA

Date	Hour	Regulated Facility	Foregone Production due to SBG [MW]	Revenue [\$]	GRC [\$]	Addition to SBG Variance Account [\$] (g) = (e) - (f)
(a)	(b)	(c)	(d)	(e)	(f)	(g) = (e) - (f)
2-Sep-23	5	Sir Adam Beck I & II	229	10,068	3,304	6,764
2-Sep-23	6	Sir Adam Beck I & II	154	6,765	2,220	4,545
2-Sep-23	7	Sir Adam Beck I & II	435	19,083	6,263	12,821
2-Sep-23	8	Sir Adam Beck I & II	320	14,030	4,604	9,426
2-Sep-23	9	Sir Adam Beck I & II	87	3,819	1,253	2,566
2-Sep-23	19	Sir Adam Beck I & II	106	4,654	1,527	3,126
2-Sep-23	20	Sir Adam Beck I & II	25	1,078	354	724
3-Sep-23	1	Sir Adam Beck I & II	105	4,596	1,508	3,088
3-Sep-23	2	Sir Adam Beck I & II	199	8,744	2,870	5,875
3-Sep-23	3	Sir Adam Beck I & II	491	21,567	7,078	14,489
3-Sep-23	4	Sir Adam Beck I & II	525	23,046	7,563	15,483
3-Sep-23	5	Sir Adam Beck I & II	540	23,681	7,771	15,910
3-Sep-23	6	Sir Adam Beck I & II	440	19,309	6,336	12,972
16-Sep-23	24	Sir Adam Beck I & II	32	1,420	466	954
17-Sep-23	1	Sir Adam Beck I & II	273	11,974	3,930	8,045
17-Sep-23	2	Sir Adam Beck I & II	64	2,825	927	1,898
17-Sep-23	5	Sir Adam Beck I & II	42	1,834	602	1,232
17-Sep-23	6	Sir Adam Beck I & II	141	6,185	2,030	4,156
18-Sep-23	2	Sir Adam Beck I & II	396	17,379	5,703	11,676
18-Sep-23	3	Sir Adam Beck I & II	215	9,428	3,094	6,334
18-Sep-23	4	Sir Adam Beck I & II	205	8,975	2,945	6,030
18-Sep-23	5	Sir Adam Beck I & II	434	19,030	6,245	12,785
19-Sep-23	2	Sir Adam Beck I & II	390	17,119	5,618	11,501
19-Sep-23	5	Sir Adam Beck I & II	364	15,964	5,239	10,725
20-Sep-23	2	Sir Adam Beck I & II	354	15,538	5,099	10,439
22-Sep-23	4	Sir Adam Beck I & II	538	23,621	7,752	15,870
23-Sep-23	24	Sir Adam Beck I & II	284	12,450	4,086	8,364
24-Sep-23	5	Sir Adam Beck I & II	156	6,837	2,244	4,593
24-Sep-23	6	Sir Adam Beck I & II	445	19,538	6,412	13,126
24-Sep-23	7	Sir Adam Beck I & II	254	11,139	3,655	7,483
24-Sep-23	16	Sir Adam Beck I & II	180	7,887	2,588	5,299
24-Sep-23	18	Sir Adam Beck I & II	93	4,100	1,345	2,754
24-Sep-23	19	Sir Adam Beck I & II	117	5,138	1,686	3,452
28-Sep-23	3	Sir Adam Beck I & II	402	17,637	5,788	11,849
4-Oct-23	2	Sir Adam Beck I & II	193	8,452	2,774	5,678
4-Oct-23	4	Sir Adam Beck I & II	489	21,450	7,039	14,411
4-Oct-23	5	Sir Adam Beck I & II	429	18,805	6,171	12,634
5-Oct-23	1	Sir Adam Beck I & II	446	19,592	6,430	13,163
5-Oct-23	2	Sir Adam Beck I & II	296	12,972	4,257	8,715
7-Oct-23	2	Sir Adam Beck I & II	259	11,345	3,723	7,622

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA

Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
7-Oct-23	3	Sir Adam Beck I & II	426	18,708	6,140	12,569
7-Oct-23	23	Sir Adam Beck I & II	625	27,410	8,995	18,415
7-Oct-23	24	Sir Adam Beck I & II	645	28,322	9,294	19,028
8-Oct-23	1	Sir Adam Beck I & II	702	30,815	10,113	20,703
8-Oct-23	2	Sir Adam Beck I & II	705	30,943	10,155	20,789
8-Oct-23	3	Sir Adam Beck I & II	730	32,035	10,513	21,522
8-Oct-23	4	Sir Adam Beck I & II	745	32,712	10,735	21,977
8-Oct-23	5	Sir Adam Beck I & II	736	32,275	10,591	21,683
8-Oct-23	6	Sir Adam Beck I & II	748	32,837	10,776	22,061
8-Oct-23	7	Sir Adam Beck I & II	749	32,871	10,787	22,084
8-Oct-23	8	Sir Adam Beck I & II	347	15,221	4,995	10,226
8-Oct-23	9	Sir Adam Beck I & II	319	14,006	4,596	9,410
8-Oct-23	10	Sir Adam Beck I & II	82	3,598	1,181	2,417
8-Oct-23	11	Sir Adam Beck I & II	484	21,229	6,967	14,262
8-Oct-23	12	Sir Adam Beck I & II	642	28,174	9,246	18,928
8-Oct-23	13	Sir Adam Beck I & II	376	16,480	5,408	11,072
8-Oct-23	14	Sir Adam Beck I & II	459	20,160	6,616	13,544
8-Oct-23	15	Sir Adam Beck I & II	504	22,129	7,262	14,867
8-Oct-23	16	Sir Adam Beck I & II	533	23,388	7,675	15,713
8-Oct-23	17	Sir Adam Beck I & II	668	29,311	9,619	19,692
8-Oct-23	18	Sir Adam Beck I & II	696	30,533	10,020	20,513
8-Oct-23	19	Sir Adam Beck I & II	678	29,736	9,758	19,978
8-Oct-23	20	Sir Adam Beck I & II	560	24,585	8,068	16,517
8-Oct-23	21	Sir Adam Beck I & II	635	27,849	9,139	18,710
8-Oct-23	22	Sir Adam Beck I & II	570	25,026	8,213	16,813
8-Oct-23	23	Sir Adam Beck I & II	660	28,952	9,501	19,451
8-Oct-23	24	Sir Adam Beck I & II	667	29,252	9,600	19,652
9-Oct-23	1	Sir Adam Beck I & II	682	29,931	9,822	20,109
9-Oct-23	2	Sir Adam Beck I & II	700	30,704	10,076	20,628
9-Oct-23	3	Sir Adam Beck I & II	693	30,421	9,983	20,438
9-Oct-23	4	Sir Adam Beck I & II	713	31,302	10,272	21,030
9-Oct-23	5	Sir Adam Beck I & II	728	31,966	10,490	21,476
9-Oct-23	6	Sir Adam Beck I & II	746	32,748	10,747	22,001
9-Oct-23	7	Sir Adam Beck I & II	745	32,680	10,724	21,955
9-Oct-23	8	Sir Adam Beck I & II	466	20,446	6,710	13,736
9-Oct-23	9	Sir Adam Beck I & II	151	6,611	2,170	4,441
9-Oct-23	10	Sir Adam Beck I & II	208	9,126	2,995	6,131
9-Oct-23	11	Sir Adam Beck I & II	398	17,451	5,727	11,724
9-Oct-23	12	Sir Adam Beck I & II	484	21,229	6,967	14,262
9-Oct-23	13	Sir Adam Beck I & II	428	18,797	6,168	12,628

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
9-Oct-23	14	Sir Adam Beck I & II	313	13,739	4,509	9,231
9-Oct-23	15	Sir Adam Beck I & II	186	8,150	2,675	5,476
9-Oct-23	16	Sir Adam Beck I & II	7	314	103	211
9-Oct-23	17	Sir Adam Beck I & II	215	9,418	3,091	6,327
9-Oct-23	18	Sir Adam Beck I & II	86	3,773	1,238	2,535
9-Oct-23	19	Sir Adam Beck I & II	236	10,339	3,393	6,946
12-Oct-23	2	Sir Adam Beck I & II	358	15,729	5,162	10,567
13-Oct-23	2	Sir Adam Beck I & II	468	20,525	6,736	13,789
13-Oct-23	4	Sir Adam Beck I & II	292	12,823	4,208	8,615
13-Oct-23	5	Sir Adam Beck I & II	405	17,773	5,832	11,940
13-Oct-23	6	Sir Adam Beck I & II	328	14,408	4,728	9,680
14-Oct-23	2	Sir Adam Beck I & II	538	23,606	7,747	15,859
14-Oct-23	3	Sir Adam Beck I & II	666	29,217	9,588	19,629
14-Oct-23	4	Sir Adam Beck I & II	439	19,267	6,323	12,944
14-Oct-23	5	Sir Adam Beck I & II	213	9,329	3,062	6,268
15-Oct-23	6	Sir Adam Beck I & II	186	8,172	2,682	5,490
15-Oct-23	7	Sir Adam Beck I & II	356	15,643	5,133	10,509
15-Oct-23	8	Sir Adam Beck I & II	163	7,160	2,350	4,811
15-Oct-23	9	Sir Adam Beck I & II	93	4,089	1,342	2,747
15-Oct-23	10	Sir Adam Beck I & II	174	7,647	2,509	5,137
15-Oct-23	11	Sir Adam Beck I & II	272	11,946	3,920	8,026
15-Oct-23	12	Sir Adam Beck I & II	213	9,355	3,070	6,285
15-Oct-23	13	Sir Adam Beck I & II	213	9,355	3,070	6,285
15-Oct-23	14	Sir Adam Beck I & II	199	8,743	2,869	5,874
15-Oct-23	15	Sir Adam Beck I & II	172	7,553	2,479	5,075
15-Oct-23	16	Sir Adam Beck I & II	339	14,858	4,876	9,982
15-Oct-23	17	Sir Adam Beck I & II	244	10,717	3,517	7,200
15-Oct-23	18	Sir Adam Beck I & II	155	6,801	2,232	4,569
15-Oct-23	19	Sir Adam Beck I & II	98	4,317	1,417	2,900
16-Oct-23	1	Sir Adam Beck I & II	491	21,558	7,075	14,484
16-Oct-23	2	Sir Adam Beck I & II	672	29,471	9,671	19,799
16-Oct-23	3	Sir Adam Beck I & II	645	28,312	9,291	19,021
16-Oct-23	4	Sir Adam Beck I & II	549	24,100	7,909	16,191
16-Oct-23	5	Sir Adam Beck I & II	573	25,133	8,248	16,885
18-Oct-23	24	Sir Adam Beck I & II	561	24,608	8,076	16,533
19-Oct-23	1	Sir Adam Beck I & II	663	29,091	9,547	19,545
19-Oct-23	2	Sir Adam Beck I & II	644	28,261	9,274	18,987
19-Oct-23	3	Sir Adam Beck I & II	675	29,631	9,724	19,907
19-Oct-23	4	Sir Adam Beck I & II	743	32,609	10,701	21,908
19-Oct-23	5	Sir Adam Beck I & II	684	30,006	9,847	20,159

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA

Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
19-Oct-23	11	Sir Adam Beck I & II	64	2,789	915	1,873
19-Oct-23	14	Sir Adam Beck I & II	119	5,203	1,708	3,496
19-Oct-23	22	Sir Adam Beck I & II	352	15,445	5,069	10,377
19-Oct-23	23	Sir Adam Beck I & II	612	26,841	8,808	18,033
19-Oct-23	24	Sir Adam Beck I & II	637	27,940	9,169	18,771
20-Oct-23	1	Sir Adam Beck I & II	710	31,156	10,224	20,931
20-Oct-23	2	Sir Adam Beck I & II	710	31,154	10,224	20,930
20-Oct-23	3	Sir Adam Beck I & II	677	29,721	9,753	19,968
20-Oct-23	4	Sir Adam Beck I & II	729	31,976	10,494	21,483
20-Oct-23	5	Sir Adam Beck I & II	516	22,649	7,433	15,216
20-Oct-23	23	Sir Adam Beck I & II	628	27,574	9,049	18,525
20-Oct-23	24	Sir Adam Beck I & II	680	29,816	9,785	20,032
21-Oct-23	1	Sir Adam Beck I & II	668	29,315	9,620	19,695
21-Oct-23	2	Sir Adam Beck I & II	735	32,261	10,587	21,674
21-Oct-23	3	Sir Adam Beck I & II	655	28,762	9,439	19,323
21-Oct-23	4	Sir Adam Beck I & II	720	31,600	10,370	21,230
21-Oct-23	5	Sir Adam Beck I & II	693	30,406	9,978	20,428
22-Oct-23	1	Sir Adam Beck I & II	460	20,190	6,626	13,564
22-Oct-23	2	Sir Adam Beck I & II	668	29,327	9,624	19,703
22-Oct-23	3	Sir Adam Beck I & II	701	30,746	10,090	20,656
22-Oct-23	4	Sir Adam Beck I & II	691	30,325	9,952	20,373
22-Oct-23	5	Sir Adam Beck I & II	119	5,226	1,715	3,511
22-Oct-23	6	Sir Adam Beck I & II	631	27,693	9,088	18,605
22-Oct-23	7	Sir Adam Beck I & II	610	26,783	8,789	17,994
22-Oct-23	8	Sir Adam Beck I & II	331	14,516	4,764	9,752
22-Oct-23	9	Sir Adam Beck I & II	306	13,443	4,412	9,031
22-Oct-23	10	Sir Adam Beck I & II	349	15,295	5,019	10,276
22-Oct-23	11	Sir Adam Beck I & II	295	12,953	4,251	8,702
22-Oct-23	12	Sir Adam Beck I & II	281	12,342	4,050	8,292
22-Oct-23	13	Sir Adam Beck I & II	177	7,772	2,551	5,221
22-Oct-23	14	Sir Adam Beck I & II	402	17,633	5,787	11,846
22-Oct-23	15	Sir Adam Beck I & II	319	13,980	4,588	9,392
22-Oct-23	16	Sir Adam Beck I & II	397	17,440	5,723	11,717
22-Oct-23	17	Sir Adam Beck I & II	185	8,097	2,657	5,440
22-Oct-23	18	Sir Adam Beck I & II	315	13,819	4,535	9,284
22-Oct-23	19	Sir Adam Beck I & II	73	3,193	1,048	2,145
24-Oct-23	2	Sir Adam Beck I & II	335	14,713	4,828	9,885
24-Oct-23	22	Sir Adam Beck I & II	476	20,880	6,852	14,028
24-Oct-23	23	Sir Adam Beck I & II	627	27,523	9,032	18,491
24-Oct-23	24	Sir Adam Beck I & II	707	31,008	10,176	20,832

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW]	[\$]	[\$]	[\$]
			(d)	(e)	(f)	(g) = (e) - (f)
25-Oct-23	1	Sir Adam Beck I & II	703	30,848	10,123	20,725
25-Oct-23	2	Sir Adam Beck I & II	706	30,962	10,161	20,802
25-Oct-23	3	Sir Adam Beck I & II	672	29,487	9,677	19,810
25-Oct-23	4	Sir Adam Beck I & II	689	30,253	9,928	20,325
25-Oct-23	5	Sir Adam Beck I & II	645	28,315	9,292	19,023
26-Oct-23	1	Sir Adam Beck I & II	296	12,988	4,262	8,726
26-Oct-23	23	Sir Adam Beck I & II	592	25,986	8,528	17,458
26-Oct-23	24	Sir Adam Beck I & II	633	27,760	9,110	18,650
27-Oct-23	1	Sir Adam Beck I & II	644	28,280	9,281	19,000
27-Oct-23	2	Sir Adam Beck I & II	674	29,595	9,712	19,883
27-Oct-23	3	Sir Adam Beck I & II	680	29,830	9,789	20,041
27-Oct-23	4	Sir Adam Beck I & II	721	31,656	10,389	21,268
27-Oct-23	5	Sir Adam Beck I & II	609	26,721	8,769	17,952
27-Oct-23	22	Sir Adam Beck I & II	537	23,552	7,729	15,823
27-Oct-23	23	Sir Adam Beck I & II	631	27,698	9,090	18,609
27-Oct-23	24	Sir Adam Beck I & II	621	27,230	8,936	18,294
28-Oct-23	1	Sir Adam Beck I & II	619	27,142	8,907	18,235
28-Oct-23	2	Sir Adam Beck I & II	663	29,101	9,550	19,551
28-Oct-23	3	Sir Adam Beck I & II	649	28,461	9,340	19,121
28-Oct-23	4	Sir Adam Beck I & II	647	28,389	9,317	19,073
28-Oct-23	5	Sir Adam Beck I & II	687	30,153	9,895	20,257
28-Oct-23	6	Sir Adam Beck I & II	681	29,883	9,807	20,076
28-Oct-23	9	Sir Adam Beck I & II	247	10,830	3,554	7,276
28-Oct-23	10	Sir Adam Beck I & II	40	1,738	570	1,167
28-Oct-23	11	Sir Adam Beck I & II	74	3,229	1,060	2,169
28-Oct-23	13	Sir Adam Beck I & II	146	6,406	2,102	4,303
28-Oct-23	14	Sir Adam Beck I & II	134	5,898	1,936	3,963
28-Oct-23	15	Sir Adam Beck I & II	129	5,647	1,853	3,794
28-Oct-23	16	Sir Adam Beck I & II	336	14,729	4,834	9,896
28-Oct-23	17	Sir Adam Beck I & II	142	6,225	2,043	4,182
28-Oct-23	18	Sir Adam Beck I & II	15	650	213	437
29-Oct-23	3	Sir Adam Beck I & II	267	11,728	3,849	7,880
29-Oct-23	4	Sir Adam Beck I & II	513	22,489	7,380	15,109
29-Oct-23	5	Sir Adam Beck I & II	411	18,048	5,923	12,125
29-Oct-23	6	Sir Adam Beck I & II	6	244	80	164
29-Oct-23	24	Sir Adam Beck I & II	616	27,041	8,874	18,167
30-Oct-23	2	Sir Adam Beck I & II	373	16,381	5,376	11,005
30-Oct-23	3	Sir Adam Beck I & II	330	14,501	4,759	9,742
1-Nov-23	2	Sir Adam Beck I & II	237	10,407	3,415	6,992
1-Nov-23	3	Sir Adam Beck I & II	275	12,076	3,963	8,113

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
2-Nov-23	14	Sir Adam Beck I & II	470	20,615	6,765	13,849
2-Nov-23	23	Sir Adam Beck I & II	717	31,455	10,322	21,132
2-Nov-23	24	Sir Adam Beck I & II	675	29,603	9,715	19,888
3-Nov-23	1	Sir Adam Beck I & II	713	31,306	10,274	21,032
3-Nov-23	2	Sir Adam Beck I & II	717	31,446	10,319	21,126
3-Nov-23	3	Sir Adam Beck I & II	713	31,306	10,274	21,032
3-Nov-23	4	Sir Adam Beck I & II	689	30,243	9,925	20,318
3-Nov-23	5	Sir Adam Beck I & II	647	28,387	9,316	19,071
3-Nov-23	10	Sir Adam Beck I & II	590	25,878	8,492	17,386
3-Nov-23	11	Sir Adam Beck I & II	684	29,999	9,845	20,154
3-Nov-23	12	Sir Adam Beck I & II	655	28,720	9,425	19,295
3-Nov-23	13	Sir Adam Beck I & II	665	29,166	9,571	19,595
3-Nov-23	16	Sir Adam Beck I & II	320	14,061	4,614	9,446
3-Nov-23	17	Sir Adam Beck I & II	689	30,225	9,919	20,306
3-Nov-23	18	Sir Adam Beck I & II	685	30,066	9,867	20,199
3-Nov-23	19	Sir Adam Beck I & II	660	28,950	9,500	19,449
3-Nov-23	20	Sir Adam Beck I & II	652	28,591	9,382	19,208
3-Nov-23	21	Sir Adam Beck I & II	346	15,185	4,983	10,202
3-Nov-23	23	Sir Adam Beck I & II	316	13,858	4,548	9,310
4-Nov-23	1	Sir Adam Beck I & II	388	17,004	5,580	11,424
6-Nov-23	4	Sir Adam Beck I & II	532	23,336	7,658	15,678
6-Nov-23	5	Sir Adam Beck I & II	688	30,174	9,902	20,272
6-Nov-23	6	Sir Adam Beck I & II	550	24,113	7,913	16,200
6-Nov-23	24	Sir Adam Beck I & II	480	21,072	6,915	14,157
7-Nov-23	1	Sir Adam Beck I & II	408	17,896	5,873	12,023
7-Nov-23	2	Sir Adam Beck I & II	414	18,158	5,959	12,199
7-Nov-23	3	Sir Adam Beck I & II	396	17,364	5,698	11,666
7-Nov-23	4	Sir Adam Beck I & II	385	16,914	5,551	11,364
7-Nov-23	5	Sir Adam Beck I & II	484	21,242	6,971	14,271
7-Nov-23	6	Sir Adam Beck I & II	519	22,758	7,468	15,289
9-Nov-23	5	Sir Adam Beck I & II	523	22,955	7,533	15,422
9-Nov-23	6	Sir Adam Beck I & II	350	15,372	5,045	10,327
9-Nov-23	24	Sir Adam Beck I & II	556	24,417	8,013	16,404
10-Nov-23	2	Sir Adam Beck I & II	318	13,933	4,573	9,361
10-Nov-23	3	Sir Adam Beck I & II	541	23,726	7,786	15,940
13-Nov-23	6	Sir Adam Beck I & II	344	15,101	4,956	10,145
15-Nov-23	3	Sir Adam Beck I & II	583	25,600	8,401	17,199
15-Nov-23	4	Sir Adam Beck I & II	421	18,453	6,056	12,397
15-Nov-23	5	Sir Adam Beck I & II	148	6,484	2,128	4,356
16-Nov-23	23	Sir Adam Beck I & II	627	27,530	9,035	18,496

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
16-Nov-23	24	Sir Adam Beck I & II	693	30,395	9,975	20,420
17-Nov-23	1	Sir Adam Beck I & II	407	17,842	5,855	11,987
17-Nov-23	2	Sir Adam Beck I & II	358	15,699	5,152	10,547
17-Nov-23	3	Sir Adam Beck I & II	306	13,442	4,411	9,030
17-Nov-23	4	Sir Adam Beck I & II	334	14,634	4,803	9,832
17-Nov-23	5	Sir Adam Beck I & II	375	16,462	5,402	11,060
17-Nov-23	6	Sir Adam Beck I & II	379	16,621	5,454	11,166
17-Nov-23	7	Sir Adam Beck I & II	423	18,552	6,088	12,464
18-Nov-23	14	Sir Adam Beck I & II	366	16,070	5,274	10,796
21-Nov-23	2	Sir Adam Beck I & II	270	11,835	3,884	7,951
21-Nov-23	3	Sir Adam Beck I & II	629	27,583	9,052	18,531
21-Nov-23	4	Sir Adam Beck I & II	613	26,896	8,826	18,070
21-Nov-23	5	Sir Adam Beck I & II	584	25,615	8,406	17,209
21-Nov-23	6	Sir Adam Beck I & II	310	13,594	4,461	9,133
21-Nov-23	7	Sir Adam Beck I & II	232	10,195	3,346	6,849
22-Nov-23	3	Sir Adam Beck I & II	198	8,686	2,850	5,835
22-Nov-23	4	Sir Adam Beck I & II	402	17,650	5,792	11,858
22-Nov-23	5	Sir Adam Beck I & II	624	27,380	8,985	18,395
22-Nov-23	6	Sir Adam Beck I & II	241	10,555	3,464	7,091
22-Nov-23	7	Sir Adam Beck I & II	160	7,021	2,304	4,717
23-Nov-23	6	Sir Adam Beck I & II	550	24,143	7,923	16,220
26-Nov-23	24	Sir Adam Beck I & II	531	23,312	7,650	15,662
27-Nov-23	1	Sir Adam Beck I & II	750	32,889	10,793	22,096
27-Nov-23	2	Sir Adam Beck I & II	689	30,254	9,928	20,326
27-Nov-23	3	Sir Adam Beck I & II	540	23,680	7,771	15,909
27-Nov-23	4	Sir Adam Beck I & II	582	25,536	8,380	17,156
27-Nov-23	5	Sir Adam Beck I & II	670	29,390	9,645	19,745
27-Nov-23	6	Sir Adam Beck I & II	662	29,054	9,535	19,520
3-Dec-23	4	Sir Adam Beck I & II	116	5,111	1,677	3,434
3-Dec-23	5	Sir Adam Beck I & II	240	10,550	3,462	7,088
3-Dec-23	6	Sir Adam Beck I & II	162	7,097	2,329	4,768
3-Dec-23	8	Sir Adam Beck I & II	33	1,468	482	986
3-Dec-23	9	Sir Adam Beck I & II	6	285	94	192
3-Dec-23	10	Sir Adam Beck I & II	29	1,256	412	844
9-Dec-23	2	Sir Adam Beck I & II	105	4,602	1,510	3,091
9-Dec-23	7	Sir Adam Beck I & II	163	7,174	2,354	4,820
10-Dec-23	1	Sir Adam Beck I & II	154	6,754	2,216	4,537
10-Dec-23	4	Sir Adam Beck I & II	158	6,927	2,273	4,654
10-Dec-23	5	Sir Adam Beck I & II	65	2,851	936	1,916
10-Dec-23	6	Sir Adam Beck I & II	140	6,133	2,013	4,120

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW]	[\$]	[\$]	[\$]
			(d)	(e)	(f)	(g) = (e) - (f)
10-Dec-23	7	Sir Adam Beck I & II	351	15,404	5,055	10,349
10-Dec-23	8	Sir Adam Beck I & II	60	2,630	863	1,767
12-Dec-23	5	Sir Adam Beck I & II	236	10,340	3,393	6,946
12-Dec-23	6	Sir Adam Beck I & II	173	7,592	2,491	5,100
16-Dec-23	24	Sir Adam Beck I & II	43	1,885	619	1,267
17-Dec-23	1	Sir Adam Beck I & II	150	6,573	2,157	4,416
17-Dec-23	2	Sir Adam Beck I & II	180	7,916	2,598	5,318
17-Dec-23	3	Sir Adam Beck I & II	287	12,603	4,136	8,467
17-Dec-23	4	Sir Adam Beck I & II	166	7,267	2,385	4,882
17-Dec-23	7	Sir Adam Beck I & II	116	5,073	1,665	3,408
17-Dec-23	8	Sir Adam Beck I & II	534	23,425	7,687	15,738
17-Dec-23	9	Sir Adam Beck I & II	529	23,222	7,621	15,601
17-Dec-23	10	Sir Adam Beck I & II	347	15,209	4,991	10,218
18-Dec-23	4	Sir Adam Beck I & II	45	1,973	647	1,325
18-Dec-23	5	Sir Adam Beck I & II	406	17,804	5,843	11,962
18-Dec-23	6	Sir Adam Beck I & II	619	27,159	8,913	18,246
19-Dec-23	1	Sir Adam Beck I & II	180	7,896	2,591	5,305
19-Dec-23	5	Sir Adam Beck I & II	7	315	103	212
25-Dec-23	21	Sir Adam Beck I & II	26	1,127	370	757
26-Dec-23	2	Sir Adam Beck I & II	20	856	281	575
12-Apr-23	10	Mountain Chute	4	190	24	166
12-Apr-23	11	Mountain Chute	5	222	28	194
12-Apr-23	12	Mountain Chute	5	228	29	199
12-Apr-23	13	Mountain Chute	5	238	30	208
12-Apr-23	14	Mountain Chute	10	452	58	394
12-Apr-23	15	Mountain Chute	18	800	102	698
12-Apr-23	16	Mountain Chute	22	967	123	843
12-Apr-23	17	Mountain Chute	22	968	124	845
12-Apr-23	18	Mountain Chute	20	864	110	754
12-Apr-23	19	Mountain Chute	14	632	81	552
12-Apr-23	20	Mountain Chute	10	444	57	387
12-Apr-23	21	Mountain Chute	10	445	57	388
12-Apr-23	22	Mountain Chute	10	445	57	388
12-Apr-23	23	Mountain Chute	11	478	61	417
12-Apr-23	24	Mountain Chute	15	676	86	589
13-Apr-23	1	Mountain Chute	15	647	83	565
13-Apr-23	2	Mountain Chute	15	648	83	565
13-Apr-23	3	Mountain Chute	15	650	83	567
13-Apr-23	4	Mountain Chute	15	645	82	562
13-Apr-23	5	Mountain Chute	15	641	82	559

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW]	[\$]	[\$]	[\$]
			(d)	(e)	(f)	(g) = (e) - (f)
13-Apr-23	6	Mountain Chute	14	632	81	551
13-Apr-23	14	Mountain Chute	7	296	38	259
13-Apr-23	15	Mountain Chute	10	457	58	398
16-Apr-23	6	Mountain Chute	6	251	32	219
16-Apr-23	13	Mountain Chute	6	266	34	232
16-Apr-23	22	Mountain Chute	6	256	33	223
16-Apr-23	23	Mountain Chute	6	257	33	225
16-Apr-23	24	Mountain Chute	6	248	32	216
17-Apr-23	1	Mountain Chute	6	249	32	217
17-Apr-23	2	Mountain Chute	6	254	32	222
17-Apr-23	3	Mountain Chute	6	247	31	215
17-Apr-23	4	Mountain Chute	6	247	31	215
17-Apr-23	5	Mountain Chute	6	245	31	214
17-Apr-23	6	Mountain Chute	6	254	32	222
17-Apr-23	7	Mountain Chute	6	250	32	218
17-Apr-23	14	Mountain Chute	6	250	32	218
17-Apr-23	22	Mountain Chute	9	395	50	345
17-Apr-23	23	Mountain Chute	14	601	77	525
17-Apr-23	24	Mountain Chute	14	607	77	530
18-Apr-23	1	Mountain Chute	11	468	60	408
18-Apr-23	2	Mountain Chute	10	431	55	376
18-Apr-23	3	Mountain Chute	9	402	51	350
18-Apr-23	4	Mountain Chute	9	392	50	342
18-Apr-23	5	Mountain Chute	9	402	51	350
18-Apr-23	6	Mountain Chute	9	400	51	349
18-Apr-23	13	Mountain Chute	9	393	50	343
18-Apr-23	14	Mountain Chute	9	386	49	336
18-Apr-23	15	Mountain Chute	9	389	50	340
18-Apr-23	24	Mountain Chute	6	285	36	249
19-Apr-23	1	Mountain Chute	5	223	28	194
19-Apr-23	2	Mountain Chute	5	221	28	192
19-Apr-23	3	Mountain Chute	5	223	28	195
19-Apr-23	4	Mountain Chute	5	223	28	195
6-Apr-23	1	Barrett Chute	24	1,071	137	934
6-Apr-23	2	Barrett Chute	24	1,069	136	933
6-Apr-23	3	Barrett Chute	24	1,068	136	931
6-Apr-23	4	Barrett Chute	24	1,068	136	931
6-Apr-23	5	Barrett Chute	24	1,069	136	933
6-Apr-23	6	Barrett Chute	24	1,069	136	933
6-Apr-23	7	Barrett Chute	12	506	65	441

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA

Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
6-Apr-23	8	Barrett Chute	8	357	46	311
6-Apr-23	9	Barrett Chute	8	351	45	307
6-Apr-23	10	Barrett Chute	8	348	44	304
6-Apr-23	11	Barrett Chute	25	1,091	139	952
6-Apr-23	12	Barrett Chute	25	1,077	137	939
6-Apr-23	13	Barrett Chute	25	1,078	138	941
6-Apr-23	14	Barrett Chute	11	467	60	407
6-Apr-23	15	Barrett Chute	25	1,077	137	939
6-Apr-23	16	Barrett Chute	25	1,077	137	939
6-Apr-23	17	Barrett Chute	25	1,077	137	939
6-Apr-23	18	Barrett Chute	10	458	58	399
6-Apr-23	19	Barrett Chute	8	349	45	304
6-Apr-23	20	Barrett Chute	8	345	44	301
6-Apr-23	21	Barrett Chute	8	351	45	306
6-Apr-23	22	Barrett Chute	8	346	44	302
6-Apr-23	23	Barrett Chute	24	1,071	137	934
6-Apr-23	24	Barrett Chute	25	1,078	138	941
7-Apr-23	9	Barrett Chute	7	297	38	259
10-Apr-23	24	Barrett Chute	8	338	43	295
11-Apr-23	2	Barrett Chute	27	1,193	152	1,041
11-Apr-23	3	Barrett Chute	27	1,193	152	1,041
11-Apr-23	4	Barrett Chute	12	542	69	473
11-Apr-23	5	Barrett Chute	27	1,195	152	1,042
11-Apr-23	6	Barrett Chute	10	445	57	388
11-Apr-23	7	Barrett Chute	7	316	40	276
11-Apr-23	8	Barrett Chute	8	338	43	295
11-Apr-23	9	Barrett Chute	7	308	39	269
11-Apr-23	10	Barrett Chute	8	342	44	298
11-Apr-23	11	Barrett Chute	8	342	44	298
11-Apr-23	12	Barrett Chute	8	335	43	292
11-Apr-23	13	Barrett Chute	7	327	42	285
11-Apr-23	14	Barrett Chute	7	298	38	260
11-Apr-23	15	Barrett Chute	7	303	39	264
11-Apr-23	16	Barrett Chute	7	300	38	261
11-Apr-23	17	Barrett Chute	7	299	38	261
11-Apr-23	18	Barrett Chute	7	293	37	256
11-Apr-23	19	Barrett Chute	7	288	37	251
11-Apr-23	20	Barrett Chute	5	204	26	178
12-Apr-23	2	Barrett Chute	8	352	45	307
12-Apr-23	3	Barrett Chute	3	134	17	117

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
12-Apr-23	4	Barrett Chute	7	298	38	260
12-Apr-23	5	Barrett Chute	5	224	29	196
12-Apr-23	6	Barrett Chute	4	179	23	156
18-Apr-23	13	Barrett Chute	54	2,354	300	2,053
18-Apr-23	14	Barrett Chute	53	2,343	299	2,044
18-Apr-23	15	Barrett Chute	54	2,355	301	2,054
18-Apr-23	24	Barrett Chute	53	2,333	298	2,036
21-Apr-23	12	Barrett Chute	50	2,215	283	1,932
23-Apr-23	2	Barrett Chute	63	2,743	350	2,393
23-Apr-23	3	Barrett Chute	62	2,721	347	2,374
23-Apr-23	4	Barrett Chute	7	324	41	283
27-Apr-23	24	Barrett Chute	14	610	78	532
28-Apr-23	1	Barrett Chute	14	605	77	528
28-Apr-23	2	Barrett Chute	14	605	77	528
28-Apr-23	3	Barrett Chute	14	605	77	528
28-Apr-23	4	Barrett Chute	14	605	77	528
28-Apr-23	5	Barrett Chute	14	605	77	528
28-Apr-23	6	Barrett Chute	14	605	77	528
28-Apr-23	7	Barrett Chute	14	605	77	528
28-Apr-23	8	Barrett Chute	14	605	77	528
28-Apr-23	9	Barrett Chute	14	601	77	524
28-Apr-23	10	Barrett Chute	14	601	77	524
28-Apr-23	11	Barrett Chute	14	601	77	524
28-Apr-23	12	Barrett Chute	14	601	77	524
28-Apr-23	13	Barrett Chute	14	601	77	524
28-Apr-23	14	Barrett Chute	14	603	77	526
28-Apr-23	15	Barrett Chute	14	605	77	528
28-Apr-23	16	Barrett Chute	12	544	69	475
28-Apr-23	17	Barrett Chute	12	513	65	447
28-Apr-23	18	Barrett Chute	12	516	66	450
28-Apr-23	19	Barrett Chute	12	513	65	447
28-Apr-23	20	Barrett Chute	12	513	65	447
28-Apr-23	21	Barrett Chute	12	513	65	447
28-Apr-23	22	Barrett Chute	12	513	65	447
28-Apr-23	23	Barrett Chute	12	513	65	447
28-Apr-23	24	Barrett Chute	12	513	65	447
29-Apr-23	1	Barrett Chute	12	516	66	450
29-Apr-23	2	Barrett Chute	12	516	66	450
29-Apr-23	3	Barrett Chute	12	516	66	450
29-Apr-23	4	Barrett Chute	12	516	66	450

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
29-Apr-23	5	Barrett Chute	12	516	66	450
29-Apr-23	6	Barrett Chute	12	516	66	450
29-Apr-23	7	Barrett Chute	12	518	66	452
29-Apr-23	8	Barrett Chute	8	342	44	298
29-Apr-23	9	Barrett Chute	11	489	62	426
29-Apr-23	10	Barrett Chute	12	520	66	453
29-Apr-23	11	Barrett Chute	12	520	66	453
29-Apr-23	12	Barrett Chute	12	520	66	453
29-Apr-23	13	Barrett Chute	12	520	66	453
29-Apr-23	14	Barrett Chute	12	520	66	453
29-Apr-23	15	Barrett Chute	12	520	66	453
29-Apr-23	16	Barrett Chute	11	489	62	427
29-Apr-23	17	Barrett Chute	9	411	52	358
29-Apr-23	18	Barrett Chute	9	411	52	358
29-Apr-23	19	Barrett Chute	9	411	52	358
29-Apr-23	20	Barrett Chute	9	411	52	358
29-Apr-23	21	Barrett Chute	9	411	52	358
29-Apr-23	22	Barrett Chute	9	411	52	358
29-Apr-23	23	Barrett Chute	9	411	52	358
29-Apr-23	24	Barrett Chute	9	411	52	358
1-May-23	3	Barrett Chute	7	318	41	277
1-May-23	4	Barrett Chute	7	316	40	276
1-May-23	5	Barrett Chute	7	316	40	276
1-May-23	6	Barrett Chute	7	320	41	279
1-May-23	7	Barrett Chute	7	327	42	285
1-May-23	8	Barrett Chute	7	329	42	287
1-May-23	9	Barrett Chute	7	329	42	287
1-May-23	10	Barrett Chute	7	329	42	287
1-May-23	11	Barrett Chute	7	329	42	287
1-May-23	12	Barrett Chute	7	329	42	287
1-May-23	13	Barrett Chute	7	329	42	287
1-May-23	14	Barrett Chute	7	329	42	287
1-May-23	15	Barrett Chute	7	329	42	287
1-May-23	16	Barrett Chute	4	196	25	171
1-May-23	17	Barrett Chute	3	120	15	105
1-May-23	18	Barrett Chute	3	120	15	105
1-May-23	19	Barrett Chute	3	120	15	105
1-May-23	20	Barrett Chute	3	115	15	100
1-May-23	21	Barrett Chute	3	111	14	97
1-May-23	22	Barrett Chute	3	111	14	97

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
1-May-23	23	Barrett Chute	3	111	14	97
1-May-23	24	Barrett Chute	3	111	14	97
2-May-23	1	Barrett Chute	3	111	14	97
2-May-23	2	Barrett Chute	3	118	15	103
2-May-23	3	Barrett Chute	3	120	15	105
2-May-23	4	Barrett Chute	3	120	15	105
2-May-23	5	Barrett Chute	3	120	15	105
2-May-23	6	Barrett Chute	3	120	15	105
2-May-23	7	Barrett Chute	3	120	15	105
2-May-23	8	Barrett Chute	3	120	15	105
2-May-23	9	Barrett Chute	3	120	15	105
2-May-23	10	Barrett Chute	3	120	15	105
2-May-23	11	Barrett Chute	3	120	15	105
2-May-23	12	Barrett Chute	3	120	15	105
2-May-23	13	Barrett Chute	3	120	15	105
2-May-23	14	Barrett Chute	3	120	15	105
2-May-23	15	Barrett Chute	3	120	15	105
2-May-23	16	Barrett Chute	3	120	15	105
2-May-23	17	Barrett Chute	3	120	15	105
2-May-23	18	Barrett Chute	3	120	15	105
2-May-23	19	Barrett Chute	3	120	15	105
2-May-23	20	Barrett Chute	3	120	15	105
2-May-23	21	Barrett Chute	3	120	15	105
2-May-23	22	Barrett Chute	3	120	15	105
2-May-23	23	Barrett Chute	3	120	15	105
2-May-23	24	Barrett Chute	3	120	15	105
3-May-23	12	Barrett Chute	3	110	14	96
3-May-23	13	Barrett Chute	3	110	14	96
3-May-23	14	Barrett Chute	3	110	14	96
3-May-23	15	Barrett Chute	3	110	14	96
3-May-23	16	Barrett Chute	3	110	14	96
3-May-23	17	Barrett Chute	3	110	14	96
3-May-23	18	Barrett Chute	3	110	14	96
3-May-23	19	Barrett Chute	3	110	14	96
3-May-23	20	Barrett Chute	3	110	14	96
3-May-23	21	Barrett Chute	3	110	14	96
3-May-23	22	Barrett Chute	3	110	14	96
3-May-23	23	Barrett Chute	3	110	14	96
3-May-23	24	Barrett Chute	3	110	14	96
18-Aug-23	3	Barrett Chute	29	1,291	165	1,127

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA

Date	Hour	Regulated Facility	Foregone Production due to SBG [MW]	Revenue [\$]	GRC [\$]	Addition to SBG Variance Account [\$] (g) = (e) - (f)
(a)	(b)	(c)	(d)	(e)	(f)	(g) = (e) - (f)
18-Aug-23	4	Barrett Chute	29	1,290	165	1,125
18-Aug-23	5	Barrett Chute	29	1,288	164	1,124
18-Aug-23	6	Barrett Chute	29	1,288	164	1,124
18-Aug-23	7	Barrett Chute	29	1,290	165	1,125
18-Aug-23	8	Barrett Chute	29	1,293	165	1,128
18-Aug-23	9	Barrett Chute	30	1,295	165	1,130
18-Aug-23	10	Barrett Chute	29	1,291	165	1,127
18-Aug-23	11	Barrett Chute	29	1,290	165	1,125
18-Aug-23	12	Barrett Chute	29	1,288	164	1,124
18-Aug-23	13	Barrett Chute	29	1,288	164	1,124
18-Aug-23	14	Barrett Chute	15	654	83	570
18-Aug-23	22	Barrett Chute	19	831	106	725
19-Aug-23	22	Barrett Chute	11	504	64	440
19-Aug-23	23	Barrett Chute	12	505	64	441
19-Aug-23	24	Barrett Chute	12	506	65	441
20-Aug-23	1	Barrett Chute	28	1,247	159	1,088
20-Aug-23	2	Barrett Chute	28	1,245	159	1,086
20-Aug-23	3	Barrett Chute	28	1,244	159	1,085
20-Aug-23	4	Barrett Chute	28	1,242	158	1,083
20-Aug-23	5	Barrett Chute	28	1,240	158	1,082
20-Aug-23	6	Barrett Chute	28	1,238	158	1,080
20-Aug-23	7	Barrett Chute	28	1,237	158	1,079
20-Aug-23	8	Barrett Chute	28	1,237	158	1,079
20-Aug-23	9	Barrett Chute	12	507	65	442
20-Aug-23	15	Barrett Chute	4	182	23	159
17-Apr-23	24	Calabogie	0	8	-	8
18-Apr-23	1	Calabogie	1	65	-	65
18-Apr-23	2	Calabogie	1	65	-	65
18-Apr-23	3	Calabogie	0	20	-	20
18-Apr-23	4	Calabogie	0	6	-	6
18-Apr-23	5	Calabogie	0	6	-	6
14-May-23	4	Calabogie	0	19	-	19
14-May-23	5	Calabogie	0	19	-	19
14-May-23	6	Calabogie	0	19	-	19
16-May-23	12	Calabogie	1	23	-	23
17-May-23	2	Calabogie	1	25	-	25
17-May-23	3	Calabogie	1	24	-	24
17-May-23	4	Calabogie	1	23	-	23
17-May-23	5	Calabogie	1	23	-	23
19-May-23	2	Calabogie	0	12	-	12

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
19-May-23	3	Calabogie	0	21	-	21
19-May-23	4	Calabogie	0	21	-	21
19-May-23	5	Calabogie	0	20	-	20
19-May-23	6	Calabogie	0	20	-	20
19-May-23	7	Calabogie	0	20	-	20
19-May-23	8	Calabogie	0	21	-	21
19-May-23	9	Calabogie	0	21	-	21
19-May-23	10	Calabogie	0	22	-	22
20-May-23	2	Calabogie	1	24	-	24
20-May-23	3	Calabogie	1	24	-	24
20-May-23	4	Calabogie	1	23	-	23
20-May-23	5	Calabogie	1	22	-	22
20-May-23	6	Calabogie	1	22	-	22
20-May-23	7	Calabogie	1	22	-	22
20-May-23	8	Calabogie	1	22	-	22
20-May-23	9	Calabogie	1	23	-	23
20-May-23	10	Calabogie	1	23	-	23
20-May-23	11	Calabogie	1	24	-	24
20-May-23	12	Calabogie	0	18	-	18
20-May-23	13	Calabogie	1	25	-	25
20-May-23	14	Calabogie	1	26	-	26
21-May-23	3	Calabogie	1	23	-	23
21-May-23	4	Calabogie	1	22	-	22
21-May-23	5	Calabogie	0	21	-	21
21-May-23	6	Calabogie	0	21	-	21
21-May-23	7	Calabogie	0	20	-	20
21-May-23	8	Calabogie	0	20	-	20
21-May-23	9	Calabogie	0	20	-	20
21-May-23	10	Calabogie	0	21	-	21
22-May-23	6	Calabogie	1	22	-	22
22-May-23	7	Calabogie	1	22	-	22
22-May-23	12	Calabogie	1	24	-	24
22-May-23	13	Calabogie	1	24	-	24
22-May-23	14	Calabogie	1	23	-	23
22-May-23	15	Calabogie	1	22	-	22
23-May-23	2	Calabogie	1	24	-	24
23-May-23	3	Calabogie	1	24	-	24
23-May-23	4	Calabogie	1	24	-	24
23-May-23	5	Calabogie	1	24	-	24
23-May-23	6	Calabogie	1	23	-	23

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
23-May-23	13	Calabogie	1	49	-	49
30-May-23	1	Calabogie	0	21	-	21
30-May-23	2	Calabogie	0	16	-	16
30-May-23	3	Calabogie	0	14	-	14
30-May-23	4	Calabogie	0	14	-	14
30-May-23	5	Calabogie	0	16	-	16
30-May-23	6	Calabogie	0	16	-	16
10-Dec-23	20	Calabogie	0	13	-	13
10-Dec-23	21	Calabogie	0	5	-	5
12-Apr-23	9	Stewartville	5	219	28	191
12-Apr-23	10	Stewartville	20	883	113	770
12-Apr-23	11	Stewartville	26	1,158	148	1,010
12-Apr-23	12	Stewartville	10	438	56	382
12-Apr-23	13	Stewartville	7	314	40	274
12-Apr-23	14	Stewartville	27	1,202	153	1,049
12-Apr-23	15	Stewartville	15	637	81	555
12-Apr-23	16	Stewartville	18	777	99	678
12-Apr-23	17	Stewartville	28	1,217	155	1,061
12-Apr-23	18	Stewartville	28	1,209	154	1,055
13-Apr-23	6	Stewartville	4	157	20	137
18-Apr-23	3	Stewartville	3	125	16	109
18-Apr-23	4	Stewartville	6	275	35	239
18-Apr-23	5	Stewartville	9	400	51	349
18-Apr-23	6	Stewartville	8	370	47	323
18-Apr-23	14	Stewartville	0	4	1	3
18-Apr-23	15	Stewartville	1	49	6	43
20-Apr-23	1	Stewartville	19	824	105	719
20-Apr-23	2	Stewartville	24	1,057	135	922
20-Apr-23	3	Stewartville	25	1,106	141	965
20-Apr-23	4	Stewartville	24	1,072	137	935
20-Apr-23	5	Stewartville	24	1,036	132	904
20-Apr-23	6	Stewartville	25	1,077	137	939
20-Apr-23	9	Stewartville	20	861	110	751
20-Apr-23	10	Stewartville	25	1,075	137	938
20-Apr-23	11	Stewartville	28	1,239	158	1,081
20-Apr-23	12	Stewartville	5	209	27	182
20-Apr-23	13	Stewartville	29	1,284	164	1,120
20-Apr-23	14	Stewartville	29	1,287	164	1,123
20-Apr-23	15	Stewartville	29	1,276	163	1,114
20-Apr-23	16	Stewartville	4	161	21	141

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA

Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
20-Apr-23	18	Stewartville	21	931	119	812
20-Apr-23	19	Stewartville	22	968	124	844
20-Apr-23	20	Stewartville	21	930	119	812
20-Apr-23	23	Stewartville	22	984	126	859
20-Apr-23	24	Stewartville	22	970	124	846
21-Apr-23	1	Stewartville	22	949	121	828
21-Apr-23	2	Stewartville	20	891	114	777
21-Apr-23	12	Stewartville	0	6	1	5
22-Apr-23	14	Stewartville	3	128	16	111
23-Apr-23	2	Stewartville	5	207	26	180
23-Apr-23	3	Stewartville	8	357	46	311
23-Apr-23	4	Stewartville	5	228	29	199
12-Apr-23	13	Arnprior	5	228	29	199
12-Apr-23	14	Arnprior	16	716	91	624
12-Apr-23	15	Arnprior	6	282	36	246
12-Apr-23	16	Arnprior	6	278	36	243
12-Apr-23	17	Arnprior	6	280	36	245
12-Apr-23	18	Arnprior	6	277	35	241
12-Apr-23	19	Arnprior	6	276	35	241
12-Apr-23	20	Arnprior	6	275	35	240
12-Apr-23	21	Arnprior	6	282	36	246
12-Apr-23	22	Arnprior	3	140	18	122
12-Apr-23	23	Arnprior	7	288	37	251
12-Apr-23	24	Arnprior	6	253	32	220
13-Apr-23	1	Arnprior	5	217	28	189
13-Apr-23	2	Arnprior	6	272	35	238
13-Apr-23	3	Arnprior	2	88	11	77
13-Apr-23	4	Arnprior	2	73	9	64
13-Apr-23	5	Arnprior	2	73	9	64
13-Apr-23	6	Arnprior	2	72	9	63
13-Apr-23	14	Arnprior	2	71	9	62
13-Apr-23	15	Arnprior	2	69	9	61
16-Apr-23	6	Arnprior	1	61	8	53
16-Apr-23	13	Arnprior	1	62	8	54
16-Apr-23	22	Arnprior	1	66	8	57
16-Apr-23	23	Arnprior	1	66	8	57
16-Apr-23	24	Arnprior	2	66	8	57
17-Apr-23	1	Arnprior	1	65	8	57
17-Apr-23	2	Arnprior	1	60	8	52
17-Apr-23	3	Arnprior	2	66	8	58

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
17-Apr-23	4	Arnprior	2	67	9	58
17-Apr-23	5	Arnprior	1	60	8	52
17-Apr-23	6	Arnprior	1	52	7	45
17-Apr-23	7	Arnprior	1	55	7	48
17-Apr-23	14	Arnprior	1	61	8	54
17-Apr-23	22	Arnprior	1	60	8	52
17-Apr-23	23	Arnprior	1	60	8	52
17-Apr-23	24	Arnprior	1	55	7	48
18-Apr-23	1	Arnprior	0	22	3	19
18-Apr-23	2	Arnprior	0	12	2	11
18-Apr-23	3	Arnprior	0	12	2	11
18-Apr-23	4	Arnprior	1	56	7	49
18-Apr-23	5	Arnprior	1	59	8	52
18-Apr-23	6	Arnprior	2	74	10	65
18-Apr-23	13	Arnprior	15	653	83	570
18-Apr-23	14	Arnprior	15	656	84	572
18-Apr-23	15	Arnprior	9	380	48	331
18-Apr-23	16	Arnprior	3	124	16	109
18-Apr-23	17	Arnprior	3	117	15	102
18-Apr-23	18	Arnprior	3	133	17	116
18-Apr-23	19	Arnprior	3	139	18	121
18-Apr-23	20	Arnprior	3	144	18	125
18-Apr-23	21	Arnprior	3	150	19	131
18-Apr-23	22	Arnprior	4	161	21	141
18-Apr-23	23	Arnprior	3	146	19	128
18-Apr-23	24	Arnprior	3	116	15	101
19-Apr-23	1	Arnprior	1	46	6	41
19-Apr-23	2	Arnprior	1	48	6	42
19-Apr-23	3	Arnprior	1	55	7	48
19-Apr-23	4	Arnprior	1	54	7	47
20-Apr-23	1	Arnprior	5	238	30	208
20-Apr-23	2	Arnprior	12	534	68	466
20-Apr-23	3	Arnprior	11	498	64	434
20-Apr-23	4	Arnprior	14	605	77	528
20-Apr-23	5	Arnprior	14	633	81	552
20-Apr-23	6	Arnprior	14	633	81	552
20-Apr-23	7	Arnprior	6	267	34	233
20-Apr-23	9	Arnprior	14	634	81	553
20-Apr-23	10	Arnprior	14	635	81	554
20-Apr-23	11	Arnprior	11	500	64	436

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
20-Apr-23	12	Arnprior	5	209	27	183
20-Apr-23	13	Arnprior	14	634	81	553
20-Apr-23	14	Arnprior	14	633	81	552
20-Apr-23	15	Arnprior	14	633	81	552
20-Apr-23	16	Arnprior	6	270	34	235
20-Apr-23	18	Arnprior	14	633	81	552
20-Apr-23	19	Arnprior	14	633	81	552
20-Apr-23	20	Arnprior	14	634	81	553
20-Apr-23	21	Arnprior	5	208	27	182
20-Apr-23	23	Arnprior	14	634	81	553
20-Apr-23	24	Arnprior	14	634	81	553
21-Apr-23	1	Arnprior	15	659	84	575
21-Apr-23	2	Arnprior	15	659	84	575
21-Apr-23	3	Arnprior	5	207	26	181
21-Apr-23	12	Arnprior	6	268	34	234
22-Apr-23	14	Arnprior	7	299	38	261
23-Apr-23	2	Arnprior	6	278	35	242
23-Apr-23	3	Arnprior	6	279	36	243
18-Aug-23	14	Arnprior	10	428	55	374
18-Aug-23	15	Arnprior	13	557	71	486
18-Aug-23	16	Arnprior	13	559	71	488
18-Aug-23	17	Arnprior	13	559	71	488
18-Aug-23	18	Arnprior	13	559	71	488
18-Aug-23	19	Arnprior	13	560	71	488
18-Aug-23	20	Arnprior	13	560	71	488
18-Aug-23	21	Arnprior	13	559	71	488
18-Aug-23	22	Arnprior	13	560	71	488
18-Aug-23	23	Arnprior	13	560	72	489
18-Aug-23	24	Arnprior	13	560	71	488
19-Aug-23	1	Arnprior	1	48	6	42
19-Aug-23	2	Arnprior	1	48	6	42
19-Aug-23	3	Arnprior	11	479	61	418
19-Aug-23	4	Arnprior	11	478	61	417
19-Aug-23	5	Arnprior	11	478	61	417
19-Aug-23	6	Arnprior	11	478	61	417
19-Aug-23	7	Arnprior	11	478	61	417
19-Aug-23	8	Arnprior	11	478	61	417
19-Aug-23	9	Arnprior	11	478	61	417
19-Aug-23	10	Arnprior	11	478	61	417
18-Jan-23	2	Otto Holden	36	1,579	197	1,382

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW]	[\$]	[\$]	[\$]
			(d)	(e)	(f)	(g) = (e) - (f)
18-Jan-23	3	Otto Holden	53	2,334	292	2,042
18-Jan-23	4	Otto Holden	53	2,337	292	2,045
18-Jan-23	5	Otto Holden	36	1,564	195	1,368
24-Jan-23	1	Otto Holden	37	1,637	205	1,432
24-Jan-23	2	Otto Holden	54	2,375	297	2,078
24-Jan-23	5	Otto Holden	4	162	20	142
24-Jan-23	6	Otto Holden	172	7,565	946	6,619
24-Jan-23	7	Otto Holden	8	349	44	305
28-Jan-23	1	Otto Holden	1	60	7	52
28-Jan-23	2	Otto Holden	1	61	8	53
28-Jan-23	3	Otto Holden	1	62	8	54
28-Jan-23	4	Otto Holden	32	1,422	178	1,244
28-Jan-23	5	Otto Holden	115	5,044	631	4,414
28-Jan-23	6	Otto Holden	110	4,835	604	4,231
2-Feb-23	1	Otto Holden	2	95	12	83
2-Feb-23	2	Otto Holden	2	94	12	82
2-Feb-23	3	Otto Holden	2	96	12	84
2-Feb-23	4	Otto Holden	2	98	12	86
2-Feb-23	5	Otto Holden	2	102	13	90
2-Feb-23	6	Otto Holden	3	113	14	99
2-Feb-23	7	Otto Holden	3	111	14	97
2-Feb-23	8	Otto Holden	3	114	14	100
2-Feb-23	9	Otto Holden	3	118	15	103
2-Feb-23	10	Otto Holden	3	126	16	110
3-Feb-23	1	Otto Holden	3	138	17	121
3-Feb-23	2	Otto Holden	3	114	14	100
3-Feb-23	3	Otto Holden	3	118	15	103
3-Feb-23	4	Otto Holden	3	117	15	102
3-Feb-23	5	Otto Holden	3	124	16	109
5-Feb-23	2	Otto Holden	8	353	44	309
5-Feb-23	3	Otto Holden	114	4,984	623	4,361
5-Feb-23	4	Otto Holden	117	5,122	640	4,482
5-Feb-23	5	Otto Holden	117	5,126	641	4,485
5-Feb-23	6	Otto Holden	3	133	17	117
6-Feb-23	1	Otto Holden	36	1,576	197	1,379
6-Feb-23	2	Otto Holden	60	2,646	331	2,315
7-Feb-23	1	Otto Holden	0	15	2	13
7-Feb-23	2	Otto Holden	1	24	3	21
7-Feb-23	6	Otto Holden	1	40	5	35
8-Feb-23	12	Otto Holden	7	298	37	261

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
8-Feb-23	13	Otto Holden	6	264	33	231
8-Feb-23	14	Otto Holden	69	3,013	377	2,636
8-Feb-23	15	Otto Holden	87	3,800	475	3,325
8-Feb-23	16	Otto Holden	0	2	0	2
9-Feb-23	7	Otto Holden	2	101	13	89
9-Feb-23	8	Otto Holden	8	352	44	308
10-Feb-23	1	Otto Holden	2	84	10	73
10-Feb-23	2	Otto Holden	2	93	12	82
10-Feb-23	3	Otto Holden	2	91	11	80
10-Feb-23	4	Otto Holden	2	89	11	78
10-Feb-23	5	Otto Holden	2	89	11	77
11-Feb-23	15	Otto Holden	1	38	5	33
11-Feb-23	16	Otto Holden	1	43	5	38
11-Feb-23	17	Otto Holden	1	45	6	39
13-Feb-23	14	Otto Holden	1	33	4	29
14-Feb-23	10	Otto Holden	7	325	41	285
17-Apr-23	10	Otto Holden	1	31	4	27
17-Apr-23	11	Otto Holden	33	1,461	183	1,278
17-Apr-23	12	Otto Holden	5	241	30	211
17-Apr-23	13	Otto Holden	23	1,005	126	880
18-Apr-23	9	Otto Holden	3	143	18	125
18-Apr-23	10	Otto Holden	4	188	24	165
18-Apr-23	12	Otto Holden	8	334	42	292
18-Apr-23	15	Otto Holden	1	22	3	19
12-May-23	1	Otto Holden	3	111	14	97
12-May-23	2	Otto Holden	2	85	11	74
12-May-23	3	Otto Holden	2	73	9	64
12-May-23	4	Otto Holden	2	95	12	83
16-May-23	24	Otto Holden	81	3,543	443	3,100
17-May-23	1	Otto Holden	92	4,025	503	3,522
17-May-23	2	Otto Holden	91	4,007	501	3,506
17-May-23	3	Otto Holden	91	4,006	501	3,505
17-May-23	4	Otto Holden	80	3,494	437	3,057
17-May-23	5	Otto Holden	51	2,242	280	1,962
17-May-23	6	Otto Holden	3	139	17	122
19-May-23	3	Otto Holden	63	2,754	344	2,409
19-May-23	4	Otto Holden	92	4,032	504	3,528
19-May-23	5	Otto Holden	92	4,033	504	3,529
19-May-23	6	Otto Holden	92	4,035	504	3,531
19-May-23	7	Otto Holden	7	303	38	265

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
19-May-23	10	Otto Holden	7	288	36	252
19-May-23	24	Otto Holden	0	9	1	8
20-May-23	2	Otto Holden	0	19	2	17
20-May-23	3	Otto Holden	0	19	2	16
20-May-23	4	Otto Holden	1	22	3	20
20-May-23	5	Otto Holden	1	24	3	21
20-May-23	6	Otto Holden	1	27	3	24
20-May-23	13	Otto Holden	1	24	3	21
20-May-23	14	Otto Holden	1	27	3	23
20-May-23	15	Otto Holden	1	29	4	26
20-May-23	23	Otto Holden	6	267	33	234
20-May-23	24	Otto Holden	7	316	39	276
21-May-23	1	Otto Holden	80	3,515	439	3,076
21-May-23	2	Otto Holden	96	4,206	526	3,681
21-May-23	3	Otto Holden	95	4,186	523	3,662
21-May-23	4	Otto Holden	94	4,124	515	3,608
21-May-23	5	Otto Holden	94	4,143	518	3,625
21-May-23	6	Otto Holden	86	3,752	469	3,283
21-May-23	7	Otto Holden	82	3,598	450	3,148
21-May-23	8	Otto Holden	13	554	69	485
21-May-23	9	Otto Holden	2	92	11	80
21-May-23	10	Otto Holden	2	101	13	88
21-May-23	11	Otto Holden	1	63	8	55
21-May-23	12	Otto Holden	1	53	7	47
21-May-23	13	Otto Holden	0	17	2	15
21-May-23	14	Otto Holden	0	4	1	4
21-May-23	15	Otto Holden	2	106	13	93
22-May-23	1	Otto Holden	21	917	115	802
22-May-23	2	Otto Holden	13	577	72	505
22-May-23	7	Otto Holden	22	948	118	829
22-May-23	8	Otto Holden	25	1,109	139	970
22-May-23	9	Otto Holden	4	181	23	158
22-May-23	12	Otto Holden	1	62	8	54
22-May-23	13	Otto Holden	1	63	8	55
22-May-23	14	Otto Holden	1	62	8	54
22-May-23	15	Otto Holden	1	61	8	54
22-May-23	16	Otto Holden	1	38	5	33
22-May-23	24	Otto Holden	93	4,093	512	3,582
23-May-23	1	Otto Holden	93	4,094	512	3,582
23-May-23	2	Otto Holden	7	329	41	288

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
23-May-23	5	Otto Holden	0	5	1	4
23-May-23	6	Otto Holden	0	8	1	7
24-May-23	10	Otto Holden	2	90	11	79
24-May-23	12	Otto Holden	2	94	12	83
24-May-23	13	Otto Holden	2	92	12	81
24-May-23	14	Otto Holden	2	92	12	81
24-May-23	15	Otto Holden	2	98	12	86
24-May-23	16	Otto Holden	2	100	13	88
25-May-23	4	Otto Holden	2	80	10	70
22-Oct-23	8	Otto Holden	0	3	0	3
22-Oct-23	10	Otto Holden	1	47	6	41
22-Oct-23	11	Otto Holden	2	80	10	70
22-Oct-23	12	Otto Holden	2	72	9	63
22-Oct-23	13	Otto Holden	2	94	12	82
22-Oct-23	14	Otto Holden	2	109	14	96
22-Oct-23	15	Otto Holden	2	90	11	79
22-Oct-23	16	Otto Holden	1	23	3	20
24-Oct-23	24	Otto Holden	1	55	7	48
25-Oct-23	1	Otto Holden	1	26	3	23
25-Oct-23	2	Otto Holden	1	31	4	27
25-Oct-23	3	Otto Holden	1	38	5	33
25-Oct-23	4	Otto Holden	1	40	5	35
25-Oct-23	5	Otto Holden	1	46	6	40
2-Nov-23	23	Otto Holden	1	22	3	20
2-Nov-23	24	Otto Holden	1	27	3	24
3-Nov-23	1	Otto Holden	1	29	4	25
3-Nov-23	2	Otto Holden	0	17	2	15
3-Nov-23	3	Otto Holden	0	15	2	13
3-Nov-23	4	Otto Holden	0	14	2	12
3-Nov-23	5	Otto Holden	0	8	1	7
3-Nov-23	11	Otto Holden	5	232	29	203
3-Nov-23	13	Otto Holden	2	82	10	72
3-Nov-23	15	Otto Holden	1	44	6	39
3-Nov-23	16	Otto Holden	1	52	7	46
3-Nov-23	17	Otto Holden	2	73	9	64
3-Nov-23	18	Otto Holden	1	61	8	54
3-Nov-23	19	Otto Holden	1	54	7	47
3-Nov-23	20	Otto Holden	1	46	6	40
3-Nov-23	21	Otto Holden	1	44	6	39
3-Nov-23	22	Otto Holden	1	50	6	44

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
3-Nov-23	23	Otto Holden	1	60	7	52
3-Nov-23	24	Otto Holden	1	39	5	34
6-Nov-23	5	Otto Holden	2	109	14	96
7-Nov-23	1	Otto Holden	5	225	28	197
7-Nov-23	2	Otto Holden	6	283	35	247
9-Nov-23	5	Otto Holden	2	74	9	65
10-Nov-23	2	Otto Holden	7	292	36	255
23-Jan-23	24	Des Joachims	11	475	104	371
24-Jan-23	1	Des Joachims	11	500	110	390
24-Jan-23	2	Des Joachims	10	459	101	358
24-Jan-23	5	Des Joachims	11	467	103	365
24-Jan-23	6	Des Joachims	14	625	137	488
1-Feb-23	23	Des Joachims	11	500	110	390
1-Feb-23	24	Des Joachims	12	518	114	404
2-Feb-23	1	Des Joachims	12	539	118	420
2-Feb-23	2	Des Joachims	11	497	109	387
2-Feb-23	3	Des Joachims	11	497	109	388
2-Feb-23	4	Des Joachims	12	516	113	403
2-Feb-23	5	Des Joachims	11	488	107	381
2-Feb-23	6	Des Joachims	14	634	139	495
2-Feb-23	7	Des Joachims	13	554	122	432
2-Feb-23	8	Des Joachims	13	588	129	459
2-Feb-23	9	Des Joachims	13	581	128	453
2-Feb-23	10	Des Joachims	14	631	139	492
2-Feb-23	11	Des Joachims	3	120	26	94
9-Feb-23	7	Des Joachims	12	537	118	419
9-Feb-23	8	Des Joachims	12	523	115	408
9-Feb-23	24	Des Joachims	5	207	45	162
10-Feb-23	1	Des Joachims	7	300	66	234
10-Feb-23	2	Des Joachims	9	393	86	307
10-Feb-23	4	Des Joachims	7	317	70	248
10-Feb-23	5	Des Joachims	8	336	74	262
11-Feb-23	15	Des Joachims	11	485	107	378
11-Feb-23	16	Des Joachims	8	363	80	284
15-Feb-23	17	Des Joachims	14	616	135	481
15-Feb-23	18	Des Joachims	12	540	119	421
15-Feb-23	23	Des Joachims	17	725	159	565
16-Feb-23	1	Des Joachims	28	1,208	265	943
16-Feb-23	2	Des Joachims	28	1,210	266	944
16-Feb-23	3	Des Joachims	28	1,212	266	945

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
16-Feb-23	4	Des Joachims	28	1,212	266	945
16-Feb-23	5	Des Joachims	28	1,212	266	945
16-Feb-23	6	Des Joachims	14	636	140	496
16-Feb-23	7	Des Joachims	14	599	132	467
16-Feb-23	8	Des Joachims	16	690	152	538
16-Feb-23	9	Des Joachims	15	665	146	519
16-Feb-23	10	Des Joachims	14	627	138	489
16-Feb-23	11	Des Joachims	4	191	42	149
16-Apr-23	6	Des Joachims	3	131	29	102
16-Apr-23	13	Des Joachims	2	99	22	77
16-Apr-23	22	Des Joachims	2	84	18	66
16-Apr-23	23	Des Joachims	2	78	17	61
16-Apr-23	24	Des Joachims	2	83	18	65
17-Apr-23	1	Des Joachims	1	64	14	50
17-Apr-23	2	Des Joachims	1	65	14	50
17-Apr-23	3	Des Joachims	1	59	13	46
17-Apr-23	4	Des Joachims	1	54	12	42
17-Apr-23	5	Des Joachims	1	49	11	38
17-Apr-23	6	Des Joachims	1	45	10	35
17-Apr-23	7	Des Joachims	1	37	8	29
17-Apr-23	14	Des Joachims	1	27	6	21
17-Apr-23	22	Des Joachims	2	91	20	71
17-Apr-23	23	Des Joachims	2	87	19	68
17-Apr-23	24	Des Joachims	2	80	18	63
18-Apr-23	1	Des Joachims	2	68	15	53
18-Apr-23	2	Des Joachims	1	58	13	45
18-Apr-23	3	Des Joachims	1	56	12	44
18-Apr-23	4	Des Joachims	1	45	10	35
18-Apr-23	5	Des Joachims	1	42	9	32
18-Apr-23	6	Des Joachims	1	37	8	29
18-Apr-23	13	Des Joachims	2	83	18	65
18-Apr-23	14	Des Joachims	2	90	20	70
18-Apr-23	15	Des Joachims	2	98	21	76
18-Apr-23	24	Des Joachims	3	130	29	102
19-Apr-23	1	Des Joachims	3	128	28	100
19-Apr-23	2	Des Joachims	3	129	28	101
19-Apr-23	3	Des Joachims	3	124	27	96
19-Apr-23	4	Des Joachims	3	126	28	98
20-Apr-23	1	Des Joachims	3	145	32	113
20-Apr-23	2	Des Joachims	3	142	31	111

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
20-Apr-23	3	Des Joachims	3	135	30	105
20-Apr-23	4	Des Joachims	3	110	24	86
20-Apr-23	5	Des Joachims	2	93	20	73
20-Apr-23	6	Des Joachims	2	86	19	67
20-Apr-23	9	Des Joachims	1	57	12	44
20-Apr-23	10	Des Joachims	1	55	12	43
20-Apr-23	11	Des Joachims	1	37	8	29
20-Apr-23	13	Des Joachims	1	37	8	29
20-Apr-23	14	Des Joachims	1	45	10	35
20-Apr-23	15	Des Joachims	1	34	8	27
20-Apr-23	18	Des Joachims	1	38	8	30
20-Apr-23	19	Des Joachims	1	42	9	33
20-Apr-23	20	Des Joachims	1	29	6	23
20-Apr-23	23	Des Joachims	1	40	9	31
20-Apr-23	24	Des Joachims	1	42	9	33
21-Apr-23	1	Des Joachims	1	31	7	25
21-Apr-23	2	Des Joachims	1	23	5	18
28-Apr-23	23	Des Joachims	4	176	39	137
28-Apr-23	24	Des Joachims	4	175	38	137
29-Apr-23	1	Des Joachims	4	168	37	131
29-Apr-23	2	Des Joachims	4	162	36	127
29-Apr-23	3	Des Joachims	4	159	35	124
29-Apr-23	6	Des Joachims	4	181	40	141
29-Apr-23	24	Des Joachims	5	216	47	169
1-May-23	3	Des Joachims	5	222	49	173
1-May-23	4	Des Joachims	5	218	48	170
1-May-23	5	Des Joachims	5	221	49	173
1-May-23	13	Des Joachims	7	305	67	238
1-May-23	14	Des Joachims	7	323	71	252
1-May-23	15	Des Joachims	8	329	72	257
1-May-23	22	Des Joachims	8	359	79	280
1-May-23	23	Des Joachims	8	364	80	284
1-May-23	24	Des Joachims	8	364	80	284
2-May-23	1	Des Joachims	8	368	81	287
2-May-23	2	Des Joachims	8	371	81	289
2-May-23	3	Des Joachims	9	385	85	300
2-May-23	4	Des Joachims	9	383	84	299
2-May-23	5	Des Joachims	9	382	84	298
3-May-23	12	Des Joachims	12	532	117	415
3-May-23	13	Des Joachims	12	520	114	406

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
3-May-23	14	Des Joachims	12	520	114	406
5-May-23	23	Des Joachims	11	461	101	360
5-May-23	24	Des Joachims	11	468	103	365
6-May-23	1	Des Joachims	10	440	97	343
6-May-23	2	Des Joachims	10	461	101	359
6-May-23	3	Des Joachims	10	460	101	359
6-May-23	4	Des Joachims	10	450	99	351
6-May-23	13	Des Joachims	10	440	97	344
6-May-23	14	Des Joachims	10	437	96	341
6-May-23	23	Des Joachims	10	445	98	347
6-May-23	24	Des Joachims	10	435	96	340
7-May-23	1	Des Joachims	10	428	94	334
7-May-23	2	Des Joachims	10	436	96	340
7-May-23	3	Des Joachims	10	420	92	328
7-May-23	4	Des Joachims	9	416	91	324
7-May-23	5	Des Joachims	10	446	98	348
7-May-23	6	Des Joachims	10	431	95	336
7-May-23	7	Des Joachims	9	410	90	320
7-May-23	8	Des Joachims	9	397	87	310
7-May-23	9	Des Joachims	9	394	87	307
7-May-23	23	Des Joachims	9	383	84	299
10-May-23	23	Des Joachims	4	191	42	149
10-May-23	24	Des Joachims	4	176	39	137
11-May-23	1	Des Joachims	3	150	33	117
11-May-23	2	Des Joachims	4	160	35	125
11-May-23	3	Des Joachims	4	161	35	125
11-May-23	4	Des Joachims	3	145	32	113
11-May-23	5	Des Joachims	3	142	31	111
12-May-23	1	Des Joachims	3	148	32	115
12-May-23	2	Des Joachims	1	53	12	41
12-May-23	3	Des Joachims	1	32	7	25
12-May-23	4	Des Joachims	0	15	3	12
18-May-23	23	Des Joachims	5	214	47	167
18-May-23	24	Des Joachims	25	1,089	239	850
19-May-23	1	Des Joachims	24	1,068	235	834
19-May-23	2	Des Joachims	23	993	218	775
19-May-23	3	Des Joachims	24	1,052	231	821
19-May-23	4	Des Joachims	23	1,018	224	795
19-May-23	5	Des Joachims	22	967	212	755
19-May-23	6	Des Joachims	21	940	206	733

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
19-May-23	7	Des Joachims	21	928	204	724
19-May-23	8	Des Joachims	22	954	210	745
19-May-23	9	Des Joachims	23	1,007	221	785
19-May-23	10	Des Joachims	22	950	209	741
19-May-23	11	Des Joachims	23	1,026	225	800
19-May-23	12	Des Joachims	21	935	205	729
19-May-23	13	Des Joachims	22	948	208	740
19-May-23	14	Des Joachims	22	948	208	740
19-May-23	15	Des Joachims	21	935	205	730
19-May-23	16	Des Joachims	21	923	203	721
19-May-23	24	Des Joachims	67	2,932	644	2,288
20-May-23	2	Des Joachims	71	3,136	689	2,447
20-May-23	3	Des Joachims	71	3,102	681	2,421
20-May-23	4	Des Joachims	72	3,175	697	2,477
20-May-23	5	Des Joachims	71	3,137	689	2,448
20-May-23	6	Des Joachims	71	3,134	688	2,445
20-May-23	13	Des Joachims	37	1,631	358	1,273
20-May-23	14	Des Joachims	36	1,585	348	1,237
20-May-23	15	Des Joachims	37	1,615	355	1,260
21-May-23	7	Des Joachims	14	608	134	475
21-May-23	8	Des Joachims	13	568	125	443
21-May-23	9	Des Joachims	14	613	135	478
21-May-23	10	Des Joachims	15	647	142	505
24-May-23	10	Des Joachims	15	653	143	510
24-May-23	12	Des Joachims	16	680	149	531
24-May-23	13	Des Joachims	13	588	129	459
24-May-23	14	Des Joachims	14	598	131	466
24-May-23	15	Des Joachims	14	602	132	469
24-May-23	16	Des Joachims	14	611	134	477
25-May-23	4	Des Joachims	65	2,857	628	2,230
29-May-23	4	Des Joachims	127	5,559	1,221	4,338
29-May-23	5	Des Joachims	127	5,557	1,221	4,337
29-May-23	6	Des Joachims	137	6,017	1,322	4,695
29-May-23	7	Des Joachims	127	5,576	1,225	4,351
29-May-23	8	Des Joachims	57	2,494	548	1,946
29-May-23	9	Des Joachims	17	732	161	571
30-May-23	1	Des Joachims	126	5,547	1,218	4,328
30-May-23	2	Des Joachims	127	5,551	1,219	4,332
30-May-23	3	Des Joachims	137	5,994	1,317	4,677
30-May-23	4	Des Joachims	143	6,255	1,374	4,881

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA

Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
30-May-23	5	Des Joachims	141	6,206	1,363	4,843
30-May-23	6	Des Joachims	126	5,522	1,213	4,309
30-May-23	7	Des Joachims	111	4,855	1,066	3,788
30-May-23	8	Des Joachims	111	4,883	1,073	3,811
30-May-23	9	Des Joachims	108	4,736	1,040	3,696
31-May-23	5	Des Joachims	134	5,872	1,290	4,583
31-May-23	6	Des Joachims	60	2,616	575	2,041
3-Jun-23	6	Des Joachims	147	6,468	1,421	5,048
3-Jun-23	7	Des Joachims	148	6,481	1,424	5,057
3-Jun-23	8	Des Joachims	115	5,059	1,111	3,948
4-Jun-23	6	Des Joachims	146	6,423	1,411	5,012
4-Jun-23	7	Des Joachims	146	6,421	1,410	5,011
4-Jun-23	8	Des Joachims	96	4,216	926	3,290
4-Jun-23	11	Des Joachims	126	5,544	1,218	4,326
4-Jun-23	12	Des Joachims	21	909	200	709
11-Jun-23	7	Des Joachims	147	6,438	1,414	5,024
11-Jun-23	8	Des Joachims	147	6,441	1,415	5,026
11-Jun-23	9	Des Joachims	117	5,130	1,127	4,003
12-Jun-23	2	Des Joachims	147	6,470	1,421	5,049
12-Jun-23	3	Des Joachims	147	6,461	1,419	5,042
12-Jun-23	4	Des Joachims	117	5,147	1,131	4,017
13-Jun-23	2	Des Joachims	148	6,477	1,423	5,054
13-Jun-23	3	Des Joachims	148	6,480	1,423	5,056
13-Jun-23	4	Des Joachims	16	699	153	545
22-Oct-23	2	Des Joachims	83	3,635	798	2,836
22-Oct-23	3	Des Joachims	97	4,276	939	3,336
22-Oct-23	4	Des Joachims	97	4,275	939	3,336
22-Oct-23	5	Des Joachims	97	4,274	939	3,335
22-Oct-23	6	Des Joachims	4	158	35	123
22-Oct-23	10	Des Joachims	49	2,150	472	1,678
22-Oct-23	11	Des Joachims	96	4,229	929	3,300
22-Oct-23	12	Des Joachims	38	1,683	370	1,314
22-Oct-23	13	Des Joachims	9	408	90	318
22-Oct-23	15	Des Joachims	19	844	185	658
22-Oct-23	16	Des Joachims	75	3,282	721	2,561
17-Nov-23	5	Des Joachims	141	6,200	1,362	4,838
17-Nov-23	6	Des Joachims	155	6,820	1,498	5,322
17-Nov-23	7	Des Joachims	77	3,395	746	2,649
17-Nov-23	8	Des Joachims	1	24	5	19
17-Nov-23	9	Des Joachims	21	913	201	713

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
17-Nov-23	14	Des Joachims	16	710	156	554
10-Dec-23	6	Des Joachims	28	1,223	269	955
10-Dec-23	7	Des Joachims	28	1,223	269	955
10-Dec-23	8	Des Joachims	8	341	75	266
5-Feb-23	2	Chenau	8	354	45	309
5-Feb-23	3	Chenau	8	357	45	312
5-Feb-23	4	Chenau	8	359	45	314
5-Feb-23	5	Chenau	8	359	45	313
5-Feb-23	6	Chenau	8	359	45	313
5-Feb-23	7	Chenau	8	358	45	313
5-Feb-23	8	Chenau	8	358	45	313
5-Feb-23	9	Chenau	8	358	45	313
5-Feb-23	10	Chenau	8	358	45	313
5-Feb-23	11	Chenau	8	358	45	313
5-Feb-23	12	Chenau	8	358	45	313
5-Feb-23	13	Chenau	8	358	45	313
5-Feb-23	14	Chenau	8	358	45	313
5-Feb-23	15	Chenau	1	59	7	51
8-Feb-23	16	Chenau	4	165	21	144
8-Feb-23	17	Chenau	4	192	24	167
8-Feb-23	18	Chenau	5	231	29	202
8-Feb-23	19	Chenau	1	35	4	31
9-Feb-23	7	Chenau	3	145	18	127
9-Feb-23	8	Chenau	3	146	18	128
9-Feb-23	24	Chenau	3	152	19	133
10-Feb-23	1	Chenau	2	86	11	75
10-Feb-23	2	Chenau	2	83	10	73
10-Feb-23	3	Chenau	3	114	14	100
10-Feb-23	4	Chenau	3	113	14	98
10-Feb-23	5	Chenau	3	112	14	98
11-Feb-23	15	Chenau	2	84	11	73
11-Feb-23	16	Chenau	2	86	11	75
11-Feb-23	17	Chenau	2	92	12	80
13-Apr-23	8	Chenau	0	16	2	14
13-Apr-23	9	Chenau	5	236	30	207
13-Apr-23	10	Chenau	7	288	36	252
13-Apr-23	11	Chenau	7	311	39	271
13-Apr-23	12	Chenau	5	224	28	196
13-Apr-23	14	Chenau	3	115	14	100
13-Apr-23	15	Chenau	3	131	17	114

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
16-Apr-23	13	Chenau	4	171	22	150
16-Apr-23	22	Chenau	0	13	2	11
16-Apr-23	23	Chenau	0	16	2	14
16-Apr-23	24	Chenau	0	14	2	12
17-Apr-23	1	Chenau	6	254	32	222
17-Apr-23	2	Chenau	6	247	31	216
17-Apr-23	3	Chenau	6	264	33	231
17-Apr-23	4	Chenau	6	250	31	218
17-Apr-23	5	Chenau	6	280	35	245
17-Apr-23	6	Chenau	5	216	27	188
17-Apr-23	7	Chenau	5	219	28	192
17-Apr-23	14	Chenau	5	211	27	184
17-Apr-23	22	Chenau	3	118	15	103
17-Apr-23	23	Chenau	2	92	12	80
17-Apr-23	24	Chenau	1	55	7	48
18-Apr-23	1	Chenau	1	25	3	22
18-Apr-23	2	Chenau	2	84	11	74
18-Apr-23	3	Chenau	2	98	12	86
18-Apr-23	4	Chenau	2	101	13	88
18-Apr-23	5	Chenau	1	34	4	30
18-Apr-23	6	Chenau	3	138	17	120
18-Apr-23	13	Chenau	4	196	25	171
18-Apr-23	14	Chenau	5	213	27	186
18-Apr-23	15	Chenau	5	217	27	190
18-Apr-23	24	Chenau	3	133	17	116
19-Apr-23	1	Chenau	2	109	14	95
19-Apr-23	2	Chenau	2	106	13	93
19-Apr-23	3	Chenau	3	146	18	127
19-Apr-23	4	Chenau	3	112	14	98
20-Apr-23	1	Chenau	3	116	15	102
20-Apr-23	2	Chenau	3	126	16	110
20-Apr-23	3	Chenau	3	132	17	116
20-Apr-23	4	Chenau	1	66	8	57
20-Apr-23	5	Chenau	1	59	7	52
20-Apr-23	6	Chenau	1	63	8	55
20-Apr-23	9	Chenau	3	120	15	105
20-Apr-23	10	Chenau	1	65	8	57
20-Apr-23	11	Chenau	3	133	17	117
20-Apr-23	13	Chenau	4	184	23	161
20-Apr-23	14	Chenau	2	105	13	91

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
20-Apr-23	15	ChenauX	2	108	14	94
20-Apr-23	18	ChenauX	4	195	25	170
20-Apr-23	19	ChenauX	5	199	25	174
20-Apr-23	20	ChenauX	5	203	26	178
20-Apr-23	23	ChenauX	4	175	22	153
20-Apr-23	24	ChenauX	5	204	26	178
21-Apr-23	1	ChenauX	2	106	13	93
21-Apr-23	2	ChenauX	2	103	13	90
21-Apr-23	12	ChenauX	3	146	18	128
22-Apr-23	14	ChenauX	3	129	16	113
23-Apr-23	2	ChenauX	2	85	11	74
23-Apr-23	3	ChenauX	2	85	11	74
27-Apr-23	24	ChenauX	2	107	13	93
28-Apr-23	1	ChenauX	3	137	17	120
28-Apr-23	2	ChenauX	3	134	17	117
28-Apr-23	3	ChenauX	2	102	13	89
28-Apr-23	23	ChenauX	2	107	13	93
28-Apr-23	24	ChenauX	2	105	13	92
29-Apr-23	1	ChenauX	2	106	13	92
29-Apr-23	2	ChenauX	2	104	13	90
29-Apr-23	3	ChenauX	2	105	13	91
29-Apr-23	6	ChenauX	2	102	13	89
29-Apr-23	24	ChenauX	2	86	11	75
1-May-23	3	ChenauX	3	117	15	102
1-May-23	4	ChenauX	2	109	14	96
1-May-23	5	ChenauX	2	104	13	91
1-May-23	13	ChenauX	2	85	11	74
1-May-23	14	ChenauX	3	121	15	106
1-May-23	15	ChenauX	3	142	18	124
1-May-23	22	ChenauX	3	149	19	130
1-May-23	23	ChenauX	3	148	19	129
1-May-23	24	ChenauX	3	148	19	129
2-May-23	1	ChenauX	3	148	19	129
2-May-23	2	ChenauX	3	141	18	123
2-May-23	3	ChenauX	3	141	18	123
2-May-23	4	ChenauX	3	151	19	132
2-May-23	5	ChenauX	5	231	29	202
3-May-23	12	ChenauX	2	83	11	73
3-May-23	13	ChenauX	1	47	6	41
3-May-23	14	ChenauX	1	64	8	56

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
5-May-23	23	Chenau	1	52	7	46
5-May-23	24	Chenau	0	21	3	18
6-May-23	1	Chenau	1	24	3	21
6-May-23	2	Chenau	0	20	2	17
6-May-23	3	Chenau	0	20	3	18
6-May-23	4	Chenau	1	24	3	21
6-May-23	13	Chenau	1	27	3	24
6-May-23	14	Chenau	0	4	0	3
6-May-23	23	Chenau	1	61	8	53
6-May-23	24	Chenau	1	49	6	43
7-May-23	1	Chenau	3	116	15	101
7-May-23	2	Chenau	3	111	14	97
7-May-23	3	Chenau	2	107	13	93
7-May-23	4	Chenau	3	116	15	101
7-May-23	5	Chenau	3	125	16	109
7-May-23	6	Chenau	3	126	16	110
7-May-23	7	Chenau	1	61	8	53
7-May-23	8	Chenau	1	63	8	55
7-May-23	9	Chenau	1	63	8	55
7-May-23	23	Chenau	3	111	14	97
10-May-23	23	Chenau	4	172	22	151
10-May-23	24	Chenau	4	170	21	149
11-May-23	1	Chenau	4	174	22	152
11-May-23	2	Chenau	4	175	22	153
11-May-23	3	Chenau	4	163	21	142
11-May-23	4	Chenau	4	162	20	141
11-May-23	5	Chenau	4	165	21	145
12-May-23	1	Chenau	3	110	14	97
12-May-23	2	Chenau	3	121	15	105
12-May-23	3	Chenau	3	113	14	99
12-May-23	4	Chenau	6	245	31	214
13-May-23	5	Chenau	3	124	16	108
13-May-23	22	Chenau	5	225	28	197
13-May-23	23	Chenau	5	227	29	198
13-May-23	24	Chenau	5	224	28	196
14-May-23	1	Chenau	6	252	32	220
14-May-23	2	Chenau	5	232	29	203
14-May-23	3	Chenau	5	225	28	197
14-May-23	4	Chenau	2	99	12	86
14-May-23	5	Chenau	2	73	9	64

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
14-May-23	6	Chenau	2	96	12	84
14-May-23	7	Chenau	4	194	24	169
14-May-23	8	Chenau	4	184	23	160
14-May-23	9	Chenau	4	162	20	141
14-May-23	10	Chenau	4	181	23	159
14-May-23	11	Chenau	4	159	20	139
14-May-23	12	Chenau	4	168	21	147
14-May-23	13	Chenau	4	167	21	146
14-May-23	14	Chenau	4	178	22	155
14-May-23	15	Chenau	6	265	33	231
14-May-23	16	Chenau	6	285	36	249
14-May-23	17	Chenau	7	306	39	267
14-May-23	18	Chenau	7	290	37	253
14-May-23	23	Chenau	8	344	43	301
14-May-23	24	Chenau	7	306	39	267
15-May-23	1	Chenau	8	338	43	295
15-May-23	2	Chenau	7	317	40	277
15-May-23	3	Chenau	7	321	40	280
15-May-23	4	Chenau	7	319	40	278
15-May-23	11	Chenau	6	284	36	248
15-May-23	23	Chenau	3	137	17	120
15-May-23	24	Chenau	6	265	33	231
16-May-23	1	Chenau	6	257	32	224
16-May-23	2	Chenau	7	290	37	253
16-May-23	3	Chenau	6	285	36	249
16-May-23	4	Chenau	6	283	36	247
16-May-23	5	Chenau	6	278	35	243
16-May-23	6	Chenau	6	277	35	242
16-May-23	11	Chenau	3	129	16	113
16-May-23	12	Chenau	3	121	15	106
16-May-23	13	Chenau	5	224	28	195
16-May-23	14	Chenau	7	301	38	263
16-May-23	15	Chenau	7	294	37	257
16-May-23	16	Chenau	7	287	36	251
16-May-23	17	Chenau	7	317	40	277
16-May-23	18	Chenau	7	323	41	282
16-May-23	19	Chenau	7	287	36	251
16-May-23	20	Chenau	7	287	36	251
16-May-23	23	Chenau	7	303	38	265
16-May-23	24	Chenau	8	336	42	294

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
17-May-23	1	ChenauX	5	241	30	210
17-May-23	2	ChenauX	6	242	31	211
17-May-23	3	ChenauX	5	210	27	184
17-May-23	4	ChenauX	5	217	27	190
17-May-23	5	ChenauX	4	184	23	161
17-May-23	9	ChenauX	3	136	17	119
17-May-23	15	ChenauX	2	108	14	95
18-May-23	23	ChenauX	4	183	23	160
18-May-23	24	ChenauX	7	321	41	281
19-May-23	1	ChenauX	7	320	40	280
19-May-23	2	ChenauX	7	309	39	270
19-May-23	3	ChenauX	7	319	40	279
19-May-23	4	ChenauX	7	315	40	275
19-May-23	5	ChenauX	7	319	40	279
19-May-23	6	ChenauX	7	324	41	283
19-May-23	7	ChenauX	8	329	42	288
19-May-23	8	ChenauX	8	338	43	295
19-May-23	9	ChenauX	7	307	39	268
19-May-23	10	ChenauX	7	292	37	255
19-May-23	11	ChenauX	6	243	31	213
19-May-23	12	ChenauX	5	208	26	181
19-May-23	13	ChenauX	4	194	24	169
19-May-23	14	ChenauX	3	145	18	127
19-May-23	15	ChenauX	4	168	21	147
19-May-23	16	ChenauX	4	183	23	160
19-May-23	24	ChenauX	6	275	35	240
20-May-23	2	ChenauX	7	291	37	254
20-May-23	3	ChenauX	6	270	34	236
20-May-23	4	ChenauX	6	270	34	236
20-May-23	5	ChenauX	6	267	34	233
20-May-23	6	ChenauX	6	266	34	233
20-May-23	13	ChenauX	6	282	36	247
20-May-23	14	ChenauX	7	286	36	250
20-May-23	15	ChenauX	7	286	36	250
20-May-23	23	ChenauX	7	305	38	266
20-May-23	24	ChenauX	6	272	34	238
21-May-23	1	ChenauX	5	237	30	207
21-May-23	2	ChenauX	6	246	31	215
21-May-23	3	ChenauX	5	218	27	190
21-May-23	4	ChenauX	5	219	28	191

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
21-May-23	5	ChenauX	6	259	33	226
21-May-23	6	ChenauX	6	255	32	223
21-May-23	7	ChenauX	5	235	30	205
21-May-23	8	ChenauX	5	221	28	193
21-May-23	9	ChenauX	4	188	24	164
21-May-23	10	ChenauX	4	188	24	164
21-May-23	11	ChenauX	6	258	33	225
21-May-23	12	ChenauX	6	282	36	247
21-May-23	13	ChenauX	6	247	31	216
21-May-23	14	ChenauX	6	274	35	240
21-May-23	15	ChenauX	6	281	35	246
22-May-23	1	ChenauX	6	263	33	230
22-May-23	6	ChenauX	6	249	31	217
22-May-23	7	ChenauX	6	271	34	237
22-May-23	8	ChenauX	6	267	34	233
22-May-23	10	ChenauX	6	265	33	231
22-May-23	13	ChenauX	6	262	33	229
22-May-23	24	ChenauX	6	266	34	233
23-May-23	1	ChenauX	6	268	34	234
23-May-23	2	ChenauX	6	264	33	231
23-May-23	3	ChenauX	6	257	32	225
23-May-23	4	ChenauX	6	252	32	220
24-May-23	10	ChenauX	7	298	38	260
24-May-23	12	ChenauX	5	233	29	203
24-May-23	13	ChenauX	5	230	29	201
24-May-23	14	ChenauX	5	231	29	202
24-May-23	15	ChenauX	5	233	29	203
24-May-23	16	ChenauX	5	235	30	206
25-May-23	4	ChenauX	6	266	34	233
29-May-23	4	ChenauX	2	79	10	69
29-May-23	5	ChenauX	1	52	7	45
29-May-23	6	ChenauX	1	64	8	56
12-Jun-23	9	ChenauX	3	110	14	96
12-Jun-23	10	ChenauX	7	310	39	271
12-Jun-23	11	ChenauX	7	318	40	278
12-Jun-23	12	ChenauX	7	307	39	269
12-Jun-23	13	ChenauX	7	309	39	270
12-Jun-23	14	ChenauX	11	475	60	415
12-Jun-23	15	ChenauX	32	1,415	179	1,237
13-Jun-23	8	ChenauX	2	99	12	86

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
13-Jun-23	9	Chenau	7	317	40	277
13-Jun-23	10	Chenau	8	354	45	310
13-Jun-23	11	Chenau	42	1,863	235	1,628
28-Jun-23	10	Chenau	5	232	29	203
28-Jun-23	11	Chenau	8	371	47	324
28-Jun-23	12	Chenau	9	380	48	332
28-Jun-23	13	Chenau	16	692	87	605
28-Jun-23	14	Chenau	9	410	52	359
13-Oct-23	5	Chenau	0	3	0	3
14-Oct-23	3	Chenau	1	28	4	25
15-Oct-23	8	Chenau	1	36	5	32
19-Oct-23	1	Chenau	1	43	5	38
19-Oct-23	3	Chenau	1	58	7	51
19-Oct-23	4	Chenau	1	58	7	51
22-Oct-23	2	Chenau	29	1,261	159	1,102
22-Oct-23	3	Chenau	34	1,490	188	1,302
22-Oct-23	4	Chenau	34	1,494	188	1,306
22-Oct-23	5	Chenau	34	1,493	188	1,305
22-Oct-23	6	Chenau	34	1,497	189	1,308
22-Oct-23	7	Chenau	4	156	20	137
9-Nov-23	5	Chenau	2	106	13	93
10-Nov-23	2	Chenau	3	113	14	99
16-Nov-23	24	Chenau	1	37	5	32
17-Nov-23	1	Chenau	1	65	8	57
17-Nov-23	2	Chenau	2	73	9	64
17-Nov-23	3	Chenau	3	122	15	107
17-Nov-23	4	Chenau	2	91	11	79
17-Nov-23	5	Chenau	2	66	8	58
17-Nov-23	6	Chenau	2	97	12	85
17-Nov-23	7	Chenau	2	66	8	58
1-Feb-23	23	Chats Falls	2	80	11	69
1-Feb-23	24	Chats Falls	1	46	7	40
2-Feb-23	1	Chats Falls	1	53	7	45
2-Feb-23	2	Chats Falls	2	74	11	64
2-Feb-23	3	Chats Falls	2	80	11	69
2-Feb-23	4	Chats Falls	2	81	11	69
2-Feb-23	5	Chats Falls	2	91	13	78
2-Feb-23	6	Chats Falls	5	199	28	171
2-Feb-23	7	Chats Falls	5	199	28	171
2-Feb-23	8	Chats Falls	5	200	28	172

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA

Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
2-Feb-23	9	Chats Falls	5	200	28	172
2-Feb-23	10	Chats Falls	5	200	28	172
2-Feb-23	11	Chats Falls	5	200	28	172
2-Feb-23	12	Chats Falls	5	200	28	172
2-Feb-23	13	Chats Falls	5	200	28	172
2-Feb-23	14	Chats Falls	5	201	28	172
2-Feb-23	15	Chats Falls	5	201	28	172
2-Feb-23	16	Chats Falls	5	200	28	172
2-Feb-23	17	Chats Falls	3	137	19	117
2-Feb-23	18	Chats Falls	1	59	8	50
2-Feb-23	19	Chats Falls	1	62	9	54
2-Feb-23	20	Chats Falls	2	68	10	59
2-Feb-23	21	Chats Falls	2	69	10	59
2-Feb-23	22	Chats Falls	2	75	11	64
2-Feb-23	23	Chats Falls	2	85	12	73
2-Feb-23	24	Chats Falls	4	166	23	142
3-Feb-23	1	Chats Falls	5	201	28	173
3-Feb-23	2	Chats Falls	5	205	29	176
3-Feb-23	3	Chats Falls	5	209	30	179
3-Feb-23	4	Chats Falls	5	210	30	180
3-Feb-23	5	Chats Falls	5	211	30	181
3-Feb-23	6	Chats Falls	5	211	30	181
3-Feb-23	7	Chats Falls	5	210	30	180
3-Feb-23	8	Chats Falls	5	207	29	178
3-Feb-23	9	Chats Falls	5	205	29	176
3-Feb-23	10	Chats Falls	5	204	29	175
3-Feb-23	11	Chats Falls	5	203	29	174
3-Feb-23	12	Chats Falls	5	203	29	174
3-Feb-23	13	Chats Falls	5	203	29	174
3-Feb-23	14	Chats Falls	5	203	29	174
3-Feb-23	15	Chats Falls	5	202	29	174
3-Feb-23	16	Chats Falls	5	202	29	173
3-Feb-23	17	Chats Falls	5	202	29	173
3-Feb-23	18	Chats Falls	4	193	27	166
3-Feb-23	19	Chats Falls	5	200	28	172
3-Feb-23	20	Chats Falls	5	200	28	172
3-Feb-23	21	Chats Falls	5	200	28	172
3-Feb-23	22	Chats Falls	5	201	28	172
3-Feb-23	23	Chats Falls	5	201	28	172
3-Feb-23	24	Chats Falls	5	203	29	174

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
5-Feb-23	2	Chats Falls	5	222	31	191
5-Feb-23	3	Chats Falls	5	223	32	192
5-Feb-23	4	Chats Falls	5	223	32	192
5-Feb-23	5	Chats Falls	5	223	31	191
5-Feb-23	6	Chats Falls	5	221	31	190
5-Feb-23	9	Chats Falls	0	4	1	4
5-Feb-23	10	Chats Falls	0	17	2	15
5-Feb-23	11	Chats Falls	1	28	4	24
5-Feb-23	12	Chats Falls	1	38	5	33
5-Feb-23	13	Chats Falls	1	46	7	40
5-Feb-23	14	Chats Falls	2	69	10	60
5-Feb-23	15	Chats Falls	2	82	12	70
5-Feb-23	16	Chats Falls	2	88	12	75
5-Feb-23	17	Chats Falls	2	99	14	85
5-Feb-23	18	Chats Falls	2	107	15	92
5-Feb-23	19	Chats Falls	3	117	16	100
5-Feb-23	20	Chats Falls	3	119	17	102
5-Feb-23	21	Chats Falls	3	117	17	101
5-Feb-23	22	Chats Falls	3	113	16	97
5-Feb-23	23	Chats Falls	2	108	15	93
5-Feb-23	24	Chats Falls	2	98	14	85
6-Feb-23	1	Chats Falls	2	92	13	79
6-Feb-23	2	Chats Falls	2	92	13	79
6-Feb-23	23	Chats Falls	5	209	30	180
6-Feb-23	24	Chats Falls	5	210	30	181
7-Feb-23	1	Chats Falls	5	216	30	185
7-Feb-23	2	Chats Falls	5	216	31	185
7-Feb-23	3	Chats Falls	5	216	30	185
7-Feb-23	4	Chats Falls	2	94	13	80
7-Feb-23	6	Chats Falls	5	215	30	185
7-Feb-23	7	Chats Falls	4	163	23	140
8-Feb-23	12	Chats Falls	5	215	30	185
8-Feb-23	13	Chats Falls	5	216	31	186
8-Feb-23	14	Chats Falls	4	186	26	160
8-Feb-23	15	Chats Falls	5	217	31	186
8-Feb-23	16	Chats Falls	5	213	30	183
9-Feb-23	7	Chats Falls	1	50	7	43
9-Feb-23	8	Chats Falls	1	32	5	28
9-Feb-23	24	Chats Falls	1	53	7	45
10-Feb-23	1	Chats Falls	1	28	4	24

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
10-Feb-23	2	Chats Falls	1	56	8	48
10-Feb-23	3	Chats Falls	1	61	9	52
10-Feb-23	4	Chats Falls	1	63	9	55
10-Feb-23	5	Chats Falls	2	67	9	57
11-Feb-23	15	Chats Falls	2	70	10	60
11-Feb-23	16	Chats Falls	2	70	10	60
11-Feb-23	17	Chats Falls	2	70	10	60
10-Apr-23	24	Chats Falls	0	18	3	16
11-Apr-23	2	Chats Falls	0	12	2	10
11-Apr-23	5	Chats Falls	0	15	2	13
11-Apr-23	6	Chats Falls	0	15	2	13
11-Apr-23	8	Chats Falls	0	4	1	3
11-Apr-23	9	Chats Falls	0	4	1	4
11-Apr-23	10	Chats Falls	0	5	1	4
11-Apr-23	12	Chats Falls	0	1	0	1
11-Apr-23	15	Chats Falls	1	41	6	35
11-Apr-23	16	Chats Falls	1	40	6	35
11-Apr-23	17	Chats Falls	1	30	4	26
11-Apr-23	22	Chats Falls	1	45	6	39
11-Apr-23	23	Chats Falls	1	45	6	38
11-Apr-23	24	Chats Falls	1	43	6	37
12-Apr-23	1	Chats Falls	1	31	4	27
12-Apr-23	2	Chats Falls	1	42	6	36
12-Apr-23	3	Chats Falls	0	16	2	14
12-Apr-23	4	Chats Falls	1	49	7	42
12-Apr-23	5	Chats Falls	1	61	9	52
12-Apr-23	6	Chats Falls	2	72	10	62
12-Apr-23	14	Chats Falls	2	74	10	63
12-Apr-23	15	Chats Falls	2	85	12	73
12-Apr-23	23	Chats Falls	2	102	14	87
12-Apr-23	24	Chats Falls	2	85	12	73
13-Apr-23	1	Chats Falls	2	97	14	83
13-Apr-23	2	Chats Falls	2	69	10	59
13-Apr-23	3	Chats Falls	2	78	11	67
13-Apr-23	4	Chats Falls	1	60	8	52
13-Apr-23	5	Chats Falls	1	62	9	53
13-Apr-23	6	Chats Falls	2	70	10	60
13-Apr-23	14	Chats Falls	2	70	10	61
13-Apr-23	15	Chats Falls	2	73	10	63
16-Apr-23	6	Chats Falls	1	52	7	45

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
16-Apr-23	13	Chats Falls	1	51	7	44
16-Apr-23	22	Chats Falls	1	44	6	38
16-Apr-23	23	Chats Falls	1	52	7	44
16-Apr-23	24	Chats Falls	1	52	7	44
17-Apr-23	1	Chats Falls	1	48	7	41
17-Apr-23	2	Chats Falls	1	49	7	42
17-Apr-23	3	Chats Falls	1	46	6	39
17-Apr-23	4	Chats Falls	1	47	7	40
17-Apr-23	5	Chats Falls	1	50	7	43
17-Apr-23	6	Chats Falls	1	47	7	41
17-Apr-23	7	Chats Falls	1	50	7	43
17-Apr-23	14	Chats Falls	1	46	6	39
17-Apr-23	22	Chats Falls	1	51	7	44
17-Apr-23	23	Chats Falls	1	52	7	44
17-Apr-23	24	Chats Falls	1	52	7	45
18-Apr-23	1	Chats Falls	1	63	9	54
18-Apr-23	2	Chats Falls	1	63	9	54
18-Apr-23	3	Chats Falls	1	50	7	43
18-Apr-23	4	Chats Falls	1	49	7	42
18-Apr-23	5	Chats Falls	1	49	7	42
18-Apr-23	6	Chats Falls	1	46	7	40
18-Apr-23	13	Chats Falls	1	50	7	43
18-Apr-23	14	Chats Falls	1	50	7	43
18-Apr-23	15	Chats Falls	1	49	7	42
18-Apr-23	24	Chats Falls	1	50	7	43
19-Apr-23	1	Chats Falls	1	52	7	44
19-Apr-23	2	Chats Falls	1	55	8	47
19-Apr-23	3	Chats Falls	1	52	7	44
19-Apr-23	4	Chats Falls	1	50	7	43
20-Apr-23	1	Chats Falls	1	48	7	41
20-Apr-23	2	Chats Falls	1	48	7	41
20-Apr-23	3	Chats Falls	1	48	7	41
20-Apr-23	4	Chats Falls	1	43	6	37
20-Apr-23	5	Chats Falls	1	46	7	40
20-Apr-23	6	Chats Falls	1	45	6	39
20-Apr-23	9	Chats Falls	1	49	7	42
20-Apr-23	10	Chats Falls	1	47	7	40
20-Apr-23	11	Chats Falls	1	48	7	41
20-Apr-23	13	Chats Falls	1	45	6	38
20-Apr-23	14	Chats Falls	1	43	6	37

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
20-Apr-23	15	Chats Falls	1	45	6	39
20-Apr-23	18	Chats Falls	1	44	6	38
20-Apr-23	19	Chats Falls	1	42	6	36
20-Apr-23	20	Chats Falls	1	42	6	36
20-Apr-23	23	Chats Falls	1	46	6	39
20-Apr-23	24	Chats Falls	1	46	6	39
21-Apr-23	1	Chats Falls	1	43	6	37
21-Apr-23	2	Chats Falls	1	46	6	39
21-Apr-23	12	Chats Falls	1	42	6	36
22-Apr-23	14	Chats Falls	1	46	7	40
23-Apr-23	2	Chats Falls	1	45	6	39
23-Apr-23	3	Chats Falls	1	45	6	39
27-Apr-23	24	Chats Falls	1	44	6	38
28-Apr-23	1	Chats Falls	1	46	6	39
28-Apr-23	2	Chats Falls	1	49	7	42
28-Apr-23	3	Chats Falls	1	46	6	39
28-Apr-23	23	Chats Falls	1	48	7	41
28-Apr-23	24	Chats Falls	1	47	7	40
29-Apr-23	1	Chats Falls	1	44	6	38
29-Apr-23	2	Chats Falls	1	44	6	38
29-Apr-23	3	Chats Falls	1	46	6	39
29-Apr-23	6	Chats Falls	1	43	6	37
29-Apr-23	24	Chats Falls	1	46	6	39
1-May-23	3	Chats Falls	1	45	6	39
1-May-23	4	Chats Falls	1	43	6	37
1-May-23	5	Chats Falls	1	44	6	38
1-May-23	13	Chats Falls	1	45	6	39
1-May-23	14	Chats Falls	1	48	7	41
1-May-23	15	Chats Falls	1	46	6	39
1-May-23	22	Chats Falls	1	46	6	39
1-May-23	23	Chats Falls	1	48	7	41
1-May-23	24	Chats Falls	1	46	6	39
2-May-23	1	Chats Falls	1	45	6	39
2-May-23	2	Chats Falls	1	43	6	37
2-May-23	3	Chats Falls	1	43	6	37
2-May-23	4	Chats Falls	1	44	6	38
2-May-23	5	Chats Falls	1	45	6	38
3-May-23	12	Chats Falls	1	47	7	41
3-May-23	13	Chats Falls	1	49	7	42
3-May-23	14	Chats Falls	1	47	7	40

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
5-May-23	23	Chats Falls	1	42	6	36
5-May-23	24	Chats Falls	1	44	6	38
6-May-23	1	Chats Falls	1	41	6	35
6-May-23	2	Chats Falls	1	44	6	37
6-May-23	3	Chats Falls	1	43	6	37
6-May-23	4	Chats Falls	1	42	6	36
6-May-23	13	Chats Falls	1	46	6	39
6-May-23	14	Chats Falls	1	45	6	39
6-May-23	23	Chats Falls	1	40	6	34
6-May-23	24	Chats Falls	1	44	6	38
7-May-23	1	Chats Falls	1	44	6	37
7-May-23	2	Chats Falls	1	42	6	36
7-May-23	3	Chats Falls	1	41	6	35
7-May-23	4	Chats Falls	1	42	6	36
7-May-23	5	Chats Falls	1	43	6	37
7-May-23	6	Chats Falls	1	43	6	37
7-May-23	7	Chats Falls	1	44	6	38
7-May-23	8	Chats Falls	1	44	6	38
7-May-23	9	Chats Falls	1	44	6	38
7-May-23	23	Chats Falls	1	37	5	32
10-May-23	23	Chats Falls	1	42	6	36
10-May-23	24	Chats Falls	1	41	6	36
11-May-23	1	Chats Falls	1	34	5	29
11-May-23	2	Chats Falls	1	41	6	35
11-May-23	3	Chats Falls	1	41	6	35
11-May-23	4	Chats Falls	1	42	6	36
11-May-23	5	Chats Falls	1	41	6	35
12-May-23	1	Chats Falls	1	55	8	47
12-May-23	2	Chats Falls	1	43	6	37
12-May-23	3	Chats Falls	1	42	6	36
12-May-23	4	Chats Falls	1	41	6	35
13-May-23	3	Chats Falls	1	44	6	38
13-May-23	5	Chats Falls	1	42	6	36
13-May-23	22	Chats Falls	1	45	6	39
13-May-23	23	Chats Falls	1	43	6	37
13-May-23	24	Chats Falls	1	46	7	40
14-May-23	1	Chats Falls	1	45	6	38
14-May-23	2	Chats Falls	1	45	6	38
14-May-23	3	Chats Falls	1	44	6	38
14-May-23	4	Chats Falls	1	45	6	39

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
14-May-23	5	Chats Falls	1	43	6	37
14-May-23	6	Chats Falls	1	44	6	38
14-May-23	7	Chats Falls	1	42	6	36
14-May-23	8	Chats Falls	1	43	6	37
14-May-23	9	Chats Falls	1	43	6	37
14-May-23	10	Chats Falls	1	44	6	38
14-May-23	11	Chats Falls	1	43	6	37
14-May-23	12	Chats Falls	1	43	6	37
14-May-23	13	Chats Falls	1	42	6	36
14-May-23	14	Chats Falls	1	43	6	37
14-May-23	15	Chats Falls	1	43	6	37
14-May-23	16	Chats Falls	1	44	6	38
14-May-23	17	Chats Falls	1	45	6	39
14-May-23	18	Chats Falls	1	46	7	40
14-May-23	23	Chats Falls	1	43	6	37
14-May-23	24	Chats Falls	1	42	6	36
15-May-23	1	Chats Falls	1	34	5	30
15-May-23	2	Chats Falls	1	40	6	35
15-May-23	3	Chats Falls	1	40	6	34
15-May-23	4	Chats Falls	1	40	6	34
15-May-23	11	Chats Falls	1	42	6	36
15-May-23	23	Chats Falls	1	42	6	36
15-May-23	24	Chats Falls	1	42	6	36
16-May-23	1	Chats Falls	1	41	6	35
16-May-23	2	Chats Falls	1	40	6	34
16-May-23	3	Chats Falls	1	40	6	34
16-May-23	4	Chats Falls	1	40	6	34
16-May-23	5	Chats Falls	1	42	6	36
16-May-23	6	Chats Falls	1	45	6	38
16-May-23	11	Chats Falls	1	44	6	37
16-May-23	12	Chats Falls	1	45	6	39
16-May-23	13	Chats Falls	1	46	6	39
16-May-23	14	Chats Falls	1	47	7	40
16-May-23	15	Chats Falls	1	47	7	40
16-May-23	16	Chats Falls	1	43	6	37
16-May-23	17	Chats Falls	1	44	6	38
16-May-23	18	Chats Falls	1	42	6	36
16-May-23	19	Chats Falls	1	41	6	35
16-May-23	20	Chats Falls	1	42	6	36
16-May-23	23	Chats Falls	1	44	6	38

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
16-May-23	24	Chats Falls	1	40	6	35
17-May-23	1	Chats Falls	1	41	6	35
17-May-23	2	Chats Falls	1	40	6	35
17-May-23	3	Chats Falls	1	40	6	34
17-May-23	4	Chats Falls	1	40	6	34
17-May-23	5	Chats Falls	1	42	6	36
17-May-23	9	Chats Falls	1	44	6	38
17-May-23	15	Chats Falls	1	44	6	38
18-May-23	23	Chats Falls	1	44	6	37
18-May-23	24	Chats Falls	1	45	6	39
19-May-23	1	Chats Falls	1	36	5	31
19-May-23	2	Chats Falls	1	40	6	35
19-May-23	3	Chats Falls	1	42	6	36
19-May-23	4	Chats Falls	1	42	6	36
19-May-23	5	Chats Falls	1	40	6	34
19-May-23	6	Chats Falls	1	42	6	36
19-May-23	7	Chats Falls	1	45	6	39
19-May-23	8	Chats Falls	1	45	6	39
19-May-23	9	Chats Falls	1	46	6	39
19-May-23	10	Chats Falls	1	43	6	37
19-May-23	11	Chats Falls	1	46	7	40
19-May-23	12	Chats Falls	1	44	6	38
19-May-23	13	Chats Falls	1	47	7	40
19-May-23	14	Chats Falls	1	46	7	40
19-May-23	15	Chats Falls	1	46	7	40
19-May-23	16	Chats Falls	1	42	6	36
19-May-23	24	Chats Falls	1	45	6	38
20-May-23	2	Chats Falls	1	48	7	41
20-May-23	3	Chats Falls	1	46	7	40
20-May-23	4	Chats Falls	1	47	7	41
20-May-23	5	Chats Falls	1	46	6	39
20-May-23	6	Chats Falls	1	47	7	40
20-May-23	13	Chats Falls	1	47	7	40
20-May-23	14	Chats Falls	1	46	7	40
20-May-23	15	Chats Falls	1	47	7	41
20-May-23	23	Chats Falls	1	46	7	40
20-May-23	24	Chats Falls	1	45	6	39
21-May-23	1	Chats Falls	1	44	6	38
21-May-23	2	Chats Falls	1	46	6	39
21-May-23	3	Chats Falls	1	47	7	40

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
21-May-23	4	Chats Falls	1	49	7	42
21-May-23	5	Chats Falls	1	47	7	41
21-May-23	6	Chats Falls	1	45	6	38
21-May-23	7	Chats Falls	1	48	7	41
21-May-23	8	Chats Falls	1	44	6	38
21-May-23	9	Chats Falls	1	45	6	39
21-May-23	10	Chats Falls	1	47	7	41
21-May-23	11	Chats Falls	1	48	7	42
21-May-23	12	Chats Falls	1	49	7	42
21-May-23	13	Chats Falls	1	49	7	42
21-May-23	14	Chats Falls	1	48	7	41
21-May-23	15	Chats Falls	1	43	6	37
22-May-23	1	Chats Falls	1	38	5	32
22-May-23	6	Chats Falls	1	41	6	35
22-May-23	7	Chats Falls	1	39	6	34
22-May-23	8	Chats Falls	1	40	6	34
22-May-23	10	Chats Falls	1	42	6	36
22-May-23	13	Chats Falls	1	41	6	35
22-May-23	24	Chats Falls	1	45	6	38
23-May-23	1	Chats Falls	1	46	6	39
23-May-23	2	Chats Falls	1	45	6	39
23-May-23	3	Chats Falls	1	44	6	38
23-May-23	4	Chats Falls	1	39	6	34
24-May-23	10	Chats Falls	1	47	7	41
24-May-23	12	Chats Falls	1	46	6	39
24-May-23	13	Chats Falls	1	47	7	40
24-May-23	14	Chats Falls	1	45	6	39
24-May-23	15	Chats Falls	1	44	6	38
24-May-23	16	Chats Falls	1	47	7	40
25-May-23	4	Chats Falls	1	43	6	37
29-May-23	4	Chats Falls	1	43	6	37
29-May-23	5	Chats Falls	1	42	6	36
29-May-23	6	Chats Falls	1	47	7	40
30-May-23	1	Chats Falls	1	47	7	40
30-May-23	2	Chats Falls	1	47	7	40
30-May-23	3	Chats Falls	1	45	6	39
30-May-23	4	Chats Falls	1	44	6	38
30-May-23	5	Chats Falls	1	43	6	37
30-May-23	6	Chats Falls	1	41	6	35
31-May-23	5	Chats Falls	1	45	6	39

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA

Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
18-Aug-23	3	Chats Falls	3	149	21	128
18-Aug-23	4	Chats Falls	3	148	21	127
18-Aug-23	5	Chats Falls	3	146	21	126
18-Aug-23	6	Chats Falls	3	145	20	124
19-Aug-23	1	Chats Falls	1	55	8	47
19-Aug-23	2	Chats Falls	1	51	7	44
19-Aug-23	3	Chats Falls	1	50	7	43
19-Aug-23	4	Chats Falls	1	51	7	44
19-Aug-23	5	Chats Falls	1	52	7	44
19-Aug-23	6	Chats Falls	1	51	7	43
20-Aug-23	1	Chats Falls	1	49	7	42
20-Aug-23	2	Chats Falls	1	48	7	42
20-Aug-23	3	Chats Falls	1	50	7	43
20-Aug-23	4	Chats Falls	1	51	7	44
20-Aug-23	5	Chats Falls	1	51	7	44
20-Aug-23	6	Chats Falls	1	52	7	44
14-Oct-23	11	Chats Falls	1	55	8	47
14-Oct-23	12	Chats Falls	3	128	18	110
19-Oct-23	1	Chats Falls	4	196	28	169
19-Oct-23	2	Chats Falls	4	196	28	169
19-Oct-23	3	Chats Falls	4	197	28	169
19-Oct-23	4	Chats Falls	4	197	28	169
19-Oct-23	5	Chats Falls	4	196	28	169
19-Oct-23	6	Chats Falls	1	36	5	31
19-Oct-23	7	Chats Falls	1	43	6	37
19-Oct-23	8	Chats Falls	1	42	6	36
19-Oct-23	9	Chats Falls	0	18	3	16
19-Oct-23	11	Chats Falls	1	48	7	41
19-Oct-23	12	Chats Falls	2	98	14	84
19-Oct-23	13	Chats Falls	3	112	16	96
19-Oct-23	14	Chats Falls	3	117	17	101
19-Oct-23	15	Chats Falls	2	68	10	58
19-Oct-23	16	Chats Falls	1	62	9	53
19-Oct-23	17	Chats Falls	0	19	3	16
19-Oct-23	18	Chats Falls	0	20	3	17
19-Oct-23	19	Chats Falls	0	20	3	18
19-Oct-23	20	Chats Falls	0	20	3	17
19-Oct-23	21	Chats Falls	0	20	3	17
19-Oct-23	22	Chats Falls	0	20	3	17
19-Oct-23	23	Chats Falls	1	22	3	19

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
19-Oct-23	24	Chats Falls	1	25	4	22
20-Oct-23	1	Chats Falls	1	30	4	26
20-Oct-23	2	Chats Falls	1	32	5	28
20-Oct-23	3	Chats Falls	1	34	5	29
21-Oct-23	1	Chats Falls	1	57	8	49
21-Oct-23	2	Chats Falls	1	60	8	51
21-Oct-23	3	Chats Falls	1	59	8	50
21-Oct-23	4	Chats Falls	1	58	8	50
22-Oct-23	2	Chats Falls	1	60	9	52
22-Oct-23	3	Chats Falls	1	63	9	54
22-Oct-23	4	Chats Falls	1	61	9	53
22-Oct-23	5	Chats Falls	1	62	9	53
22-Oct-23	6	Chats Falls	1	65	9	56
25-Oct-23	2	Chats Falls	0	2	0	2
25-Oct-23	3	Chats Falls	0	5	1	4
25-Oct-23	4	Chats Falls	0	4	1	4
25-Oct-23	5	Chats Falls	0	5	1	4
26-Oct-23	24	Chats Falls	2	70	10	60
27-Oct-23	1	Chats Falls	2	76	11	65
27-Oct-23	2	Chats Falls	2	85	12	73
27-Oct-23	3	Chats Falls	2	93	13	80
27-Oct-23	4	Chats Falls	3	119	17	102
27-Oct-23	24	Chats Falls	1	25	3	21
28-Oct-23	1	Chats Falls	3	112	16	96
28-Oct-23	2	Chats Falls	3	128	18	110
28-Oct-23	3	Chats Falls	2	106	15	91
28-Oct-23	4	Chats Falls	3	113	16	97
28-Oct-23	5	Chats Falls	3	135	19	116
2-Nov-23	23	Chats Falls	4	168	24	144
2-Nov-23	24	Chats Falls	4	171	24	147
3-Nov-23	1	Chats Falls	4	173	24	148
3-Nov-23	2	Chats Falls	4	177	25	152
3-Nov-23	3	Chats Falls	4	183	26	157
3-Nov-23	4	Chats Falls	4	188	27	161
3-Nov-23	5	Chats Falls	4	193	27	166
3-Nov-23	11	Chats Falls	5	228	32	196
3-Nov-23	12	Chats Falls	5	228	32	196
3-Nov-23	17	Chats Falls	5	222	31	191
3-Nov-23	18	Chats Falls	4	188	27	161
3-Nov-23	19	Chats Falls	4	189	27	162

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
6-Nov-23	5	Chats Falls	3	135	19	116
7-Nov-23	1	Chats Falls	4	187	26	160
7-Nov-23	2	Chats Falls	4	177	25	152
9-Nov-23	5	Chats Falls	2	83	12	71
10-Nov-23	2	Chats Falls	0	20	3	17
17-Nov-23	5	Chats Falls	0	5	1	4
17-Nov-23	6	Chats Falls	0	8	1	6
17-Nov-23	7	Chats Falls	0	13	2	11
16-Jan-23	24	Abitibi Canyon	186	8,159	2,677	5,481
17-Jan-23	1	Abitibi Canyon	197	8,649	2,838	5,811
17-Jan-23	2	Abitibi Canyon	197	8,649	2,838	5,811
17-Jan-23	3	Abitibi Canyon	188	8,251	2,708	5,543
17-Jan-23	4	Abitibi Canyon	169	7,428	2,438	4,990
17-Jan-23	5	Abitibi Canyon	153	6,726	2,207	4,519
17-Jan-23	6	Abitibi Canyon	3	141	46	95
17-Jan-23	7	Abitibi Canyon	2	102	33	68
17-Jan-23	24	Abitibi Canyon	146	6,392	2,098	4,294
18-Jan-23	1	Abitibi Canyon	197	8,662	2,843	5,819
18-Jan-23	2	Abitibi Canyon	198	8,666	2,844	5,822
18-Jan-23	3	Abitibi Canyon	198	8,666	2,844	5,822
18-Jan-23	4	Abitibi Canyon	198	8,666	2,844	5,822
18-Jan-23	5	Abitibi Canyon	140	6,129	2,011	4,118
18-Jan-23	6	Abitibi Canyon	13	587	192	394
19-Jan-23	6	Abitibi Canyon	86	3,795	1,245	2,550
19-Jan-23	7	Abitibi Canyon	3	122	40	82
19-Jan-23	8	Abitibi Canyon	7	310	102	209
23-Jan-23	24	Abitibi Canyon	138	6,077	1,994	4,082
24-Jan-23	1	Abitibi Canyon	140	6,134	2,013	4,121
24-Jan-23	2	Abitibi Canyon	167	7,311	2,399	4,912
24-Jan-23	3	Abitibi Canyon	40	1,769	581	1,189
24-Jan-23	4	Abitibi Canyon	14	627	206	421
24-Jan-23	5	Abitibi Canyon	192	8,423	2,764	5,659
24-Jan-23	6	Abitibi Canyon	121	5,330	1,749	3,581
24-Jan-23	7	Abitibi Canyon	79	3,463	1,137	2,327
24-Jan-23	9	Abitibi Canyon	4	189	62	127
24-Jan-23	12	Abitibi Canyon	14	629	206	422
24-Jan-23	15	Abitibi Canyon	8	350	115	235
24-Jan-23	17	Abitibi Canyon	5	238	78	160
28-Jan-23	1	Abitibi Canyon	88	3,865	1,268	2,597
28-Jan-23	2	Abitibi Canyon	128	5,612	1,842	3,770

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW]	[\$]	[\$]	[\$]
			(d)	(e)	(f)	(g) = (e) - (f)
28-Jan-23	3	Abitibi Canyon	87	3,796	1,246	2,550
28-Jan-23	4	Abitibi Canyon	128	5,608	1,840	3,768
28-Jan-23	5	Abitibi Canyon	128	5,608	1,840	3,768
28-Jan-23	6	Abitibi Canyon	97	4,271	1,401	2,869
28-Jan-23	7	Abitibi Canyon	11	494	162	332
28-Jan-23	10	Abitibi Canyon	60	2,647	869	1,779
28-Jan-23	16	Abitibi Canyon	4	168	55	113
1-Feb-23	23	Abitibi Canyon	1	40	13	27
1-Feb-23	24	Abitibi Canyon	1	38	12	25
2-Feb-23	1	Abitibi Canyon	1	36	12	24
2-Feb-23	2	Abitibi Canyon	1	36	12	24
2-Feb-23	5	Abitibi Canyon	1	30	10	20
2-Feb-23	6	Abitibi Canyon	1	36	12	24
2-Feb-23	7	Abitibi Canyon	1	41	14	28
2-Feb-23	8	Abitibi Canyon	1	44	14	30
2-Feb-23	11	Abitibi Canyon	0	16	5	11
2-Feb-23	12	Abitibi Canyon	1	49	16	33
2-Feb-23	13	Abitibi Canyon	1	49	16	33
2-Feb-23	19	Abitibi Canyon	80	3,528	1,158	2,370
2-Feb-23	22	Abitibi Canyon	61	2,663	874	1,789
2-Feb-23	23	Abitibi Canyon	85	3,711	1,218	2,493
2-Feb-23	24	Abitibi Canyon	57	2,499	820	1,679
3-Feb-23	3	Abitibi Canyon	1	36	12	24
3-Feb-23	4	Abitibi Canyon	1	41	14	28
3-Feb-23	5	Abitibi Canyon	1	41	14	28
5-Feb-23	5	Abitibi Canyon	1	59	19	40
5-Feb-23	7	Abitibi Canyon	0	11	4	7
5-Feb-23	10	Abitibi Canyon	1	56	18	38
5-Feb-23	11	Abitibi Canyon	1	56	18	38
5-Feb-23	12	Abitibi Canyon	1	62	20	41
5-Feb-23	13	Abitibi Canyon	1	59	19	40
5-Feb-23	14	Abitibi Canyon	1	56	18	38
5-Feb-23	20	Abitibi Canyon	30	1,303	428	875
5-Feb-23	21	Abitibi Canyon	29	1,288	423	866
5-Feb-23	22	Abitibi Canyon	9	414	136	278
5-Feb-23	23	Abitibi Canyon	55	2,417	793	1,624
6-Feb-23	1	Abitibi Canyon	58	2,537	833	1,705
6-Feb-23	2	Abitibi Canyon	60	2,619	859	1,759
6-Feb-23	3	Abitibi Canyon	37	1,626	534	1,092
7-Feb-23	11	Abitibi Canyon	30	1,328	436	892

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
7-Feb-23	17	Abitibi Canyon	8	364	119	244
7-Feb-23	18	Abitibi Canyon	13	561	184	377
7-Feb-23	19	Abitibi Canyon	10	453	149	304
7-Feb-23	20	Abitibi Canyon	3	128	42	86
7-Feb-23	21	Abitibi Canyon	18	802	263	539
7-Feb-23	22	Abitibi Canyon	16	704	231	473
7-Feb-23	23	Abitibi Canyon	17	766	251	514
7-Feb-23	24	Abitibi Canyon	19	834	274	560
8-Feb-23	12	Abitibi Canyon	50	2,214	727	1,488
8-Feb-23	13	Abitibi Canyon	81	3,543	1,163	2,380
8-Feb-23	14	Abitibi Canyon	91	4,004	1,314	2,690
8-Feb-23	15	Abitibi Canyon	75	3,305	1,085	2,221
8-Feb-23	16	Abitibi Canyon	47	2,066	678	1,388
8-Feb-23	17	Abitibi Canyon	7	328	108	220
8-Feb-23	18	Abitibi Canyon	35	1,543	506	1,036
8-Feb-23	19	Abitibi Canyon	17	764	251	513
8-Feb-23	22	Abitibi Canyon	19	826	271	555
8-Feb-23	23	Abitibi Canyon	8	364	119	244
9-Feb-23	7	Abitibi Canyon	28	1,229	403	825
9-Feb-23	8	Abitibi Canyon	24	1,048	344	704
14-Feb-23	14	Abitibi Canyon	6	243	80	163
14-Feb-23	15	Abitibi Canyon	89	3,884	1,275	2,610
14-Feb-23	16	Abitibi Canyon	68	2,999	984	2,015
14-Feb-23	17	Abitibi Canyon	50	2,189	718	1,471
14-Feb-23	18	Abitibi Canyon	5	214	70	144
14-Feb-23	19	Abitibi Canyon	50	2,212	726	1,486
14-Feb-23	20	Abitibi Canyon	72	3,144	1,032	2,112
14-Feb-23	21	Abitibi Canyon	53	2,335	766	1,569
14-Feb-23	22	Abitibi Canyon	61	2,673	877	1,796
14-Feb-23	23	Abitibi Canyon	36	1,570	515	1,055
14-Feb-23	24	Abitibi Canyon	89	3,901	1,280	2,621
15-Feb-23	1	Abitibi Canyon	92	4,022	1,320	2,702
15-Feb-23	2	Abitibi Canyon	185	8,137	2,670	5,466
15-Feb-23	3	Abitibi Canyon	194	8,496	2,788	5,708
15-Feb-23	4	Abitibi Canyon	194	8,493	2,787	5,706
15-Feb-23	5	Abitibi Canyon	193	8,491	2,786	5,704
15-Feb-23	6	Abitibi Canyon	193	8,491	2,786	5,704
15-Feb-23	7	Abitibi Canyon	161	7,065	2,319	4,747
15-Feb-23	8	Abitibi Canyon	133	5,847	1,919	3,928
15-Feb-23	9	Abitibi Canyon	126	5,541	1,819	3,723

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW]	[\$]	[\$]	[\$]
			(d)	(e)	(f)	(g) = (e) - (f)
15-Feb-23	10	Abitibi Canyon	90	3,944	1,294	2,650
15-Feb-23	12	Abitibi Canyon	48	2,095	688	1,408
15-Feb-23	13	Abitibi Canyon	60	2,634	864	1,769
15-Feb-23	14	Abitibi Canyon	94	4,103	1,347	2,757
15-Feb-23	15	Abitibi Canyon	104	4,561	1,497	3,064
15-Feb-23	16	Abitibi Canyon	110	4,845	1,590	3,255
15-Feb-23	17	Abitibi Canyon	111	4,851	1,592	3,259
15-Feb-23	18	Abitibi Canyon	57	2,520	827	1,693
15-Feb-23	20	Abitibi Canyon	4	187	61	126
15-Feb-23	21	Abitibi Canyon	9	393	129	264
15-Feb-23	23	Abitibi Canyon	90	3,942	1,294	2,648
15-Feb-23	24	Abitibi Canyon	36	1,590	522	1,068
16-Feb-23	1	Abitibi Canyon	52	2,262	742	1,520
16-Feb-23	2	Abitibi Canyon	55	2,401	788	1,613
16-Feb-23	3	Abitibi Canyon	35	1,535	504	1,031
16-Feb-23	6	Abitibi Canyon	45	1,954	641	1,313
16-Feb-23	7	Abitibi Canyon	2	93	30	62
19-Feb-23	14	Abitibi Canyon	175	7,689	2,523	5,165
19-Feb-23	15	Abitibi Canyon	186	8,154	2,676	5,478
19-Feb-23	16	Abitibi Canyon	183	8,037	2,638	5,400
19-Feb-23	17	Abitibi Canyon	120	5,264	1,727	3,536
19-Feb-23	18	Abitibi Canyon	59	2,602	854	1,748
19-Feb-23	19	Abitibi Canyon	47	2,084	684	1,400
19-Feb-23	20	Abitibi Canyon	80	3,495	1,147	2,348
19-Feb-23	21	Abitibi Canyon	20	860	282	578
19-Feb-23	22	Abitibi Canyon	20	882	289	593
19-Feb-23	23	Abitibi Canyon	46	2,012	660	1,352
19-Feb-23	24	Abitibi Canyon	19	832	273	559
28-Feb-23	6	Abitibi Canyon	0	21	7	14
28-Feb-23	9	Abitibi Canyon	38	1,676	550	1,126
28-Feb-23	10	Abitibi Canyon	64	2,829	928	1,901
28-Feb-23	11	Abitibi Canyon	12	520	170	349
7-Mar-23	10	Abitibi Canyon	0	3	1	2
7-Mar-23	11	Abitibi Canyon	0	11	4	8
7-Mar-23	12	Abitibi Canyon	0	14	5	9
7-Mar-23	13	Abitibi Canyon	0	20	6	13
7-Mar-23	14	Abitibi Canyon	1	22	7	15
7-Mar-23	15	Abitibi Canyon	0	20	6	13
7-Mar-23	16	Abitibi Canyon	1	22	7	15
7-Mar-23	17	Abitibi Canyon	113	4,952	1,625	3,327

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW]	[\$]	[\$]	[\$]
			(d)	(e)	(f)	(g) = (e) - (f)
7-Mar-23	18	Abitibi Canyon	75	3,290	1,080	2,210
7-Mar-23	19	Abitibi Canyon	30	1,303	428	875
7-Mar-23	20	Abitibi Canyon	3	142	47	96
7-Mar-23	21	Abitibi Canyon	26	1,131	371	760
7-Mar-23	22	Abitibi Canyon	25	1,110	364	746
7-Mar-23	23	Abitibi Canyon	1	29	9	19
7-Mar-23	24	Abitibi Canyon	22	976	320	656
8-Mar-23	1	Abitibi Canyon	34	1,485	487	998
8-Mar-23	2	Abitibi Canyon	6	252	83	169
8-Mar-23	15	Abitibi Canyon	13	588	193	395
8-Mar-23	16	Abitibi Canyon	94	4,131	1,356	2,776
8-Mar-23	17	Abitibi Canyon	28	1,245	408	836
8-Mar-23	18	Abitibi Canyon	10	431	141	289
8-Mar-23	19	Abitibi Canyon	26	1,137	373	764
8-Mar-23	21	Abitibi Canyon	4	163	54	110
21-Mar-23	5	Abitibi Canyon	140	6,137	2,014	4,123
21-Mar-23	6	Abitibi Canyon	55	2,422	795	1,627
21-Mar-23	7	Abitibi Canyon	18	807	265	542
21-Mar-23	8	Abitibi Canyon	7	307	101	206
21-Mar-23	9	Abitibi Canyon	19	815	267	547
22-Mar-23	23	Abitibi Canyon	49	2,162	709	1,452
22-Mar-23	24	Abitibi Canyon	91	3,996	1,311	2,685
26-Mar-23	5	Abitibi Canyon	40	1,738	570	1,167
26-Mar-23	6	Abitibi Canyon	25	1,086	356	730
26-Mar-23	7	Abitibi Canyon	82	3,611	1,185	2,426
26-Mar-23	8	Abitibi Canyon	4	187	61	126
26-Mar-23	9	Abitibi Canyon	9	390	128	262
26-Mar-23	10	Abitibi Canyon	40	1,775	582	1,192
26-Mar-23	11	Abitibi Canyon	38	1,653	543	1,111
26-Mar-23	12	Abitibi Canyon	23	1,027	337	690
26-Mar-23	13	Abitibi Canyon	16	696	228	467
26-Mar-23	20	Abitibi Canyon	10	454	149	305
26-Mar-23	21	Abitibi Canyon	10	452	148	303
26-Mar-23	22	Abitibi Canyon	10	449	147	301
26-Mar-23	23	Abitibi Canyon	0	15	5	10
26-Mar-23	24	Abitibi Canyon	7	325	107	218
3-Apr-23	13	Abitibi Canyon	145	6,359	2,087	4,272
3-Apr-23	14	Abitibi Canyon	100	4,378	1,437	2,941
13-Apr-23	3	Abitibi Canyon	77	3,378	1,108	2,269
13-Apr-23	4	Abitibi Canyon	94	4,103	1,346	2,756

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW]	[\$]	[\$]	[\$]
			(d)	(e)	(f)	(g) = (e) - (f)
13-Apr-23	5	Abitibi Canyon	94	4,120	1,352	2,768
13-Apr-23	6	Abitibi Canyon	94	4,137	1,358	2,779
13-Apr-23	7	Abitibi Canyon	33	1,449	476	974
13-Apr-23	8	Abitibi Canyon	42	1,860	611	1,250
13-Apr-23	9	Abitibi Canyon	22	950	312	638
13-Apr-23	10	Abitibi Canyon	23	1,027	337	690
13-Apr-23	11	Abitibi Canyon	22	978	321	657
13-Apr-23	18	Abitibi Canyon	2	67	22	45
13-Apr-23	19	Abitibi Canyon	6	278	91	187
13-Apr-23	21	Abitibi Canyon	13	560	184	376
13-Apr-23	23	Abitibi Canyon	43	1,866	612	1,253
13-Apr-23	24	Abitibi Canyon	41	1,794	589	1,205
16-Apr-23	6	Abitibi Canyon	65	2,858	938	1,920
16-Apr-23	7	Abitibi Canyon	56	2,443	802	1,641
16-Apr-23	8	Abitibi Canyon	53	2,313	759	1,554
16-Apr-23	9	Abitibi Canyon	7	319	105	215
16-Apr-23	13	Abitibi Canyon	113	4,945	1,623	3,322
16-Apr-23	14	Abitibi Canyon	71	3,137	1,030	2,108
16-Apr-23	15	Abitibi Canyon	18	794	261	533
16-Apr-23	16	Abitibi Canyon	61	2,681	880	1,801
16-Apr-23	22	Abitibi Canyon	260	11,405	3,743	7,662
16-Apr-23	23	Abitibi Canyon	226	9,938	3,261	6,676
16-Apr-23	24	Abitibi Canyon	265	11,637	3,819	7,818
17-Apr-23	1	Abitibi Canyon	265	11,633	3,817	7,815
17-Apr-23	2	Abitibi Canyon	265	11,611	3,810	7,800
17-Apr-23	3	Abitibi Canyon	264	11,589	3,803	7,786
17-Apr-23	4	Abitibi Canyon	264	11,571	3,797	7,774
17-Apr-23	5	Abitibi Canyon	240	10,520	3,452	7,068
17-Apr-23	6	Abitibi Canyon	196	8,580	2,816	5,764
17-Apr-23	7	Abitibi Canyon	160	7,037	2,309	4,728
17-Apr-23	8	Abitibi Canyon	41	1,814	595	1,218
17-Apr-23	9	Abitibi Canyon	42	1,822	598	1,224
17-Apr-23	10	Abitibi Canyon	30	1,299	426	873
17-Apr-23	11	Abitibi Canyon	22	976	320	656
17-Apr-23	14	Abitibi Canyon	36	1,574	516	1,057
17-Apr-23	15	Abitibi Canyon	43	1,896	622	1,274
17-Apr-23	16	Abitibi Canyon	30	1,330	436	893
17-Apr-23	17	Abitibi Canyon	43	1,875	615	1,260
17-Apr-23	18	Abitibi Canyon	30	1,330	436	893
17-Apr-23	19	Abitibi Canyon	16	708	232	476

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW]	[\$]	[\$]	[\$]
			(d)	(e)	(f)	(g) = (e) - (f)
17-Apr-23	22	Abitibi Canyon	177	7,780	2,553	5,227
17-Apr-23	23	Abitibi Canyon	255	11,176	3,667	7,508
17-Apr-23	24	Abitibi Canyon	256	11,220	3,682	7,538
18-Apr-23	1	Abitibi Canyon	255	11,185	3,671	7,514
18-Apr-23	2	Abitibi Canyon	257	11,273	3,699	7,573
18-Apr-23	3	Abitibi Canyon	257	11,290	3,705	7,585
18-Apr-23	4	Abitibi Canyon	257	11,290	3,705	7,585
18-Apr-23	5	Abitibi Canyon	237	10,405	3,415	6,990
18-Apr-23	6	Abitibi Canyon	258	11,325	3,717	7,609
18-Apr-23	7	Abitibi Canyon	21	903	296	607
18-Apr-23	13	Abitibi Canyon	90	3,960	1,300	2,661
18-Apr-23	14	Abitibi Canyon	199	8,711	2,859	5,852
18-Apr-23	15	Abitibi Canyon	157	6,875	2,256	4,619
18-Apr-23	16	Abitibi Canyon	99	4,359	1,431	2,929
18-Apr-23	17	Abitibi Canyon	25	1,099	361	738
18-Apr-23	18	Abitibi Canyon	31	1,348	442	906
18-Apr-23	24	Abitibi Canyon	196	8,605	2,824	5,781
19-Apr-23	1	Abitibi Canyon	255	11,207	3,678	7,529
19-Apr-23	2	Abitibi Canyon	258	11,308	3,711	7,597
19-Apr-23	3	Abitibi Canyon	258	11,330	3,718	7,612
19-Apr-23	4	Abitibi Canyon	116	5,083	1,668	3,415
19-Apr-23	5	Abitibi Canyon	71	3,102	1,018	2,084
19-Apr-23	6	Abitibi Canyon	61	2,681	880	1,801
19-Apr-23	7	Abitibi Canyon	12	513	168	344
20-Apr-23	1	Abitibi Canyon	158	6,945	2,279	4,666
20-Apr-23	2	Abitibi Canyon	260	11,413	3,745	7,668
20-Apr-23	3	Abitibi Canyon	258	11,308	3,711	7,597
20-Apr-23	4	Abitibi Canyon	236	10,357	3,399	6,958
20-Apr-23	5	Abitibi Canyon	178	7,800	2,560	5,240
20-Apr-23	6	Abitibi Canyon	108	4,741	1,556	3,185
20-Apr-23	7	Abitibi Canyon	36	1,559	511	1,047
20-Apr-23	8	Abitibi Canyon	78	3,434	1,127	2,307
20-Apr-23	9	Abitibi Canyon	154	6,771	2,222	4,549
20-Apr-23	10	Abitibi Canyon	154	6,763	2,219	4,543
20-Apr-23	11	Abitibi Canyon	111	4,875	1,600	3,275
20-Apr-23	12	Abitibi Canyon	24	1,053	346	708
20-Apr-23	13	Abitibi Canyon	123	5,400	1,772	3,628
20-Apr-23	14	Abitibi Canyon	192	8,438	2,769	5,669
20-Apr-23	15	Abitibi Canyon	172	7,564	2,482	5,082
20-Apr-23	16	Abitibi Canyon	31	1,343	441	902

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW]	[\$]	[\$]	[\$]
			(d)	(e)	(f)	(g) = (e) - (f)
20-Apr-23	17	Abitibi Canyon	26	1,155	379	776
20-Apr-23	18	Abitibi Canyon	188	8,264	2,712	5,552
20-Apr-23	19	Abitibi Canyon	252	11,070	3,633	7,437
20-Apr-23	20	Abitibi Canyon	259	11,361	3,728	7,632
20-Apr-23	21	Abitibi Canyon	98	4,317	1,417	2,900
20-Apr-23	22	Abitibi Canyon	94	4,145	1,360	2,785
20-Apr-23	23	Abitibi Canyon	155	6,809	2,234	4,574
20-Apr-23	24	Abitibi Canyon	195	8,535	2,801	5,734
21-Apr-23	1	Abitibi Canyon	195	8,535	2,801	5,734
21-Apr-23	2	Abitibi Canyon	176	7,732	2,538	5,195
21-Apr-23	3	Abitibi Canyon	18	789	259	530
21-Apr-23	12	Abitibi Canyon	140	6,141	2,015	4,126
21-Apr-23	13	Abitibi Canyon	34	1,475	484	991
21-Apr-23	14	Abitibi Canyon	27	1,205	395	809
22-Apr-23	14	Abitibi Canyon	54	2,376	780	1,597
22-Apr-23	15	Abitibi Canyon	68	3,002	985	2,017
22-Apr-23	16	Abitibi Canyon	44	1,943	638	1,306
22-Apr-23	17	Abitibi Canyon	44	1,921	630	1,291
22-Apr-23	18	Abitibi Canyon	41	1,802	591	1,211
22-Apr-23	19	Abitibi Canyon	11	474	155	318
23-Apr-23	2	Abitibi Canyon	202	8,875	2,912	5,962
23-Apr-23	3	Abitibi Canyon	189	8,284	2,719	5,566
23-Apr-23	4	Abitibi Canyon	53	2,320	761	1,558
23-Apr-23	5	Abitibi Canyon	19	852	280	572
27-Apr-23	24	Abitibi Canyon	27	1,177	386	790
28-Apr-23	1	Abitibi Canyon	132	5,811	1,907	3,904
28-Apr-23	2	Abitibi Canyon	40	1,744	572	1,172
28-Apr-23	3	Abitibi Canyon	80	3,518	1,154	2,363
28-Apr-23	4	Abitibi Canyon	42	1,862	611	1,251
28-Apr-23	5	Abitibi Canyon	41	1,803	592	1,211
28-Apr-23	6	Abitibi Canyon	2	108	36	73
28-Apr-23	7	Abitibi Canyon	16	712	234	478
28-Apr-23	8	Abitibi Canyon	19	853	280	573
28-Apr-23	9	Abitibi Canyon	16	723	237	486
28-Apr-23	10	Abitibi Canyon	4	155	51	104
28-Apr-23	11	Abitibi Canyon	4	165	54	111
28-Apr-23	12	Abitibi Canyon	48	2,099	689	1,410
28-Apr-23	13	Abitibi Canyon	58	2,535	832	1,703
28-Apr-23	14	Abitibi Canyon	52	2,288	751	1,537
28-Apr-23	15	Abitibi Canyon	31	1,378	452	926

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
28-Apr-23	16	Abitibi Canyon	1	41	14	28
28-Apr-23	23	Abitibi Canyon	217	9,522	3,125	6,397
28-Apr-23	24	Abitibi Canyon	138	6,065	1,990	4,075
29-Apr-23	1	Abitibi Canyon	247	10,827	3,553	7,274
29-Apr-23	2	Abitibi Canyon	68	2,998	984	2,014
29-Apr-23	3	Abitibi Canyon	20	856	281	575
29-Apr-23	4	Abitibi Canyon	27	1,174	385	788
29-Apr-23	5	Abitibi Canyon	40	1,761	578	1,183
29-Apr-23	6	Abitibi Canyon	72	3,164	1,038	2,126
29-Apr-23	7	Abitibi Canyon	63	2,760	906	1,854
29-Apr-23	8	Abitibi Canyon	67	2,949	968	1,981
29-Apr-23	9	Abitibi Canyon	75	3,299	1,083	2,216
29-Apr-23	10	Abitibi Canyon	13	562	184	377
29-Apr-23	24	Abitibi Canyon	54	2,378	780	1,598
1-May-23	3	Abitibi Canyon	86	3,758	1,233	2,524
1-May-23	4	Abitibi Canyon	253	11,092	3,640	7,452
1-May-23	5	Abitibi Canyon	236	10,352	3,397	6,955
1-May-23	6	Abitibi Canyon	71	3,132	1,028	2,104
1-May-23	7	Abitibi Canyon	20	870	285	584
1-May-23	8	Abitibi Canyon	6	277	91	186
1-May-23	13	Abitibi Canyon	193	8,489	2,786	5,703
1-May-23	14	Abitibi Canyon	180	7,910	2,596	5,314
1-May-23	15	Abitibi Canyon	79	3,486	1,144	2,342
1-May-23	16	Abitibi Canyon	28	1,207	396	811
1-May-23	17	Abitibi Canyon	19	855	281	574
1-May-23	18	Abitibi Canyon	10	439	144	295
1-May-23	19	Abitibi Canyon	47	2,042	670	1,372
1-May-23	20	Abitibi Canyon	19	852	280	572
1-May-23	22	Abitibi Canyon	109	4,769	1,565	3,204
1-May-23	23	Abitibi Canyon	263	11,536	3,786	7,750
1-May-23	24	Abitibi Canyon	262	11,488	3,770	7,718
2-May-23	1	Abitibi Canyon	263	11,519	3,780	7,739
2-May-23	2	Abitibi Canyon	253	11,080	3,636	7,444
2-May-23	3	Abitibi Canyon	259	11,347	3,724	7,624
2-May-23	4	Abitibi Canyon	254	11,159	3,662	7,497
2-May-23	5	Abitibi Canyon	219	9,617	3,156	6,461
2-May-23	6	Abitibi Canyon	30	1,329	436	893
2-May-23	7	Abitibi Canyon	8	339	111	228
3-May-23	12	Abitibi Canyon	139	6,078	1,995	4,083
3-May-23	13	Abitibi Canyon	131	5,754	1,888	3,866

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
3-May-23	14	Abitibi Canyon	96	4,213	1,383	2,831
3-May-23	15	Abitibi Canyon	10	418	137	281
3-May-23	16	Abitibi Canyon	10	422	139	284
3-May-23	17	Abitibi Canyon	5	211	69	141
3-May-23	18	Abitibi Canyon	9	389	128	261
3-May-23	19	Abitibi Canyon	17	747	245	502
5-May-23	23	Abitibi Canyon	234	10,288	3,376	6,912
5-May-23	24	Abitibi Canyon	199	8,735	2,867	5,869
6-May-23	1	Abitibi Canyon	252	11,043	3,624	7,419
6-May-23	2	Abitibi Canyon	253	11,086	3,638	7,448
6-May-23	3	Abitibi Canyon	255	11,167	3,665	7,503
6-May-23	4	Abitibi Canyon	233	10,242	3,361	6,881
6-May-23	5	Abitibi Canyon	21	907	298	609
6-May-23	13	Abitibi Canyon	96	4,223	1,386	2,837
6-May-23	14	Abitibi Canyon	253	11,090	3,639	7,451
6-May-23	15	Abitibi Canyon	16	722	237	485
6-May-23	16	Abitibi Canyon	15	658	216	442
6-May-23	17	Abitibi Canyon	38	1,685	553	1,132
6-May-23	18	Abitibi Canyon	27	1,168	383	785
6-May-23	19	Abitibi Canyon	30	1,302	427	875
6-May-23	20	Abitibi Canyon	40	1,771	581	1,190
6-May-23	23	Abitibi Canyon	171	7,498	2,461	5,037
6-May-23	24	Abitibi Canyon	202	8,845	2,903	5,942
7-May-23	1	Abitibi Canyon	135	5,903	1,937	3,966
7-May-23	2	Abitibi Canyon	253	11,093	3,640	7,453
7-May-23	3	Abitibi Canyon	255	11,167	3,665	7,503
7-May-23	4	Abitibi Canyon	257	11,255	3,694	7,562
7-May-23	5	Abitibi Canyon	256	11,225	3,684	7,541
7-May-23	6	Abitibi Canyon	256	11,238	3,688	7,550
7-May-23	7	Abitibi Canyon	257	11,273	3,699	7,573
7-May-23	8	Abitibi Canyon	259	11,343	3,722	7,621
7-May-23	9	Abitibi Canyon	259	11,347	3,724	7,624
7-May-23	23	Abitibi Canyon	165	7,240	2,376	4,864
7-May-23	24	Abitibi Canyon	24	1,056	347	710
10-May-23	23	Abitibi Canyon	210	9,199	3,019	6,180
10-May-23	24	Abitibi Canyon	265	11,624	3,815	7,809
11-May-23	1	Abitibi Canyon	132	5,799	1,903	3,896
11-May-23	2	Abitibi Canyon	250	10,980	3,603	7,377
11-May-23	3	Abitibi Canyon	265	11,606	3,809	7,797
11-May-23	4	Abitibi Canyon	265	11,606	3,809	7,797

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW]	[\$]	[\$]	[\$]
			(d)	(e)	(f)	(g) = (e) - (f)
11-May-23	5	Abitibi Canyon	199	8,723	2,862	5,860
11-May-23	6	Abitibi Canyon	71	3,109	1,020	2,089
11-May-23	7	Abitibi Canyon	17	746	245	501
11-May-23	8	Abitibi Canyon	16	698	229	469
11-May-23	9	Abitibi Canyon	25	1,091	358	733
11-May-23	10	Abitibi Canyon	24	1,050	345	705
11-May-23	11	Abitibi Canyon	22	973	319	653
11-May-23	12	Abitibi Canyon	21	915	300	615
11-May-23	13	Abitibi Canyon	13	559	184	376
12-May-23	1	Abitibi Canyon	184	8,073	2,649	5,424
12-May-23	2	Abitibi Canyon	168	7,361	2,415	4,945
12-May-23	3	Abitibi Canyon	74	3,255	1,068	2,187
12-May-23	4	Abitibi Canyon	74	3,244	1,064	2,179
12-May-23	5	Abitibi Canyon	46	2,040	669	1,370
12-May-23	6	Abitibi Canyon	32	1,392	457	935
12-May-23	7	Abitibi Canyon	58	2,550	837	1,713
12-May-23	8	Abitibi Canyon	54	2,380	781	1,599
12-May-23	9	Abitibi Canyon	39	1,722	565	1,157
12-May-23	10	Abitibi Canyon	21	901	296	605
12-May-23	11	Abitibi Canyon	12	529	174	355
12-May-23	12	Abitibi Canyon	10	439	144	295
12-May-23	16	Abitibi Canyon	9	391	128	263
12-May-23	17	Abitibi Canyon	3	145	48	97
12-May-23	18	Abitibi Canyon	3	150	49	100
12-May-23	19	Abitibi Canyon	56	2,476	812	1,663
12-May-23	20	Abitibi Canyon	60	2,648	869	1,779
13-May-23	3	Abitibi Canyon	12	541	177	363
13-May-23	4	Abitibi Canyon	61	2,663	874	1,789
13-May-23	5	Abitibi Canyon	37	1,631	535	1,096
13-May-23	6	Abitibi Canyon	13	588	193	395
13-May-23	7	Abitibi Canyon	22	981	322	659
13-May-23	8	Abitibi Canyon	31	1,372	450	922
13-May-23	9	Abitibi Canyon	16	701	230	471
13-May-23	10	Abitibi Canyon	29	1,287	422	865
13-May-23	11	Abitibi Canyon	35	1,531	502	1,029
13-May-23	12	Abitibi Canyon	65	2,854	937	1,917
13-May-23	13	Abitibi Canyon	44	1,912	627	1,284
13-May-23	14	Abitibi Canyon	38	1,678	551	1,127
13-May-23	22	Abitibi Canyon	126	5,541	1,818	3,723
13-May-23	23	Abitibi Canyon	195	8,558	2,808	5,750

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA

Date	Hour	Regulated Facility	Foregone Production due to SBG [MW]	Revenue [\$]	GRC [\$]	Addition to SBG Variance Account [\$] (g) = (e) - (f)
(a)	(b)	(c)	(d)	(e)	(f)	(g) = (e) - (f)
13-May-23	24	Abitibi Canyon	196	8,611	2,826	5,785
14-May-23	1	Abitibi Canyon	197	8,647	2,838	5,809
14-May-23	2	Abitibi Canyon	257	11,258	3,694	7,563
14-May-23	3	Abitibi Canyon	263	11,536	3,786	7,750
14-May-23	4	Abitibi Canyon	264	11,589	3,803	7,786
14-May-23	5	Abitibi Canyon	264	11,589	3,803	7,786
14-May-23	6	Abitibi Canyon	262	11,505	3,776	7,730
14-May-23	7	Abitibi Canyon	263	11,554	3,792	7,762
14-May-23	8	Abitibi Canyon	264	11,571	3,797	7,774
14-May-23	9	Abitibi Canyon	264	11,571	3,797	7,774
14-May-23	10	Abitibi Canyon	264	11,576	3,799	7,777
14-May-23	11	Abitibi Canyon	264	11,589	3,803	7,786
14-May-23	12	Abitibi Canyon	264	11,589	3,803	7,786
14-May-23	13	Abitibi Canyon	264	11,589	3,803	7,786
14-May-23	14	Abitibi Canyon	264	11,571	3,797	7,774
14-May-23	15	Abitibi Canyon	263	11,558	3,793	7,765
14-May-23	16	Abitibi Canyon	260	11,421	3,748	7,673
14-May-23	17	Abitibi Canyon	179	7,869	2,582	5,287
14-May-23	18	Abitibi Canyon	70	3,084	1,012	2,072
14-May-23	19	Abitibi Canyon	40	1,737	570	1,167
14-May-23	20	Abitibi Canyon	36	1,573	516	1,057
14-May-23	21	Abitibi Canyon	39	1,694	556	1,138
14-May-23	22	Abitibi Canyon	24	1,034	339	695
14-May-23	23	Abitibi Canyon	145	6,382	2,094	4,287
14-May-23	24	Abitibi Canyon	177	7,781	2,554	5,228
15-May-23	1	Abitibi Canyon	259	11,343	3,722	7,621
15-May-23	2	Abitibi Canyon	259	11,343	3,722	7,621
15-May-23	3	Abitibi Canyon	259	11,343	3,722	7,621
15-May-23	4	Abitibi Canyon	65	2,873	943	1,930
15-May-23	5	Abitibi Canyon	47	2,065	678	1,388
15-May-23	6	Abitibi Canyon	43	1,882	618	1,264
15-May-23	7	Abitibi Canyon	9	391	128	263
15-May-23	8	Abitibi Canyon	4	162	53	109
15-May-23	9	Abitibi Canyon	17	759	249	510
15-May-23	10	Abitibi Canyon	27	1,195	392	803
15-May-23	11	Abitibi Canyon	106	4,650	1,526	3,124
15-May-23	12	Abitibi Canyon	40	1,772	582	1,191
15-May-23	13	Abitibi Canyon	20	858	281	576
15-May-23	14	Abitibi Canyon	25	1,116	366	750
15-May-23	15	Abitibi Canyon	38	1,676	550	1,126

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW]	[\$]	[\$]	[\$]
			(d)	(e)	(f)	(g) = (e) - (f)
15-May-23	16	Abitibi Canyon	17	740	243	497
15-May-23	23	Abitibi Canyon	189	8,285	2,719	5,566
15-May-23	24	Abitibi Canyon	190	8,351	2,741	5,611
16-May-23	1	Abitibi Canyon	196	8,590	2,819	5,771
16-May-23	2	Abitibi Canyon	197	8,654	2,840	5,814
16-May-23	3	Abitibi Canyon	199	8,713	2,859	5,854
16-May-23	4	Abitibi Canyon	200	8,769	2,878	5,892
16-May-23	5	Abitibi Canyon	201	8,825	2,896	5,929
16-May-23	6	Abitibi Canyon	202	8,876	2,913	5,963
16-May-23	7	Abitibi Canyon	87	3,810	1,250	2,560
16-May-23	8	Abitibi Canyon	24	1,049	344	705
16-May-23	9	Abitibi Canyon	10	444	146	298
16-May-23	10	Abitibi Canyon	10	452	148	303
16-May-23	11	Abitibi Canyon	141	6,170	2,025	4,145
16-May-23	12	Abitibi Canyon	193	8,473	2,781	5,692
16-May-23	13	Abitibi Canyon	182	7,985	2,621	5,365
16-May-23	14	Abitibi Canyon	21	915	300	615
16-May-23	15	Abitibi Canyon	27	1,207	396	811
16-May-23	16	Abitibi Canyon	194	8,498	2,789	5,710
16-May-23	17	Abitibi Canyon	188	8,271	2,714	5,557
16-May-23	18	Abitibi Canyon	180	7,889	2,589	5,300
16-May-23	19	Abitibi Canyon	74	3,240	1,063	2,176
16-May-23	20	Abitibi Canyon	18	808	265	543
16-May-23	21	Abitibi Canyon	22	956	314	642
16-May-23	22	Abitibi Canyon	76	3,342	1,097	2,246
16-May-23	23	Abitibi Canyon	175	7,687	2,523	5,164
16-May-23	24	Abitibi Canyon	200	8,778	2,881	5,897
17-May-23	1	Abitibi Canyon	200	8,794	2,886	5,908
17-May-23	2	Abitibi Canyon	201	8,827	2,897	5,930
17-May-23	3	Abitibi Canyon	202	8,864	2,909	5,955
17-May-23	4	Abitibi Canyon	203	8,897	2,920	5,977
17-May-23	5	Abitibi Canyon	165	7,253	2,380	4,873
17-May-23	6	Abitibi Canyon	25	1,080	354	726
17-May-23	7	Abitibi Canyon	10	448	147	301
17-May-23	8	Abitibi Canyon	13	569	187	382
17-May-23	9	Abitibi Canyon	93	4,077	1,338	2,739
17-May-23	10	Abitibi Canyon	14	600	197	403
17-May-23	11	Abitibi Canyon	28	1,233	405	829
17-May-23	12	Abitibi Canyon	33	1,438	472	966
17-May-23	13	Abitibi Canyon	14	593	195	399

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW]	[\$]	[\$]	[\$]
			(d)	(e)	(f)	(g) = (e) - (f)
17-May-23	14	Abitibi Canyon	15	643	211	432
17-May-23	15	Abitibi Canyon	105	4,606	1,511	3,094
17-May-23	16	Abitibi Canyon	50	2,213	726	1,487
17-May-23	17	Abitibi Canyon	22	984	323	661
17-May-23	18	Abitibi Canyon	43	1,866	612	1,254
17-May-23	19	Abitibi Canyon	80	3,498	1,148	2,350
17-May-23	20	Abitibi Canyon	21	905	297	608
17-May-23	21	Abitibi Canyon	2	77	25	52
17-May-23	22	Abitibi Canyon	12	524	172	352
17-May-23	23	Abitibi Canyon	14	617	202	414
17-May-23	24	Abitibi Canyon	10	446	146	300
18-May-23	23	Abitibi Canyon	185	8,101	2,658	5,442
18-May-23	24	Abitibi Canyon	258	11,332	3,719	7,613
19-May-23	1	Abitibi Canyon	264	11,571	3,797	7,774
19-May-23	2	Abitibi Canyon	263	11,519	3,780	7,739
19-May-23	3	Abitibi Canyon	262	11,483	3,768	7,715
19-May-23	4	Abitibi Canyon	261	11,431	3,751	7,680
19-May-23	5	Abitibi Canyon	256	11,225	3,684	7,541
19-May-23	6	Abitibi Canyon	255	11,185	3,671	7,514
19-May-23	7	Abitibi Canyon	151	6,604	2,167	4,437
19-May-23	8	Abitibi Canyon	56	2,463	808	1,655
19-May-23	9	Abitibi Canyon	94	4,135	1,357	2,778
19-May-23	10	Abitibi Canyon	190	8,336	2,736	5,601
19-May-23	11	Abitibi Canyon	191	8,393	2,754	5,638
19-May-23	12	Abitibi Canyon	189	8,295	2,722	5,573
19-May-23	13	Abitibi Canyon	190	8,333	2,735	5,598
19-May-23	14	Abitibi Canyon	189	8,283	2,718	5,564
19-May-23	15	Abitibi Canyon	187	8,213	2,695	5,518
19-May-23	16	Abitibi Canyon	124	5,421	1,779	3,642
19-May-23	17	Abitibi Canyon	14	594	195	399
19-May-23	18	Abitibi Canyon	10	439	144	295
19-May-23	19	Abitibi Canyon	55	2,397	787	1,610
19-May-23	20	Abitibi Canyon	42	1,859	610	1,249
19-May-23	21	Abitibi Canyon	43	1,875	615	1,259
19-May-23	22	Abitibi Canyon	22	945	310	635
19-May-23	23	Abitibi Canyon	91	3,996	1,311	2,685
19-May-23	24	Abitibi Canyon	83	3,630	1,191	2,439
20-May-23	2	Abitibi Canyon	97	4,245	1,393	2,852
20-May-23	3	Abitibi Canyon	27	1,192	391	801
20-May-23	4	Abitibi Canyon	88	3,844	1,261	2,582

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA

Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
20-May-23	5	Abitibi Canyon	89	3,896	1,279	2,618
20-May-23	6	Abitibi Canyon	35	1,519	498	1,021
20-May-23	7	Abitibi Canyon	39	1,718	564	1,154
20-May-23	8	Abitibi Canyon	23	1,005	330	675
20-May-23	9	Abitibi Canyon	6	249	82	167
20-May-23	10	Abitibi Canyon	6	278	91	187
20-May-23	11	Abitibi Canyon	6	281	92	189
20-May-23	12	Abitibi Canyon	6	274	90	184
20-May-23	13	Abitibi Canyon	82	3,611	1,185	2,426
20-May-23	14	Abitibi Canyon	90	3,951	1,297	2,655
20-May-23	15	Abitibi Canyon	39	1,697	557	1,140
20-May-23	16	Abitibi Canyon	19	816	268	549
20-May-23	17	Abitibi Canyon	9	414	136	278
20-May-23	18	Abitibi Canyon	9	403	132	271
20-May-23	19	Abitibi Canyon	9	395	130	265
20-May-23	20	Abitibi Canyon	9	391	128	263
20-May-23	21	Abitibi Canyon	33	1,454	477	977
20-May-23	22	Abitibi Canyon	88	3,859	1,266	2,593
20-May-23	23	Abitibi Canyon	89	3,924	1,288	2,636
20-May-23	24	Abitibi Canyon	90	3,971	1,303	2,668
21-May-23	1	Abitibi Canyon	141	6,184	2,029	4,154
21-May-23	2	Abitibi Canyon	208	9,121	2,993	6,128
21-May-23	3	Abitibi Canyon	264	11,593	3,804	7,789
21-May-23	4	Abitibi Canyon	265	11,633	3,817	7,815
21-May-23	5	Abitibi Canyon	265	11,633	3,817	7,815
21-May-23	6	Abitibi Canyon	265	11,633	3,817	7,815
21-May-23	7	Abitibi Canyon	263	11,524	3,782	7,742
21-May-23	8	Abitibi Canyon	139	6,091	1,999	4,092
21-May-23	9	Abitibi Canyon	248	10,902	3,578	7,325
21-May-23	10	Abitibi Canyon	261	11,432	3,752	7,680
21-May-23	11	Abitibi Canyon	223	9,797	3,215	6,582
21-May-23	12	Abitibi Canyon	58	2,536	832	1,704
21-May-23	13	Abitibi Canyon	30	1,315	432	884
21-May-23	14	Abitibi Canyon	160	7,032	2,308	4,724
21-May-23	15	Abitibi Canyon	138	6,048	1,985	4,063
21-May-23	16	Abitibi Canyon	19	842	276	565
21-May-23	17	Abitibi Canyon	91	3,981	1,306	2,675
21-May-23	18	Abitibi Canyon	108	4,736	1,554	3,182
21-May-23	19	Abitibi Canyon	110	4,810	1,578	3,232
21-May-23	20	Abitibi Canyon	85	3,735	1,226	2,509

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW]	[\$]	[\$]	[\$]
			(d)	(e)	(f)	(g) = (e) - (f)
21-May-23	21	Abitibi Canyon	63	2,749	902	1,847
21-May-23	22	Abitibi Canyon	55	2,393	785	1,608
21-May-23	23	Abitibi Canyon	81	3,543	1,163	2,380
21-May-23	24	Abitibi Canyon	81	3,572	1,172	2,400
22-May-23	1	Abitibi Canyon	107	4,674	1,534	3,140
22-May-23	2	Abitibi Canyon	87	3,806	1,249	2,557
22-May-23	3	Abitibi Canyon	2	89	29	60
22-May-23	4	Abitibi Canyon	2	86	28	58
22-May-23	5	Abitibi Canyon	0	17	6	12
22-May-23	6	Abitibi Canyon	154	6,737	2,211	4,526
22-May-23	7	Abitibi Canyon	91	3,981	1,307	2,675
22-May-23	8	Abitibi Canyon	146	6,428	2,109	4,319
22-May-23	9	Abitibi Canyon	16	680	223	457
22-May-23	10	Abitibi Canyon	134	5,879	1,929	3,949
22-May-23	11	Abitibi Canyon	6	249	82	167
22-May-23	12	Abitibi Canyon	10	458	150	308
22-May-23	13	Abitibi Canyon	4	171	56	115
22-May-23	20	Abitibi Canyon	9	397	130	267
22-May-23	23	Abitibi Canyon	57	2,501	821	1,680
22-May-23	24	Abitibi Canyon	40	1,756	576	1,180
23-May-23	1	Abitibi Canyon	3	130	43	87
23-May-23	2	Abitibi Canyon	75	3,297	1,082	2,215
23-May-23	3	Abitibi Canyon	81	3,539	1,161	2,378
23-May-23	4	Abitibi Canyon	219	9,614	3,155	6,459
23-May-23	5	Abitibi Canyon	67	2,948	968	1,981
23-May-23	6	Abitibi Canyon	40	1,739	571	1,168
23-May-23	7	Abitibi Canyon	19	836	274	562
23-May-23	8	Abitibi Canyon	4	156	51	105
23-May-23	9	Abitibi Canyon	3	146	48	98
23-May-23	10	Abitibi Canyon	3	113	37	76
23-May-23	11	Abitibi Canyon	3	121	40	81
23-May-23	12	Abitibi Canyon	2	91	30	61
23-May-23	13	Abitibi Canyon	2	93	31	63
23-May-23	14	Abitibi Canyon	2	98	32	66
23-May-23	15	Abitibi Canyon	3	130	43	87
23-May-23	16	Abitibi Canyon	2	89	29	60
23-May-23	17	Abitibi Canyon	2	68	22	46
23-May-23	18	Abitibi Canyon	18	782	257	525
23-May-23	19	Abitibi Canyon	65	2,858	938	1,920
23-May-23	20	Abitibi Canyon	65	2,850	935	1,915

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
23-May-23	21	Abitibi Canyon	65	2,864	940	1,924
23-May-23	22	Abitibi Canyon	1	34	11	23
23-May-23	23	Abitibi Canyon	8	362	119	243
23-May-23	24	Abitibi Canyon	6	252	83	169
29-May-23	14	Abitibi Canyon	14	631	207	424
31-May-23	13	Abitibi Canyon	46	2,034	668	1,367
31-May-23	14	Abitibi Canyon	11	502	165	338
8-Oct-23	3	Abitibi Canyon	22	945	310	635
8-Oct-23	4	Abitibi Canyon	61	2,685	881	1,804
8-Oct-23	5	Abitibi Canyon	61	2,677	878	1,798
8-Oct-23	6	Abitibi Canyon	61	2,672	877	1,795
8-Oct-23	7	Abitibi Canyon	61	2,677	878	1,798
8-Oct-23	8	Abitibi Canyon	3	123	40	83
8-Oct-23	10	Abitibi Canyon	14	613	201	412
8-Oct-23	11	Abitibi Canyon	61	2,668	876	1,792
8-Oct-23	12	Abitibi Canyon	61	2,672	877	1,795
8-Oct-23	13	Abitibi Canyon	61	2,672	877	1,795
8-Oct-23	15	Abitibi Canyon	61	2,668	876	1,792
8-Oct-23	16	Abitibi Canyon	61	2,672	877	1,795
8-Oct-23	17	Abitibi Canyon	61	2,672	877	1,795
8-Oct-23	18	Abitibi Canyon	45	1,990	653	1,337
8-Oct-23	19	Abitibi Canyon	13	569	187	382
8-Oct-23	20	Abitibi Canyon	9	397	130	267
8-Oct-23	21	Abitibi Canyon	19	847	278	569
8-Oct-23	23	Abitibi Canyon	28	1,224	402	822
8-Oct-23	24	Abitibi Canyon	15	660	216	443
9-Oct-23	1	Abitibi Canyon	52	2,263	743	1,520
9-Oct-23	2	Abitibi Canyon	59	2,577	846	1,731
9-Oct-23	3	Abitibi Canyon	60	2,615	858	1,757
9-Oct-23	4	Abitibi Canyon	60	2,615	858	1,757
9-Oct-23	5	Abitibi Canyon	60	2,615	858	1,757
9-Oct-23	6	Abitibi Canyon	59	2,611	857	1,754
9-Oct-23	7	Abitibi Canyon	38	1,676	550	1,126
9-Oct-23	8	Abitibi Canyon	5	205	67	138
9-Oct-23	11	Abitibi Canyon	54	2,377	780	1,597
9-Oct-23	12	Abitibi Canyon	4	192	63	129
9-Oct-23	13	Abitibi Canyon	7	315	103	212
13-Oct-23	5	Abitibi Canyon	46	2,022	664	1,359
13-Oct-23	6	Abitibi Canyon	5	229	75	154
14-Oct-23	4	Abitibi Canyon	2	77	25	52

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
14-Oct-23	7	Abitibi Canyon	26	1,141	374	766
15-Oct-23	8	Abitibi Canyon	41	1,801	591	1,210
15-Oct-23	10	Abitibi Canyon	13	550	181	370
19-Oct-23	1	Abitibi Canyon	49	2,145	704	1,441
19-Oct-23	3	Abitibi Canyon	2	90	29	60
19-Oct-23	4	Abitibi Canyon	55	2,414	792	1,622
19-Oct-23	5	Abitibi Canyon	14	599	197	402
19-Oct-23	24	Abitibi Canyon	71	3,101	1,017	2,083
20-Oct-23	1	Abitibi Canyon	57	2,508	823	1,685
20-Oct-23	2	Abitibi Canyon	80	3,505	1,150	2,355
20-Oct-23	3	Abitibi Canyon	42	1,829	600	1,229
20-Oct-23	4	Abitibi Canyon	51	2,237	734	1,503
20-Oct-23	6	Abitibi Canyon	18	801	263	538
20-Oct-23	23	Abitibi Canyon	63	2,763	907	1,856
20-Oct-23	24	Abitibi Canyon	77	3,400	1,116	2,284
21-Oct-23	1	Abitibi Canyon	94	4,121	1,352	2,768
21-Oct-23	2	Abitibi Canyon	128	5,608	1,840	3,768
21-Oct-23	3	Abitibi Canyon	128	5,608	1,840	3,768
21-Oct-23	4	Abitibi Canyon	128	5,612	1,842	3,770
21-Oct-23	5	Abitibi Canyon	34	1,487	488	999
22-Oct-23	2	Abitibi Canyon	127	5,590	1,835	3,756
22-Oct-23	3	Abitibi Canyon	128	5,595	1,836	3,759
22-Oct-23	4	Abitibi Canyon	128	5,595	1,836	3,759
22-Oct-23	5	Abitibi Canyon	128	5,595	1,836	3,759
22-Oct-23	6	Abitibi Canyon	128	5,599	1,837	3,762
22-Oct-23	7	Abitibi Canyon	112	4,893	1,606	3,287
22-Oct-23	8	Abitibi Canyon	70	3,054	1,002	2,052
22-Oct-23	9	Abitibi Canyon	0	9	3	6
22-Oct-23	10	Abitibi Canyon	91	3,993	1,310	2,682
22-Oct-23	11	Abitibi Canyon	116	5,111	1,677	3,433
22-Oct-23	12	Abitibi Canyon	11	491	161	330
22-Oct-23	13	Abitibi Canyon	36	1,600	525	1,075
22-Oct-23	14	Abitibi Canyon	53	2,309	758	1,552
22-Oct-23	15	Abitibi Canyon	90	3,940	1,293	2,647
22-Oct-23	16	Abitibi Canyon	45	1,977	649	1,328
22-Oct-23	17	Abitibi Canyon	4	167	55	112
24-Oct-23	24	Abitibi Canyon	124	5,439	1,785	3,654
25-Oct-23	1	Abitibi Canyon	83	3,623	1,189	2,434
25-Oct-23	2	Abitibi Canyon	126	5,516	1,810	3,706
25-Oct-23	3	Abitibi Canyon	126	5,516	1,810	3,706

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW]	[\$]	[\$]	[\$]
			(d)	(e)	(f)	(g) = (e) - (f)
25-Oct-23	4	Abitibi Canyon	126	5,516	1,810	3,706
25-Oct-23	5	Abitibi Canyon	76	3,347	1,098	2,249
25-Oct-23	6	Abitibi Canyon	5	223	73	150
25-Oct-23	7	Abitibi Canyon	6	249	82	167
25-Oct-23	8	Abitibi Canyon	7	317	104	213
25-Oct-23	9	Abitibi Canyon	9	398	131	267
25-Oct-23	10	Abitibi Canyon	7	327	107	220
25-Oct-23	15	Abitibi Canyon	6	277	91	186
25-Oct-23	16	Abitibi Canyon	8	366	120	246
25-Oct-23	17	Abitibi Canyon	4	196	64	132
25-Oct-23	18	Abitibi Canyon	3	125	41	84
25-Oct-23	19	Abitibi Canyon	20	870	286	585
25-Oct-23	20	Abitibi Canyon	9	386	127	259
25-Oct-23	21	Abitibi Canyon	1	48	16	32
25-Oct-23	22	Abitibi Canyon	1	59	19	40
25-Oct-23	23	Abitibi Canyon	0	16	5	11
26-Oct-23	24	Abitibi Canyon	83	3,628	1,191	2,438
27-Oct-23	1	Abitibi Canyon	78	3,419	1,122	2,297
27-Oct-23	2	Abitibi Canyon	107	4,675	1,534	3,141
27-Oct-23	3	Abitibi Canyon	197	8,644	2,837	5,808
27-Oct-23	4	Abitibi Canyon	197	8,644	2,837	5,808
27-Oct-23	5	Abitibi Canyon	65	2,843	933	1,910
27-Oct-23	6	Abitibi Canyon	8	337	111	227
27-Oct-23	7	Abitibi Canyon	22	980	322	659
27-Oct-23	8	Abitibi Canyon	11	498	163	334
27-Oct-23	9	Abitibi Canyon	11	500	164	336
27-Oct-23	10	Abitibi Canyon	12	514	169	346
27-Oct-23	11	Abitibi Canyon	5	220	72	148
27-Oct-23	12	Abitibi Canyon	1	64	21	43
27-Oct-23	13	Abitibi Canyon	0	6	2	4
27-Oct-23	14	Abitibi Canyon	15	644	211	433
27-Oct-23	23	Abitibi Canyon	9	384	126	258
27-Oct-23	24	Abitibi Canyon	83	3,658	1,200	2,458
28-Oct-23	1	Abitibi Canyon	86	3,772	1,238	2,534
28-Oct-23	2	Abitibi Canyon	87	3,826	1,256	2,570
28-Oct-23	3	Abitibi Canyon	88	3,871	1,270	2,601
28-Oct-23	4	Abitibi Canyon	89	3,919	1,286	2,633
28-Oct-23	5	Abitibi Canyon	59	2,575	845	1,730
28-Oct-23	7	Abitibi Canyon	19	822	270	553
28-Oct-23	8	Abitibi Canyon	14	609	200	409

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
28-Oct-23	11	Abitibi Canyon	15	658	216	442
28-Oct-23	13	Abitibi Canyon	6	245	81	165
28-Oct-23	14	Abitibi Canyon	2	90	29	60
28-Oct-23	15	Abitibi Canyon	16	686	225	461
28-Oct-23	16	Abitibi Canyon	10	458	150	308
28-Oct-23	17	Abitibi Canyon	11	480	157	322
28-Oct-23	18	Abitibi Canyon	11	475	156	319
28-Oct-23	19	Abitibi Canyon	11	471	155	316
28-Oct-23	20	Abitibi Canyon	11	482	158	324
28-Oct-23	21	Abitibi Canyon	11	472	155	317
28-Oct-23	22	Abitibi Canyon	11	484	159	325
28-Oct-23	23	Abitibi Canyon	11	487	160	327
28-Oct-23	24	Abitibi Canyon	64	2,796	917	1,878
2-Nov-23	23	Abitibi Canyon	114	5,016	1,646	3,370
2-Nov-23	24	Abitibi Canyon	146	6,398	2,100	4,298
3-Nov-23	1	Abitibi Canyon	197	8,627	2,831	5,796
3-Nov-23	2	Abitibi Canyon	197	8,627	2,831	5,796
3-Nov-23	3	Abitibi Canyon	197	8,627	2,831	5,796
3-Nov-23	4	Abitibi Canyon	197	8,631	2,832	5,799
3-Nov-23	5	Abitibi Canyon	195	8,575	2,814	5,761
3-Nov-23	6	Abitibi Canyon	1	56	18	38
3-Nov-23	11	Abitibi Canyon	92	4,054	1,330	2,724
3-Nov-23	12	Abitibi Canyon	21	930	305	625
3-Nov-23	13	Abitibi Canyon	1	49	16	33
3-Nov-23	14	Abitibi Canyon	17	751	247	505
3-Nov-23	15	Abitibi Canyon	13	550	180	369
3-Nov-23	16	Abitibi Canyon	19	813	267	546
3-Nov-23	17	Abitibi Canyon	50	2,205	724	1,482
3-Nov-23	18	Abitibi Canyon	93	4,091	1,342	2,748
3-Nov-23	19	Abitibi Canyon	71	3,112	1,021	2,091
3-Nov-23	21	Abitibi Canyon	15	651	214	438
3-Nov-23	22	Abitibi Canyon	12	518	170	348
3-Nov-23	23	Abitibi Canyon	12	547	179	367
3-Nov-23	24	Abitibi Canyon	12	522	171	351
9-Nov-23	5	Abitibi Canyon	63	2,754	904	1,851
10-Nov-23	2	Abitibi Canyon	7	298	98	200
10-Nov-23	3	Abitibi Canyon	0	4	1	2
10-Nov-23	12	Abitibi Canyon	11	471	155	317
10-Nov-23	13	Abitibi Canyon	11	485	159	326
10-Nov-23	14	Abitibi Canyon	24	1,059	347	711

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW]	[\$]	[\$]	[\$]
			(d)	(e)	(f)	(g) = (e) - (f)
10-Nov-23	15	Abitibi Canyon	28	1,220	400	820
10-Nov-23	16	Abitibi Canyon	11	487	160	327
16-Nov-23	24	Abitibi Canyon	89	3,911	1,283	2,627
17-Nov-23	1	Abitibi Canyon	89	3,885	1,275	2,610
17-Nov-23	2	Abitibi Canyon	89	3,888	1,276	2,612
17-Nov-23	3	Abitibi Canyon	89	3,896	1,279	2,617
17-Nov-23	4	Abitibi Canyon	89	3,904	1,281	2,623
17-Nov-23	5	Abitibi Canyon	89	3,912	1,284	2,628
17-Nov-23	6	Abitibi Canyon	89	3,926	1,288	2,638
17-Nov-23	10	Abitibi Canyon	30	1,313	431	882
17-Nov-23	11	Abitibi Canyon	106	4,655	1,528	3,127
17-Nov-23	12	Abitibi Canyon	81	3,569	1,171	2,398
17-Nov-23	21	Abitibi Canyon	11	466	153	313
17-Nov-23	22	Abitibi Canyon	10	437	143	294
17-Nov-23	23	Abitibi Canyon	10	447	147	301
17-Nov-23	24	Abitibi Canyon	71	3,099	1,017	2,082
27-Nov-23	1	Abitibi Canyon	34	1,505	494	1,011
27-Nov-23	2	Abitibi Canyon	7	309	102	208
27-Nov-23	3	Abitibi Canyon	7	314	103	211
27-Nov-23	4	Abitibi Canyon	7	322	106	217
27-Nov-23	5	Abitibi Canyon	7	324	106	218
27-Nov-23	6	Abitibi Canyon	2	67	22	45
27-Nov-23	23	Abitibi Canyon	9	399	131	268
16-Jan-23	24	Otter Rapids	40	1,739	246	1,493
17-Jan-23	1	Otter Rapids	40	1,772	250	1,522
17-Jan-23	2	Otter Rapids	40	1,773	251	1,523
17-Jan-23	3	Otter Rapids	36	1,587	224	1,363
17-Jan-23	4	Otter Rapids	31	1,342	190	1,152
17-Jan-23	5	Otter Rapids	41	1,780	251	1,528
17-Jan-23	24	Otter Rapids	40	1,742	246	1,496
18-Jan-23	1	Otter Rapids	40	1,741	246	1,495
18-Jan-23	2	Otter Rapids	40	1,743	246	1,497
18-Jan-23	3	Otter Rapids	40	1,749	247	1,502
18-Jan-23	4	Otter Rapids	42	1,863	263	1,600
18-Jan-23	5	Otter Rapids	79	3,459	489	2,970
19-Jan-23	6	Otter Rapids	0	2	0	2
23-Jan-23	24	Otter Rapids	54	2,380	336	2,044
24-Jan-23	1	Otter Rapids	64	2,821	399	2,423
24-Jan-23	2	Otter Rapids	76	3,338	472	2,866
24-Jan-23	5	Otter Rapids	76	3,313	468	2,845

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
24-Jan-23	6	Otter Rapids	44	1,921	271	1,650
24-Jan-23	7	Otter Rapids	9	387	55	332
28-Jan-23	2	Otter Rapids	0	3	0	3
28-Jan-23	4	Otter Rapids	0	3	0	3
28-Jan-23	5	Otter Rapids	0	3	0	3
2-Feb-23	19	Otter Rapids	0	4	1	3
2-Feb-23	23	Otter Rapids	1	24	3	20
2-Feb-23	24	Otter Rapids	39	1,699	240	1,459
3-Feb-23	1	Otter Rapids	11	481	68	413
3-Feb-23	2	Otter Rapids	45	1,966	278	1,688
3-Feb-23	3	Otter Rapids	3	139	20	119
5-Feb-23	2	Otter Rapids	0	10	1	9
5-Feb-23	3	Otter Rapids	0	9	1	8
5-Feb-23	4	Otter Rapids	0	9	1	8
5-Feb-23	5	Otter Rapids	0	10	1	9
5-Feb-23	6	Otter Rapids	0	5	1	4
5-Feb-23	14	Otter Rapids	0	3	0	3
6-Feb-23	6	Otter Rapids	0	4	0	3
10-Feb-23	1	Otter Rapids	29	1,293	183	1,110
10-Feb-23	2	Otter Rapids	30	1,305	184	1,121
10-Feb-23	3	Otter Rapids	30	1,301	184	1,118
10-Feb-23	4	Otter Rapids	29	1,293	183	1,110
10-Feb-23	5	Otter Rapids	30	1,297	183	1,113
19-Feb-23	18	Otter Rapids	8	331	47	284
19-Feb-23	19	Otter Rapids	26	1,155	163	991
19-Feb-23	20	Otter Rapids	43	1,907	269	1,637
19-Feb-23	22	Otter Rapids	1	32	5	28
19-Mar-23	20	Otter Rapids	38	1,675	237	1,439
20-Mar-23	23	Otter Rapids	21	918	130	789
20-Mar-23	24	Otter Rapids	8	358	51	307
21-Mar-23	2	Otter Rapids	33	1,446	204	1,242
21-Mar-23	4	Otter Rapids	43	1,908	270	1,638
21-Mar-23	7	Otter Rapids	3	125	18	107
21-Mar-23	8	Otter Rapids	3	122	17	105
21-Mar-23	9	Otter Rapids	0	16	2	13
22-Mar-23	2	Otter Rapids	4	163	23	140
13-Apr-23	24	Otter Rapids	5	228	32	196
16-Apr-23	6	Otter Rapids	108	4,741	670	4,071
16-Apr-23	7	Otter Rapids	12	548	77	470
16-Apr-23	8	Otter Rapids	32	1,408	199	1,209

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
16-Apr-23	9	Otter Rapids	4	158	22	136
16-Apr-23	13	Otter Rapids	114	5,013	708	4,305
16-Apr-23	22	Otter Rapids	163	7,170	1,013	6,157
16-Apr-23	23	Otter Rapids	165	7,248	1,024	6,224
16-Apr-23	24	Otter Rapids	141	6,179	873	5,306
17-Apr-23	1	Otter Rapids	43	1,885	266	1,618
17-Apr-23	2	Otter Rapids	37	1,604	227	1,378
17-Apr-23	3	Otter Rapids	35	1,550	219	1,331
17-Apr-23	4	Otter Rapids	35	1,551	219	1,331
17-Apr-23	5	Otter Rapids	6	253	36	217
17-Apr-23	14	Otter Rapids	3	123	17	106
17-Apr-23	15	Otter Rapids	22	971	137	834
17-Apr-23	22	Otter Rapids	136	5,970	844	5,127
17-Apr-23	23	Otter Rapids	164	7,176	1,014	6,162
17-Apr-23	24	Otter Rapids	164	7,202	1,018	6,185
18-Apr-23	1	Otter Rapids	121	5,330	753	4,577
18-Apr-23	2	Otter Rapids	122	5,363	758	4,605
18-Apr-23	3	Otter Rapids	122	5,348	756	4,593
18-Apr-23	4	Otter Rapids	122	5,344	755	4,589
18-Apr-23	5	Otter Rapids	122	5,349	756	4,593
18-Apr-23	6	Otter Rapids	122	5,345	755	4,589
18-Apr-23	13	Otter Rapids	78	3,444	487	2,957
18-Apr-23	14	Otter Rapids	117	5,130	725	4,405
18-Apr-23	15	Otter Rapids	110	4,832	683	4,149
18-Apr-23	16	Otter Rapids	9	388	55	333
18-Apr-23	24	Otter Rapids	136	5,966	843	5,123
19-Apr-23	1	Otter Rapids	159	6,961	984	5,977
19-Apr-23	2	Otter Rapids	159	6,961	984	5,978
19-Apr-23	3	Otter Rapids	159	6,962	984	5,979
19-Apr-23	4	Otter Rapids	145	6,348	897	5,451
19-Apr-23	5	Otter Rapids	14	614	87	527
20-Apr-23	1	Otter Rapids	89	3,922	554	3,368
20-Apr-23	2	Otter Rapids	123	5,385	761	4,624
20-Apr-23	3	Otter Rapids	123	5,384	761	4,623
20-Apr-23	4	Otter Rapids	123	5,384	761	4,623
20-Apr-23	5	Otter Rapids	123	5,383	761	4,623
20-Apr-23	6	Otter Rapids	103	4,536	641	3,895
20-Apr-23	7	Otter Rapids	11	488	69	419
20-Apr-23	8	Otter Rapids	37	1,637	231	1,406
20-Apr-23	9	Otter Rapids	126	5,528	781	4,747

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW]	[\$]	[\$]	[\$]
			(d)	(e)	(f)	(g) = (e) - (f)
20-Apr-23	10	Otter Rapids	90	3,943	557	3,386
20-Apr-23	11	Otter Rapids	67	2,938	415	2,523
20-Apr-23	13	Otter Rapids	66	2,904	410	2,494
20-Apr-23	14	Otter Rapids	87	3,826	541	3,285
20-Apr-23	15	Otter Rapids	78	3,404	481	2,923
20-Apr-23	18	Otter Rapids	118	5,193	734	4,459
20-Apr-23	19	Otter Rapids	123	5,397	763	4,635
20-Apr-23	20	Otter Rapids	123	5,399	763	4,636
20-Apr-23	21	Otter Rapids	38	1,671	236	1,435
20-Apr-23	23	Otter Rapids	117	5,153	728	4,425
20-Apr-23	24	Otter Rapids	122	5,354	756	4,597
21-Apr-23	1	Otter Rapids	121	5,290	747	4,543
21-Apr-23	2	Otter Rapids	119	5,213	737	4,477
21-Apr-23	12	Otter Rapids	74	3,227	456	2,771
21-Apr-23	13	Otter Rapids	13	567	80	487
22-Apr-23	14	Otter Rapids	114	4,995	706	4,289
22-Apr-23	15	Otter Rapids	52	2,276	322	1,954
22-Apr-23	16	Otter Rapids	0	13	2	12
23-Apr-23	2	Otter Rapids	75	3,270	462	2,808
23-Apr-23	3	Otter Rapids	76	3,341	472	2,869
23-Apr-23	8	Otter Rapids	2	96	14	82
23-Apr-23	9	Otter Rapids	2	106	15	91
23-Apr-23	11	Otter Rapids	0	20	3	17
23-Apr-23	18	Otter Rapids	0	7	1	6
23-Apr-23	19	Otter Rapids	2	88	12	75
23-Apr-23	20	Otter Rapids	3	122	17	105
23-Apr-23	21	Otter Rapids	2	74	10	64
23-Apr-23	22	Otter Rapids	1	27	4	23
23-Apr-23	23	Otter Rapids	0	19	3	16
23-Apr-23	24	Otter Rapids	0	6	1	6
27-Apr-23	24	Otter Rapids	45	1,964	278	1,687
28-Apr-23	1	Otter Rapids	92	4,037	570	3,467
28-Apr-23	2	Otter Rapids	64	2,799	395	2,404
28-Apr-23	3	Otter Rapids	93	4,092	578	3,514
28-Apr-23	4	Otter Rapids	37	1,605	227	1,378
28-Apr-23	5	Otter Rapids	4	174	25	149
28-Apr-23	6	Otter Rapids	2	66	9	57
28-Apr-23	7	Otter Rapids	4	169	24	145
28-Apr-23	8	Otter Rapids	3	147	21	126
28-Apr-23	9	Otter Rapids	7	298	42	256

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
28-Apr-23	11	Otter Rapids	1	22	3	19
28-Apr-23	12	Otter Rapids	2	88	12	75
28-Apr-23	13	Otter Rapids	2	88	12	75
28-Apr-23	14	Otter Rapids	2	88	12	75
28-Apr-23	15	Otter Rapids	2	88	12	75
28-Apr-23	16	Otter Rapids	2	88	12	75
28-Apr-23	17	Otter Rapids	2	88	12	75
28-Apr-23	18	Otter Rapids	2	88	12	75
28-Apr-23	19	Otter Rapids	2	88	12	75
28-Apr-23	20	Otter Rapids	2	88	12	75
28-Apr-23	21	Otter Rapids	44	1,912	270	1,642
28-Apr-23	22	Otter Rapids	61	2,677	378	2,298
28-Apr-23	23	Otter Rapids	154	6,745	953	5,792
28-Apr-23	24	Otter Rapids	141	6,204	877	5,327
29-Apr-23	1	Otter Rapids	167	7,319	1,034	6,285
29-Apr-23	2	Otter Rapids	132	5,783	817	4,966
29-Apr-23	4	Otter Rapids	1	35	5	30
29-Apr-23	6	Otter Rapids	145	6,347	897	5,450
29-Apr-23	7	Otter Rapids	20	867	123	745
29-Apr-23	24	Otter Rapids	128	5,609	793	4,817
1-May-23	3	Otter Rapids	71	3,111	440	2,672
1-May-23	4	Otter Rapids	118	5,171	731	4,440
1-May-23	5	Otter Rapids	119	5,218	737	4,481
1-May-23	6	Otter Rapids	5	213	30	183
1-May-23	13	Otter Rapids	113	4,975	703	4,272
1-May-23	14	Otter Rapids	119	5,203	735	4,468
1-May-23	15	Otter Rapids	102	4,492	635	3,857
1-May-23	16	Otter Rapids	18	771	109	662
1-May-23	22	Otter Rapids	84	3,700	523	3,177
1-May-23	23	Otter Rapids	110	4,826	682	4,144
1-May-23	24	Otter Rapids	110	4,837	683	4,153
2-May-23	1	Otter Rapids	110	4,828	682	4,146
2-May-23	2	Otter Rapids	110	4,828	682	4,146
2-May-23	3	Otter Rapids	111	4,860	687	4,174
2-May-23	4	Otter Rapids	111	4,855	686	4,169
2-May-23	5	Otter Rapids	112	4,918	695	4,223
3-May-23	12	Otter Rapids	154	6,765	956	5,809
3-May-23	13	Otter Rapids	155	6,795	960	5,835
3-May-23	14	Otter Rapids	152	6,664	942	5,723
3-May-23	15	Otter Rapids	3	129	18	111

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
5-May-23	23	Otter Rapids	121	5,318	751	4,567
5-May-23	24	Otter Rapids	113	4,972	703	4,270
6-May-23	1	Otter Rapids	121	5,318	751	4,567
6-May-23	2	Otter Rapids	122	5,331	753	4,578
6-May-23	3	Otter Rapids	122	5,331	753	4,578
6-May-23	4	Otter Rapids	122	5,331	753	4,578
6-May-23	13	Otter Rapids	64	2,788	394	2,394
6-May-23	14	Otter Rapids	83	3,629	513	3,116
6-May-23	15	Otter Rapids	8	352	50	302
6-May-23	23	Otter Rapids	99	4,363	616	3,746
6-May-23	24	Otter Rapids	81	3,553	502	3,051
7-May-23	1	Otter Rapids	41	1,799	254	1,545
7-May-23	2	Otter Rapids	119	5,233	739	4,494
7-May-23	3	Otter Rapids	123	5,384	761	4,623
7-May-23	4	Otter Rapids	123	5,384	761	4,623
7-May-23	5	Otter Rapids	123	5,384	761	4,623
7-May-23	6	Otter Rapids	123	5,384	761	4,623
7-May-23	7	Otter Rapids	123	5,384	761	4,623
7-May-23	8	Otter Rapids	123	5,384	761	4,623
7-May-23	9	Otter Rapids	123	5,384	761	4,623
7-May-23	23	Otter Rapids	123	5,384	761	4,623
10-May-23	23	Otter Rapids	159	6,986	987	5,999
10-May-23	24	Otter Rapids	159	6,986	987	5,999
11-May-23	1	Otter Rapids	157	6,876	972	5,905
11-May-23	2	Otter Rapids	164	7,214	1,019	6,195
11-May-23	3	Otter Rapids	162	7,109	1,004	6,104
11-May-23	4	Otter Rapids	160	7,021	992	6,029
11-May-23	5	Otter Rapids	153	6,695	946	5,749
11-May-23	6	Otter Rapids	10	453	64	389
12-May-23	1	Otter Rapids	157	6,878	972	5,906
12-May-23	2	Otter Rapids	159	6,986	987	5,999
12-May-23	3	Otter Rapids	125	5,494	776	4,718
12-May-23	4	Otter Rapids	123	5,389	761	4,628
12-May-23	5	Otter Rapids	24	1,038	147	891
12-May-23	6	Otter Rapids	14	634	90	545
13-May-23	5	Otter Rapids	98	4,283	605	3,678
13-May-23	6	Otter Rapids	25	1,111	157	954
13-May-23	16	Otter Rapids	1	33	5	28
13-May-23	17	Otter Rapids	0	15	2	13
13-May-23	18	Otter Rapids	1	44	6	38

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
13-May-23	19	Otter Rapids	1	44	6	38
13-May-23	21	Otter Rapids	5	224	32	193
13-May-23	22	Otter Rapids	85	3,728	527	3,201
13-May-23	23	Otter Rapids	124	5,428	767	4,661
13-May-23	24	Otter Rapids	123	5,400	763	4,637
14-May-23	1	Otter Rapids	41	1,778	251	1,527
14-May-23	2	Otter Rapids	47	2,051	290	1,761
14-May-23	3	Otter Rapids	53	2,337	330	2,007
14-May-23	4	Otter Rapids	53	2,346	332	2,015
14-May-23	5	Otter Rapids	54	2,356	333	2,023
14-May-23	6	Otter Rapids	54	2,360	333	2,026
14-May-23	7	Otter Rapids	54	2,365	334	2,031
14-May-23	8	Otter Rapids	54	2,368	335	2,033
14-May-23	9	Otter Rapids	54	2,371	335	2,036
14-May-23	10	Otter Rapids	54	2,377	336	2,041
14-May-23	11	Otter Rapids	54	2,382	337	2,046
14-May-23	12	Otter Rapids	54	2,388	337	2,050
14-May-23	13	Otter Rapids	55	2,393	338	2,055
14-May-23	14	Otter Rapids	55	2,432	344	2,088
14-May-23	15	Otter Rapids	68	2,993	423	2,570
14-May-23	16	Otter Rapids	68	2,969	420	2,550
14-May-23	17	Otter Rapids	59	2,588	366	2,222
14-May-23	18	Otter Rapids	2	90	13	77
14-May-23	23	Otter Rapids	67	2,944	416	2,528
14-May-23	24	Otter Rapids	55	2,415	341	2,073
15-May-23	1	Otter Rapids	171	7,495	1,059	6,436
15-May-23	2	Otter Rapids	170	7,460	1,054	6,406
15-May-23	3	Otter Rapids	170	7,442	1,052	6,391
15-May-23	4	Otter Rapids	132	5,797	819	4,978
15-May-23	5	Otter Rapids	38	1,663	235	1,428
15-May-23	11	Otter Rapids	83	3,655	516	3,138
15-May-23	12	Otter Rapids	3	144	20	124
15-May-23	23	Otter Rapids	91	3,999	565	3,434
15-May-23	24	Otter Rapids	91	3,995	564	3,430
16-May-23	1	Otter Rapids	90	3,951	558	3,392
16-May-23	2	Otter Rapids	90	3,945	557	3,387
16-May-23	3	Otter Rapids	90	3,940	557	3,383
16-May-23	4	Otter Rapids	90	3,936	556	3,380
16-May-23	5	Otter Rapids	90	3,932	556	3,377
16-May-23	6	Otter Rapids	89	3,921	554	3,367

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW]	[\$]	[\$]	[\$]
			(d)	(e)	(f)	(g) = (e) - (f)
16-May-23	7	Otter Rapids	25	1,081	153	928
16-May-23	8	Otter Rapids	4	159	23	137
16-May-23	9	Otter Rapids	1	44	6	37
16-May-23	10	Otter Rapids	0	11	2	9
16-May-23	11	Otter Rapids	87	3,824	540	3,284
16-May-23	12	Otter Rapids	89	3,908	552	3,355
16-May-23	13	Otter Rapids	76	3,332	471	2,861
16-May-23	15	Otter Rapids	51	2,257	319	1,938
16-May-23	16	Otter Rapids	90	3,932	556	3,377
16-May-23	17	Otter Rapids	90	3,937	556	3,381
16-May-23	18	Otter Rapids	90	3,945	557	3,387
16-May-23	19	Otter Rapids	107	4,701	664	4,037
16-May-23	20	Otter Rapids	72	3,139	443	2,695
16-May-23	21	Otter Rapids	7	323	46	277
16-May-23	22	Otter Rapids	31	1,348	190	1,158
16-May-23	23	Otter Rapids	152	6,671	943	5,728
16-May-23	24	Otter Rapids	173	7,600	1,074	6,526
17-May-23	1	Otter Rapids	172	7,530	1,064	6,466
17-May-23	2	Otter Rapids	168	7,377	1,042	6,335
17-May-23	3	Otter Rapids	132	5,787	818	4,969
17-May-23	4	Otter Rapids	132	5,778	816	4,962
17-May-23	5	Otter Rapids	131	5,749	812	4,936
17-May-23	6	Otter Rapids	25	1,093	154	938
17-May-23	7	Otter Rapids	1	45	6	38
17-May-23	8	Otter Rapids	3	123	17	105
17-May-23	9	Otter Rapids	44	1,919	271	1,648
17-May-23	12	Otter Rapids	25	1,093	154	938
17-May-23	15	Otter Rapids	36	1,601	226	1,375
17-May-23	21	Otter Rapids	5	217	31	186
17-May-23	22	Otter Rapids	3	147	21	126
17-May-23	23	Otter Rapids	16	702	99	603
17-May-23	24	Otter Rapids	13	560	79	481
18-May-23	23	Otter Rapids	114	5,001	707	4,295
18-May-23	24	Otter Rapids	131	5,766	815	4,952
19-May-23	1	Otter Rapids	165	7,249	1,024	6,225
19-May-23	2	Otter Rapids	165	7,249	1,024	6,225
19-May-23	3	Otter Rapids	165	7,249	1,024	6,225
19-May-23	4	Otter Rapids	165	7,249	1,024	6,225
19-May-23	5	Otter Rapids	168	7,372	1,042	6,330
19-May-23	6	Otter Rapids	169	7,424	1,049	6,375

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
19-May-23	7	Otter Rapids	127	5,560	786	4,774
19-May-23	8	Otter Rapids	123	5,392	762	4,630
19-May-23	9	Otter Rapids	126	5,510	779	4,732
19-May-23	10	Otter Rapids	129	5,642	797	4,845
19-May-23	11	Otter Rapids	128	5,623	795	4,829
19-May-23	12	Otter Rapids	129	5,677	802	4,875
19-May-23	13	Otter Rapids	130	5,716	808	4,908
19-May-23	14	Otter Rapids	128	5,630	795	4,834
19-May-23	15	Otter Rapids	129	5,657	799	4,857
19-May-23	16	Otter Rapids	110	4,807	679	4,128
19-May-23	17	Otter Rapids	3	140	20	121
19-May-23	18	Otter Rapids	0	22	3	19
19-May-23	19	Otter Rapids	1	44	6	38
19-May-23	20	Otter Rapids	0	15	2	13
19-May-23	21	Otter Rapids	1	37	5	31
19-May-23	22	Otter Rapids	17	753	106	647
19-May-23	23	Otter Rapids	14	604	85	519
19-May-23	24	Otter Rapids	81	3,570	504	3,065
20-May-23	2	Otter Rapids	54	2,370	335	2,035
20-May-23	3	Otter Rapids	83	3,657	517	3,140
20-May-23	4	Otter Rapids	83	3,628	513	3,115
20-May-23	5	Otter Rapids	82	3,610	510	3,100
20-May-23	6	Otter Rapids	74	3,238	457	2,780
20-May-23	7	Otter Rapids	31	1,362	192	1,170
20-May-23	13	Otter Rapids	61	2,694	381	2,314
20-May-23	14	Otter Rapids	82	3,608	510	3,098
20-May-23	15	Otter Rapids	0	21	3	18
20-May-23	16	Otter Rapids	11	474	67	407
20-May-23	21	Otter Rapids	13	582	82	500
20-May-23	22	Otter Rapids	28	1,237	175	1,062
20-May-23	23	Otter Rapids	40	1,755	248	1,507
20-May-23	24	Otter Rapids	40	1,757	248	1,508
21-May-23	1	Otter Rapids	43	1,878	265	1,613
21-May-23	2	Otter Rapids	43	1,889	267	1,622
21-May-23	3	Otter Rapids	43	1,904	269	1,635
21-May-23	4	Otter Rapids	44	1,922	272	1,650
21-May-23	5	Otter Rapids	44	1,944	275	1,670
21-May-23	6	Otter Rapids	45	1,963	277	1,686
21-May-23	7	Otter Rapids	45	1,983	280	1,703
21-May-23	8	Otter Rapids	89	3,890	550	3,340

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
21-May-23	9	Otter Rapids	90	3,935	556	3,379
21-May-23	10	Otter Rapids	91	3,986	563	3,423
21-May-23	11	Otter Rapids	91	3,981	563	3,419
21-May-23	12	Otter Rapids	90	3,951	558	3,393
21-May-23	14	Otter Rapids	91	4,014	567	3,447
21-May-23	15	Otter Rapids	91	3,991	564	3,427
21-May-23	16	Otter Rapids	18	789	111	677
21-May-23	17	Otter Rapids	1	44	6	38
21-May-23	18	Otter Rapids	1	44	6	38
21-May-23	19	Otter Rapids	1	44	6	38
21-May-23	20	Otter Rapids	1	44	6	38
21-May-23	23	Otter Rapids	37	1,644	232	1,412
21-May-23	24	Otter Rapids	61	2,688	380	2,309
22-May-23	1	Otter Rapids	72	3,155	446	2,709
22-May-23	2	Otter Rapids	12	516	73	443
22-May-23	4	Otter Rapids	21	909	128	780
22-May-23	6	Otter Rapids	78	3,408	481	2,926
22-May-23	7	Otter Rapids	57	2,505	354	2,151
22-May-23	8	Otter Rapids	76	3,343	472	2,871
22-May-23	9	Otter Rapids	29	1,266	179	1,087
22-May-23	10	Otter Rapids	78	3,425	484	2,941
22-May-23	13	Otter Rapids	1	50	7	43
22-May-23	14	Otter Rapids	1	55	8	47
22-May-23	15	Otter Rapids	3	132	19	114
22-May-23	21	Otter Rapids	8	337	48	290
22-May-23	22	Otter Rapids	62	2,719	384	2,335
22-May-23	23	Otter Rapids	117	5,124	724	4,400
22-May-23	24	Otter Rapids	147	6,468	914	5,554
23-May-23	1	Otter Rapids	148	6,500	918	5,582
23-May-23	2	Otter Rapids	156	6,844	967	5,877
23-May-23	3	Otter Rapids	122	5,342	755	4,587
23-May-23	4	Otter Rapids	117	5,148	727	4,421
23-May-23	5	Otter Rapids	29	1,291	182	1,109
23-May-23	6	Otter Rapids	44	1,923	272	1,651
23-May-23	7	Otter Rapids	12	539	76	463
23-May-23	11	Otter Rapids	3	125	18	107
24-May-23	11	Otter Rapids	3	151	21	129
24-May-23	13	Otter Rapids	3	138	19	118
25-May-23	4	Otter Rapids	28	1,242	175	1,066
25-May-23	5	Otter Rapids	45	1,953	276	1,677

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA

Date	Hour	Regulated Facility	Foregone Production due to SBG [MW]	Revenue [\$]	GRC [\$]	Addition to SBG Variance Account [\$] (g) = (e) - (f)
(a)	(b)	(c)	(d)	(e)	(f)	(g) = (e) - (f)
25-May-23	6	Otter Rapids	5	208	29	179
9-Oct-23	2	Otter Rapids	11	493	70	423
9-Oct-23	3	Otter Rapids	44	1,933	273	1,660
9-Oct-23	4	Otter Rapids	44	1,939	274	1,665
9-Oct-23	5	Otter Rapids	44	1,949	275	1,674
9-Oct-23	6	Otter Rapids	87	3,810	538	3,272
9-Oct-23	7	Otter Rapids	57	2,506	354	2,152
9-Oct-23	8	Otter Rapids	27	1,201	170	1,031
9-Oct-23	11	Otter Rapids	29	1,273	180	1,093
9-Oct-23	15	Otter Rapids	6	272	38	234
9-Oct-23	16	Otter Rapids	8	352	50	302
9-Oct-23	19	Otter Rapids	0	3	0	2
9-Oct-23	20	Otter Rapids	0	1	0	1
9-Oct-23	24	Otter Rapids	0	4	1	3
13-Oct-23	5	Otter Rapids	35	1,528	216	1,312
13-Oct-23	6	Otter Rapids	3	123	17	106
14-Oct-23	3	Otter Rapids	9	414	58	355
14-Oct-23	7	Otter Rapids	0	3	0	2
15-Oct-23	8	Otter Rapids	33	1,451	205	1,246
15-Oct-23	9	Otter Rapids	2	101	14	87
15-Oct-23	10	Otter Rapids	4	162	23	139
19-Oct-23	1	Otter Rapids	23	988	140	848
19-Oct-23	3	Otter Rapids	18	768	109	659
19-Oct-23	4	Otter Rapids	22	967	137	830
19-Oct-23	20	Otter Rapids	4	192	27	165
19-Oct-23	21	Otter Rapids	8	368	52	316
19-Oct-23	22	Otter Rapids	3	147	21	127
19-Oct-23	23	Otter Rapids	1	62	9	53
19-Oct-23	24	Otter Rapids	33	1,435	203	1,232
20-Oct-23	1	Otter Rapids	41	1,800	254	1,546
20-Oct-23	2	Otter Rapids	41	1,807	255	1,552
20-Oct-23	3	Otter Rapids	41	1,782	252	1,530
20-Oct-23	4	Otter Rapids	2	88	12	75
21-Oct-23	1	Otter Rapids	75	3,306	467	2,839
21-Oct-23	2	Otter Rapids	82	3,605	509	3,096
21-Oct-23	3	Otter Rapids	82	3,600	509	3,092
21-Oct-23	4	Otter Rapids	83	3,631	513	3,118
21-Oct-23	5	Otter Rapids	62	2,727	385	2,341
21-Oct-23	6	Otter Rapids	43	1,902	269	1,634
21-Oct-23	23	Otter Rapids	3	134	19	115

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
21-Oct-23	24	Otter Rapids	4	159	23	137
22-Oct-23	2	Otter Rapids	4	169	24	145
22-Oct-23	3	Otter Rapids	4	170	24	146
22-Oct-23	4	Otter Rapids	4	172	24	147
22-Oct-23	5	Otter Rapids	4	173	24	149
22-Oct-23	6	Otter Rapids	4	174	25	150
22-Oct-23	8	Otter Rapids	9	380	54	326
22-Oct-23	9	Otter Rapids	16	688	97	591
22-Oct-23	10	Otter Rapids	71	3,100	438	2,662
22-Oct-23	11	Otter Rapids	93	4,093	578	3,515
22-Oct-23	12	Otter Rapids	32	1,407	199	1,208
22-Oct-23	13	Otter Rapids	70	3,093	437	2,656
22-Oct-23	14	Otter Rapids	91	3,977	562	3,415
22-Oct-23	15	Otter Rapids	76	3,345	473	2,872
22-Oct-23	16	Otter Rapids	13	557	79	478
22-Oct-23	17	Otter Rapids	4	174	25	149
22-Oct-23	18	Otter Rapids	0	3	0	2
22-Oct-23	19	Otter Rapids	0	7	1	6
22-Oct-23	20	Otter Rapids	0	15	2	13
22-Oct-23	21	Otter Rapids	0	12	2	10
22-Oct-23	22	Otter Rapids	1	22	3	19
22-Oct-23	23	Otter Rapids	0	14	2	12
22-Oct-23	24	Otter Rapids	0	8	1	7
25-Oct-23	2	Otter Rapids	16	704	99	604
25-Oct-23	3	Otter Rapids	67	2,924	413	2,511
25-Oct-23	4	Otter Rapids	89	3,884	549	3,335
25-Oct-23	5	Otter Rapids	42	1,846	261	1,585
25-Oct-23	6	Otter Rapids	6	258	36	221
25-Oct-23	10	Otter Rapids	2	83	12	72
25-Oct-23	11	Otter Rapids	2	80	11	69
25-Oct-23	12	Otter Rapids	1	55	8	47
25-Oct-23	13	Otter Rapids	1	30	4	26
25-Oct-23	15	Otter Rapids	0	18	2	15
26-Oct-23	24	Otter Rapids	45	1,978	279	1,699
27-Oct-23	1	Otter Rapids	44	1,945	275	1,670
27-Oct-23	2	Otter Rapids	45	1,955	276	1,679
27-Oct-23	3	Otter Rapids	44	1,949	275	1,674
27-Oct-23	4	Otter Rapids	45	1,959	277	1,682
27-Oct-23	7	Otter Rapids	7	307	43	264
27-Oct-23	8	Otter Rapids	4	157	22	135

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
27-Oct-23	9	Otter Rapids	3	152	21	130
27-Oct-23	10	Otter Rapids	3	122	17	105
27-Oct-23	11	Otter Rapids	3	121	17	104
27-Oct-23	12	Otter Rapids	3	117	16	100
27-Oct-23	13	Otter Rapids	2	82	12	71
27-Oct-23	14	Otter Rapids	16	720	102	618
27-Oct-23	15	Otter Rapids	12	523	74	449
27-Oct-23	16	Otter Rapids	4	171	24	147
27-Oct-23	17	Otter Rapids	3	149	21	128
27-Oct-23	18	Otter Rapids	3	136	19	117
27-Oct-23	19	Otter Rapids	4	184	26	158
27-Oct-23	20	Otter Rapids	4	171	24	147
27-Oct-23	21	Otter Rapids	4	184	26	158
27-Oct-23	22	Otter Rapids	14	625	88	537
27-Oct-23	23	Otter Rapids	50	2,206	312	1,894
27-Oct-23	24	Otter Rapids	128	5,625	795	4,831
28-Oct-23	1	Otter Rapids	127	5,586	789	4,797
28-Oct-23	2	Otter Rapids	126	5,533	782	4,751
28-Oct-23	3	Otter Rapids	126	5,507	778	4,729
28-Oct-23	4	Otter Rapids	4	166	24	143
28-Oct-23	5	Otter Rapids	2	92	13	79
28-Oct-23	8	Otter Rapids	2	80	11	69
28-Oct-23	17	Otter Rapids	1	63	9	54
28-Oct-23	18	Otter Rapids	3	112	16	96
28-Oct-23	19	Otter Rapids	3	112	16	96
28-Oct-23	20	Otter Rapids	2	75	11	65
28-Oct-23	21	Otter Rapids	3	145	20	125
28-Oct-23	22	Otter Rapids	4	158	22	136
28-Oct-23	23	Otter Rapids	4	158	22	136
28-Oct-23	24	Otter Rapids	2	83	12	72
3-Nov-23	10	Otter Rapids	12	527	74	453
3-Nov-23	11	Otter Rapids	52	2,298	325	1,973
3-Nov-23	12	Otter Rapids	16	719	102	618
3-Nov-23	13	Otter Rapids	16	698	99	599
3-Nov-23	17	Otter Rapids	2	70	10	60
3-Nov-23	18	Otter Rapids	4	179	25	154
9-Nov-23	5	Otter Rapids	48	2,115	299	1,816
9-Nov-23	6	Otter Rapids	41	1,793	253	1,540
10-Nov-23	3	Otter Rapids	14	595	84	511
10-Nov-23	4	Otter Rapids	14	602	85	517

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
10-Nov-23	5	Otter Rapids	14	595	84	511
10-Nov-23	12	Otter Rapids	8	361	51	310
10-Nov-23	13	Otter Rapids	8	342	48	294
10-Nov-23	14	Otter Rapids	8	346	49	297
10-Nov-23	15	Otter Rapids	8	335	47	288
10-Nov-23	16	Otter Rapids	8	333	47	286
10-Nov-23	21	Otter Rapids	9	389	55	334
10-Nov-23	22	Otter Rapids	1	28	4	24
16-Nov-23	24	Otter Rapids	18	775	110	666
17-Nov-23	1	Otter Rapids	20	875	124	752
17-Nov-23	2	Otter Rapids	20	872	123	749
17-Nov-23	3	Otter Rapids	20	871	123	748
17-Nov-23	4	Otter Rapids	20	869	123	746
17-Nov-23	5	Otter Rapids	20	866	122	743
17-Nov-23	6	Otter Rapids	20	869	123	746
17-Nov-23	7	Otter Rapids	3	119	17	102
17-Nov-23	23	Otter Rapids	7	308	44	265
17-Nov-23	24	Otter Rapids	7	295	42	253
27-Nov-23	1	Otter Rapids	4	169	24	145
27-Nov-23	2	Otter Rapids	4	167	24	144
27-Nov-23	3	Otter Rapids	4	169	24	145
27-Nov-23	4	Otter Rapids	4	169	24	145
27-Nov-23	5	Otter Rapids	4	170	24	146
27-Nov-23	6	Otter Rapids	4	170	24	146
27-Nov-23	7	Otter Rapids	4	171	24	147
27-Nov-23	12	Otter Rapids	4	177	25	152
27-Nov-23	13	Otter Rapids	4	177	25	152
27-Nov-23	14	Otter Rapids	4	178	25	153
27-Nov-23	21	Otter Rapids	46	2,032	287	1,745
27-Nov-23	22	Otter Rapids	45	1,988	281	1,707
27-Nov-23	23	Otter Rapids	86	3,782	534	3,247
27-Nov-23	24	Otter Rapids	86	3,762	532	3,230
6-Apr-23	14	Lower Notch	0	3	0	2
17-Apr-23	6	Lower Notch	6	244	34	209
17-Apr-23	10	Lower Notch	6	282	40	242
18-Apr-23	6	Lower Notch	96	4,214	595	3,619
18-Apr-23	7	Lower Notch	82	3,595	508	3,087
18-Apr-23	8	Lower Notch	20	887	125	762
18-Apr-23	9	Lower Notch	20	880	124	756
18-Apr-23	10	Lower Notch	21	916	129	786

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
18-Apr-23	11	Lower Notch	21	911	129	783
18-Apr-23	12	Lower Notch	21	904	128	776
18-Apr-23	14	Lower Notch	41	1,795	254	1,541
18-Apr-23	15	Lower Notch	29	1,274	180	1,094
18-Apr-23	16	Lower Notch	15	678	96	582
18-Apr-23	17	Lower Notch	18	796	113	684
18-Apr-23	18	Lower Notch	18	785	111	674
18-Apr-23	19	Lower Notch	18	780	110	670
18-Apr-23	20	Lower Notch	18	780	110	670
18-Apr-23	21	Lower Notch	18	777	110	667
18-Apr-23	22	Lower Notch	18	777	110	667
19-Apr-23	6	Lower Notch	7	322	45	276
19-Apr-23	7	Lower Notch	7	316	45	271
19-Apr-23	8	Lower Notch	8	334	47	287
19-Apr-23	9	Lower Notch	8	343	48	294
19-Apr-23	10	Lower Notch	9	381	54	328
19-Apr-23	11	Lower Notch	9	401	57	345
19-Apr-23	12	Lower Notch	9	373	53	321
19-Apr-23	13	Lower Notch	7	314	44	269
19-Apr-23	14	Lower Notch	4	187	26	160
19-Apr-23	15	Lower Notch	5	215	30	185
19-Apr-23	16	Lower Notch	5	202	29	174
19-Apr-23	17	Lower Notch	5	239	34	205
19-Apr-23	18	Lower Notch	7	318	45	273
19-Apr-23	19	Lower Notch	6	246	35	211
19-Apr-23	20	Lower Notch	8	332	47	285
19-Apr-23	21	Lower Notch	6	267	38	229
19-Apr-23	22	Lower Notch	8	373	53	320
20-Apr-23	2	Lower Notch	117	5,141	726	4,415
20-Apr-23	3	Lower Notch	126	5,517	780	4,738
20-Apr-23	4	Lower Notch	48	2,121	300	1,822
20-Apr-23	7	Lower Notch	1	23	3	20
20-Apr-23	10	Lower Notch	13	561	79	482
20-Apr-23	11	Lower Notch	18	803	113	690
20-Apr-23	12	Lower Notch	4	179	25	154
20-Apr-23	14	Lower Notch	12	505	71	434
20-Apr-23	16	Lower Notch	25	1,118	158	960
20-Apr-23	17	Lower Notch	5	198	28	170
20-Apr-23	18	Lower Notch	115	5,067	716	4,351
20-Apr-23	19	Lower Notch	126	5,526	781	4,746

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
20-Apr-23	20	Lower Notch	66	2,913	412	2,502
20-Apr-23	21	Lower Notch	9	414	58	356
20-Apr-23	22	Lower Notch	116	5,082	718	4,364
20-Apr-23	23	Lower Notch	127	5,565	786	4,778
20-Apr-23	24	Lower Notch	128	5,605	792	4,813
21-Apr-23	1	Lower Notch	126	5,532	782	4,750
21-Apr-23	2	Lower Notch	108	4,746	671	4,075
21-Apr-23	3	Lower Notch	10	458	65	393
21-Apr-23	4	Lower Notch	1	29	4	25
21-Apr-23	5	Lower Notch	2	80	11	69
21-Apr-23	6	Lower Notch	16	682	96	586
21-Apr-23	7	Lower Notch	14	626	88	537
21-Apr-23	8	Lower Notch	8	366	52	314
21-Apr-23	9	Lower Notch	4	170	24	146
21-Apr-23	10	Lower Notch	7	292	41	251
21-Apr-23	14	Lower Notch	8	365	52	313
21-Apr-23	15	Lower Notch	13	588	83	505
21-Apr-23	16	Lower Notch	9	413	58	355
21-Apr-23	17	Lower Notch	6	281	40	241
21-Apr-23	18	Lower Notch	10	432	61	371
21-Apr-23	19	Lower Notch	9	396	56	340
21-Apr-23	20	Lower Notch	9	415	59	357
21-Apr-23	21	Lower Notch	11	491	69	422
21-Apr-23	22	Lower Notch	11	494	70	424
21-Apr-23	23	Lower Notch	11	475	67	408
21-Apr-23	24	Lower Notch	12	526	74	452
28-Apr-23	2	Lower Notch	13	557	79	479
28-Apr-23	3	Lower Notch	12	512	72	440
28-Apr-23	4	Lower Notch	9	398	56	342
28-Apr-23	5	Lower Notch	11	484	68	416
28-Apr-23	7	Lower Notch	22	986	139	846
28-Apr-23	8	Lower Notch	12	539	76	463
28-Apr-23	9	Lower Notch	12	542	77	465
28-Apr-23	10	Lower Notch	12	542	77	465
28-Apr-23	11	Lower Notch	12	542	77	465
28-Apr-23	12	Lower Notch	12	539	76	463
28-Apr-23	13	Lower Notch	12	539	76	463
28-Apr-23	14	Lower Notch	12	539	76	463
28-Apr-23	15	Lower Notch	12	513	72	440
28-Apr-23	16	Lower Notch	9	417	59	358

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
28-Apr-23	17	Lower Notch	12	536	76	460
28-Apr-23	18	Lower Notch	12	536	76	460
28-Apr-23	19	Lower Notch	12	536	76	460
28-Apr-23	20	Lower Notch	12	534	75	458
29-Apr-23	3	Lower Notch	12	536	76	460
29-Apr-23	4	Lower Notch	12	536	76	460
29-Apr-23	8	Lower Notch	12	544	77	467
29-Apr-23	9	Lower Notch	12	541	76	465
29-Apr-23	10	Lower Notch	12	541	76	465
29-Apr-23	11	Lower Notch	12	541	76	465
29-Apr-23	12	Lower Notch	12	541	76	465
29-Apr-23	13	Lower Notch	12	541	76	465
29-Apr-23	14	Lower Notch	12	539	76	463
29-Apr-23	15	Lower Notch	12	539	76	463
29-Apr-23	16	Lower Notch	12	536	76	460
29-Apr-23	17	Lower Notch	12	536	76	460
29-Apr-23	18	Lower Notch	12	536	76	460
29-Apr-23	19	Lower Notch	12	536	76	460
29-Apr-23	20	Lower Notch	12	536	76	460
1-May-23	3	Lower Notch	16	721	102	619
1-May-23	5	Lower Notch	154	6,743	953	5,790
1-May-23	6	Lower Notch	41	1,800	254	1,546
1-May-23	7	Lower Notch	10	436	62	374
1-May-23	8	Lower Notch	12	544	77	467
1-May-23	9	Lower Notch	4	188	27	162
1-May-23	10	Lower Notch	13	579	82	497
1-May-23	14	Lower Notch	32	1,410	199	1,211
1-May-23	15	Lower Notch	12	527	74	453
1-May-23	16	Lower Notch	46	2,039	288	1,751
1-May-23	17	Lower Notch	4	189	27	163
1-May-23	18	Lower Notch	48	2,113	299	1,815
1-May-23	19	Lower Notch	30	1,306	185	1,122
1-May-23	20	Lower Notch	28	1,250	177	1,073
1-May-23	21	Lower Notch	88	3,874	547	3,327
1-May-23	22	Lower Notch	135	5,922	837	5,085
1-May-23	23	Lower Notch	243	10,663	1,507	9,157
1-May-23	24	Lower Notch	244	10,728	1,516	9,212
2-May-23	1	Lower Notch	244	10,715	1,514	9,201
2-May-23	2	Lower Notch	245	10,733	1,517	9,217
2-May-23	3	Lower Notch	244	10,707	1,513	9,194

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
2-May-23	4	Lower Notch	160	7,024	993	6,032
2-May-23	5	Lower Notch	134	5,890	832	5,058
2-May-23	6	Lower Notch	58	2,548	360	2,188
2-May-23	7	Lower Notch	29	1,253	177	1,076
2-May-23	8	Lower Notch	29	1,291	182	1,109
2-May-23	11	Lower Notch	31	1,359	192	1,167
2-May-23	12	Lower Notch	46	2,026	286	1,740
3-May-23	14	Lower Notch	3	131	19	113
3-May-23	15	Lower Notch	53	2,331	329	2,001
3-May-23	16	Lower Notch	34	1,485	210	1,275
3-May-23	17	Lower Notch	35	1,532	217	1,316
3-May-23	18	Lower Notch	34	1,486	210	1,276
3-May-23	19	Lower Notch	35	1,546	218	1,328
3-May-23	20	Lower Notch	36	1,576	223	1,354
3-May-23	21	Lower Notch	36	1,568	222	1,347
3-May-23	22	Lower Notch	34	1,476	209	1,268
3-May-23	23	Lower Notch	12	532	75	457
3-May-23	24	Lower Notch	12	529	75	455
5-May-23	23	Lower Notch	9	396	56	340
6-May-23	1	Lower Notch	17	753	106	646
6-May-23	2	Lower Notch	46	2,002	283	1,719
6-May-23	3	Lower Notch	104	4,563	645	3,918
6-May-23	4	Lower Notch	113	4,960	701	4,259
6-May-23	5	Lower Notch	31	1,360	192	1,168
6-May-23	6	Lower Notch	31	1,373	194	1,179
6-May-23	7	Lower Notch	30	1,315	186	1,130
6-May-23	8	Lower Notch	27	1,172	166	1,007
6-May-23	9	Lower Notch	27	1,200	170	1,031
6-May-23	10	Lower Notch	27	1,202	170	1,032
6-May-23	11	Lower Notch	27	1,196	169	1,027
6-May-23	12	Lower Notch	18	779	110	669
6-May-23	16	Lower Notch	31	1,350	191	1,159
6-May-23	17	Lower Notch	25	1,107	156	950
6-May-23	18	Lower Notch	31	1,346	190	1,156
6-May-23	19	Lower Notch	30	1,332	188	1,144
6-May-23	20	Lower Notch	31	1,353	191	1,162
6-May-23	21	Lower Notch	31	1,380	195	1,185
6-May-23	22	Lower Notch	43	1,894	268	1,626
6-May-23	23	Lower Notch	121	5,328	753	4,575
6-May-23	24	Lower Notch	245	10,755	1,520	9,235

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
7-May-23	1	Lower Notch	245	10,746	1,518	9,228
7-May-23	2	Lower Notch	245	10,742	1,518	9,224
7-May-23	3	Lower Notch	245	10,737	1,517	9,220
7-May-23	4	Lower Notch	245	10,733	1,517	9,217
7-May-23	5	Lower Notch	244	10,685	1,510	9,175
7-May-23	6	Lower Notch	243	10,680	1,509	9,171
7-May-23	7	Lower Notch	243	10,676	1,508	9,168
7-May-23	8	Lower Notch	243	10,672	1,508	9,164
7-May-23	9	Lower Notch	242	10,614	1,500	9,114
7-May-23	10	Lower Notch	2	67	9	57
7-May-23	23	Lower Notch	90	3,942	557	3,385
7-May-23	24	Lower Notch	40	1,742	246	1,496
12-May-23	10	Lower Notch	14	603	85	518
12-May-23	11	Lower Notch	13	589	83	506
14-May-23	1	Lower Notch	17	732	103	629
14-May-23	2	Lower Notch	165	7,225	1,021	6,205
14-May-23	3	Lower Notch	171	7,517	1,062	6,455
14-May-23	4	Lower Notch	171	7,511	1,061	6,450
14-May-23	5	Lower Notch	171	7,511	1,061	6,450
14-May-23	6	Lower Notch	171	7,509	1,061	6,448
14-May-23	7	Lower Notch	171	7,498	1,059	6,439
14-May-23	8	Lower Notch	171	7,487	1,058	6,429
14-May-23	9	Lower Notch	171	7,501	1,060	6,441
14-May-23	10	Lower Notch	168	7,389	1,044	6,345
14-May-23	11	Lower Notch	166	7,263	1,026	6,237
14-May-23	12	Lower Notch	171	7,498	1,059	6,439
14-May-23	13	Lower Notch	171	7,485	1,058	6,427
14-May-23	14	Lower Notch	171	7,490	1,058	6,432
14-May-23	15	Lower Notch	171	7,495	1,059	6,436
14-May-23	16	Lower Notch	126	5,519	780	4,739
14-May-23	17	Lower Notch	65	2,850	403	2,447
14-May-23	18	Lower Notch	28	1,232	174	1,058
14-May-23	19	Lower Notch	9	376	53	323
14-May-23	20	Lower Notch	9	384	54	330
14-May-23	21	Lower Notch	18	773	109	664
14-May-23	22	Lower Notch	17	760	107	653
14-May-23	23	Lower Notch	86	3,779	534	3,245
14-May-23	24	Lower Notch	57	2,483	351	2,132
15-May-23	1	Lower Notch	169	7,394	1,045	6,349
15-May-23	2	Lower Notch	169	7,394	1,045	6,349

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
15-May-23	3	Lower Notch	157	6,902	975	5,927
15-May-23	4	Lower Notch	54	2,353	333	2,021
15-May-23	5	Lower Notch	89	3,914	553	3,361
15-May-23	6	Lower Notch	122	5,339	754	4,585
15-May-23	7	Lower Notch	22	947	134	813
15-May-23	8	Lower Notch	21	912	129	783
15-May-23	9	Lower Notch	21	905	128	777
15-May-23	10	Lower Notch	27	1,183	167	1,016
15-May-23	12	Lower Notch	22	986	139	847
15-May-23	13	Lower Notch	84	3,683	520	3,163
15-May-23	19	Lower Notch	9	412	58	354
15-May-23	20	Lower Notch	9	389	55	334
15-May-23	22	Lower Notch	13	554	78	476
15-May-23	23	Lower Notch	98	4,295	607	3,688
15-May-23	24	Lower Notch	140	6,151	869	5,282
16-May-23	1	Lower Notch	141	6,204	877	5,327
16-May-23	2	Lower Notch	141	6,206	877	5,329
16-May-23	3	Lower Notch	142	6,214	878	5,336
16-May-23	4	Lower Notch	142	6,217	878	5,339
16-May-23	5	Lower Notch	142	6,220	879	5,341
16-May-23	6	Lower Notch	142	6,236	881	5,355
16-May-23	7	Lower Notch	65	2,844	402	2,442
16-May-23	8	Lower Notch	11	496	70	426
16-May-23	9	Lower Notch	12	529	75	454
16-May-23	10	Lower Notch	12	512	72	439
16-May-23	11	Lower Notch	12	532	75	457
16-May-23	12	Lower Notch	12	532	75	457
16-May-23	21	Lower Notch	12	540	76	464
16-May-23	23	Lower Notch	27	1,180	167	1,014
16-May-23	24	Lower Notch	129	5,680	803	4,877
17-May-23	1	Lower Notch	130	5,688	804	4,884
17-May-23	2	Lower Notch	130	5,688	804	4,884
17-May-23	3	Lower Notch	130	5,693	804	4,889
17-May-23	4	Lower Notch	94	4,139	585	3,554
17-May-23	6	Lower Notch	18	809	114	695
17-May-23	7	Lower Notch	17	756	107	649
17-May-23	9	Lower Notch	55	2,425	343	2,082
17-May-23	10	Lower Notch	18	773	109	664
17-May-23	11	Lower Notch	24	1,073	152	922
17-May-23	12	Lower Notch	25	1,088	154	934

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
17-May-23	19	Lower Notch	13	556	79	478
17-May-23	20	Lower Notch	13	554	78	475
17-May-23	21	Lower Notch	13	554	78	475
17-May-23	22	Lower Notch	13	559	79	480
17-May-23	23	Lower Notch	13	556	79	478
17-May-23	24	Lower Notch	11	482	68	414
21-May-23	7	Lower Notch	91	4,006	566	3,440
21-May-23	8	Lower Notch	121	5,311	750	4,561
21-May-23	9	Lower Notch	77	3,372	476	2,895
21-May-23	10	Lower Notch	91	3,986	563	3,423
21-May-23	11	Lower Notch	121	5,315	751	4,564
21-May-23	12	Lower Notch	128	5,617	794	4,824
21-May-23	13	Lower Notch	128	5,605	792	4,813
21-May-23	14	Lower Notch	128	5,602	792	4,811
21-May-23	15	Lower Notch	128	5,599	791	4,808
21-May-23	16	Lower Notch	117	5,134	725	4,409
21-May-23	17	Lower Notch	15	676	96	580
21-May-23	18	Lower Notch	11	469	66	403
21-May-23	19	Lower Notch	11	475	67	408
21-May-23	20	Lower Notch	13	563	80	484
21-May-23	21	Lower Notch	13	561	79	481
22-May-23	1	Lower Notch	1	39	5	33
22-May-23	2	Lower Notch	10	434	61	373
22-May-23	3	Lower Notch	10	426	60	366
22-May-23	4	Lower Notch	10	426	60	366
22-May-23	5	Lower Notch	4	196	28	168
22-May-23	6	Lower Notch	13	561	79	482
22-May-23	7	Lower Notch	13	564	80	484
22-May-23	8	Lower Notch	7	327	46	281
22-May-23	9	Lower Notch	13	564	80	484
22-May-23	11	Lower Notch	13	564	80	484
22-May-23	12	Lower Notch	13	566	80	486
22-May-23	13	Lower Notch	13	566	80	486
22-May-23	14	Lower Notch	13	569	80	489
22-May-23	15	Lower Notch	13	565	80	485
22-May-23	16	Lower Notch	12	536	76	460
22-May-23	17	Lower Notch	4	154	22	132
22-May-23	18	Lower Notch	13	566	80	486
22-May-23	19	Lower Notch	13	564	80	484
22-May-23	20	Lower Notch	13	564	80	484

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
22-May-23	23	Lower Notch	13	562	79	482
22-May-23	24	Lower Notch	13	556	79	478
23-May-23	1	Lower Notch	13	555	78	476
23-May-23	2	Lower Notch	13	555	78	476
23-May-23	3	Lower Notch	13	555	78	476
23-May-23	4	Lower Notch	13	557	79	479
23-May-23	5	Lower Notch	13	557	79	479
23-May-23	6	Lower Notch	13	565	80	486
23-May-23	8	Lower Notch	13	568	80	488
23-May-23	9	Lower Notch	4	176	25	151
23-May-23	10	Lower Notch	10	457	65	392
23-May-23	11	Lower Notch	13	555	78	476
23-May-23	12	Lower Notch	13	555	78	476
23-May-23	13	Lower Notch	13	555	78	476
23-May-23	14	Lower Notch	13	565	80	486
23-May-23	15	Lower Notch	13	563	80	483
23-May-23	16	Lower Notch	13	555	78	476
23-May-23	17	Lower Notch	11	485	69	417
23-May-23	18	Lower Notch	8	344	49	296
23-May-23	19	Lower Notch	12	547	77	469
23-May-23	20	Lower Notch	12	547	77	469
23-May-23	21	Lower Notch	12	511	72	439
23-May-23	22	Lower Notch	13	555	78	476
23-May-23	23	Lower Notch	12	547	77	469
23-May-23	24	Lower Notch	12	547	77	469
24-May-23	11	Lower Notch	12	545	77	468
24-May-23	13	Lower Notch	1	63	9	54
24-May-23	14	Lower Notch	13	573	81	492
24-May-23	15	Lower Notch	13	573	81	492
24-May-23	18	Lower Notch	13	571	81	490
24-May-23	19	Lower Notch	13	566	80	486
24-May-23	20	Lower Notch	12	509	72	437
24-May-23	21	Lower Notch	13	562	79	483
24-May-23	22	Lower Notch	12	538	76	462
24-May-23	24	Lower Notch	13	562	79	483
25-May-23	4	Lower Notch	7	296	42	254
25-May-23	5	Lower Notch	7	291	41	250
25-May-23	6	Lower Notch	7	286	40	246
25-May-23	7	Lower Notch	5	225	32	193
25-May-23	8	Lower Notch	5	223	31	191

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
25-May-23	9	Lower Notch	1	27	4	23
14-Oct-23	4	Lower Notch	8	362	51	310
14-Oct-23	7	Lower Notch	6	258	37	222
14-Oct-23	13	Lower Notch	3	134	19	115
14-Oct-23	22	Lower Notch	9	396	56	340
15-Oct-23	14	Lower Notch	2	106	15	91
15-Oct-23	16	Lower Notch	0	20	3	17
21-Oct-23	1	Lower Notch	40	1,760	249	1,511
21-Oct-23	2	Lower Notch	101	4,450	629	3,821
21-Oct-23	3	Lower Notch	98	4,291	606	3,685
21-Oct-23	4	Lower Notch	105	4,596	649	3,947
21-Oct-23	5	Lower Notch	82	3,606	510	3,097
21-Oct-23	22	Lower Notch	5	227	32	195
21-Oct-23	23	Lower Notch	5	198	28	170
21-Oct-23	24	Lower Notch	6	254	36	218
22-Oct-23	2	Lower Notch	27	1,164	164	999
22-Oct-23	3	Lower Notch	27	1,167	165	1,002
22-Oct-23	4	Lower Notch	27	1,169	165	1,004
22-Oct-23	5	Lower Notch	27	1,172	166	1,006
22-Oct-23	6	Lower Notch	90	3,964	560	3,404
22-Oct-23	7	Lower Notch	96	4,224	597	3,627
22-Oct-23	8	Lower Notch	96	4,227	597	3,630
22-Oct-23	9	Lower Notch	96	4,232	598	3,634
22-Oct-23	10	Lower Notch	96	4,232	598	3,634
22-Oct-23	11	Lower Notch	97	4,238	599	3,639
22-Oct-23	12	Lower Notch	115	5,029	711	4,318
22-Oct-23	13	Lower Notch	115	5,029	711	4,318
22-Oct-23	14	Lower Notch	115	5,029	711	4,318
22-Oct-23	15	Lower Notch	115	5,029	711	4,318
22-Oct-23	16	Lower Notch	57	2,512	355	2,157
22-Oct-23	17	Lower Notch	1	31	4	27
25-Oct-23	2	Lower Notch	8	343	48	294
25-Oct-23	3	Lower Notch	13	574	81	493
25-Oct-23	4	Lower Notch	13	574	81	493
27-Oct-23	2	Lower Notch	18	804	114	691
27-Oct-23	3	Lower Notch	18	807	114	693
27-Oct-23	4	Lower Notch	57	2,520	356	2,164
27-Oct-23	6	Lower Notch	10	456	64	391
27-Oct-23	21	Lower Notch	0	4	1	3
27-Oct-23	22	Lower Notch	7	303	43	261

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
27-Oct-23	23	Lower Notch	9	382	54	328
27-Oct-23	24	Lower Notch	1	53	7	45
28-Oct-23	1	Lower Notch	15	639	90	549
28-Oct-23	2	Lower Notch	15	642	91	551
28-Oct-23	3	Lower Notch	15	645	91	554
28-Oct-23	4	Lower Notch	11	480	68	412
28-Oct-23	16	Lower Notch	4	174	25	150
2-Nov-23	24	Lower Notch	1	62	9	53
3-Nov-23	2	Lower Notch	13	563	79	483
3-Nov-23	3	Lower Notch	13	565	80	485
3-Nov-23	4	Lower Notch	13	565	80	485
3-Nov-23	7	Lower Notch	3	121	17	104
3-Nov-23	8	Lower Notch	7	289	41	248
3-Nov-23	9	Lower Notch	2	79	11	68
3-Nov-23	11	Lower Notch	13	573	81	492
3-Nov-23	14	Lower Notch	13	576	81	495
3-Nov-23	15	Lower Notch	7	327	46	281
3-Nov-23	16	Lower Notch	6	261	37	224
3-Nov-23	18	Lower Notch	13	579	82	497
3-Nov-23	19	Lower Notch	1	59	8	51
9-Nov-23	5	Lower Notch	21	924	131	793
9-Nov-23	8	Lower Notch	21	926	131	795
9-Nov-23	9	Lower Notch	21	929	131	798
9-Nov-23	10	Lower Notch	21	921	130	791
9-Nov-23	11	Lower Notch	21	924	131	793
9-Nov-23	12	Lower Notch	18	791	112	679
16-Jan-23	24	Pine Portage	52	2,271	321	1,951
17-Jan-23	1	Pine Portage	50	2,179	308	1,872
17-Jan-23	2	Pine Portage	29	1,261	178	1,082
17-Jan-23	3	Pine Portage	31	1,352	191	1,161
17-Jan-23	4	Pine Portage	31	1,353	191	1,162
17-Jan-23	5	Pine Portage	31	1,354	191	1,163
17-Jan-23	7	Pine Portage	6	257	36	221
17-Jan-23	12	Pine Portage	2	75	11	64
17-Jan-23	24	Pine Portage	47	2,070	293	1,778
18-Jan-23	1	Pine Portage	52	2,269	321	1,949
18-Jan-23	2	Pine Portage	52	2,266	320	1,946
18-Jan-23	3	Pine Portage	52	2,263	320	1,943
18-Jan-23	4	Pine Portage	51	2,250	318	1,932
18-Jan-23	5	Pine Portage	33	1,456	206	1,250

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
18-Jan-23	6	Pine Portage	29	1,283	181	1,101
18-Jan-23	12	Pine Portage	1	40	6	34
18-Jan-23	16	Pine Portage	11	474	67	407
18-Jan-23	17	Pine Portage	10	437	62	375
18-Jan-23	18	Pine Portage	1	55	8	47
19-Jan-23	6	Pine Portage	23	1,013	143	870
19-Jan-23	7	Pine Portage	26	1,162	164	998
19-Jan-23	8	Pine Portage	7	303	43	260
19-Jan-23	9	Pine Portage	15	648	92	557
19-Jan-23	10	Pine Portage	13	564	80	484
19-Jan-23	11	Pine Portage	3	153	22	132
23-Jan-23	24	Pine Portage	48	2,119	299	1,819
24-Jan-23	1	Pine Portage	56	2,442	345	2,097
24-Jan-23	2	Pine Portage	56	2,471	349	2,122
24-Jan-23	4	Pine Portage	0	16	2	14
24-Jan-23	5	Pine Portage	56	2,440	345	2,095
24-Jan-23	6	Pine Portage	45	1,991	281	1,710
24-Jan-23	7	Pine Portage	21	938	133	806
24-Jan-23	8	Pine Portage	1	31	4	26
24-Jan-23	11	Pine Portage	24	1,050	148	902
24-Jan-23	15	Pine Portage	20	862	122	740
24-Jan-23	17	Pine Portage	33	1,446	204	1,241
24-Jan-23	18	Pine Portage	11	492	70	423
26-Jan-23	2	Pine Portage	4	192	27	165
26-Jan-23	3	Pine Portage	28	1,248	176	1,072
26-Jan-23	4	Pine Portage	11	462	65	396
28-Jan-23	1	Pine Portage	8	363	51	312
28-Jan-23	2	Pine Portage	44	1,913	270	1,643
28-Jan-23	3	Pine Portage	44	1,912	270	1,642
28-Jan-23	4	Pine Portage	44	1,912	270	1,642
28-Jan-23	5	Pine Portage	44	1,912	270	1,642
28-Jan-23	6	Pine Portage	44	1,912	270	1,642
1-Feb-23	23	Pine Portage	33	1,454	205	1,249
1-Feb-23	24	Pine Portage	42	1,859	263	1,596
2-Feb-23	1	Pine Portage	41	1,816	257	1,560
2-Feb-23	2	Pine Portage	41	1,814	256	1,558
2-Feb-23	3	Pine Portage	33	1,433	202	1,230
2-Feb-23	4	Pine Portage	12	545	77	468
2-Feb-23	5	Pine Portage	12	547	77	470
2-Feb-23	6	Pine Portage	12	545	77	468

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
2-Feb-23	7	Pine Portage	12	545	77	468
2-Feb-23	8	Pine Portage	13	570	81	490
2-Feb-23	9	Pine Portage	32	1,403	198	1,205
2-Feb-23	10	Pine Portage	32	1,403	198	1,205
2-Feb-23	11	Pine Portage	27	1,187	168	1,019
2-Feb-23	12	Pine Portage	32	1,402	198	1,204
2-Feb-23	13	Pine Portage	32	1,401	198	1,203
2-Feb-23	14	Pine Portage	32	1,402	198	1,204
2-Feb-23	16	Pine Portage	14	623	88	535
2-Feb-23	17	Pine Portage	4	177	25	152
2-Feb-23	18	Pine Portage	27	1,185	167	1,017
2-Feb-23	19	Pine Portage	32	1,401	198	1,203
2-Feb-23	21	Pine Portage	11	488	69	419
2-Feb-23	22	Pine Portage	21	914	129	785
2-Feb-23	23	Pine Portage	32	1,401	198	1,203
2-Feb-23	24	Pine Portage	32	1,401	198	1,203
3-Feb-23	1	Pine Portage	34	1,496	211	1,285
3-Feb-23	2	Pine Portage	34	1,495	211	1,284
3-Feb-23	3	Pine Portage	34	1,495	211	1,284
3-Feb-23	4	Pine Portage	34	1,495	211	1,284
3-Feb-23	5	Pine Portage	33	1,434	203	1,231
3-Feb-23	6	Pine Portage	4	174	25	149
5-Feb-23	3	Pine Portage	21	933	132	801
5-Feb-23	4	Pine Portage	33	1,435	203	1,232
5-Feb-23	5	Pine Portage	33	1,436	203	1,233
5-Feb-23	6	Pine Portage	29	1,270	179	1,090
5-Feb-23	7	Pine Portage	22	954	135	819
5-Feb-23	9	Pine Portage	11	467	66	401
6-Feb-23	1	Pine Portage	13	549	78	472
6-Feb-23	2	Pine Portage	36	1,593	225	1,368
6-Feb-23	3	Pine Portage	1	35	5	30
6-Feb-23	4	Pine Portage	26	1,151	163	988
6-Feb-23	23	Pine Portage	21	923	130	793
6-Feb-23	24	Pine Portage	25	1,087	154	934
7-Feb-23	1	Pine Portage	29	1,282	181	1,101
7-Feb-23	2	Pine Portage	33	1,459	206	1,253
7-Feb-23	6	Pine Portage	29	1,288	182	1,106
7-Feb-23	9	Pine Portage	84	3,699	523	3,176
7-Feb-23	15	Pine Portage	35	1,516	214	1,302
7-Feb-23	16	Pine Portage	20	891	126	765

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
7-Feb-23	22	Pine Portage	6	252	36	217
8-Feb-23	12	Pine Portage	31	1,380	195	1,185
8-Feb-23	13	Pine Portage	33	1,454	205	1,249
8-Feb-23	14	Pine Portage	49	2,133	301	1,832
8-Feb-23	15	Pine Portage	51	2,252	318	1,934
8-Feb-23	16	Pine Portage	37	1,622	229	1,392
9-Feb-23	7	Pine Portage	26	1,135	160	975
9-Feb-23	8	Pine Portage	30	1,329	188	1,141
9-Feb-23	20	Pine Portage	18	802	113	689
9-Feb-23	21	Pine Portage	18	777	110	667
9-Feb-23	22	Pine Portage	8	344	49	296
9-Feb-23	23	Pine Portage	29	1,270	179	1,090
9-Feb-23	24	Pine Portage	44	1,949	275	1,673
10-Feb-23	1	Pine Portage	48	2,093	296	1,797
10-Feb-23	2	Pine Portage	48	2,091	295	1,795
10-Feb-23	3	Pine Portage	48	2,089	295	1,794
10-Feb-23	4	Pine Portage	48	2,088	295	1,793
10-Feb-23	5	Pine Portage	48	2,088	295	1,793
10-Feb-23	6	Pine Portage	33	1,466	207	1,259
10-Feb-23	23	Pine Portage	4	168	24	144
11-Feb-23	15	Pine Portage	27	1,183	167	1,016
11-Feb-23	16	Pine Portage	39	1,697	240	1,457
11-Feb-23	17	Pine Portage	12	531	75	456
11-Feb-23	21	Pine Portage	3	129	18	111
11-Feb-23	22	Pine Portage	2	105	15	90
11-Feb-23	23	Pine Portage	1	53	7	45
11-Feb-23	24	Pine Portage	23	997	141	856
12-Feb-23	1	Pine Portage	27	1,195	169	1,026
12-Feb-23	16	Pine Portage	13	574	81	493
12-Feb-23	24	Pine Portage	1	28	4	24
13-Feb-23	14	Pine Portage	36	1,580	223	1,357
13-Feb-23	16	Pine Portage	0	12	2	11
13-Feb-23	22	Pine Portage	11	493	70	423
13-Feb-23	23	Pine Portage	11	467	66	401
13-Feb-23	24	Pine Portage	15	650	92	558
14-Feb-23	10	Pine Portage	32	1,401	198	1,203
14-Feb-23	11	Pine Portage	23	1,006	142	864
14-Feb-23	15	Pine Portage	38	1,668	236	1,432
14-Feb-23	16	Pine Portage	38	1,668	236	1,432
14-Feb-23	17	Pine Portage	32	1,425	201	1,223

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
14-Feb-23	19	Pine Portage	30	1,334	188	1,146
14-Feb-23	20	Pine Portage	33	1,463	207	1,256
14-Feb-23	21	Pine Portage	19	848	120	728
14-Feb-23	22	Pine Portage	30	1,318	186	1,131
14-Feb-23	23	Pine Portage	37	1,617	229	1,389
14-Feb-23	24	Pine Portage	35	1,538	217	1,321
15-Feb-23	1	Pine Portage	36	1,567	221	1,345
15-Feb-23	2	Pine Portage	36	1,567	221	1,345
15-Feb-23	3	Pine Portage	36	1,567	221	1,345
15-Feb-23	4	Pine Portage	36	1,569	222	1,347
15-Feb-23	5	Pine Portage	36	1,569	222	1,347
15-Feb-23	6	Pine Portage	36	1,571	222	1,349
15-Feb-23	7	Pine Portage	36	1,571	222	1,349
15-Feb-23	8	Pine Portage	36	1,571	222	1,349
15-Feb-23	9	Pine Portage	36	1,571	222	1,349
15-Feb-23	10	Pine Portage	36	1,571	222	1,349
15-Feb-23	12	Pine Portage	31	1,379	195	1,184
15-Feb-23	13	Pine Portage	36	1,571	222	1,349
15-Feb-23	14	Pine Portage	36	1,571	222	1,349
15-Feb-23	15	Pine Portage	36	1,571	222	1,349
15-Feb-23	16	Pine Portage	36	1,570	222	1,348
15-Feb-23	17	Pine Portage	36	1,570	222	1,348
15-Feb-23	18	Pine Portage	25	1,116	158	958
15-Feb-23	22	Pine Portage	11	498	70	428
15-Feb-23	23	Pine Portage	31	1,360	192	1,168
15-Feb-23	24	Pine Portage	28	1,223	173	1,050
16-Feb-23	1	Pine Portage	37	1,621	229	1,392
16-Feb-23	2	Pine Portage	37	1,621	229	1,392
16-Feb-23	3	Pine Portage	34	1,477	209	1,268
16-Feb-23	10	Pine Portage	2	67	9	57
16-Feb-23	11	Pine Portage	1	59	8	51
16-Feb-23	21	Pine Portage	0	9	1	8
16-Feb-23	22	Pine Portage	1	61	9	52
16-Feb-23	23	Pine Portage	1	59	8	50
16-Feb-23	24	Pine Portage	1	28	4	24
19-Feb-23	2	Pine Portage	34	1,491	211	1,280
19-Feb-23	3	Pine Portage	34	1,491	211	1,280
19-Feb-23	4	Pine Portage	34	1,491	211	1,280
19-Feb-23	5	Pine Portage	37	1,612	228	1,384
19-Feb-23	6	Pine Portage	39	1,715	242	1,473

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
19-Feb-23	7	Pine Portage	39	1,716	243	1,474
19-Feb-23	8	Pine Portage	39	1,716	243	1,474
19-Feb-23	9	Pine Portage	39	1,692	239	1,453
19-Feb-23	10	Pine Portage	35	1,554	220	1,334
19-Feb-23	11	Pine Portage	39	1,714	242	1,472
19-Feb-23	12	Pine Portage	39	1,718	243	1,475
19-Feb-23	13	Pine Portage	39	1,715	242	1,473
19-Feb-23	14	Pine Portage	39	1,716	243	1,474
19-Feb-23	15	Pine Portage	39	1,716	243	1,474
19-Feb-23	16	Pine Portage	39	1,716	243	1,474
19-Feb-23	17	Pine Portage	30	1,316	186	1,130
19-Feb-23	18	Pine Portage	22	980	139	842
19-Feb-23	19	Pine Portage	39	1,714	242	1,472
19-Feb-23	20	Pine Portage	39	1,714	242	1,472
19-Feb-23	22	Pine Portage	3	121	17	104
19-Feb-23	23	Pine Portage	1	63	9	54
19-Feb-23	24	Pine Portage	2	109	15	94
20-Feb-23	6	Pine Portage	31	1,377	195	1,183
20-Feb-23	7	Pine Portage	25	1,115	158	957
20-Feb-23	8	Pine Portage	5	216	31	186
20-Feb-23	13	Pine Portage	2	105	15	91
20-Feb-23	14	Pine Portage	10	417	59	358
20-Feb-23	15	Pine Portage	39	1,698	240	1,458
20-Feb-23	16	Pine Portage	28	1,208	171	1,037
20-Feb-23	23	Pine Portage	1	32	4	27
21-Feb-23	2	Pine Portage	30	1,305	184	1,121
21-Feb-23	3	Pine Portage	38	1,663	235	1,428
21-Feb-23	5	Pine Portage	18	784	111	673
21-Feb-23	6	Pine Portage	9	384	54	329
21-Feb-23	7	Pine Portage	9	409	58	351
21-Feb-23	11	Pine Portage	21	931	132	800
21-Feb-23	12	Pine Portage	9	404	57	347
21-Feb-23	14	Pine Portage	2	101	14	87
21-Feb-23	17	Pine Portage	1	57	8	49
26-Feb-23	15	Pine Portage	40	1,771	250	1,521
26-Feb-23	16	Pine Portage	32	1,401	198	1,203
26-Feb-23	20	Pine Portage	5	227	32	195
26-Feb-23	21	Pine Portage	6	259	37	223
26-Feb-23	22	Pine Portage	6	285	40	244
28-Feb-23	6	Pine Portage	31	1,358	192	1,166

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
28-Feb-23	9	Pine Portage	4	196	28	169
28-Feb-23	11	Pine Portage	4	169	24	145
28-Feb-23	12	Pine Portage	1	48	7	41
28-Feb-23	13	Pine Portage	4	187	26	160
28-Feb-23	14	Pine Portage	3	145	21	125
28-Feb-23	15	Pine Portage	0	17	2	15
28-Feb-23	18	Pine Portage	3	111	16	95
28-Feb-23	19	Pine Portage	1	23	3	20
7-Mar-23	10	Pine Portage	22	944	133	811
7-Mar-23	11	Pine Portage	21	936	132	804
7-Mar-23	12	Pine Portage	22	947	134	813
7-Mar-23	13	Pine Portage	22	947	134	813
7-Mar-23	14	Pine Portage	22	962	136	826
7-Mar-23	15	Pine Portage	22	960	136	824
7-Mar-23	16	Pine Portage	23	992	140	852
7-Mar-23	17	Pine Portage	17	762	108	654
7-Mar-23	18	Pine Portage	6	249	35	214
8-Mar-23	1	Pine Portage	24	1,053	149	904
8-Mar-23	6	Pine Portage	24	1,066	151	915
8-Mar-23	7	Pine Portage	4	171	24	146
8-Mar-23	10	Pine Portage	21	900	127	773
8-Mar-23	11	Pine Portage	20	875	124	751
8-Mar-23	12	Pine Portage	20	863	122	741
8-Mar-23	13	Pine Portage	19	822	116	705
8-Mar-23	14	Pine Portage	20	872	123	749
8-Mar-23	15	Pine Portage	20	874	123	751
8-Mar-23	16	Pine Portage	20	881	124	757
8-Mar-23	17	Pine Portage	16	719	102	617
8-Mar-23	18	Pine Portage	5	221	31	190
10-Mar-23	5	Pine Portage	18	769	109	660
10-Mar-23	6	Pine Portage	18	796	112	683
14-Mar-23	13	Pine Portage	17	725	102	623
14-Mar-23	14	Pine Portage	4	164	23	141
16-Mar-23	20	Pine Portage	22	953	135	818
17-Mar-23	6	Pine Portage	15	677	96	581
17-Mar-23	7	Pine Portage	5	223	32	192
18-Mar-23	5	Pine Portage	13	565	80	485
18-Mar-23	6	Pine Portage	3	115	16	99
18-Mar-23	10	Pine Portage	16	697	98	599
18-Mar-23	15	Pine Portage	16	684	97	587

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
19-Mar-23	10	Pine Portage	21	903	128	775
19-Mar-23	11	Pine Portage	22	944	133	810
19-Mar-23	13	Pine Portage	19	829	117	712
20-Mar-23	9	Pine Portage	21	926	131	796
20-Mar-23	10	Pine Portage	28	1,211	171	1,040
20-Mar-23	11	Pine Portage	27	1,197	169	1,028
20-Mar-23	12	Pine Portage	7	298	42	256
20-Mar-23	15	Pine Portage	28	1,234	174	1,060
20-Mar-23	16	Pine Portage	24	1,070	151	919
20-Mar-23	17	Pine Portage	4	165	23	142
21-Mar-23	2	Pine Portage	16	723	102	621
21-Mar-23	3	Pine Portage	17	746	105	640
21-Mar-23	4	Pine Portage	17	731	103	628
21-Mar-23	5	Pine Portage	15	663	94	569
21-Mar-23	6	Pine Portage	2	75	11	64
22-Mar-23	2	Pine Portage	23	1,009	143	867
22-Mar-23	3	Pine Portage	1	32	5	28
22-Mar-23	22	Pine Portage	15	667	94	572
22-Mar-23	23	Pine Portage	17	746	105	640
22-Mar-23	24	Pine Portage	17	743	105	638
25-Mar-23	1	Pine Portage	5	227	32	195
25-Mar-23	2	Pine Portage	48	2,110	298	1,812
25-Mar-23	3	Pine Portage	59	2,606	368	2,237
25-Mar-23	4	Pine Portage	33	1,453	205	1,247
25-Mar-23	5	Pine Portage	54	2,367	334	2,033
25-Mar-23	6	Pine Portage	38	1,683	238	1,445
25-Mar-23	20	Pine Portage	33	1,429	202	1,227
25-Mar-23	21	Pine Portage	48	2,119	299	1,820
25-Mar-23	22	Pine Portage	44	1,923	272	1,651
25-Mar-23	23	Pine Portage	48	2,102	297	1,805
25-Mar-23	24	Pine Portage	11	465	66	399
26-Mar-23	1	Pine Portage	31	1,355	191	1,164
26-Mar-23	2	Pine Portage	27	1,167	165	1,002
26-Mar-23	3	Pine Portage	31	1,356	192	1,165
26-Mar-23	4	Pine Portage	13	584	83	502
26-Mar-23	7	Pine Portage	23	998	141	857
26-Mar-23	8	Pine Portage	1	34	5	29
26-Mar-23	12	Pine Portage	46	2,004	283	1,721
26-Mar-23	13	Pine Portage	14	632	89	543
26-Mar-23	16	Pine Portage	2	81	11	70

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
1-Apr-23	9	Pine Portage	4	197	28	169
1-Apr-23	10	Pine Portage	15	658	93	565
1-Apr-23	13	Pine Portage	8	356	50	306
1-Apr-23	14	Pine Portage	43	1,874	265	1,609
1-Apr-23	15	Pine Portage	40	1,735	245	1,490
1-Apr-23	16	Pine Portage	28	1,242	175	1,066
1-Apr-23	17	Pine Portage	22	985	139	846
1-Apr-23	18	Pine Portage	43	1,865	264	1,602
1-Apr-23	19	Pine Portage	23	993	140	853
1-Apr-23	23	Pine Portage	2	81	11	69
3-Apr-23	7	Pine Portage	0	9	1	8
5-Apr-23	1	Pine Portage	27	1,166	165	1,001
5-Apr-23	3	Pine Portage	9	402	57	345
5-Apr-23	4	Pine Portage	33	1,467	207	1,259
5-Apr-23	5	Pine Portage	17	764	108	656
6-Apr-23	3	Pine Portage	6	256	36	220
6-Apr-23	4	Pine Portage	13	557	79	479
6-Apr-23	5	Pine Portage	13	557	79	479
6-Apr-23	12	Pine Portage	17	767	108	659
6-Apr-23	13	Pine Portage	12	538	76	462
6-Apr-23	15	Pine Portage	22	987	139	848
6-Apr-23	16	Pine Portage	33	1,435	203	1,232
6-Apr-23	17	Pine Portage	33	1,435	203	1,232
6-Apr-23	18	Pine Portage	33	1,436	203	1,233
6-Apr-23	19	Pine Portage	33	1,435	203	1,232
6-Apr-23	22	Pine Portage	33	1,431	202	1,229
6-Apr-23	23	Pine Portage	26	1,158	164	994
7-Apr-23	17	Pine Portage	9	403	57	346
7-Apr-23	20	Pine Portage	1	40	6	34
7-Apr-23	21	Pine Portage	13	577	82	496
7-Apr-23	22	Pine Portage	13	577	82	496
7-Apr-23	23	Pine Portage	2	105	15	90
11-Apr-23	2	Pine Portage	5	200	28	171
11-Apr-23	3	Pine Portage	7	329	46	283
11-Apr-23	4	Pine Portage	18	811	115	696
11-Apr-23	5	Pine Portage	31	1,370	194	1,177
11-Apr-23	6	Pine Portage	22	963	136	827
11-Apr-23	8	Pine Portage	12	546	77	469
11-Apr-23	9	Pine Portage	46	2,032	287	1,745
11-Apr-23	10	Pine Portage	60	2,619	370	2,249

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
11-Apr-23	11	Pine Portage	48	2,115	299	1,816
11-Apr-23	12	Pine Portage	59	2,609	369	2,241
11-Apr-23	13	Pine Portage	23	996	141	855
11-Apr-23	14	Pine Portage	26	1,132	160	972
11-Apr-23	15	Pine Portage	34	1,500	212	1,288
11-Apr-23	16	Pine Portage	34	1,500	212	1,288
11-Apr-23	17	Pine Portage	34	1,501	212	1,289
11-Apr-23	23	Pine Portage	0	2	0	2
11-Apr-23	24	Pine Portage	3	117	17	101
12-Apr-23	1	Pine Portage	36	1,592	225	1,367
12-Apr-23	2	Pine Portage	36	1,593	225	1,368
12-Apr-23	3	Pine Portage	36	1,593	225	1,368
12-Apr-23	4	Pine Portage	36	1,591	225	1,366
12-Apr-23	5	Pine Portage	36	1,589	224	1,364
12-Apr-23	6	Pine Portage	36	1,590	225	1,365
12-Apr-23	12	Pine Portage	0	1	0	1
12-Apr-23	13	Pine Portage	0	3	0	3
12-Apr-23	14	Pine Portage	0	2	0	2
12-Apr-23	15	Pine Portage	0	1	0	1
12-Apr-23	17	Pine Portage	0	2	0	2
12-Apr-23	23	Pine Portage	9	404	57	347
12-Apr-23	24	Pine Portage	47	2,076	293	1,783
13-Apr-23	1	Pine Portage	46	2,021	286	1,736
13-Apr-23	2	Pine Portage	46	2,020	285	1,735
13-Apr-23	3	Pine Portage	46	2,018	285	1,733
13-Apr-23	4	Pine Portage	46	2,017	285	1,732
13-Apr-23	5	Pine Portage	46	2,015	285	1,730
13-Apr-23	6	Pine Portage	46	2,013	284	1,728
13-Apr-23	7	Pine Portage	25	1,104	156	948
13-Apr-23	9	Pine Portage	6	281	40	241
13-Apr-23	10	Pine Portage	1	65	9	56
13-Apr-23	14	Pine Portage	12	523	74	449
13-Apr-23	15	Pine Portage	12	524	74	450
13-Apr-23	17	Pine Portage	3	131	19	112
13-Apr-23	24	Pine Portage	38	1,663	235	1,428
16-Apr-23	6	Pine Portage	30	1,298	183	1,115
16-Apr-23	8	Pine Portage	9	412	58	354
16-Apr-23	9	Pine Portage	6	250	35	214
16-Apr-23	10	Pine Portage	3	136	19	117
16-Apr-23	12	Pine Portage	12	529	75	455

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
16-Apr-23	13	Pine Portage	38	1,672	236	1,435
16-Apr-23	14	Pine Portage	5	204	29	176
16-Apr-23	15	Pine Portage	34	1,474	208	1,265
16-Apr-23	16	Pine Portage	8	343	48	295
16-Apr-23	20	Pine Portage	6	264	37	227
16-Apr-23	21	Pine Portage	17	749	106	644
16-Apr-23	22	Pine Portage	30	1,314	186	1,129
16-Apr-23	23	Pine Portage	30	1,314	186	1,129
16-Apr-23	24	Pine Portage	30	1,317	186	1,131
17-Apr-23	1	Pine Portage	26	1,140	161	979
17-Apr-23	2	Pine Portage	26	1,140	161	979
17-Apr-23	3	Pine Portage	26	1,138	161	978
17-Apr-23	4	Pine Portage	26	1,138	161	978
17-Apr-23	5	Pine Portage	27	1,188	168	1,020
17-Apr-23	6	Pine Portage	29	1,252	177	1,075
17-Apr-23	7	Pine Portage	32	1,395	197	1,198
17-Apr-23	9	Pine Portage	6	245	35	210
17-Apr-23	22	Pine Portage	37	1,639	232	1,408
17-Apr-23	23	Pine Portage	33	1,443	204	1,239
17-Apr-23	24	Pine Portage	33	1,443	204	1,239
18-Apr-23	1	Pine Portage	40	1,759	249	1,510
18-Apr-23	2	Pine Portage	32	1,400	198	1,202
18-Apr-23	3	Pine Portage	31	1,371	194	1,177
18-Apr-23	4	Pine Portage	31	1,372	194	1,178
18-Apr-23	5	Pine Portage	31	1,372	194	1,178
18-Apr-23	6	Pine Portage	31	1,371	194	1,177
18-Apr-23	7	Pine Portage	22	980	138	841
19-Apr-23	1	Pine Portage	24	1,054	149	905
19-Apr-23	2	Pine Portage	26	1,146	162	984
19-Apr-23	3	Pine Portage	26	1,146	162	984
19-Apr-23	4	Pine Portage	26	1,145	162	984
19-Apr-23	5	Pine Portage	2	95	13	82
19-Apr-23	7	Pine Portage	25	1,092	154	937
19-Apr-23	8	Pine Portage	24	1,072	151	921
19-Apr-23	9	Pine Portage	17	742	105	637
20-Apr-23	9	Pine Portage	28	1,207	171	1,037
20-Apr-23	10	Pine Portage	27	1,206	170	1,035
20-Apr-23	11	Pine Portage	25	1,096	155	941
20-Apr-23	13	Pine Portage	21	937	132	805
20-Apr-23	14	Pine Portage	20	894	126	768

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
20-Apr-23	15	Pine Portage	17	729	103	626
20-Apr-23	18	Pine Portage	20	894	126	767
20-Apr-23	19	Pine Portage	20	894	126	767
20-Apr-23	20	Pine Portage	17	768	108	659
20-Apr-23	21	Pine Portage	11	480	68	413
20-Apr-23	23	Pine Portage	17	734	104	631
20-Apr-23	24	Pine Portage	17	734	104	631
21-Apr-23	1	Pine Portage	20	870	123	747
21-Apr-23	2	Pine Portage	20	869	123	747
21-Apr-23	3	Pine Portage	8	350	49	300
21-Apr-23	14	Pine Portage	13	570	80	489
21-Apr-23	15	Pine Portage	0	13	2	11
23-Apr-23	2	Pine Portage	2	71	10	61
23-Apr-23	3	Pine Portage	21	916	129	787
23-Apr-23	6	Pine Portage	11	480	68	412
23-Apr-23	7	Pine Portage	10	453	64	389
28-Apr-23	1	Pine Portage	3	125	18	107
28-Apr-23	2	Pine Portage	29	1,253	177	1,076
28-Apr-23	3	Pine Portage	28	1,251	177	1,074
28-Apr-23	4	Pine Portage	7	316	45	272
28-Apr-23	18	Pine Portage	0	1	0	1
28-Apr-23	23	Pine Portage	1	28	4	24
28-Apr-23	24	Pine Portage	22	979	138	841
29-Apr-23	1	Pine Portage	24	1,056	149	907
29-Apr-23	2	Pine Portage	24	1,054	149	905
29-Apr-23	3	Pine Portage	24	1,032	146	886
29-Apr-23	4	Pine Portage	3	115	16	99
29-Apr-23	6	Pine Portage	23	1,016	144	873
29-Apr-23	7	Pine Portage	1	40	6	34
29-Apr-23	15	Pine Portage	0	1	0	1
29-Apr-23	24	Pine Portage	0	2	0	2
1-May-23	8	Pine Portage	10	442	62	380
1-May-23	13	Pine Portage	23	1,000	141	859
1-May-23	14	Pine Portage	23	999	141	858
1-May-23	15	Pine Portage	23	998	141	857
1-May-23	22	Pine Portage	18	782	111	672
1-May-23	23	Pine Portage	23	999	141	858
1-May-23	24	Pine Portage	27	1,187	168	1,019
2-May-23	1	Pine Portage	35	1,548	219	1,329
2-May-23	2	Pine Portage	35	1,545	218	1,326

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
2-May-23	3	Pine Portage	35	1,545	218	1,326
2-May-23	4	Pine Portage	35	1,546	218	1,327
2-May-23	5	Pine Portage	35	1,545	218	1,326
2-May-23	21	Pine Portage	6	260	37	223
3-May-23	12	Pine Portage	9	382	54	328
3-May-23	13	Pine Portage	37	1,644	232	1,412
3-May-23	14	Pine Portage	37	1,643	232	1,411
5-May-23	23	Pine Portage	62	2,719	384	2,335
5-May-23	24	Pine Portage	62	2,716	384	2,332
6-May-23	1	Pine Portage	47	2,050	290	1,761
6-May-23	2	Pine Portage	45	1,973	279	1,694
6-May-23	3	Pine Portage	45	1,973	279	1,694
6-May-23	4	Pine Portage	45	1,972	279	1,693
6-May-23	5	Pine Portage	9	407	57	349
6-May-23	13	Pine Portage	47	2,082	294	1,788
6-May-23	14	Pine Portage	41	1,808	255	1,553
6-May-23	22	Pine Portage	1	25	4	22
6-May-23	23	Pine Portage	41	1,806	255	1,551
6-May-23	24	Pine Portage	41	1,807	255	1,552
7-May-23	1	Pine Portage	47	2,057	291	1,767
7-May-23	2	Pine Portage	47	2,056	291	1,766
7-May-23	3	Pine Portage	47	2,057	291	1,767
7-May-23	4	Pine Portage	47	2,057	291	1,767
7-May-23	5	Pine Portage	47	2,057	291	1,767
7-May-23	6	Pine Portage	47	2,057	291	1,767
7-May-23	7	Pine Portage	47	2,057	291	1,767
7-May-23	8	Pine Portage	47	2,057	291	1,767
7-May-23	9	Pine Portage	47	2,058	291	1,767
7-May-23	10	Pine Portage	12	546	77	469
7-May-23	14	Pine Portage	18	805	114	691
7-May-23	15	Pine Portage	14	603	85	517
7-May-23	16	Pine Portage	11	488	69	419
7-May-23	17	Pine Portage	7	288	41	247
7-May-23	23	Pine Portage	38	1,655	234	1,421
10-May-23	23	Pine Portage	43	1,908	270	1,639
10-May-23	24	Pine Portage	43	1,907	269	1,638
11-May-23	1	Pine Portage	41	1,780	251	1,528
11-May-23	2	Pine Portage	41	1,782	252	1,530
11-May-23	3	Pine Portage	41	1,782	252	1,531
11-May-23	4	Pine Portage	41	1,782	252	1,531

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
11-May-23	5	Pine Portage	41	1,782	252	1,531
11-May-23	24	Pine Portage	1	27	4	24
12-May-23	1	Pine Portage	22	954	135	819
12-May-23	2	Pine Portage	22	955	135	820
12-May-23	3	Pine Portage	26	1,150	162	987
12-May-23	4	Pine Portage	50	2,181	308	1,873
13-May-23	3	Pine Portage	14	596	84	512
13-May-23	5	Pine Portage	41	1,804	255	1,549
13-May-23	6	Pine Portage	32	1,410	199	1,211
13-May-23	13	Pine Portage	8	330	47	284
13-May-23	22	Pine Portage	50	2,190	310	1,881
13-May-23	23	Pine Portage	52	2,287	323	1,964
13-May-23	24	Pine Portage	52	2,285	323	1,962
14-May-23	1	Pine Portage	41	1,795	254	1,542
14-May-23	2	Pine Portage	41	1,796	254	1,542
14-May-23	3	Pine Portage	41	1,795	254	1,541
14-May-23	4	Pine Portage	41	1,795	254	1,541
14-May-23	5	Pine Portage	41	1,793	253	1,540
14-May-23	6	Pine Portage	41	1,794	253	1,540
14-May-23	7	Pine Portage	41	1,794	253	1,540
14-May-23	8	Pine Portage	41	1,794	253	1,540
14-May-23	9	Pine Portage	41	1,794	253	1,540
14-May-23	10	Pine Portage	41	1,793	253	1,540
14-May-23	11	Pine Portage	41	1,794	253	1,540
14-May-23	12	Pine Portage	41	1,795	254	1,541
14-May-23	13	Pine Portage	41	1,794	253	1,540
14-May-23	14	Pine Portage	41	1,795	254	1,541
14-May-23	15	Pine Portage	41	1,795	254	1,541
14-May-23	16	Pine Portage	41	1,795	254	1,541
14-May-23	17	Pine Portage	41	1,794	253	1,540
14-May-23	18	Pine Portage	21	924	131	793
14-May-23	23	Pine Portage	35	1,527	216	1,311
14-May-23	24	Pine Portage	35	1,527	216	1,312
15-May-23	1	Pine Portage	37	1,626	230	1,396
15-May-23	2	Pine Portage	37	1,626	230	1,397
15-May-23	3	Pine Portage	37	1,626	230	1,396
15-May-23	4	Pine Portage	37	1,627	230	1,397
15-May-23	5	Pine Portage	21	917	130	787
15-May-23	11	Pine Portage	54	2,373	335	2,038
15-May-23	14	Pine Portage	19	824	116	707

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
15-May-23	22	Pine Portage	11	475	67	408
15-May-23	23	Pine Portage	46	2,027	286	1,741
15-May-23	24	Pine Portage	51	2,222	314	1,908
16-May-23	1	Pine Portage	56	2,452	346	2,105
16-May-23	2	Pine Portage	56	2,452	346	2,105
16-May-23	3	Pine Portage	56	2,452	347	2,106
16-May-23	4	Pine Portage	56	2,453	347	2,107
16-May-23	5	Pine Portage	54	2,391	338	2,053
16-May-23	6	Pine Portage	52	2,301	325	1,976
16-May-23	7	Pine Portage	13	550	78	472
16-May-23	11	Pine Portage	53	2,304	326	1,979
16-May-23	12	Pine Portage	59	2,609	369	2,240
16-May-23	13	Pine Portage	63	2,770	391	2,378
16-May-23	14	Pine Portage	49	2,161	305	1,856
16-May-23	15	Pine Portage	61	2,656	375	2,281
16-May-23	16	Pine Portage	63	2,769	391	2,378
16-May-23	17	Pine Portage	63	2,768	391	2,377
16-May-23	18	Pine Portage	63	2,768	391	2,377
16-May-23	19	Pine Portage	63	2,768	391	2,377
16-May-23	20	Pine Portage	63	2,767	391	2,376
16-May-23	22	Pine Portage	22	950	134	815
16-May-23	23	Pine Portage	63	2,768	391	2,377
16-May-23	24	Pine Portage	63	2,768	391	2,377
17-May-23	1	Pine Portage	77	3,373	477	2,897
17-May-23	2	Pine Portage	77	3,374	477	2,898
17-May-23	3	Pine Portage	77	3,374	477	2,898
17-May-23	4	Pine Portage	77	3,374	477	2,898
17-May-23	5	Pine Portage	77	3,373	477	2,897
17-May-23	6	Pine Portage	3	113	16	97
17-May-23	9	Pine Portage	64	2,796	395	2,401
17-May-23	10	Pine Portage	9	401	57	345
17-May-23	15	Pine Portage	65	2,840	401	2,439
17-May-23	16	Pine Portage	4	187	26	160
17-May-23	23	Pine Portage	5	198	28	170
17-May-23	24	Pine Portage	36	1,569	222	1,347
18-May-23	23	Pine Portage	74	3,229	456	2,773
18-May-23	24	Pine Portage	75	3,282	464	2,819
19-May-23	1	Pine Portage	82	3,583	506	3,076
19-May-23	2	Pine Portage	82	3,583	506	3,076
19-May-23	3	Pine Portage	82	3,583	506	3,076

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW]	[\$]	[\$]	[\$]
			(d)	(e)	(f)	(g) = (e) - (f)
19-May-23	4	Pine Portage	82	3,584	506	3,077
19-May-23	5	Pine Portage	82	3,584	506	3,078
19-May-23	6	Pine Portage	82	3,584	506	3,078
19-May-23	7	Pine Portage	82	3,585	507	3,079
19-May-23	8	Pine Portage	82	3,586	507	3,080
19-May-23	9	Pine Portage	82	3,586	507	3,080
19-May-23	10	Pine Portage	82	3,587	507	3,080
19-May-23	11	Pine Portage	82	3,587	507	3,080
19-May-23	12	Pine Portage	82	3,590	507	3,083
19-May-23	13	Pine Portage	82	3,589	507	3,082
19-May-23	14	Pine Portage	82	3,591	507	3,084
19-May-23	15	Pine Portage	82	3,592	508	3,085
19-May-23	16	Pine Portage	74	3,252	459	2,792
19-May-23	23	Pine Portage	26	1,153	163	990
19-May-23	24	Pine Portage	64	2,803	396	2,407
20-May-23	2	Pine Portage	64	2,827	399	2,427
20-May-23	3	Pine Portage	64	2,826	399	2,427
20-May-23	4	Pine Portage	64	2,826	399	2,427
20-May-23	5	Pine Portage	69	3,048	431	2,617
20-May-23	6	Pine Portage	69	3,028	428	2,600
20-May-23	7	Pine Portage	30	1,338	189	1,149
20-May-23	12	Pine Portage	0	6	1	6
20-May-23	13	Pine Portage	20	869	123	746
20-May-23	14	Pine Portage	70	3,079	435	2,644
20-May-23	15	Pine Portage	44	1,932	273	1,659
20-May-23	22	Pine Portage	54	2,380	336	2,044
20-May-23	23	Pine Portage	72	3,140	444	2,697
20-May-23	24	Pine Portage	70	3,085	436	2,649
21-May-23	1	Pine Portage	72	3,169	448	2,721
21-May-23	2	Pine Portage	72	3,172	448	2,724
21-May-23	3	Pine Portage	72	3,172	448	2,724
21-May-23	4	Pine Portage	72	3,173	448	2,725
21-May-23	5	Pine Portage	72	3,175	449	2,726
21-May-23	6	Pine Portage	72	3,173	448	2,725
21-May-23	7	Pine Portage	72	3,174	448	2,726
21-May-23	8	Pine Portage	71	3,103	438	2,665
21-May-23	9	Pine Portage	56	2,469	349	2,120
21-May-23	10	Pine Portage	68	2,968	419	2,548
21-May-23	11	Pine Portage	68	2,968	419	2,548
21-May-23	12	Pine Portage	68	2,968	419	2,548

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
21-May-23	13	Pine Portage	55	2,411	341	2,070
21-May-23	14	Pine Portage	68	2,968	419	2,548
21-May-23	15	Pine Portage	66	2,881	407	2,474
21-May-23	16	Pine Portage	13	580	82	498
21-May-23	22	Pine Portage	3	125	18	107
21-May-23	23	Pine Portage	45	1,990	281	1,709
21-May-23	24	Pine Portage	60	2,619	370	2,249
22-May-23	1	Pine Portage	64	2,790	394	2,395
22-May-23	6	Pine Portage	48	2,125	300	1,825
22-May-23	7	Pine Portage	47	2,054	290	1,764
22-May-23	8	Pine Portage	63	2,786	394	2,393
22-May-23	9	Pine Portage	29	1,279	181	1,098
22-May-23	10	Pine Portage	63	2,784	393	2,391
22-May-23	12	Pine Portage	21	937	132	804
22-May-23	13	Pine Portage	57	2,495	353	2,142
22-May-23	22	Pine Portage	24	1,073	152	921
22-May-23	23	Pine Portage	51	2,252	318	1,933
22-May-23	24	Pine Portage	78	3,403	481	2,922
23-May-23	1	Pine Portage	88	3,881	548	3,333
23-May-23	2	Pine Portage	88	3,881	548	3,333
23-May-23	3	Pine Portage	88	3,881	548	3,333
23-May-23	4	Pine Portage	83	3,628	513	3,115
23-May-23	5	Pine Portage	33	1,447	204	1,242
23-May-23	6	Pine Portage	19	832	118	715
23-May-23	22	Pine Portage	3	119	17	102
24-May-23	10	Pine Portage	82	3,617	511	3,106
24-May-23	11	Pine Portage	20	881	124	756
24-May-23	12	Pine Portage	66	2,915	412	2,503
24-May-23	13	Pine Portage	66	2,914	412	2,502
24-May-23	14	Pine Portage	66	2,914	412	2,502
24-May-23	15	Pine Portage	66	2,913	412	2,501
24-May-23	16	Pine Portage	66	2,913	412	2,501
24-May-23	22	Pine Portage	6	247	35	212
24-May-23	23	Pine Portage	12	531	75	456
25-May-23	4	Pine Portage	23	1,009	143	866
29-May-23	4	Pine Portage	71	3,123	441	2,682
29-May-23	5	Pine Portage	71	3,121	441	2,680
29-May-23	6	Pine Portage	54	2,383	337	2,046
29-May-23	7	Pine Portage	44	1,911	270	1,641
29-May-23	12	Pine Portage	10	422	60	363

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
29-May-23	13	Pine Portage	1	27	4	23
29-May-23	16	Pine Portage	31	1,375	194	1,181
29-May-23	17	Pine Portage	1	66	9	56
30-May-23	1	Pine Portage	38	1,647	233	1,414
30-May-23	2	Pine Portage	71	3,100	438	2,662
30-May-23	3	Pine Portage	78	3,411	482	2,929
30-May-23	4	Pine Portage	74	3,257	460	2,797
30-May-23	5	Pine Portage	78	3,408	482	2,927
30-May-23	6	Pine Portage	67	2,934	415	2,519
31-May-23	4	Pine Portage	60	2,643	373	2,269
31-May-23	5	Pine Portage	68	2,973	420	2,553
31-May-23	6	Pine Portage	13	579	82	497
31-May-23	8	Pine Portage	12	520	73	447
31-May-23	14	Pine Portage	45	1,971	278	1,692
31-May-23	24	Pine Portage	25	1,089	154	935
3-Jun-23	6	Pine Portage	32	1,401	198	1,203
3-Jun-23	7	Pine Portage	31	1,351	191	1,161
3-Jun-23	23	Pine Portage	15	654	92	562
4-Jun-23	8	Pine Portage	6	273	39	235
4-Jun-23	10	Pine Portage	10	420	59	360
4-Jun-23	11	Pine Portage	74	3,263	461	2,802
4-Jun-23	12	Pine Portage	35	1,548	219	1,330
4-Jun-23	13	Pine Portage	47	2,048	289	1,758
4-Jun-23	15	Pine Portage	34	1,488	210	1,278
4-Jun-23	16	Pine Portage	9	410	58	352
4-Jun-23	17	Pine Portage	6	281	40	242
11-Jun-23	9	Pine Portage	32	1,384	195	1,188
11-Jun-23	10	Pine Portage	15	648	91	556
11-Jun-23	17	Pine Portage	27	1,190	168	1,022
11-Jun-23	18	Pine Portage	10	443	63	381
11-Jun-23	19	Pine Portage	10	434	61	373
11-Jun-23	20	Pine Portage	10	432	61	371
12-Jun-23	3	Pine Portage	22	948	134	814
12-Jun-23	4	Pine Portage	16	688	97	591
12-Jun-23	6	Pine Portage	13	555	78	477
12-Jun-23	7	Pine Portage	19	832	118	715
13-Jun-23	2	Pine Portage	19	854	121	733
13-Jun-23	3	Pine Portage	28	1,224	173	1,051
13-Jun-23	4	Pine Portage	62	2,726	385	2,341
13-Jun-23	5	Pine Portage	13	585	83	502

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
28-Jun-23	5	Pine Portage	14	618	87	530
18-Aug-23	3	Pine Portage	27	1,171	165	1,005
18-Aug-23	4	Pine Portage	35	1,538	217	1,321
18-Aug-23	5	Pine Portage	41	1,809	256	1,553
18-Aug-23	6	Pine Portage	45	1,963	277	1,686
18-Aug-23	7	Pine Portage	30	1,332	188	1,144
19-Aug-23	1	Pine Portage	34	1,473	208	1,265
19-Aug-23	2	Pine Portage	39	1,701	240	1,461
19-Aug-23	3	Pine Portage	44	1,946	275	1,671
19-Aug-23	4	Pine Portage	46	2,007	284	1,723
19-Aug-23	5	Pine Portage	55	2,402	339	2,062
19-Aug-23	6	Pine Portage	49	2,166	306	1,860
19-Aug-23	7	Pine Portage	16	719	102	618
19-Aug-23	8	Pine Portage	16	705	100	605
19-Aug-23	9	Pine Portage	9	401	57	344
20-Aug-23	1	Pine Portage	43	1,908	270	1,638
20-Aug-23	2	Pine Portage	51	2,259	319	1,940
20-Aug-23	3	Pine Portage	52	2,260	319	1,941
20-Aug-23	4	Pine Portage	33	1,429	202	1,227
20-Aug-23	5	Pine Portage	9	394	56	338
20-Aug-23	6	Pine Portage	30	1,315	186	1,130
20-Aug-23	7	Pine Portage	15	671	95	576
24-Aug-23	1	Pine Portage	21	921	130	791
24-Aug-23	2	Pine Portage	22	955	135	820
24-Aug-23	3	Pine Portage	22	954	135	819
24-Aug-23	4	Pine Portage	3	149	21	128
24-Aug-23	5	Pine Portage	9	382	54	328
24-Aug-23	6	Pine Portage	2	103	15	88
2-Sep-23	7	Pine Portage	10	419	59	360
2-Sep-23	8	Pine Portage	17	726	103	623
3-Sep-23	5	Pine Portage	35	1,555	220	1,335
3-Sep-23	6	Pine Portage	22	970	137	833
3-Sep-23	17	Pine Portage	0	1	0	1
24-Sep-23	9	Pine Portage	0	2	0	2
24-Sep-23	16	Pine Portage	0	4	1	3
24-Sep-23	17	Pine Portage	0	2	0	2
24-Sep-23	18	Pine Portage	0	4	1	3
24-Sep-23	19	Pine Portage	0	4	1	3
24-Sep-23	20	Pine Portage	0	4	1	3
24-Sep-23	21	Pine Portage	0	4	1	3

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA

Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
24-Sep-23	22	Pine Portage	0	2	0	2
24-Sep-23	23	Pine Portage	0	4	1	3
7-Oct-23	24	Pine Portage	13	590	83	507
8-Oct-23	1	Pine Portage	12	514	73	441
8-Oct-23	2	Pine Portage	12	514	73	441
8-Oct-23	3	Pine Portage	37	1,641	232	1,409
8-Oct-23	4	Pine Portage	63	2,768	391	2,377
8-Oct-23	5	Pine Portage	63	2,764	391	2,374
8-Oct-23	6	Pine Portage	63	2,760	390	2,370
8-Oct-23	7	Pine Portage	54	2,376	336	2,040
8-Oct-23	9	Pine Portage	17	737	104	633
8-Oct-23	10	Pine Portage	15	670	95	576
8-Oct-23	11	Pine Portage	18	799	113	686
8-Oct-23	12	Pine Portage	48	2,124	300	1,824
8-Oct-23	13	Pine Portage	50	2,212	313	1,900
8-Oct-23	14	Pine Portage	16	695	98	597
8-Oct-23	15	Pine Portage	31	1,374	194	1,180
8-Oct-23	16	Pine Portage	17	732	103	629
8-Oct-23	17	Pine Portage	17	733	104	630
8-Oct-23	18	Pine Portage	28	1,216	172	1,044
8-Oct-23	19	Pine Portage	8	371	52	319
8-Oct-23	20	Pine Portage	42	1,859	263	1,596
8-Oct-23	22	Pine Portage	18	774	109	665
8-Oct-23	23	Pine Portage	21	908	128	779
8-Oct-23	24	Pine Portage	20	864	122	742
9-Oct-23	1	Pine Portage	23	1,004	142	862
9-Oct-23	2	Pine Portage	23	1,006	142	864
9-Oct-23	3	Pine Portage	23	1,007	142	865
9-Oct-23	4	Pine Portage	23	1,006	142	864
9-Oct-23	5	Pine Portage	23	1,007	142	865
9-Oct-23	6	Pine Portage	23	1,010	143	867
9-Oct-23	7	Pine Portage	36	1,592	225	1,367
9-Oct-23	8	Pine Portage	36	1,564	221	1,343
9-Oct-23	10	Pine Portage	4	185	26	159
9-Oct-23	15	Pine Portage	19	813	115	698
9-Oct-23	20	Pine Portage	0	1	0	1
9-Oct-23	21	Pine Portage	0	1	0	1
9-Oct-23	22	Pine Portage	0	1	0	1
9-Oct-23	23	Pine Portage	0	1	0	1
9-Oct-23	24	Pine Portage	0	1	0	1

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
13-Oct-23	5	Pine Portage	0	2	0	2
13-Oct-23	7	Pine Portage	0	2	0	2
13-Oct-23	10	Pine Portage	0	2	0	2
13-Oct-23	11	Pine Portage	0	3	0	3
13-Oct-23	12	Pine Portage	0	2	0	2
13-Oct-23	13	Pine Portage	0	1	0	1
13-Oct-23	14	Pine Portage	0	3	0	3
13-Oct-23	15	Pine Portage	0	2	0	2
13-Oct-23	17	Pine Portage	0	1	0	1
13-Oct-23	18	Pine Portage	0	2	0	2
13-Oct-23	19	Pine Portage	0	1	0	1
13-Oct-23	24	Pine Portage	0	1	0	1
14-Oct-23	3	Pine Portage	20	863	122	741
14-Oct-23	4	Pine Portage	3	137	19	118
14-Oct-23	5	Pine Portage	0	2	0	2
14-Oct-23	6	Pine Portage	0	2	0	2
14-Oct-23	13	Pine Portage	14	631	89	542
14-Oct-23	14	Pine Portage	0	1	0	1
14-Oct-23	15	Pine Portage	0	1	0	1
14-Oct-23	20	Pine Portage	0	4	1	3
14-Oct-23	23	Pine Portage	0	4	1	3
14-Oct-23	24	Pine Portage	0	1	0	1
15-Oct-23	10	Pine Portage	5	227	32	195
15-Oct-23	11	Pine Portage	9	405	57	348
15-Oct-23	12	Pine Portage	4	163	23	140
15-Oct-23	16	Pine Portage	8	357	50	307
15-Oct-23	17	Pine Portage	8	364	51	312
15-Oct-23	21	Pine Portage	0	2	0	2
15-Oct-23	22	Pine Portage	0	3	0	3
15-Oct-23	23	Pine Portage	0	1	0	1
16-Oct-23	4	Pine Portage	0	1	0	1
16-Oct-23	6	Pine Portage	20	870	123	747
16-Oct-23	7	Pine Portage	24	1,068	151	917
16-Oct-23	8	Pine Portage	13	573	81	492
19-Oct-23	1	Pine Portage	38	1,669	236	1,434
19-Oct-23	3	Pine Portage	38	1,670	236	1,434
19-Oct-23	4	Pine Portage	38	1,671	236	1,435
19-Oct-23	7	Pine Portage	2	107	15	92
19-Oct-23	9	Pine Portage	11	471	67	404
19-Oct-23	10	Pine Portage	1	37	5	32

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
19-Oct-23	13	Pine Portage	4	192	27	165
19-Oct-23	21	Pine Portage	8	358	51	308
19-Oct-23	23	Pine Portage	6	244	34	210
19-Oct-23	24	Pine Portage	46	2,036	288	1,748
20-Oct-23	1	Pine Portage	47	2,083	294	1,788
20-Oct-23	2	Pine Portage	47	2,080	294	1,786
20-Oct-23	3	Pine Portage	47	2,080	294	1,786
20-Oct-23	4	Pine Portage	24	1,032	146	886
20-Oct-23	5	Pine Portage	24	1,057	149	908
21-Oct-23	3	Pine Portage	23	1,018	144	874
21-Oct-23	4	Pine Portage	51	2,223	314	1,909
21-Oct-23	5	Pine Portage	38	1,663	235	1,428
22-Oct-23	2	Pine Portage	62	2,705	382	2,323
22-Oct-23	3	Pine Portage	63	2,776	392	2,384
22-Oct-23	4	Pine Portage	63	2,775	392	2,383
22-Oct-23	5	Pine Portage	63	2,773	392	2,381
22-Oct-23	6	Pine Portage	63	2,772	392	2,381
22-Oct-23	7	Pine Portage	63	2,772	392	2,381
22-Oct-23	8	Pine Portage	51	2,252	318	1,934
22-Oct-23	9	Pine Portage	39	1,714	242	1,472
22-Oct-23	10	Pine Portage	63	2,770	391	2,379
22-Oct-23	11	Pine Portage	63	2,769	391	2,378
22-Oct-23	12	Pine Portage	61	2,698	381	2,317
22-Oct-23	13	Pine Portage	63	2,768	391	2,377
22-Oct-23	14	Pine Portage	63	2,768	391	2,377
22-Oct-23	15	Pine Portage	57	2,492	352	2,140
22-Oct-23	16	Pine Portage	13	576	81	495
22-Oct-23	18	Pine Portage	5	207	29	178
22-Oct-23	19	Pine Portage	0	2	0	2
22-Oct-23	20	Pine Portage	0	2	0	2
22-Oct-23	21	Pine Portage	0	3	0	3
22-Oct-23	22	Pine Portage	0	3	0	3
22-Oct-23	23	Pine Portage	0	3	0	3
22-Oct-23	24	Pine Portage	0	2	0	2
24-Oct-23	24	Pine Portage	9	377	53	324
25-Oct-23	1	Pine Portage	52	2,288	323	1,965
25-Oct-23	2	Pine Portage	52	2,283	323	1,960
25-Oct-23	3	Pine Portage	52	2,277	322	1,956
25-Oct-23	4	Pine Portage	29	1,251	177	1,075
25-Oct-23	5	Pine Portage	3	151	21	130

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
25-Oct-23	8	Pine Portage	0	2	0	2
25-Oct-23	9	Pine Portage	0	2	0	2
25-Oct-23	10	Pine Portage	0	3	0	3
25-Oct-23	11	Pine Portage	0	3	0	3
25-Oct-23	12	Pine Portage	0	2	0	2
25-Oct-23	13	Pine Portage	0	2	0	2
25-Oct-23	14	Pine Portage	0	2	0	2
25-Oct-23	15	Pine Portage	0	1	0	1
25-Oct-23	16	Pine Portage	0	2	0	2
25-Oct-23	17	Pine Portage	0	4	1	4
25-Oct-23	18	Pine Portage	0	2	0	2
25-Oct-23	19	Pine Portage	0	2	0	2
25-Oct-23	20	Pine Portage	0	2	0	2
25-Oct-23	21	Pine Portage	0	3	0	3
25-Oct-23	22	Pine Portage	0	3	0	3
25-Oct-23	23	Pine Portage	0	2	0	2
26-Oct-23	24	Pine Portage	0	2	0	2
27-Oct-23	1	Pine Portage	1	43	6	37
27-Oct-23	2	Pine Portage	38	1,683	238	1,445
27-Oct-23	3	Pine Portage	17	741	105	636
27-Oct-23	4	Pine Portage	18	800	113	687
27-Oct-23	5	Pine Portage	29	1,265	179	1,086
27-Oct-23	6	Pine Portage	6	272	38	233
27-Oct-23	7	Pine Portage	10	434	61	372
28-Oct-23	1	Pine Portage	28	1,224	173	1,051
28-Oct-23	2	Pine Portage	50	2,179	308	1,871
28-Oct-23	3	Pine Portage	50	2,172	307	1,865
28-Oct-23	4	Pine Portage	49	2,170	307	1,863
28-Oct-23	5	Pine Portage	36	1,562	221	1,341
28-Oct-23	6	Pine Portage	2	96	14	82
28-Oct-23	8	Pine Portage	8	348	49	299
28-Oct-23	10	Pine Portage	2	68	10	58
28-Oct-23	11	Pine Portage	10	455	64	391
28-Oct-23	12	Pine Portage	9	388	55	333
3-Nov-23	1	Pine Portage	26	1,150	162	987
3-Nov-23	2	Pine Portage	47	2,071	293	1,778
3-Nov-23	3	Pine Portage	47	2,069	292	1,776
3-Nov-23	4	Pine Portage	47	2,067	292	1,775
3-Nov-23	5	Pine Portage	41	1,800	254	1,545
3-Nov-23	12	Pine Portage	22	971	137	834

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
3-Nov-23	13	Pine Portage	13	555	78	477
3-Nov-23	17	Pine Portage	39	1,698	240	1,458
3-Nov-23	18	Pine Portage	39	1,698	240	1,458
3-Nov-23	19	Pine Portage	39	1,697	240	1,457
9-Nov-23	17	Pine Portage	6	266	38	229
9-Nov-23	18	Pine Portage	7	305	43	262
9-Nov-23	19	Pine Portage	1	53	7	45
9-Nov-23	22	Pine Portage	11	487	69	418
10-Nov-23	4	Pine Portage	47	2,077	294	1,784
10-Nov-23	5	Pine Portage	10	456	64	392
16-Nov-23	24	Pine Portage	72	3,154	446	2,708
17-Nov-23	1	Pine Portage	73	3,188	450	2,738
17-Nov-23	2	Pine Portage	73	3,186	450	2,736
17-Nov-23	3	Pine Portage	72	3,179	449	2,730
17-Nov-23	4	Pine Portage	66	2,892	409	2,483
17-Nov-23	5	Pine Portage	41	1,803	255	1,548
17-Nov-23	6	Pine Portage	41	1,807	255	1,551
17-Nov-23	7	Pine Portage	22	947	134	813
17-Nov-23	10	Pine Portage	17	725	102	623
17-Nov-23	11	Pine Portage	11	480	68	413
17-Nov-23	12	Pine Portage	13	591	84	508
17-Nov-23	13	Pine Portage	3	131	19	113
21-Nov-23	7	Pine Portage	20	880	124	756
21-Nov-23	8	Pine Portage	7	313	44	269
21-Nov-23	9	Pine Portage	0	1	0	1
27-Nov-23	1	Pine Portage	44	1,917	271	1,647
27-Nov-23	2	Pine Portage	52	2,274	321	1,953
27-Nov-23	3	Pine Portage	52	2,275	322	1,954
27-Nov-23	4	Pine Portage	52	2,277	322	1,955
27-Nov-23	5	Pine Portage	52	2,277	322	1,955
27-Nov-23	6	Pine Portage	32	1,406	199	1,207
27-Nov-23	8	Pine Portage	2	83	12	71
27-Nov-23	14	Pine Portage	7	289	41	248
27-Nov-23	15	Pine Portage	0	7	1	6
10-Dec-23	6	Pine Portage	14	606	86	520
10-Dec-23	7	Pine Portage	48	2,127	301	1,827
17-Dec-23	4	Pine Portage	1	30	4	25
17-Dec-23	5	Pine Portage	49	2,148	304	1,845
17-Dec-23	6	Pine Portage	53	2,334	330	2,004
17-Dec-23	7	Pine Portage	16	708	100	608

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
17-Dec-23	8	Pine Portage	16	698	99	600
17-Dec-23	10	Pine Portage	4	188	27	161
17-Dec-23	11	Pine Portage	0	19	3	16
18-Dec-23	9	Pine Portage	20	891	126	765
26-Dec-23	3	Pine Portage	9	382	54	328
26-Dec-23	4	Pine Portage	51	2,225	314	1,911
26-Dec-23	5	Pine Portage	51	2,223	314	1,909
26-Dec-23	7	Pine Portage	44	1,924	272	1,652
26-Dec-23	8	Pine Portage	6	255	36	219
16-Mar-23	20	Cameron Falls	1	44	6	38
18-Mar-23	5	Cameron Falls	1	48	7	41
18-Mar-23	10	Cameron Falls	1	52	7	44
18-Mar-23	15	Cameron Falls	1	50	7	43
19-Mar-23	10	Cameron Falls	1	50	7	43
19-Mar-23	11	Cameron Falls	1	50	7	43
19-Mar-23	13	Cameron Falls	1	48	7	41
20-Mar-23	9	Cameron Falls	1	51	7	44
20-Mar-23	10	Cameron Falls	1	50	7	43
20-Mar-23	11	Cameron Falls	1	50	7	43
20-Mar-23	15	Cameron Falls	1	48	7	41
20-Mar-23	16	Cameron Falls	1	48	7	41
21-Mar-23	2	Cameron Falls	1	46	7	40
21-Mar-23	4	Cameron Falls	1	46	7	40
21-Mar-23	5	Cameron Falls	1	48	7	41
19-Apr-23	11	Cameron Falls	0	1	0	1
19-Apr-23	12	Cameron Falls	0	2	0	1
19-Apr-23	14	Cameron Falls	0	3	0	3
19-Apr-23	16	Cameron Falls	0	2	0	2
19-Apr-23	19	Cameron Falls	0	2	0	2
19-Apr-23	20	Cameron Falls	0	1	0	1
19-Apr-23	21	Cameron Falls	0	2	0	1
19-Apr-23	22	Cameron Falls	0	2	0	2
19-Apr-23	23	Cameron Falls	0	2	0	2
29-Apr-23	16	Cameron Falls	0	1	0	1
29-Apr-23	17	Cameron Falls	0	1	0	1
17-May-23	11	Cameron Falls	1	48	7	41
12-Jun-23	13	Cameron Falls	0	1	0	1
12-Jun-23	14	Cameron Falls	0	2	0	1
12-Jun-23	15	Cameron Falls	0	2	0	1
12-Jun-23	16	Cameron Falls	0	2	0	1

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
12-Jun-23	17	Cameron Falls	0	2	0	2
12-Jun-23	18	Cameron Falls	0	1	0	1
17-Jan-23	3	Alexander	0	5	1	4
17-Jan-23	4	Alexander	0	17	2	15
17-Jan-23	5	Alexander	0	17	2	15
17-Jan-23	6	Alexander	0	16	2	14
17-Jan-23	7	Alexander	0	16	2	14
17-Jan-23	8	Alexander	0	15	2	13
18-Jan-23	16	Alexander	0	14	2	12
18-Jan-23	17	Alexander	0	16	2	13
18-Jan-23	18	Alexander	0	14	2	12
17-Apr-23	5	Alexander	0	6	1	5
17-Apr-23	8	Alexander	1	35	5	30
20-Apr-23	10	Aguasabon	5	218	28	190
20-Apr-23	11	Aguasabon	5	239	30	208
20-Apr-23	12	Aguasabon	6	278	36	243
20-Apr-23	13	Aguasabon	7	314	40	274
20-Apr-23	14	Aguasabon	11	502	64	438
20-Apr-23	15	Aguasabon	13	551	70	480
20-Apr-23	16	Aguasabon	13	586	75	511
20-Apr-23	17	Aguasabon	14	600	77	524
20-Apr-23	18	Aguasabon	10	435	56	380
20-Apr-23	19	Aguasabon	13	551	70	481
20-Apr-23	20	Aguasabon	4	159	20	139
20-Apr-23	22	Aguasabon	3	118	15	103
20-Apr-23	23	Aguasabon	9	377	48	329
20-Apr-23	24	Aguasabon	12	535	68	467
21-Apr-23	1	Aguasabon	10	428	55	373
21-Apr-23	2	Aguasabon	8	368	47	321
21-Apr-23	3	Aguasabon	7	298	38	260
21-Apr-23	12	Aguasabon	2	90	12	79
21-Apr-23	13	Aguasabon	9	381	49	332
21-Apr-23	14	Aguasabon	6	284	36	247
22-Apr-23	14	Aguasabon	3	133	17	116
22-Apr-23	15	Aguasabon	13	549	70	479
22-Apr-23	16	Aguasabon	1	45	6	39
23-Apr-23	2	Aguasabon	7	310	40	270
23-Apr-23	3	Aguasabon	7	315	40	275
23-Apr-23	4	Aguasabon	13	567	72	495
23-Apr-23	5	Aguasabon	5	210	27	183

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
27-Apr-23	24	Aguasabon	6	282	36	246
28-Apr-23	1	Aguasabon	6	283	36	247
28-Apr-23	2	Aguasabon	6	283	36	247
28-Apr-23	3	Aguasabon	6	280	36	244
28-Apr-23	4	Aguasabon	6	280	36	244
28-Apr-23	5	Aguasabon	6	277	35	241
28-Apr-23	6	Aguasabon	4	184	23	160
28-Apr-23	23	Aguasabon	6	256	33	223
28-Apr-23	24	Aguasabon	6	253	32	220
29-Apr-23	1	Aguasabon	6	252	32	220
29-Apr-23	2	Aguasabon	6	252	32	220
29-Apr-23	3	Aguasabon	6	252	32	220
29-Apr-23	4	Aguasabon	6	252	32	220
29-Apr-23	5	Aguasabon	6	252	32	220
29-Apr-23	6	Aguasabon	6	252	32	220
29-Apr-23	7	Aguasabon	6	252	32	220
29-Apr-23	8	Aguasabon	6	252	32	220
29-Apr-23	9	Aguasabon	2	104	13	91
29-Apr-23	24	Aguasabon	6	273	35	238
1-May-23	3	Aguasabon	6	251	32	219
1-May-23	4	Aguasabon	6	255	33	222
1-May-23	5	Aguasabon	6	264	34	230
1-May-23	13	Aguasabon	6	255	33	223
1-May-23	14	Aguasabon	6	256	33	223
1-May-23	15	Aguasabon	6	260	33	227
1-May-23	22	Aguasabon	6	256	33	223
1-May-23	23	Aguasabon	6	246	31	215
1-May-23	24	Aguasabon	5	241	31	210
2-May-23	1	Aguasabon	5	235	30	205
2-May-23	2	Aguasabon	5	237	30	207
2-May-23	3	Aguasabon	6	242	31	211
2-May-23	4	Aguasabon	6	247	32	216
2-May-23	5	Aguasabon	6	255	32	222
3-May-23	12	Aguasabon	5	240	31	209
3-May-23	13	Aguasabon	5	232	30	203
3-May-23	14	Aguasabon	5	227	29	198
5-May-23	23	Aguasabon	14	626	80	546
5-May-23	24	Aguasabon	9	382	49	333
6-May-23	1	Aguasabon	8	354	45	309
6-May-23	2	Aguasabon	18	808	103	705

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW]	[\$]	[\$]	[\$]
			(d)	(e)	(f)	(g) = (e) - (f)
6-May-23	3	Aguasabon	18	803	102	700
6-May-23	4	Aguasabon	11	486	62	424
6-May-23	5	Aguasabon	17	760	97	663
6-May-23	13	Aguasabon	18	804	103	702
6-May-23	14	Aguasabon	8	354	45	309
6-May-23	15	Aguasabon	5	241	31	211
6-May-23	16	Aguasabon	6	275	35	240
6-May-23	23	Aguasabon	13	574	73	500
6-May-23	24	Aguasabon	18	806	103	703
7-May-23	1	Aguasabon	18	805	103	703
7-May-23	2	Aguasabon	18	810	103	706
7-May-23	3	Aguasabon	18	800	102	698
7-May-23	4	Aguasabon	18	799	102	697
7-May-23	5	Aguasabon	19	816	104	712
7-May-23	6	Aguasabon	18	807	103	704
7-May-23	7	Aguasabon	18	806	103	703
7-May-23	8	Aguasabon	19	813	104	710
7-May-23	9	Aguasabon	17	759	97	662
7-May-23	10	Aguasabon	1	48	6	42
7-May-23	23	Aguasabon	12	529	68	462
7-May-23	24	Aguasabon	6	252	32	219
10-May-23	23	Aguasabon	10	442	56	386
10-May-23	24	Aguasabon	20	872	111	761
11-May-23	1	Aguasabon	10	451	58	393
11-May-23	2	Aguasabon	10	444	57	387
11-May-23	3	Aguasabon	20	880	112	767
11-May-23	4	Aguasabon	17	765	98	668
11-May-23	5	Aguasabon	12	510	65	445
11-May-23	6	Aguasabon	9	379	48	330
11-May-23	7	Aguasabon	6	278	36	243
11-May-23	8	Aguasabon	7	286	37	250
11-May-23	9	Aguasabon	3	120	15	105
12-May-23	1	Aguasabon	4	154	20	134
12-May-23	2	Aguasabon	4	154	20	134
12-May-23	3	Aguasabon	4	154	20	134
12-May-23	4	Aguasabon	4	157	20	137
13-May-23	3	Aguasabon	3	149	19	130
13-May-23	5	Aguasabon	3	127	16	111
13-May-23	6	Aguasabon	1	48	6	42
13-May-23	22	Aguasabon	5	228	29	199

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
13-May-23	23	Aguasabon	12	543	69	474
13-May-23	24	Aguasabon	12	541	69	472
14-May-23	1	Aguasabon	12	524	67	457
14-May-23	2	Aguasabon	12	520	66	454
14-May-23	3	Aguasabon	12	523	67	456
14-May-23	4	Aguasabon	12	524	67	457
14-May-23	5	Aguasabon	12	529	68	462
14-May-23	6	Aguasabon	12	525	67	458
14-May-23	7	Aguasabon	12	528	67	461
14-May-23	8	Aguasabon	12	522	67	456
14-May-23	9	Aguasabon	12	524	67	457
14-May-23	10	Aguasabon	10	437	56	381
14-May-23	11	Aguasabon	8	345	44	301
14-May-23	12	Aguasabon	12	519	66	452
14-May-23	13	Aguasabon	12	516	66	450
14-May-23	14	Aguasabon	12	515	66	449
14-May-23	15	Aguasabon	12	525	67	458
14-May-23	16	Aguasabon	8	346	44	302
14-May-23	17	Aguasabon	5	236	30	206
14-May-23	18	Aguasabon	2	93	12	81
14-May-23	19	Aguasabon	5	213	27	186
14-May-23	20	Aguasabon	6	257	33	224
14-May-23	21	Aguasabon	5	215	27	188
14-May-23	23	Aguasabon	5	200	25	174
14-May-23	24	Aguasabon	12	512	65	446
15-May-23	1	Aguasabon	13	552	70	482
15-May-23	2	Aguasabon	13	550	70	480
15-May-23	3	Aguasabon	9	379	48	331
15-May-23	4	Aguasabon	1	43	6	38
15-May-23	5	Aguasabon	2	94	12	82
15-May-23	6	Aguasabon	7	289	37	252
15-May-23	7	Aguasabon	7	300	38	261
15-May-23	13	Aguasabon	4	184	24	161
15-May-23	17	Aguasabon	3	151	19	132
15-May-23	18	Aguasabon	5	229	29	200
15-May-23	23	Aguasabon	13	590	75	515
15-May-23	24	Aguasabon	13	579	74	505
16-May-23	1	Aguasabon	13	565	72	493
16-May-23	2	Aguasabon	13	569	73	496
16-May-23	3	Aguasabon	13	564	72	492

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW]	[\$]	[\$]	[\$]
			(d)	(e)	(f)	(g) = (e) - (f)
16-May-23	4	Aguasabon	13	570	73	498
16-May-23	5	Aguasabon	13	567	72	495
16-May-23	6	Aguasabon	12	506	65	441
16-May-23	7	Aguasabon	2	81	10	71
16-May-23	11	Aguasabon	9	392	50	342
16-May-23	12	Aguasabon	13	588	75	513
16-May-23	13	Aguasabon	5	217	28	190
16-May-23	14	Aguasabon	5	220	28	192
16-May-23	15	Aguasabon	11	491	63	428
16-May-23	16	Aguasabon	9	402	51	350
16-May-23	17	Aguasabon	7	302	39	264
16-May-23	20	Aguasabon	7	298	38	260
16-May-23	21	Aguasabon	14	600	77	523
16-May-23	22	Aguasabon	8	347	44	302
16-May-23	23	Aguasabon	8	333	43	291
16-May-23	24	Aguasabon	13	584	75	510
17-May-23	1	Aguasabon	13	583	74	508
17-May-23	2	Aguasabon	13	582	74	508
17-May-23	3	Aguasabon	13	586	75	511
17-May-23	4	Aguasabon	9	390	50	340
17-May-23	5	Aguasabon	2	91	12	79
17-May-23	6	Aguasabon	7	286	37	250
17-May-23	7	Aguasabon	7	328	42	286
17-May-23	8	Aguasabon	1	32	4	28
17-May-23	9	Aguasabon	3	126	16	110
17-May-23	13	Aguasabon	9	406	52	354
17-May-23	14	Aguasabon	2	89	11	78
17-May-23	17	Aguasabon	6	257	33	224
17-May-23	18	Aguasabon	7	317	40	276
18-May-23	23	Aguasabon	9	388	50	338
18-May-23	24	Aguasabon	14	613	78	535
19-May-23	1	Aguasabon	15	671	86	586
19-May-23	2	Aguasabon	15	654	83	571
19-May-23	3	Aguasabon	15	661	84	577
19-May-23	4	Aguasabon	15	660	84	575
19-May-23	5	Aguasabon	15	665	85	580
19-May-23	6	Aguasabon	15	677	86	591
19-May-23	7	Aguasabon	6	278	35	242
19-May-23	8	Aguasabon	9	399	51	348
19-May-23	9	Aguasabon	6	272	35	238

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
19-May-23	10	Aguasabon	5	211	27	184
19-May-23	11	Aguasabon	16	711	91	620
19-May-23	12	Aguasabon	18	791	101	690
19-May-23	13	Aguasabon	18	784	100	684
19-May-23	14	Aguasabon	12	529	67	461
19-May-23	15	Aguasabon	13	590	75	514
19-May-23	16	Aguasabon	11	482	62	421
19-May-23	17	Aguasabon	10	446	57	389
19-May-23	18	Aguasabon	10	451	58	393
19-May-23	19	Aguasabon	14	616	79	538
19-May-23	20	Aguasabon	16	715	91	623
19-May-23	21	Aguasabon	1	49	6	43
19-May-23	24	Aguasabon	16	711	91	620
20-May-23	2	Aguasabon	32	1,411	180	1,231
20-May-23	3	Aguasabon	32	1,402	179	1,223
20-May-23	4	Aguasabon	32	1,413	180	1,232
20-May-23	5	Aguasabon	32	1,408	180	1,228
20-May-23	6	Aguasabon	32	1,410	180	1,230
20-May-23	13	Aguasabon	32	1,400	179	1,221
20-May-23	14	Aguasabon	32	1,393	178	1,215
20-May-23	15	Aguasabon	32	1,395	178	1,217
20-May-23	23	Aguasabon	10	453	58	395
20-May-23	24	Aguasabon	14	596	76	520
21-May-23	1	Aguasabon	13	581	74	507
21-May-23	2	Aguasabon	13	586	75	512
21-May-23	3	Aguasabon	13	579	74	505
21-May-23	4	Aguasabon	13	586	75	511
21-May-23	5	Aguasabon	13	583	74	509
21-May-23	6	Aguasabon	13	581	74	507
21-May-23	7	Aguasabon	11	488	62	426
21-May-23	8	Aguasabon	6	282	36	246
21-May-23	9	Aguasabon	2	77	10	67
21-May-23	10	Aguasabon	2	84	11	73
21-May-23	11	Aguasabon	9	410	52	357
21-May-23	12	Aguasabon	9	399	51	348
21-May-23	13	Aguasabon	11	494	63	431
21-May-23	14	Aguasabon	16	722	92	630
21-May-23	15	Aguasabon	12	546	70	476
21-May-23	16	Aguasabon	9	390	50	340
21-May-23	17	Aguasabon	7	296	38	258

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW]	[\$]	[\$]	[\$]
			(d)	(e)	(f)	(g) = (e) - (f)
21-May-23	18	Aguasabon	7	297	38	259
21-May-23	19	Aguasabon	7	293	37	256
21-May-23	20	Aguasabon	7	293	37	256
21-May-23	21	Aguasabon	7	310	40	270
21-May-23	22	Aguasabon	6	263	34	230
21-May-23	23	Aguasabon	2	71	9	62
21-May-23	24	Aguasabon	4	183	23	159
22-May-23	1	Aguasabon	6	246	31	214
22-May-23	6	Aguasabon	5	235	30	205
22-May-23	7	Aguasabon	8	368	47	321
22-May-23	8	Aguasabon	3	134	17	117
22-May-23	9	Aguasabon	1	61	8	53
22-May-23	12	Aguasabon	14	614	78	535
22-May-23	13	Aguasabon	14	623	79	543
22-May-23	14	Aguasabon	14	623	80	544
22-May-23	15	Aguasabon	1	65	8	56
22-May-23	24	Aguasabon	10	433	55	378
23-May-23	1	Aguasabon	13	553	71	482
23-May-23	2	Aguasabon	12	526	67	459
23-May-23	3	Aguasabon	11	482	62	421
23-May-23	4	Aguasabon	14	610	78	532
23-May-23	5	Aguasabon	6	251	32	219
24-May-23	10	Aguasabon	1	53	7	46
24-May-23	11	Aguasabon	12	529	67	461
24-May-23	12	Aguasabon	7	313	40	273
24-May-23	13	Aguasabon	11	462	59	403
24-May-23	14	Aguasabon	14	614	78	535
24-May-23	15	Aguasabon	14	615	79	537
24-May-23	16	Aguasabon	11	462	59	403
24-May-23	17	Aguasabon	12	518	66	452
24-May-23	18	Aguasabon	4	160	20	140
25-May-23	4	Aguasabon	14	623	80	544
29-May-23	4	Aguasabon	6	274	35	239
29-May-23	5	Aguasabon	12	543	69	473
29-May-23	6	Aguasabon	10	442	56	386
29-May-23	7	Aguasabon	6	247	31	215
29-May-23	8	Aguasabon	1	62	8	54
30-May-23	1	Aguasabon	7	329	42	287
30-May-23	2	Aguasabon	9	378	48	330
30-May-23	3	Aguasabon	13	571	73	498

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW]	[\$]	[\$]	[\$]
			(d)	(e)	(f)	(g) = (e) - (f)
30-May-23	4	Aguasabon	13	566	72	494
30-May-23	5	Aguasabon	7	288	37	251
30-May-23	6	Aguasabon	8	336	43	293
30-May-23	7	Aguasabon	2	98	13	86
30-May-23	8	Aguasabon	3	139	18	122
30-May-23	9	Aguasabon	3	148	19	129
30-May-23	10	Aguasabon	3	149	19	130
30-May-23	11	Aguasabon	3	144	18	125
30-May-23	12	Aguasabon	3	112	14	98
31-May-23	5	Aguasabon	11	473	60	412
3-Jun-23	6	Aguasabon	12	514	66	448
3-Jun-23	7	Aguasabon	5	209	27	183
3-Jun-23	9	Aguasabon	1	30	4	26
4-Jun-23	6	Aguasabon	14	627	80	547
4-Jun-23	11	Aguasabon	10	438	56	382
4-Jun-23	12	Aguasabon	1	52	7	45
12-May-23	14	Silver Falls	15	650	83	567
12-May-23	15	Silver Falls	15	658	84	574
12-May-23	16	Silver Falls	15	658	84	574
12-May-23	17	Silver Falls	7	300	38	262
12-May-23	18	Silver Falls	4	161	21	140
12-May-23	19	Silver Falls	15	667	85	582
12-May-23	20	Silver Falls	5	221	28	193
12-May-23	21	Silver Falls	3	139	18	122
12-May-23	22	Silver Falls	3	142	18	124
12-May-23	23	Silver Falls	3	133	17	116
12-May-23	24	Silver Falls	3	147	19	129
13-May-23	3	Silver Falls	1	56	7	49
13-May-23	5	Silver Falls	6	241	31	211
13-May-23	6	Silver Falls	4	186	24	163
13-May-23	22	Silver Falls	1	51	6	44
13-May-23	23	Silver Falls	1	53	7	46
13-May-23	24	Silver Falls	1	54	7	47
14-May-23	1	Silver Falls	1	54	7	47
14-May-23	2	Silver Falls	1	54	7	47
14-May-23	3	Silver Falls	1	55	7	48
14-May-23	4	Silver Falls	1	55	7	48
14-May-23	5	Silver Falls	1	56	7	49
14-May-23	6	Silver Falls	1	57	7	49
14-May-23	7	Silver Falls	1	57	7	50

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
14-May-23	8	Silver Falls	1	57	7	50
14-May-23	9	Silver Falls	1	57	7	49
14-May-23	10	Silver Falls	1	56	7	49
14-May-23	11	Silver Falls	1	56	7	49
14-May-23	12	Silver Falls	1	55	7	48
14-May-23	13	Silver Falls	1	55	7	48
14-May-23	14	Silver Falls	1	55	7	48
14-May-23	15	Silver Falls	1	54	7	47
14-May-23	16	Silver Falls	1	54	7	47
14-May-23	17	Silver Falls	1	55	7	48
14-May-23	18	Silver Falls	1	55	7	48
14-May-23	23	Silver Falls	2	66	8	58
14-May-23	24	Silver Falls	2	68	9	59
15-May-23	1	Silver Falls	2	69	9	60
15-May-23	2	Silver Falls	1	65	8	57
15-May-23	3	Silver Falls	2	72	9	63
15-May-23	4	Silver Falls	2	72	9	63
15-May-23	11	Silver Falls	1	39	5	34
15-May-23	12	Silver Falls	1	39	5	34
15-May-23	23	Silver Falls	2	78	10	68
15-May-23	24	Silver Falls	2	78	10	68
16-May-23	1	Silver Falls	2	78	10	68
16-May-23	2	Silver Falls	2	78	10	68
16-May-23	3	Silver Falls	2	78	10	68
16-May-23	4	Silver Falls	2	79	10	69
16-May-23	5	Silver Falls	2	78	10	68
16-May-23	6	Silver Falls	2	79	10	69
16-May-23	11	Silver Falls	3	117	15	102
16-May-23	12	Silver Falls	2	68	9	59
16-May-23	13	Silver Falls	3	116	15	101
16-May-23	14	Silver Falls	3	116	15	101
16-May-23	15	Silver Falls	3	116	15	101
16-May-23	16	Silver Falls	3	131	17	115
16-May-23	17	Silver Falls	3	130	17	114
16-May-23	18	Silver Falls	3	121	15	105
16-May-23	19	Silver Falls	3	127	16	111
16-May-23	20	Silver Falls	3	126	16	110
16-May-23	21	Silver Falls	1	57	7	50
16-May-23	23	Silver Falls	3	128	16	112
16-May-23	24	Silver Falls	3	132	17	115

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
17-May-23	1	Silver Falls	3	132	17	115
17-May-23	2	Silver Falls	3	132	17	115
17-May-23	3	Silver Falls	3	132	17	115
17-May-23	4	Silver Falls	3	131	17	115
17-May-23	5	Silver Falls	3	131	17	114
17-May-23	9	Silver Falls	3	130	17	113
17-May-23	15	Silver Falls	3	125	16	109
18-May-23	23	Silver Falls	3	130	17	114
18-May-23	24	Silver Falls	3	133	17	116
19-May-23	1	Silver Falls	3	133	17	116
19-May-23	2	Silver Falls	3	125	16	109
19-May-23	3	Silver Falls	3	131	17	115
19-May-23	4	Silver Falls	3	129	16	112
19-May-23	5	Silver Falls	3	129	16	113
19-May-23	6	Silver Falls	3	129	16	113
19-May-23	7	Silver Falls	3	128	16	111
19-May-23	8	Silver Falls	3	128	16	111
19-May-23	9	Silver Falls	3	131	17	114
19-May-23	10	Silver Falls	3	128	16	112
19-May-23	11	Silver Falls	3	132	17	115
19-May-23	12	Silver Falls	3	128	16	112
19-May-23	13	Silver Falls	3	129	16	112
20-May-23	5	Silver Falls	27	1,177	150	1,027
20-May-23	6	Silver Falls	3	130	17	113
20-May-23	7	Silver Falls	3	118	15	103
20-May-23	8	Silver Falls	3	124	16	108
20-May-23	9	Silver Falls	2	87	11	76
20-May-23	13	Silver Falls	7	329	42	287
20-May-23	14	Silver Falls	5	223	28	195
20-May-23	15	Silver Falls	49	2,167	277	1,891
20-May-23	16	Silver Falls	15	658	84	574
20-May-23	23	Silver Falls	49	2,137	273	1,864
20-May-23	24	Silver Falls	51	2,238	286	1,952
21-May-23	1	Silver Falls	4	188	24	164
21-May-23	2	Silver Falls	3	123	16	107
21-May-23	3	Silver Falls	3	125	16	109
21-May-23	4	Silver Falls	3	127	16	111
21-May-23	5	Silver Falls	3	129	16	112
21-May-23	6	Silver Falls	3	130	17	113
21-May-23	7	Silver Falls	3	131	17	114

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA

Date	Hour	Regulated Facility	Foregone Production due to SBG [MW]	Revenue [\$]	GRC [\$]	Addition to SBG Variance Account [\$] (g) = (e) - (f)
(a)	(b)	(c)	(d)	(e)	(f)	(g) = (e) - (f)
21-May-23	8	Silver Falls	3	131	17	114
21-May-23	9	Silver Falls	3	133	17	116
21-May-23	10	Silver Falls	3	133	17	116
21-May-23	11	Silver Falls	3	133	17	116
21-May-23	12	Silver Falls	3	134	17	117
21-May-23	13	Silver Falls	3	134	17	117
21-May-23	14	Silver Falls	4	188	24	164
21-May-23	15	Silver Falls	5	205	26	179
22-May-23	1	Silver Falls	5	211	27	184
22-May-23	6	Silver Falls	5	217	28	189
22-May-23	7	Silver Falls	5	217	28	189
22-May-23	8	Silver Falls	5	212	27	185
22-May-23	10	Silver Falls	5	212	27	185
22-May-23	13	Silver Falls	5	212	27	185
22-May-23	24	Silver Falls	5	212	27	185
23-May-23	1	Silver Falls	5	212	27	185
23-May-23	2	Silver Falls	5	212	27	185
23-May-23	3	Silver Falls	5	212	27	185
23-May-23	4	Silver Falls	5	213	27	186
24-May-23	10	Silver Falls	5	215	27	188
24-May-23	12	Silver Falls	5	217	28	190
24-May-23	13	Silver Falls	5	216	28	189
24-May-23	14	Silver Falls	5	216	28	188
24-May-23	15	Silver Falls	5	216	28	188
24-May-23	16	Silver Falls	5	216	28	188
25-May-23	4	Silver Falls	5	220	28	192
29-May-23	4	Silver Falls	2	87	11	76
29-May-23	5	Silver Falls	2	87	11	76
29-May-23	6	Silver Falls	2	88	11	76
30-May-23	1	Silver Falls	3	114	14	99
30-May-23	2	Silver Falls	3	110	14	96
30-May-23	3	Silver Falls	3	115	15	100
30-May-23	4	Silver Falls	3	115	15	100
30-May-23	5	Silver Falls	4	167	21	146
30-May-23	6	Silver Falls	3	151	19	132
31-May-23	5	Silver Falls	5	202	26	176
3-Jun-23	6	Silver Falls	3	144	18	126
4-Jun-23	6	Silver Falls	3	146	19	128
4-Jun-23	11	Silver Falls	3	146	19	127
11-Jun-23	8	Silver Falls	3	144	18	126

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
11-Jun-23	9	Silver Falls	7	325	41	283
11-Jun-23	10	Silver Falls	5	217	28	190
11-Jun-23	11	Silver Falls	3	136	17	119
11-Jun-23	12	Silver Falls	7	325	41	283
11-Jun-23	13	Silver Falls	6	243	31	212
11-Jun-23	14	Silver Falls	4	172	22	150
11-Jun-23	15	Silver Falls	6	271	35	237
12-Jun-23	2	Silver Falls	4	162	21	141
13-Jun-23	2	Silver Falls	4	172	22	150
13-Oct-23	14	Silver Falls	4	158	20	138
13-Oct-23	15	Silver Falls	12	531	68	464
13-Oct-23	16	Silver Falls	12	527	67	460
13-Oct-23	17	Silver Falls	12	527	67	460
13-Oct-23	18	Silver Falls	7	292	37	254
13-Oct-23	19	Silver Falls	4	159	20	139
13-Oct-23	20	Silver Falls	1	27	3	23
14-Oct-23	3	Silver Falls	12	523	67	456
14-Oct-23	4	Silver Falls	12	523	67	456
14-Oct-23	5	Silver Falls	12	523	67	456
14-Oct-23	6	Silver Falls	12	525	67	458
14-Oct-23	7	Silver Falls	3	127	16	111
15-Oct-23	8	Silver Falls	12	511	65	445
15-Oct-23	9	Silver Falls	12	510	65	445
15-Oct-23	10	Silver Falls	12	510	65	445
15-Oct-23	11	Silver Falls	12	510	65	445
15-Oct-23	12	Silver Falls	3	112	14	98
17-Jan-23	1	Manitou Falls	0	3	0	3
17-Jan-23	2	Manitou Falls	0	3	0	3
17-Jan-23	4	Manitou Falls	5	200	26	175
17-Jan-23	5	Manitou Falls	16	713	91	622
17-Jan-23	7	Manitou Falls	16	724	92	631
17-Jan-23	8	Manitou Falls	13	553	71	483
17-Jan-23	9	Manitou Falls	5	224	29	195
17-Jan-23	12	Manitou Falls	0	15	2	13
17-Jan-23	13	Manitou Falls	0	11	1	10
17-Jan-23	14	Manitou Falls	0	2	0	2
17-Jan-23	15	Manitou Falls	0	2	0	2
17-Jan-23	16	Manitou Falls	0	2	0	2
17-Jan-23	18	Manitou Falls	0	2	0	2
17-Jan-23	19	Manitou Falls	0	2	0	2

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
17-Jan-23	20	Manitou Falls	0	2	0	2
17-Jan-23	21	Manitou Falls	0	2	0	2
18-Jan-23	1	Manitou Falls	0	2	0	2
18-Jan-23	2	Manitou Falls	0	2	0	2
18-Jan-23	3	Manitou Falls	0	2	0	2
18-Jan-23	4	Manitou Falls	0	2	0	2
18-Jan-23	5	Manitou Falls	0	2	0	2
18-Jan-23	6	Manitou Falls	0	2	0	2
18-Jan-23	8	Manitou Falls	0	2	0	2
18-Jan-23	9	Manitou Falls	0	2	0	2
18-Jan-23	10	Manitou Falls	0	2	0	2
18-Jan-23	11	Manitou Falls	0	2	0	2
18-Jan-23	12	Manitou Falls	0	2	0	2
18-Jan-23	13	Manitou Falls	0	2	0	2
18-Jan-23	14	Manitou Falls	0	2	0	2
18-Jan-23	16	Manitou Falls	0	2	0	2
18-Jan-23	17	Manitou Falls	0	2	0	2
18-Jan-23	18	Manitou Falls	0	2	0	2
18-Jan-23	19	Manitou Falls	0	1	0	1
18-Jan-23	20	Manitou Falls	0	2	0	2
18-Jan-23	23	Manitou Falls	0	2	0	2
19-Jan-23	8	Manitou Falls	0	2	0	2
19-Jan-23	9	Manitou Falls	0	2	0	2
19-Jan-23	10	Manitou Falls	0	2	0	2
19-Jan-23	11	Manitou Falls	0	2	0	2
19-Jan-23	12	Manitou Falls	0	2	0	2
19-Jan-23	13	Manitou Falls	0	2	0	2
19-Jan-23	14	Manitou Falls	0	2	0	2
19-Jan-23	17	Manitou Falls	0	2	0	2
19-Jan-23	18	Manitou Falls	0	2	0	2
19-Jan-23	19	Manitou Falls	0	2	0	2
19-Jan-23	20	Manitou Falls	0	2	0	2
19-Jan-23	24	Manitou Falls	0	2	0	2
23-Jan-23	24	Manitou Falls	10	429	55	374
24-Jan-23	1	Manitou Falls	6	262	33	228
24-Jan-23	2	Manitou Falls	3	143	18	125
24-Jan-23	3	Manitou Falls	12	529	68	462
24-Jan-23	4	Manitou Falls	11	486	62	424
24-Jan-23	6	Manitou Falls	3	121	15	105
24-Jan-23	11	Manitou Falls	2	100	13	87

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
24-Jan-23	12	Manitou Falls	1	62	8	54
24-Jan-23	17	Manitou Falls	8	333	43	291
24-Jan-23	18	Manitou Falls	13	587	75	512
24-Jan-23	19	Manitou Falls	10	418	53	364
24-Jan-23	20	Manitou Falls	10	444	57	387
24-Jan-23	21	Manitou Falls	3	120	15	104
24-Jan-23	22	Manitou Falls	0	7	1	6
24-Jan-23	23	Manitou Falls	0	7	1	6
24-Jan-23	24	Manitou Falls	0	7	1	6
28-Jan-23	1	Manitou Falls	1	40	5	35
28-Jan-23	2	Manitou Falls	12	534	68	466
28-Jan-23	3	Manitou Falls	7	323	41	282
28-Jan-23	4	Manitou Falls	13	553	71	483
28-Jan-23	5	Manitou Falls	13	553	71	483
28-Jan-23	6	Manitou Falls	12	507	65	443
28-Jan-23	7	Manitou Falls	2	88	11	77
28-Jan-23	8	Manitou Falls	10	434	55	379
28-Jan-23	10	Manitou Falls	0	6	1	6
28-Jan-23	11	Manitou Falls	0	6	1	6
28-Jan-23	12	Manitou Falls	0	6	1	6
28-Jan-23	16	Manitou Falls	0	7	1	6
28-Jan-23	18	Manitou Falls	0	7	1	6
28-Jan-23	19	Manitou Falls	0	6	1	6
28-Jan-23	20	Manitou Falls	0	6	1	6
28-Jan-23	21	Manitou Falls	0	7	1	6
28-Jan-23	22	Manitou Falls	0	6	1	6
28-Jan-23	23	Manitou Falls	0	6	1	6
28-Jan-23	24	Manitou Falls	0	6	1	6
1-Feb-23	23	Manitou Falls	0	7	1	6
1-Feb-23	24	Manitou Falls	0	7	1	6
2-Feb-23	1	Manitou Falls	0	7	1	6
2-Feb-23	2	Manitou Falls	0	7	1	6
2-Feb-23	3	Manitou Falls	0	7	1	6
2-Feb-23	4	Manitou Falls	0	7	1	6
2-Feb-23	5	Manitou Falls	0	7	1	6
2-Feb-23	6	Manitou Falls	0	7	1	6
2-Feb-23	7	Manitou Falls	0	7	1	6
2-Feb-23	12	Manitou Falls	0	6	1	5
2-Feb-23	13	Manitou Falls	0	6	1	5
2-Feb-23	14	Manitou Falls	0	6	1	5

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
2-Feb-23	23	Manitou Falls	0	6	1	5
2-Feb-23	24	Manitou Falls	0	6	1	5
3-Feb-23	1	Manitou Falls	0	7	1	6
3-Feb-23	2	Manitou Falls	0	7	1	6
3-Feb-23	3	Manitou Falls	0	7	1	6
3-Feb-23	4	Manitou Falls	0	7	1	6
3-Feb-23	5	Manitou Falls	0	7	1	6
3-Feb-23	6	Manitou Falls	0	7	1	6
3-Feb-23	7	Manitou Falls	0	7	1	6
3-Feb-23	8	Manitou Falls	0	7	1	6
3-Feb-23	9	Manitou Falls	0	7	1	6
3-Feb-23	10	Manitou Falls	0	7	1	6
3-Feb-23	11	Manitou Falls	0	7	1	6
3-Feb-23	12	Manitou Falls	0	7	1	6
3-Feb-23	13	Manitou Falls	0	7	1	6
3-Feb-23	14	Manitou Falls	0	7	1	6
3-Feb-23	15	Manitou Falls	0	7	1	6
3-Feb-23	16	Manitou Falls	0	7	1	6
3-Feb-23	17	Manitou Falls	0	7	1	6
3-Feb-23	19	Manitou Falls	0	4	1	4
5-Feb-23	4	Manitou Falls	0	7	1	6
5-Feb-23	5	Manitou Falls	0	7	1	6
5-Feb-23	7	Manitou Falls	0	7	1	6
5-Feb-23	8	Manitou Falls	0	7	1	6
5-Feb-23	9	Manitou Falls	0	7	1	6
5-Feb-23	10	Manitou Falls	0	7	1	6
5-Feb-23	11	Manitou Falls	0	7	1	6
5-Feb-23	12	Manitou Falls	0	7	1	6
5-Feb-23	13	Manitou Falls	0	7	1	6
5-Feb-23	14	Manitou Falls	0	7	1	6
5-Feb-23	15	Manitou Falls	0	7	1	6
5-Feb-23	22	Manitou Falls	0	7	1	6
6-Feb-23	3	Manitou Falls	0	7	1	6
6-Feb-23	4	Manitou Falls	0	7	1	6
6-Feb-23	5	Manitou Falls	0	7	1	6
6-Feb-23	6	Manitou Falls	0	7	1	6
6-Feb-23	11	Manitou Falls	0	7	1	6
6-Feb-23	12	Manitou Falls	0	7	1	6
6-Feb-23	13	Manitou Falls	0	7	1	6
7-Feb-23	3	Manitou Falls	0	7	1	6

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
7-Feb-23	4	Manitou Falls	0	7	1	6
7-Feb-23	5	Manitou Falls	0	7	1	6
7-Feb-23	8	Manitou Falls	0	7	1	6
7-Feb-23	13	Manitou Falls	0	7	1	6
7-Feb-23	24	Manitou Falls	0	7	1	6
8-Feb-23	12	Manitou Falls	0	7	1	6
8-Feb-23	14	Manitou Falls	0	7	1	6
8-Feb-23	15	Manitou Falls	0	7	1	6
8-Feb-23	16	Manitou Falls	0	7	1	6
8-Feb-23	23	Manitou Falls	0	8	1	7
8-Feb-23	24	Manitou Falls	0	8	1	7
9-Feb-23	10	Manitou Falls	0	8	1	7
9-Feb-23	11	Manitou Falls	0	8	1	7
9-Feb-23	12	Manitou Falls	0	8	1	7
9-Feb-23	13	Manitou Falls	0	8	1	7
9-Feb-23	14	Manitou Falls	0	7	1	6
9-Feb-23	15	Manitou Falls	0	8	1	7
9-Feb-23	16	Manitou Falls	0	8	1	7
9-Feb-23	17	Manitou Falls	0	8	1	7
9-Feb-23	19	Manitou Falls	0	8	1	7
9-Feb-23	20	Manitou Falls	0	8	1	7
9-Feb-23	21	Manitou Falls	0	8	1	7
9-Feb-23	22	Manitou Falls	0	8	1	7
9-Feb-23	23	Manitou Falls	0	7	1	6
9-Feb-23	24	Manitou Falls	0	7	1	6
10-Feb-23	1	Manitou Falls	0	7	1	6
10-Feb-23	2	Manitou Falls	0	7	1	6
10-Feb-23	3	Manitou Falls	0	7	1	6
10-Feb-23	4	Manitou Falls	0	7	1	6
10-Feb-23	5	Manitou Falls	0	7	1	6
10-Feb-23	6	Manitou Falls	0	7	1	6
10-Feb-23	7	Manitou Falls	0	7	1	6
10-Feb-23	9	Manitou Falls	0	7	1	6
10-Feb-23	10	Manitou Falls	0	7	1	6
10-Feb-23	11	Manitou Falls	0	7	1	6
10-Feb-23	12	Manitou Falls	0	7	1	6
10-Feb-23	13	Manitou Falls	0	7	1	6
10-Feb-23	14	Manitou Falls	0	7	1	6
10-Feb-23	15	Manitou Falls	0	7	1	6
10-Feb-23	16	Manitou Falls	0	7	1	6

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
10-Feb-23	19	Manitou Falls	9	409	52	356
10-Feb-23	20	Manitou Falls	7	307	39	267
10-Feb-23	21	Manitou Falls	0	11	1	9
10-Feb-23	22	Manitou Falls	7	305	39	266
10-Feb-23	23	Manitou Falls	4	180	23	157
10-Feb-23	24	Manitou Falls	0	7	1	6
11-Feb-23	16	Manitou Falls	0	8	1	7
11-Feb-23	18	Manitou Falls	0	8	1	7
11-Feb-23	19	Manitou Falls	0	8	1	7
11-Feb-23	21	Manitou Falls	0	8	1	7
11-Feb-23	22	Manitou Falls	0	8	1	7
11-Feb-23	23	Manitou Falls	0	8	1	7
11-Feb-23	24	Manitou Falls	0	8	1	7
13-Feb-23	24	Manitou Falls	0	4	0	3
14-Feb-23	10	Manitou Falls	5	241	31	210
14-Feb-23	11	Manitou Falls	4	173	22	151
14-Feb-23	13	Manitou Falls	12	542	69	473
14-Feb-23	14	Manitou Falls	9	415	53	362
14-Feb-23	15	Manitou Falls	3	139	18	121
14-Feb-23	19	Manitou Falls	0	11	1	10
14-Feb-23	22	Manitou Falls	9	396	51	346
14-Feb-23	23	Manitou Falls	9	391	50	341
14-Feb-23	24	Manitou Falls	14	626	80	546
15-Feb-23	1	Manitou Falls	16	683	87	595
15-Feb-23	2	Manitou Falls	16	682	87	595
15-Feb-23	3	Manitou Falls	16	681	87	594
15-Feb-23	4	Manitou Falls	16	681	87	594
15-Feb-23	5	Manitou Falls	16	681	87	594
15-Feb-23	6	Manitou Falls	16	681	87	594
15-Feb-23	7	Manitou Falls	11	496	63	433
15-Feb-23	8	Manitou Falls	12	508	65	443
15-Feb-23	9	Manitou Falls	15	680	87	593
15-Feb-23	10	Manitou Falls	9	408	52	356
15-Feb-23	12	Manitou Falls	3	139	18	122
15-Feb-23	13	Manitou Falls	6	262	33	229
15-Feb-23	14	Manitou Falls	15	679	87	593
15-Feb-23	15	Manitou Falls	15	679	87	593
15-Feb-23	16	Manitou Falls	15	679	87	593
15-Feb-23	17	Manitou Falls	15	679	87	593
15-Feb-23	18	Manitou Falls	2	96	12	84

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
15-Feb-23	20	Manitou Falls	1	30	4	26
15-Feb-23	21	Manitou Falls	2	71	9	62
15-Feb-23	22	Manitou Falls	1	65	8	57
15-Feb-23	23	Manitou Falls	24	1,052	134	918
15-Feb-23	24	Manitou Falls	20	864	110	754
16-Feb-23	1	Manitou Falls	15	648	83	565
16-Feb-23	2	Manitou Falls	15	638	81	556
16-Feb-23	3	Manitou Falls	18	798	102	696
16-Feb-23	4	Manitou Falls	16	696	89	608
16-Feb-23	5	Manitou Falls	12	527	67	460
16-Feb-23	6	Manitou Falls	0	7	1	6
16-Feb-23	7	Manitou Falls	0	7	1	6
16-Feb-23	8	Manitou Falls	0	7	1	6
16-Feb-23	9	Manitou Falls	0	7	1	6
16-Feb-23	10	Manitou Falls	0	7	1	6
16-Feb-23	11	Manitou Falls	0	7	1	6
16-Feb-23	12	Manitou Falls	0	7	1	6
16-Feb-23	13	Manitou Falls	0	7	1	6
16-Feb-23	18	Manitou Falls	0	7	1	6
16-Feb-23	19	Manitou Falls	0	7	1	6
16-Feb-23	20	Manitou Falls	0	7	1	6
16-Feb-23	21	Manitou Falls	0	7	1	6
16-Feb-23	23	Manitou Falls	0	7	1	6
16-Feb-23	24	Manitou Falls	0	7	1	6
19-Feb-23	12	Manitou Falls	0	7	1	6
19-Feb-23	14	Manitou Falls	0	7	1	6
19-Feb-23	15	Manitou Falls	4	169	22	147
19-Feb-23	16	Manitou Falls	4	186	24	163
19-Feb-23	21	Manitou Falls	1	29	4	25
19-Feb-23	22	Manitou Falls	1	37	5	32
20-Feb-23	18	Manitou Falls	0	1	0	1
20-Feb-23	21	Manitou Falls	0	1	0	1
20-Feb-23	23	Manitou Falls	0	1	0	1
21-Feb-23	2	Manitou Falls	0	1	0	1
21-Feb-23	7	Manitou Falls	0	1	0	1
21-Feb-23	8	Manitou Falls	0	1	0	1
21-Feb-23	9	Manitou Falls	0	1	0	1
21-Feb-23	18	Manitou Falls	0	1	0	1
21-Feb-23	19	Manitou Falls	0	1	0	1
21-Feb-23	22	Manitou Falls	0	1	0	1

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW]	[\$]	[\$]	[\$]
			(d)	(e)	(f)	(g) = (e) - (f)
21-Feb-23	23	Manitou Falls	0	1	0	1
21-Feb-23	24	Manitou Falls	0	1	0	1
28-Feb-23	6	Manitou Falls	0	1	0	1
28-Feb-23	7	Manitou Falls	0	1	0	1
28-Feb-23	8	Manitou Falls	0	1	0	1
28-Feb-23	9	Manitou Falls	0	1	0	1
28-Feb-23	11	Manitou Falls	0	1	0	1
28-Feb-23	12	Manitou Falls	0	1	0	1
28-Feb-23	13	Manitou Falls	0	1	0	1
28-Feb-23	14	Manitou Falls	0	1	0	1
28-Feb-23	15	Manitou Falls	0	1	0	1
28-Feb-23	18	Manitou Falls	0	1	0	1
28-Feb-23	19	Manitou Falls	0	1	0	1
28-Feb-23	20	Manitou Falls	0	1	0	1
28-Feb-23	23	Manitou Falls	0	1	0	1
28-Feb-23	24	Manitou Falls	0	1	0	1
7-Mar-23	10	Manitou Falls	0	1	0	1
7-Mar-23	11	Manitou Falls	0	1	0	1
7-Mar-23	13	Manitou Falls	0	1	0	1
7-Mar-23	14	Manitou Falls	0	1	0	1
7-Mar-23	15	Manitou Falls	0	1	0	1
7-Mar-23	16	Manitou Falls	0	1	0	1
7-Mar-23	23	Manitou Falls	0	1	0	1
7-Mar-23	24	Manitou Falls	0	1	0	1
8-Mar-23	1	Manitou Falls	0	1	0	1
8-Mar-23	2	Manitou Falls	0	1	0	1
8-Mar-23	3	Manitou Falls	0	1	0	1
8-Mar-23	4	Manitou Falls	0	1	0	1
8-Mar-23	8	Manitou Falls	0	1	0	1
8-Mar-23	14	Manitou Falls	0	1	0	1
8-Mar-23	15	Manitou Falls	0	1	0	1
8-Mar-23	16	Manitou Falls	0	1	0	1
8-Mar-23	21	Manitou Falls	0	1	0	1
8-Mar-23	22	Manitou Falls	0	1	0	1
10-Mar-23	5	Manitou Falls	0	1	0	1
10-Mar-23	7	Manitou Falls	0	1	0	1
10-Mar-23	10	Manitou Falls	0	1	0	1
10-Mar-23	11	Manitou Falls	0	1	0	1
10-Mar-23	12	Manitou Falls	0	1	0	1
10-Mar-23	13	Manitou Falls	0	1	0	1

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA

Date	Hour	Regulated Facility	Foregone Production due to SBG [MW]	Revenue [\$]	GRC [\$]	Addition to SBG Variance Account [\$] (g) = (e) - (f)
(a)	(b)	(c)	(d)	(e)	(f)	(g) = (e) - (f)
10-Mar-23	14	Manitou Falls	0	1	0	1
10-Mar-23	15	Manitou Falls	0	1	0	1
10-Mar-23	16	Manitou Falls	0	1	0	1
10-Mar-23	17	Manitou Falls	0	1	0	1
10-Mar-23	21	Manitou Falls	0	1	0	1
10-Mar-23	22	Manitou Falls	0	1	0	1
10-Mar-23	23	Manitou Falls	0	1	0	1
10-Mar-23	24	Manitou Falls	0	1	0	1
14-Mar-23	20	Manitou Falls	0	1	0	1
14-Mar-23	21	Manitou Falls	0	1	0	1
14-Mar-23	22	Manitou Falls	0	1	0	1
14-Mar-23	23	Manitou Falls	0	1	0	1
14-Mar-23	24	Manitou Falls	0	1	0	1
16-Mar-23	20	Manitou Falls	0	1	0	1
16-Mar-23	21	Manitou Falls	0	1	0	1
16-Mar-23	22	Manitou Falls	0	1	0	1
16-Mar-23	23	Manitou Falls	0	1	0	1
16-Mar-23	24	Manitou Falls	0	1	0	1
18-Mar-23	5	Manitou Falls	0	1	0	1
18-Mar-23	6	Manitou Falls	0	1	0	1
18-Mar-23	7	Manitou Falls	0	1	0	1
18-Mar-23	8	Manitou Falls	0	1	0	1
18-Mar-23	9	Manitou Falls	0	1	0	1
18-Mar-23	10	Manitou Falls	0	1	0	1
18-Mar-23	11	Manitou Falls	0	1	0	1
18-Mar-23	12	Manitou Falls	0	1	0	1
18-Mar-23	13	Manitou Falls	0	1	0	1
18-Mar-23	14	Manitou Falls	0	1	0	1
18-Mar-23	15	Manitou Falls	0	1	0	1
18-Mar-23	16	Manitou Falls	0	1	0	1
18-Mar-23	18	Manitou Falls	0	1	0	1
18-Mar-23	20	Manitou Falls	0	1	0	1
18-Mar-23	22	Manitou Falls	0	1	0	1
18-Mar-23	23	Manitou Falls	0	1	0	1
18-Mar-23	24	Manitou Falls	0	1	0	1
19-Mar-23	10	Manitou Falls	0	1	0	1
19-Mar-23	11	Manitou Falls	0	1	0	1
19-Mar-23	12	Manitou Falls	0	1	0	1
19-Mar-23	13	Manitou Falls	0	1	0	1
19-Mar-23	14	Manitou Falls	0	1	0	1

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
19-Mar-23	15	Manitou Falls	0	1	0	1
19-Mar-23	16	Manitou Falls	0	1	0	1
19-Mar-23	17	Manitou Falls	0	1	0	1
19-Mar-23	20	Manitou Falls	0	1	0	1
19-Mar-23	23	Manitou Falls	0	1	0	1
19-Mar-23	24	Manitou Falls	0	1	0	1
20-Mar-23	12	Manitou Falls	0	1	0	1
20-Mar-23	13	Manitou Falls	0	1	0	1
20-Mar-23	14	Manitou Falls	0	1	0	1
20-Mar-23	15	Manitou Falls	0	1	0	1
20-Mar-23	16	Manitou Falls	0	1	0	1
20-Mar-23	17	Manitou Falls	0	1	0	1
20-Mar-23	18	Manitou Falls	0	1	0	1
20-Mar-23	22	Manitou Falls	0	1	0	1
20-Mar-23	23	Manitou Falls	0	1	0	1
20-Mar-23	24	Manitou Falls	0	1	0	1
21-Mar-23	2	Manitou Falls	0	1	0	1
21-Mar-23	3	Manitou Falls	0	1	0	1
21-Mar-23	4	Manitou Falls	0	1	0	1
21-Mar-23	5	Manitou Falls	0	1	0	1
21-Mar-23	6	Manitou Falls	0	1	0	1
21-Mar-23	7	Manitou Falls	0	1	0	1
21-Mar-23	8	Manitou Falls	0	1	0	1
21-Mar-23	9	Manitou Falls	0	1	0	1
21-Mar-23	10	Manitou Falls	0	1	0	1
21-Mar-23	11	Manitou Falls	0	1	0	1
21-Mar-23	12	Manitou Falls	0	1	0	1
21-Mar-23	13	Manitou Falls	0	1	0	1
21-Mar-23	14	Manitou Falls	0	1	0	1
21-Mar-23	15	Manitou Falls	0	1	0	1
21-Mar-23	16	Manitou Falls	0	1	0	1
21-Mar-23	17	Manitou Falls	0	1	0	1
21-Mar-23	18	Manitou Falls	0	1	0	1
21-Mar-23	19	Manitou Falls	0	1	0	1
21-Mar-23	20	Manitou Falls	0	1	0	1
21-Mar-23	21	Manitou Falls	0	1	0	1
21-Mar-23	23	Manitou Falls	0	1	0	1
21-Mar-23	24	Manitou Falls	0	1	0	1
22-Mar-23	2	Manitou Falls	0	1	0	1
22-Mar-23	3	Manitou Falls	0	1	0	1

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
22-Mar-23	4	Manitou Falls	0	1	0	1
22-Mar-23	5	Manitou Falls	0	1	0	1
22-Mar-23	6	Manitou Falls	0	1	0	1
22-Mar-23	7	Manitou Falls	0	1	0	1
22-Mar-23	13	Manitou Falls	0	1	0	1
22-Mar-23	14	Manitou Falls	0	1	0	1
22-Mar-23	16	Manitou Falls	0	1	0	1
22-Mar-23	20	Manitou Falls	0	1	0	1
22-Mar-23	22	Manitou Falls	0	1	0	1
22-Mar-23	23	Manitou Falls	0	1	0	1
22-Mar-23	24	Manitou Falls	0	1	0	1
25-Mar-23	1	Manitou Falls	0	1	0	1
25-Mar-23	2	Manitou Falls	0	1	0	1
25-Mar-23	3	Manitou Falls	0	1	0	1
25-Mar-23	4	Manitou Falls	0	1	0	1
25-Mar-23	5	Manitou Falls	0	1	0	1
25-Mar-23	6	Manitou Falls	0	1	0	1
25-Mar-23	7	Manitou Falls	0	1	0	1
25-Mar-23	8	Manitou Falls	0	1	0	1
25-Mar-23	9	Manitou Falls	0	1	0	1
25-Mar-23	10	Manitou Falls	0	1	0	1
25-Mar-23	11	Manitou Falls	0	1	0	1
25-Mar-23	12	Manitou Falls	0	1	0	1
25-Mar-23	13	Manitou Falls	0	1	0	1
25-Mar-23	14	Manitou Falls	0	1	0	1
25-Mar-23	15	Manitou Falls	0	1	0	1
25-Mar-23	16	Manitou Falls	0	1	0	1
25-Mar-23	17	Manitou Falls	0	1	0	1
25-Mar-23	18	Manitou Falls	0	1	0	1
25-Mar-23	19	Manitou Falls	0	1	0	1
25-Mar-23	20	Manitou Falls	0	1	0	1
25-Mar-23	21	Manitou Falls	0	1	0	1
25-Mar-23	22	Manitou Falls	0	1	0	1
25-Mar-23	23	Manitou Falls	0	1	0	1
25-Mar-23	24	Manitou Falls	0	1	0	1
26-Mar-23	1	Manitou Falls	0	1	0	1
26-Mar-23	2	Manitou Falls	0	1	0	1
26-Mar-23	3	Manitou Falls	0	1	0	1
26-Mar-23	4	Manitou Falls	0	1	0	1
26-Mar-23	5	Manitou Falls	0	1	0	1

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
26-Mar-23	6	Manitou Falls	0	1	0	1
26-Mar-23	7	Manitou Falls	0	1	0	1
26-Mar-23	8	Manitou Falls	0	1	0	1
26-Mar-23	15	Manitou Falls	0	1	0	1
26-Mar-23	16	Manitou Falls	0	1	0	1
26-Mar-23	17	Manitou Falls	0	1	0	1
26-Mar-23	18	Manitou Falls	0	1	0	1
26-Mar-23	21	Manitou Falls	0	1	0	1
26-Mar-23	22	Manitou Falls	0	1	0	1
26-Mar-23	23	Manitou Falls	0	1	0	1
26-Mar-23	24	Manitou Falls	0	1	0	1
1-Apr-23	7	Manitou Falls	0	1	0	1
1-Apr-23	8	Manitou Falls	0	1	0	1
1-Apr-23	9	Manitou Falls	0	1	0	1
1-Apr-23	10	Manitou Falls	0	1	0	1
1-Apr-23	11	Manitou Falls	0	1	0	1
1-Apr-23	12	Manitou Falls	0	1	0	1
1-Apr-23	13	Manitou Falls	0	1	0	1
1-Apr-23	14	Manitou Falls	0	1	0	1
1-Apr-23	15	Manitou Falls	0	1	0	1
1-Apr-23	16	Manitou Falls	0	1	0	1
1-Apr-23	17	Manitou Falls	0	1	0	1
1-Apr-23	18	Manitou Falls	0	1	0	1
1-Apr-23	19	Manitou Falls	0	1	0	1
1-Apr-23	20	Manitou Falls	0	1	0	1
1-Apr-23	21	Manitou Falls	0	1	0	1
1-Apr-23	22	Manitou Falls	0	1	0	1
1-Apr-23	23	Manitou Falls	0	1	0	1
1-Apr-23	24	Manitou Falls	0	1	0	1
3-Apr-23	5	Manitou Falls	0	1	0	1
3-Apr-23	6	Manitou Falls	0	1	0	1
3-Apr-23	7	Manitou Falls	0	1	0	1
3-Apr-23	8	Manitou Falls	0	1	0	1
3-Apr-23	9	Manitou Falls	0	1	0	1
3-Apr-23	10	Manitou Falls	0	1	0	1
3-Apr-23	13	Manitou Falls	0	1	0	1
3-Apr-23	14	Manitou Falls	0	1	0	1
3-Apr-23	15	Manitou Falls	0	1	0	1
3-Apr-23	16	Manitou Falls	0	1	0	1
3-Apr-23	17	Manitou Falls	0	1	0	1

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA

Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
3-Apr-23	18	Manitou Falls	0	1	0	1
3-Apr-23	19	Manitou Falls	0	1	0	1
3-Apr-23	20	Manitou Falls	0	1	0	1
3-Apr-23	21	Manitou Falls	0	1	0	1
3-Apr-23	22	Manitou Falls	0	1	0	1
3-Apr-23	23	Manitou Falls	0	1	0	1
3-Apr-23	24	Manitou Falls	0	1	0	1
6-Apr-23	1	Manitou Falls	0	1	0	1
6-Apr-23	2	Manitou Falls	0	1	0	1
6-Apr-23	3	Manitou Falls	0	1	0	1
6-Apr-23	4	Manitou Falls	0	1	0	1
6-Apr-23	5	Manitou Falls	0	1	0	1
6-Apr-23	6	Manitou Falls	0	1	0	1
6-Apr-23	7	Manitou Falls	0	1	0	1
6-Apr-23	8	Manitou Falls	0	1	0	1
6-Apr-23	9	Manitou Falls	0	1	0	1
6-Apr-23	10	Manitou Falls	0	1	0	1
6-Apr-23	11	Manitou Falls	0	1	0	1
6-Apr-23	12	Manitou Falls	0	1	0	1
6-Apr-23	13	Manitou Falls	0	1	0	1
6-Apr-23	14	Manitou Falls	10	433	55	378
6-Apr-23	15	Manitou Falls	18	775	99	676
6-Apr-23	16	Manitou Falls	17	746	95	651
6-Apr-23	17	Manitou Falls	13	559	71	487
6-Apr-23	18	Manitou Falls	10	460	59	401
6-Apr-23	22	Manitou Falls	0	1	0	1
6-Apr-23	23	Manitou Falls	0	1	0	1
7-Apr-23	9	Manitou Falls	0	1	0	1
7-Apr-23	10	Manitou Falls	0	1	0	1
7-Apr-23	11	Manitou Falls	0	1	0	1
7-Apr-23	12	Manitou Falls	0	1	0	1
7-Apr-23	13	Manitou Falls	0	1	0	1
7-Apr-23	14	Manitou Falls	0	1	0	1
7-Apr-23	15	Manitou Falls	0	1	0	1
7-Apr-23	16	Manitou Falls	0	1	0	1
7-Apr-23	17	Manitou Falls	0	1	0	1
7-Apr-23	18	Manitou Falls	0	1	0	1
7-Apr-23	20	Manitou Falls	0	1	0	1
7-Apr-23	21	Manitou Falls	0	1	0	1
7-Apr-23	22	Manitou Falls	0	1	0	1

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
7-Apr-23	24	Manitou Falls	0	1	0	1
10-Apr-23	24	Manitou Falls	0	1	0	1
11-Apr-23	2	Manitou Falls	0	1	0	1
11-Apr-23	3	Manitou Falls	0	1	0	1
11-Apr-23	4	Manitou Falls	0	1	0	1
11-Apr-23	6	Manitou Falls	0	1	0	1
11-Apr-23	7	Manitou Falls	0	1	0	1
11-Apr-23	8	Manitou Falls	0	1	0	1
11-Apr-23	9	Manitou Falls	0	1	0	1
11-Apr-23	10	Manitou Falls	0	1	0	1
11-Apr-23	12	Manitou Falls	0	1	0	1
11-Apr-23	13	Manitou Falls	0	1	0	1
11-Apr-23	14	Manitou Falls	0	1	0	1
11-Apr-23	15	Manitou Falls	0	1	0	1
11-Apr-23	16	Manitou Falls	0	1	0	1
11-Apr-23	17	Manitou Falls	0	1	0	1
11-Apr-23	19	Manitou Falls	0	1	0	1
11-Apr-23	20	Manitou Falls	0	1	0	1
11-Apr-23	21	Manitou Falls	0	1	0	1
11-Apr-23	23	Manitou Falls	0	1	0	1
11-Apr-23	24	Manitou Falls	5	235	30	205
12-Apr-23	1	Manitou Falls	10	439	56	383
12-Apr-23	2	Manitou Falls	7	292	37	254
12-Apr-23	3	Manitou Falls	7	291	37	254
12-Apr-23	4	Manitou Falls	7	291	37	254
12-Apr-23	5	Manitou Falls	5	232	30	203
12-Apr-23	6	Manitou Falls	0	1	0	1
12-Apr-23	9	Manitou Falls	0	1	0	1
12-Apr-23	10	Manitou Falls	0	1	0	1
12-Apr-23	11	Manitou Falls	0	1	0	1
12-Apr-23	12	Manitou Falls	9	381	49	332
12-Apr-23	13	Manitou Falls	12	525	67	458
12-Apr-23	14	Manitou Falls	12	525	67	458
12-Apr-23	15	Manitou Falls	12	529	68	462
12-Apr-23	16	Manitou Falls	17	756	96	659
12-Apr-23	17	Manitou Falls	13	561	72	489
12-Apr-23	18	Manitou Falls	0	1	0	1
12-Apr-23	19	Manitou Falls	0	1	0	1
12-Apr-23	20	Manitou Falls	0	1	0	1
12-Apr-23	21	Manitou Falls	0	1	0	1

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
12-Apr-23	22	Manitou Falls	0	1	0	1
12-Apr-23	23	Manitou Falls	0	1	0	1
12-Apr-23	24	Manitou Falls	0	1	0	1
13-Apr-23	1	Manitou Falls	0	1	0	1
13-Apr-23	2	Manitou Falls	0	1	0	1
13-Apr-23	3	Manitou Falls	0	1	0	1
13-Apr-23	4	Manitou Falls	0	1	0	1
13-Apr-23	5	Manitou Falls	0	1	0	1
13-Apr-23	6	Manitou Falls	0	1	0	1
13-Apr-23	8	Manitou Falls	0	1	0	1
13-Apr-23	9	Manitou Falls	0	1	0	1
13-Apr-23	10	Manitou Falls	0	1	0	1
13-Apr-23	11	Manitou Falls	0	1	0	1
13-Apr-23	12	Manitou Falls	0	1	0	1
13-Apr-23	13	Manitou Falls	0	1	0	1
13-Apr-23	14	Manitou Falls	0	1	0	1
13-Apr-23	15	Manitou Falls	0	1	0	1
13-Apr-23	16	Manitou Falls	0	1	0	1
13-Apr-23	23	Manitou Falls	0	1	0	1
13-Apr-23	24	Manitou Falls	0	1	0	1
5-May-23	24	Manitou Falls	2	81	10	71
6-May-23	2	Manitou Falls	7	314	40	274
6-May-23	3	Manitou Falls	6	281	36	245
6-May-23	5	Manitou Falls	10	445	57	389
6-May-23	6	Manitou Falls	10	444	57	388
6-May-23	10	Manitou Falls	5	209	27	183
6-May-23	11	Manitou Falls	10	445	57	388
6-May-23	12	Manitou Falls	6	279	36	243
6-May-23	13	Manitou Falls	4	175	22	153
6-May-23	17	Manitou Falls	3	116	15	101
6-May-23	18	Manitou Falls	2	68	9	59
6-May-23	19	Manitou Falls	10	443	57	386
6-May-23	20	Manitou Falls	7	303	39	264
6-May-23	24	Manitou Falls	4	161	21	141
7-May-23	1	Manitou Falls	6	250	32	218
7-May-23	2	Manitou Falls	6	250	32	218
7-May-23	3	Manitou Falls	6	250	32	218
7-May-23	4	Manitou Falls	6	250	32	218
7-May-23	5	Manitou Falls	6	250	32	218
7-May-23	6	Manitou Falls	6	250	32	218

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
7-May-23	7	Manitou Falls	6	250	32	218
7-May-23	8	Manitou Falls	6	250	32	218
7-May-23	9	Manitou Falls	5	202	26	177
7-May-23	11	Manitou Falls	6	249	32	217
7-May-23	12	Manitou Falls	5	231	29	201
7-May-23	15	Manitou Falls	5	210	27	183
7-May-23	16	Manitou Falls	5	210	27	183
7-May-23	17	Manitou Falls	5	209	27	183
7-May-23	18	Manitou Falls	4	194	25	169
7-May-23	19	Manitou Falls	5	210	27	183
7-May-23	20	Manitou Falls	5	210	27	183
11-May-23	16	Manitou Falls	1	61	8	53
21-May-23	4	Manitou Falls	1	30	4	26
12-Jun-23	21	Manitou Falls	0	2	0	1
12-Jun-23	22	Manitou Falls	3	133	17	116
12-Jun-23	23	Manitou Falls	3	136	17	119
12-Jun-23	24	Manitou Falls	0	11	1	10
28-Jun-23	5	Manitou Falls	0	1	0	1
28-Jun-23	7	Manitou Falls	0	2	0	1
28-Jun-23	8	Manitou Falls	0	2	0	2
28-Jun-23	9	Manitou Falls	0	2	0	2
28-Jun-23	10	Manitou Falls	0	2	0	2
28-Jun-23	11	Manitou Falls	0	2	0	2
28-Jun-23	12	Manitou Falls	0	2	0	2
28-Jun-23	13	Manitou Falls	0	2	0	2
28-Jun-23	14	Manitou Falls	0	2	0	2
28-Jun-23	15	Manitou Falls	0	2	0	2
28-Jun-23	16	Manitou Falls	0	2	0	2
28-Jun-23	17	Manitou Falls	0	2	0	2
28-Jun-23	18	Manitou Falls	0	3	0	2
28-Jun-23	19	Manitou Falls	0	2	0	2
28-Jun-23	20	Manitou Falls	0	2	0	2
28-Jun-23	21	Manitou Falls	0	2	0	2
28-Jun-23	22	Manitou Falls	0	2	0	2
28-Jun-23	23	Manitou Falls	0	3	0	2
28-Jun-23	24	Manitou Falls	0	2	0	2
18-Aug-23	7	Manitou Falls	0	8	1	7
18-Aug-23	8	Manitou Falls	0	9	1	8
18-Aug-23	11	Manitou Falls	5	237	30	207
18-Aug-23	12	Manitou Falls	3	148	19	129

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
18-Aug-23	14	Manitou Falls	0	15	2	13
18-Aug-23	15	Manitou Falls	0	15	2	13
18-Aug-23	18	Manitou Falls	2	98	12	85
27-Nov-23	1	Manitou Falls	8	366	47	319
27-Nov-23	2	Manitou Falls	8	366	47	319
27-Nov-23	3	Manitou Falls	8	366	47	319
27-Nov-23	4	Manitou Falls	8	366	47	319
27-Nov-23	5	Manitou Falls	8	366	47	319
27-Nov-23	6	Manitou Falls	8	366	47	319
27-Nov-23	7	Manitou Falls	8	366	47	320
27-Nov-23	8	Manitou Falls	8	366	47	320
27-Nov-23	9	Manitou Falls	1	56	7	48
10-Dec-23	6	Manitou Falls	0	9	1	8
10-Dec-23	7	Manitou Falls	0	8	1	7
17-Dec-23	3	Manitou Falls	5	233	30	203
17-Dec-23	4	Manitou Falls	5	234	30	204
17-Dec-23	5	Manitou Falls	4	157	20	137
17-Dec-23	6	Manitou Falls	2	92	12	80
17-Dec-23	9	Manitou Falls	2	106	13	92
18-Dec-23	12	Manitou Falls	1	23	3	20
18-Dec-23	13	Manitou Falls	1	26	3	23
18-Dec-23	14	Manitou Falls	1	36	5	31
18-Dec-23	15	Manitou Falls	2	74	9	65
18-Dec-23	16	Manitou Falls	4	190	24	165
18-Dec-23	17	Manitou Falls	5	215	27	188
26-Dec-23	3	Manitou Falls	20	864	110	754
26-Dec-23	4	Manitou Falls	1	38	5	33
16-Jan-23	24	Caribou Falls	3	128	16	111
17-Jan-23	1	Caribou Falls	21	911	116	795
17-Jan-23	2	Caribou Falls	25	1,109	142	967
17-Jan-23	4	Caribou Falls	21	919	117	802
17-Jan-23	7	Caribou Falls	18	793	101	692
17-Jan-23	8	Caribou Falls	10	444	57	388
17-Jan-23	9	Caribou Falls	9	378	48	330
17-Jan-23	12	Caribou Falls	15	653	83	569
17-Jan-23	13	Caribou Falls	2	83	11	72
17-Jan-23	14	Caribou Falls	0	4	1	4
23-Jan-23	24	Caribou Falls	11	492	63	429
24-Jan-23	1	Caribou Falls	24	1,035	132	903
24-Jan-23	2	Caribou Falls	23	1,001	128	873

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
24-Jan-23	3	Caribou Falls	20	878	112	766
24-Jan-23	5	Caribou Falls	26	1,126	144	982
24-Jan-23	6	Caribou Falls	20	870	111	759
24-Jan-23	7	Caribou Falls	4	187	24	163
24-Jan-23	8	Caribou Falls	5	229	29	200
24-Jan-23	10	Caribou Falls	7	314	40	274
28-Jan-23	4	Caribou Falls	0	1	0	1
28-Jan-23	5	Caribou Falls	0	1	0	1
1-Feb-23	24	Caribou Falls	0	1	0	1
2-Feb-23	1	Caribou Falls	0	1	0	1
2-Feb-23	2	Caribou Falls	0	1	0	1
2-Feb-23	3	Caribou Falls	0	1	0	1
2-Feb-23	4	Caribou Falls	0	1	0	1
2-Feb-23	23	Caribou Falls	6	247	32	216
2-Feb-23	24	Caribou Falls	6	242	31	211
3-Feb-23	4	Caribou Falls	2	101	13	88
3-Feb-23	5	Caribou Falls	1	66	8	57
14-Feb-23	19	Caribou Falls	2	102	13	89
14-Feb-23	20	Caribou Falls	3	140	18	122
14-Feb-23	22	Caribou Falls	7	324	41	283
14-Feb-23	23	Caribou Falls	16	688	88	600
14-Feb-23	24	Caribou Falls	24	1,046	134	913
15-Feb-23	1	Caribou Falls	26	1,128	144	984
15-Feb-23	2	Caribou Falls	26	1,128	144	984
15-Feb-23	3	Caribou Falls	26	1,128	144	984
15-Feb-23	4	Caribou Falls	26	1,128	144	984
15-Feb-23	5	Caribou Falls	26	1,127	144	983
15-Feb-23	6	Caribou Falls	26	1,127	144	983
15-Feb-23	7	Caribou Falls	16	713	91	622
15-Feb-23	8	Caribou Falls	13	556	71	485
15-Feb-23	9	Caribou Falls	25	1,102	141	962
15-Feb-23	10	Caribou Falls	2	109	14	95
15-Feb-23	13	Caribou Falls	4	183	23	160
15-Feb-23	14	Caribou Falls	26	1,127	144	983
15-Feb-23	15	Caribou Falls	26	1,127	144	983
15-Feb-23	16	Caribou Falls	26	1,127	144	983
15-Feb-23	17	Caribou Falls	23	1,023	131	893
15-Feb-23	23	Caribou Falls	2	99	13	87
19-Feb-23	11	Caribou Falls	2	84	11	73
19-Feb-23	12	Caribou Falls	24	1,068	136	932

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
19-Feb-23	13	Caribou Falls	27	1,176	150	1,026
19-Feb-23	14	Caribou Falls	32	1,421	181	1,240
19-Feb-23	15	Caribou Falls	27	1,182	151	1,031
19-Feb-23	16	Caribou Falls	15	638	81	557
19-Feb-23	21	Caribou Falls	2	92	12	80
19-Feb-23	22	Caribou Falls	0	16	2	14
20-Feb-23	15	Caribou Falls	20	867	111	756
20-Feb-23	16	Caribou Falls	1	53	7	46
20-Feb-23	18	Caribou Falls	20	866	110	755
20-Feb-23	19	Caribou Falls	20	867	111	756
20-Feb-23	20	Caribou Falls	20	866	111	755
20-Feb-23	21	Caribou Falls	20	867	111	756
20-Feb-23	22	Caribou Falls	10	430	55	375
21-Feb-23	2	Caribou Falls	20	859	110	750
21-Feb-23	3	Caribou Falls	20	859	110	750
21-Feb-23	4	Caribou Falls	20	859	110	750
21-Feb-23	5	Caribou Falls	1	44	6	38
26-Feb-23	15	Caribou Falls	1	38	5	34
26-Feb-23	20	Caribou Falls	2	72	9	63
26-Feb-23	21	Caribou Falls	2	72	9	63
26-Feb-23	22	Caribou Falls	2	72	9	63
26-Feb-23	23	Caribou Falls	2	72	9	63
26-Feb-23	24	Caribou Falls	2	72	9	63
28-Feb-23	8	Caribou Falls	0	13	2	12
28-Feb-23	9	Caribou Falls	2	69	9	60
28-Feb-23	11	Caribou Falls	2	69	9	60
28-Feb-23	12	Caribou Falls	2	69	9	60
28-Feb-23	13	Caribou Falls	0	1	0	1
7-Mar-23	10	Caribou Falls	9	376	48	328
7-Mar-23	11	Caribou Falls	29	1,266	162	1,104
7-Mar-23	13	Caribou Falls	2	83	11	73
7-Mar-23	16	Caribou Falls	14	636	81	555
7-Mar-23	17	Caribou Falls	9	413	53	360
7-Mar-23	18	Caribou Falls	1	57	7	50
8-Mar-23	19	Caribou Falls	6	267	34	233
8-Mar-23	20	Caribou Falls	9	403	51	352
8-Mar-23	21	Caribou Falls	3	149	19	130
8-Mar-23	24	Caribou Falls	5	229	29	200
1-Apr-23	19	Caribou Falls	12	527	67	460
1-Apr-23	20	Caribou Falls	8	351	45	306

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
1-Apr-23	21	Caribou Falls	6	279	36	244
1-Apr-23	22	Caribou Falls	13	575	73	501
6-May-23	17	Caribou Falls	15	676	86	590
6-May-23	18	Caribou Falls	6	276	35	241
6-May-23	19	Caribou Falls	2	92	12	80
6-May-23	20	Caribou Falls	1	62	8	54
6-May-23	24	Caribou Falls	56	2,460	314	2,146
7-May-23	1	Caribou Falls	44	1,916	244	1,671
7-May-23	2	Caribou Falls	27	1,172	150	1,022
7-May-23	3	Caribou Falls	2	90	11	78
11-May-23	24	Caribou Falls	0	6	1	5
12-May-23	2	Caribou Falls	0	5	1	5
12-May-23	3	Caribou Falls	0	5	1	5
12-May-23	4	Caribou Falls	0	5	1	5
12-May-23	5	Caribou Falls	0	5	1	5
13-May-23	23	Caribou Falls	12	512	65	447
13-May-23	24	Caribou Falls	42	1,841	235	1,606
14-May-23	1	Caribou Falls	37	1,614	206	1,408
14-May-23	2	Caribou Falls	37	1,615	206	1,409
14-May-23	3	Caribou Falls	37	1,614	206	1,408
14-May-23	4	Caribou Falls	37	1,614	206	1,408
14-May-23	5	Caribou Falls	37	1,614	206	1,408
14-May-23	6	Caribou Falls	37	1,614	206	1,408
14-May-23	7	Caribou Falls	37	1,614	206	1,408
14-May-23	8	Caribou Falls	37	1,614	206	1,408
14-May-23	9	Caribou Falls	25	1,117	143	974
14-May-23	12	Caribou Falls	37	1,615	206	1,409
14-May-23	13	Caribou Falls	37	1,615	206	1,409
14-May-23	14	Caribou Falls	37	1,615	206	1,409
14-May-23	15	Caribou Falls	37	1,615	206	1,409
14-May-23	16	Caribou Falls	7	305	39	266
15-May-23	1	Caribou Falls	39	1,698	217	1,481
15-May-23	2	Caribou Falls	32	1,384	177	1,207
15-May-23	7	Caribou Falls	34	1,487	190	1,298
15-May-23	20	Caribou Falls	1	37	5	32
15-May-23	23	Caribou Falls	38	1,664	212	1,452
15-May-23	24	Caribou Falls	39	1,695	216	1,479
16-May-23	1	Caribou Falls	40	1,756	224	1,532
16-May-23	2	Caribou Falls	40	1,756	224	1,532
16-May-23	3	Caribou Falls	40	1,756	224	1,532

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW]	[\$]	[\$]	[\$]
			(d)	(e)	(f)	(g) = (e) - (f)
16-May-23	4	Caribou Falls	40	1,757	224	1,532
16-May-23	5	Caribou Falls	40	1,757	224	1,532
16-May-23	6	Caribou Falls	4	184	24	161
16-May-23	12	Caribou Falls	40	1,756	224	1,532
16-May-23	24	Caribou Falls	27	1,192	152	1,040
17-May-23	1	Caribou Falls	37	1,633	208	1,425
17-May-23	2	Caribou Falls	37	1,633	208	1,424
17-May-23	3	Caribou Falls	37	1,633	208	1,425
17-May-23	7	Caribou Falls	3	141	18	123
17-May-23	11	Caribou Falls	9	383	49	334
17-May-23	12	Caribou Falls	9	379	48	331
17-May-23	13	Caribou Falls	30	1,307	167	1,141
17-May-23	18	Caribou Falls	10	427	54	372
17-May-23	20	Caribou Falls	5	215	27	188
17-May-23	21	Caribou Falls	10	438	56	382
17-May-23	24	Caribou Falls	37	1,637	209	1,428
19-May-23	12	Caribou Falls	8	337	43	294
19-May-23	13	Caribou Falls	16	696	89	607
19-May-23	15	Caribou Falls	11	501	64	437
19-May-23	22	Caribou Falls	12	517	66	451
19-May-23	23	Caribou Falls	7	288	37	251
19-May-23	24	Caribou Falls	12	516	66	450
20-May-23	2	Caribou Falls	4	166	21	145
20-May-23	4	Caribou Falls	0	5	1	4
20-May-23	5	Caribou Falls	0	5	1	4
20-May-23	7	Caribou Falls	0	5	1	4
20-May-23	12	Caribou Falls	9	412	53	360
20-May-23	15	Caribou Falls	0	2	0	2
20-May-23	16	Caribou Falls	0	2	0	2
20-May-23	17	Caribou Falls	0	2	0	2
20-May-23	24	Caribou Falls	11	493	63	430
21-May-23	1	Caribou Falls	25	1,117	143	975
21-May-23	2	Caribou Falls	25	1,117	143	975
21-May-23	3	Caribou Falls	25	1,118	143	975
21-May-23	4	Caribou Falls	25	1,119	143	976
21-May-23	5	Caribou Falls	25	1,118	143	975
21-May-23	6	Caribou Falls	33	1,452	185	1,267
21-May-23	7	Caribou Falls	38	1,651	211	1,440
22-May-23	2	Caribou Falls	1	48	6	42
23-May-23	4	Caribou Falls	11	487	62	425

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW]	[\$]	[\$]	[\$]
			(d)	(e)	(f)	(g) = (e) - (f)
23-May-23	6	Caribou Falls	3	122	16	107
23-May-23	22	Caribou Falls	16	695	89	607
24-May-23	13	Caribou Falls	2	91	12	79
24-May-23	14	Caribou Falls	18	810	103	706
24-May-23	15	Caribou Falls	24	1,072	137	935
24-May-23	17	Caribou Falls	8	350	45	306
24-May-23	18	Caribou Falls	1	24	3	21
29-May-23	4	Caribou Falls	0	6	1	5
29-May-23	5	Caribou Falls	0	6	1	5
29-May-23	22	Caribou Falls	0	7	1	6
29-May-23	23	Caribou Falls	0	6	1	5
30-May-23	1	Caribou Falls	0	6	1	6
30-May-23	2	Caribou Falls	0	6	1	6
30-May-23	3	Caribou Falls	0	6	1	6
30-May-23	4	Caribou Falls	0	6	1	6
30-May-23	5	Caribou Falls	0	6	1	6
30-May-23	11	Caribou Falls	3	143	18	125
30-May-23	12	Caribou Falls	2	89	11	78
30-May-23	13	Caribou Falls	0	6	1	6
30-May-23	14	Caribou Falls	0	6	1	6
30-May-23	15	Caribou Falls	0	6	1	6
30-May-23	24	Caribou Falls	0	6	1	6
31-May-23	5	Caribou Falls	0	6	1	5
31-May-23	9	Caribou Falls	0	6	1	5
31-May-23	10	Caribou Falls	0	6	1	5
31-May-23	11	Caribou Falls	0	6	1	5
31-May-23	12	Caribou Falls	0	6	1	5
31-May-23	13	Caribou Falls	0	6	1	5
31-May-23	14	Caribou Falls	0	6	1	5
31-May-23	15	Caribou Falls	0	6	1	5
31-May-23	20	Caribou Falls	0	6	1	5
31-May-23	21	Caribou Falls	0	6	1	5
31-May-23	24	Caribou Falls	0	6	1	5
3-Jun-23	6	Caribou Falls	6	273	35	238
3-Jun-23	7	Caribou Falls	6	273	35	238
3-Jun-23	8	Caribou Falls	6	273	35	238
14-Oct-23	11	Caribou Falls	0	11	1	9
14-Oct-23	12	Caribou Falls	0	14	2	12
14-Oct-23	13	Caribou Falls	0	14	2	12
14-Oct-23	14	Caribou Falls	0	14	2	12

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
14-Oct-23	15	Caribou Falls	0	14	2	12
14-Oct-23	16	Caribou Falls	0	14	2	12
14-Oct-23	17	Caribou Falls	0	14	2	12
14-Oct-23	18	Caribou Falls	0	14	2	12
14-Oct-23	20	Caribou Falls	0	14	2	12
14-Oct-23	21	Caribou Falls	0	14	2	12
14-Oct-23	22	Caribou Falls	0	14	2	12
14-Oct-23	23	Caribou Falls	0	14	2	12
14-Oct-23	24	Caribou Falls	0	14	2	12
15-Oct-23	8	Caribou Falls	0	13	2	12
15-Oct-23	9	Caribou Falls	0	13	2	12
15-Oct-23	14	Caribou Falls	4	193	25	168
15-Oct-23	17	Caribou Falls	13	556	71	485
21-Oct-23	22	Caribou Falls	27	1,172	150	1,022
21-Oct-23	23	Caribou Falls	27	1,175	150	1,025
21-Oct-23	24	Caribou Falls	25	1,084	138	946
22-Oct-23	16	Caribou Falls	25	1,113	142	971
22-Oct-23	17	Caribou Falls	11	504	64	440
22-Oct-23	18	Caribou Falls	11	466	60	407
22-Oct-23	19	Caribou Falls	0	1	0	1
22-Oct-23	21	Caribou Falls	0	1	0	1
22-Oct-23	22	Caribou Falls	0	1	0	1
22-Oct-23	23	Caribou Falls	0	1	0	1
22-Oct-23	24	Caribou Falls	0	1	0	1
24-Oct-23	24	Caribou Falls	0	1	0	1
25-Oct-23	1	Caribou Falls	0	1	0	1
25-Oct-23	2	Caribou Falls	0	1	0	1
25-Oct-23	3	Caribou Falls	0	1	0	1
25-Oct-23	4	Caribou Falls	0	1	0	1
25-Oct-23	5	Caribou Falls	0	1	0	1
25-Oct-23	6	Caribou Falls	0	1	0	1
25-Oct-23	7	Caribou Falls	0	1	0	1
25-Oct-23	8	Caribou Falls	0	1	0	1
25-Oct-23	9	Caribou Falls	0	1	0	1
25-Oct-23	10	Caribou Falls	0	1	0	1
25-Oct-23	11	Caribou Falls	0	1	0	1
25-Oct-23	12	Caribou Falls	0	1	0	1
25-Oct-23	13	Caribou Falls	0	1	0	1
25-Oct-23	14	Caribou Falls	0	1	0	1
25-Oct-23	15	Caribou Falls	0	1	0	1

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
25-Oct-23	16	Caribou Falls	0	1	0	1
25-Oct-23	17	Caribou Falls	0	1	0	1
25-Oct-23	18	Caribou Falls	0	1	0	1
25-Oct-23	19	Caribou Falls	0	1	0	1
25-Oct-23	20	Caribou Falls	0	1	0	1
25-Oct-23	21	Caribou Falls	0	1	0	1
25-Oct-23	22	Caribou Falls	0	1	0	1
25-Oct-23	23	Caribou Falls	0	1	0	1
25-Oct-23	24	Caribou Falls	0	1	0	1
26-Oct-23	24	Caribou Falls	0	1	0	1
27-Oct-23	2	Caribou Falls	0	1	0	1
27-Oct-23	3	Caribou Falls	0	1	0	1
27-Oct-23	5	Caribou Falls	0	1	0	1
27-Oct-23	6	Caribou Falls	0	1	0	1
27-Oct-23	7	Caribou Falls	0	1	0	1
27-Oct-23	8	Caribou Falls	0	1	0	1
27-Oct-23	9	Caribou Falls	0	1	0	1
27-Oct-23	10	Caribou Falls	0	1	0	1
27-Oct-23	11	Caribou Falls	0	1	0	1
27-Oct-23	12	Caribou Falls	0	1	0	1
27-Oct-23	13	Caribou Falls	0	1	0	1
27-Oct-23	14	Caribou Falls	0	1	0	1
27-Oct-23	15	Caribou Falls	0	1	0	1
27-Oct-23	16	Caribou Falls	0	1	0	1
27-Oct-23	17	Caribou Falls	0	1	0	1
27-Oct-23	18	Caribou Falls	0	1	0	1
27-Oct-23	19	Caribou Falls	0	1	0	1
27-Oct-23	20	Caribou Falls	0	1	0	1
27-Oct-23	22	Caribou Falls	0	1	0	1
27-Oct-23	23	Caribou Falls	0	1	0	1
27-Oct-23	24	Caribou Falls	0	1	0	1
28-Oct-23	1	Caribou Falls	0	1	0	1
28-Oct-23	2	Caribou Falls	0	1	0	1
28-Oct-23	3	Caribou Falls	0	1	0	1
28-Oct-23	4	Caribou Falls	0	1	0	1
28-Oct-23	5	Caribou Falls	0	1	0	1
28-Oct-23	6	Caribou Falls	0	1	0	1
28-Oct-23	7	Caribou Falls	0	1	0	1
28-Oct-23	17	Caribou Falls	0	1	0	1
28-Oct-23	18	Caribou Falls	0	1	0	1

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
28-Oct-23	19	Caribou Falls	0	1	0	1
28-Oct-23	20	Caribou Falls	0	1	0	1
28-Oct-23	21	Caribou Falls	0	1	0	1
28-Oct-23	22	Caribou Falls	0	1	0	1
28-Oct-23	23	Caribou Falls	0	1	0	1
28-Oct-23	24	Caribou Falls	0	1	0	1
2-Nov-23	23	Caribou Falls	0	1	0	1
2-Nov-23	24	Caribou Falls	0	1	0	1
3-Nov-23	1	Caribou Falls	0	1	0	1
3-Nov-23	2	Caribou Falls	0	1	0	1
3-Nov-23	3	Caribou Falls	0	1	0	1
3-Nov-23	4	Caribou Falls	0	1	0	1
3-Nov-23	5	Caribou Falls	0	1	0	1
3-Nov-23	8	Caribou Falls	0	1	0	1
3-Nov-23	9	Caribou Falls	0	1	0	1
3-Nov-23	10	Caribou Falls	0	1	0	1
3-Nov-23	11	Caribou Falls	0	1	0	1
3-Nov-23	12	Caribou Falls	0	1	0	1
3-Nov-23	13	Caribou Falls	0	1	0	1
3-Nov-23	14	Caribou Falls	0	1	0	1
3-Nov-23	15	Caribou Falls	0	1	0	1
3-Nov-23	20	Caribou Falls	0	1	0	1
3-Nov-23	21	Caribou Falls	0	1	0	1
3-Nov-23	22	Caribou Falls	0	1	0	1
3-Nov-23	23	Caribou Falls	0	1	0	1
3-Nov-23	24	Caribou Falls	0	1	0	1
6-Nov-23	5	Caribou Falls	0	1	0	1
6-Nov-23	9	Caribou Falls	0	1	0	1
6-Nov-23	10	Caribou Falls	0	1	0	1
6-Nov-23	11	Caribou Falls	0	1	0	1
6-Nov-23	12	Caribou Falls	0	1	0	1
6-Nov-23	13	Caribou Falls	0	1	0	1
6-Nov-23	14	Caribou Falls	0	3	0	2
6-Nov-23	15	Caribou Falls	0	8	1	7
6-Nov-23	17	Caribou Falls	0	5	1	5
6-Nov-23	18	Caribou Falls	0	1	0	1
17-Dec-23	4	Caribou Falls	17	762	97	665
17-Dec-23	5	Caribou Falls	6	253	32	221
17-Dec-23	7	Caribou Falls	12	528	67	460
17-Dec-23	8	Caribou Falls	0	18	2	15

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
18-Dec-23	9	Caribou Falls	1	26	3	23
18-Dec-23	10	Caribou Falls	3	137	17	120
16-Jan-23	24	Whitedog Falls	4	155	20	136
17-Jan-23	1	Whitedog Falls	14	628	80	548
17-Jan-23	2	Whitedog Falls	14	628	80	548
17-Jan-23	3	Whitedog Falls	11	461	59	402
17-Jan-23	4	Whitedog Falls	12	545	70	475
17-Jan-23	5	Whitedog Falls	6	265	34	231
17-Jan-23	7	Whitedog Falls	6	273	35	238
17-Jan-23	8	Whitedog Falls	12	540	69	471
17-Jan-23	9	Whitedog Falls	2	101	13	88
17-Jan-23	10	Whitedog Falls	9	389	50	340
17-Jan-23	11	Whitedog Falls	0	3	0	2
17-Jan-23	12	Whitedog Falls	5	230	29	201
17-Jan-23	24	Whitedog Falls	14	619	79	540
18-Jan-23	1	Whitedog Falls	6	277	35	242
18-Jan-23	2	Whitedog Falls	20	858	110	749
18-Jan-23	3	Whitedog Falls	12	539	69	470
18-Jan-23	4	Whitedog Falls	20	857	109	748
18-Jan-23	5	Whitedog Falls	14	617	79	539
18-Jan-23	6	Whitedog Falls	6	273	35	238
18-Jan-23	7	Whitedog Falls	5	198	25	172
18-Jan-23	8	Whitedog Falls	3	121	15	105
18-Jan-23	9	Whitedog Falls	2	103	13	90
19-Jan-23	6	Whitedog Falls	16	680	87	593
19-Jan-23	7	Whitedog Falls	6	250	32	218
19-Jan-23	8	Whitedog Falls	12	528	67	460
19-Jan-23	9	Whitedog Falls	4	161	21	140
19-Jan-23	10	Whitedog Falls	4	175	22	153
19-Jan-23	11	Whitedog Falls	4	175	22	153
19-Jan-23	12	Whitedog Falls	4	170	22	149
19-Jan-23	13	Whitedog Falls	4	169	22	148
19-Jan-23	14	Whitedog Falls	4	171	22	149
19-Jan-23	15	Whitedog Falls	7	325	42	284
19-Jan-23	16	Whitedog Falls	5	234	30	204
19-Jan-23	18	Whitedog Falls	7	326	42	284
19-Jan-23	19	Whitedog Falls	3	127	16	111
23-Jan-23	24	Whitedog Falls	16	687	88	599
24-Jan-23	1	Whitedog Falls	11	486	62	424
24-Jan-23	2	Whitedog Falls	11	488	62	426

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW]	[\$]	[\$]	[\$]
			(d)	(e)	(f)	(g) = (e) - (f)
24-Jan-23	5	Whitedog Falls	14	616	79	537
24-Jan-23	6	Whitedog Falls	9	376	48	328
28-Jan-23	2	Whitedog Falls	13	567	72	494
28-Jan-23	3	Whitedog Falls	10	455	58	397
28-Jan-23	4	Whitedog Falls	29	1,258	161	1,098
28-Jan-23	5	Whitedog Falls	29	1,258	161	1,097
28-Jan-23	6	Whitedog Falls	24	1,070	137	934
28-Jan-23	7	Whitedog Falls	0	5	1	5
2-Feb-23	13	Whitedog Falls	8	362	46	316
2-Feb-23	14	Whitedog Falls	23	988	126	862
2-Feb-23	17	Whitedog Falls	4	170	22	148
2-Feb-23	22	Whitedog Falls	2	76	10	66
2-Feb-23	23	Whitedog Falls	18	810	103	707
2-Feb-23	24	Whitedog Falls	6	280	36	244
3-Feb-23	1	Whitedog Falls	10	432	55	377
3-Feb-23	2	Whitedog Falls	10	433	55	378
3-Feb-23	3	Whitedog Falls	10	433	55	378
3-Feb-23	4	Whitedog Falls	10	433	55	378
3-Feb-23	5	Whitedog Falls	10	433	55	378
3-Feb-23	6	Whitedog Falls	10	433	55	378
3-Feb-23	7	Whitedog Falls	1	59	7	51
5-Feb-23	2	Whitedog Falls	21	903	115	787
5-Feb-23	3	Whitedog Falls	21	903	115	787
5-Feb-23	4	Whitedog Falls	21	903	115	787
5-Feb-23	5	Whitedog Falls	21	903	115	788
5-Feb-23	6	Whitedog Falls	21	902	115	787
5-Feb-23	7	Whitedog Falls	3	144	18	126
7-Feb-23	21	Whitedog Falls	3	137	17	120
7-Feb-23	22	Whitedog Falls	9	401	51	349
7-Feb-23	23	Whitedog Falls	6	251	32	219
7-Feb-23	24	Whitedog Falls	6	280	36	244
14-Feb-23	13	Whitedog Falls	16	687	88	600
14-Feb-23	14	Whitedog Falls	13	564	72	492
14-Feb-23	15	Whitedog Falls	14	618	79	539
14-Feb-23	22	Whitedog Falls	20	897	115	783
14-Feb-23	23	Whitedog Falls	18	780	100	681
14-Feb-23	24	Whitedog Falls	17	730	93	637
15-Feb-23	1	Whitedog Falls	9	406	52	355
15-Feb-23	2	Whitedog Falls	9	407	52	355
15-Feb-23	3	Whitedog Falls	9	408	52	356

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA

Date	Hour	Regulated Facility	Foregone Production due to SBG [MW]	Revenue [\$]	GRC [\$]	Addition to SBG Variance Account [\$] (g) = (e) - (f)
(a)	(b)	(c)	(d)	(e)	(f)	(g) = (e) - (f)
15-Feb-23	4	Whitedog Falls	9	408	52	356
15-Feb-23	5	Whitedog Falls	9	408	52	356
15-Feb-23	6	Whitedog Falls	9	408	52	356
15-Feb-23	9	Whitedog Falls	9	408	52	356
15-Feb-23	14	Whitedog Falls	9	408	52	356
15-Feb-23	15	Whitedog Falls	9	409	52	356
15-Feb-23	16	Whitedog Falls	9	409	52	356
15-Feb-23	17	Whitedog Falls	6	253	32	221
15-Feb-23	23	Whitedog Falls	4	175	22	153
15-Feb-23	24	Whitedog Falls	5	210	27	184
16-Feb-23	1	Whitedog Falls	17	767	98	669
16-Feb-23	2	Whitedog Falls	14	624	80	545
16-Feb-23	3	Whitedog Falls	1	40	5	35
16-Feb-23	4	Whitedog Falls	2	88	11	76
16-Feb-23	5	Whitedog Falls	3	116	15	101
16-Feb-23	6	Whitedog Falls	3	116	15	101
16-Feb-23	7	Whitedog Falls	1	64	8	56
19-Feb-23	12	Whitedog Falls	13	555	71	484
19-Feb-23	13	Whitedog Falls	11	468	60	408
19-Feb-23	14	Whitedog Falls	13	583	74	508
19-Feb-23	15	Whitedog Falls	11	468	60	408
19-Feb-23	16	Whitedog Falls	6	245	31	213
19-Feb-23	21	Whitedog Falls	5	236	30	206
19-Feb-23	22	Whitedog Falls	2	70	9	61
8-Mar-23	7	Whitedog Falls	18	778	99	678
8-Mar-23	8	Whitedog Falls	13	564	72	492
14-Mar-23	15	Whitedog Falls	2	72	9	63
14-Mar-23	16	Whitedog Falls	3	139	18	121
14-Mar-23	19	Whitedog Falls	17	758	97	661
14-Mar-23	20	Whitedog Falls	0	1	0	1
21-Mar-23	7	Whitedog Falls	5	223	29	195
21-Mar-23	8	Whitedog Falls	6	264	34	230
21-Mar-23	9	Whitedog Falls	5	198	25	172
22-Mar-23	2	Whitedog Falls	2	109	14	95
22-Mar-23	4	Whitedog Falls	5	199	25	174
22-Mar-23	5	Whitedog Falls	4	182	23	158
22-Mar-23	6	Whitedog Falls	4	180	23	157
22-Mar-23	7	Whitedog Falls	4	179	23	156
22-Mar-23	8	Whitedog Falls	4	176	22	154
22-Mar-23	9	Whitedog Falls	4	197	25	172

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
22-Mar-23	10	Whitedog Falls	4	184	23	161
26-Mar-23	7	Whitedog Falls	13	582	74	507
26-Mar-23	8	Whitedog Falls	4	191	24	167
26-Mar-23	9	Whitedog Falls	8	340	43	296
6-Apr-23	2	Whitedog Falls	10	432	55	376
6-Apr-23	3	Whitedog Falls	13	562	72	491
6-Apr-23	4	Whitedog Falls	6	281	36	245
6-Apr-23	5	Whitedog Falls	7	295	38	257
6-Apr-23	6	Whitedog Falls	6	243	31	212
6-Apr-23	7	Whitedog Falls	4	166	21	144
6-Apr-23	8	Whitedog Falls	4	178	23	155
6-Apr-23	9	Whitedog Falls	4	182	23	158
6-Apr-23	10	Whitedog Falls	4	179	23	156
6-Apr-23	11	Whitedog Falls	10	420	54	366
6-Apr-23	12	Whitedog Falls	5	220	28	192
6-Apr-23	13	Whitedog Falls	8	363	46	316
6-Apr-23	14	Whitedog Falls	5	221	28	193
6-Apr-23	15	Whitedog Falls	10	442	56	386
6-Apr-23	16	Whitedog Falls	10	443	57	386
6-Apr-23	17	Whitedog Falls	10	443	57	387
6-Apr-23	18	Whitedog Falls	10	419	54	366
6-Apr-23	20	Whitedog Falls	7	316	40	276
6-Apr-23	21	Whitedog Falls	5	231	29	201
6-Apr-23	22	Whitedog Falls	5	239	30	208
6-Apr-23	23	Whitedog Falls	6	245	31	214
6-Apr-23	24	Whitedog Falls	9	397	51	347
7-Apr-23	9	Whitedog Falls	2	108	14	94
10-Apr-23	24	Whitedog Falls	5	226	29	197
11-Apr-23	2	Whitedog Falls	9	399	51	348
11-Apr-23	3	Whitedog Falls	6	269	34	235
11-Apr-23	4	Whitedog Falls	0	9	1	8
11-Apr-23	5	Whitedog Falls	9	396	50	345
11-Apr-23	6	Whitedog Falls	7	307	39	268
11-Apr-23	7	Whitedog Falls	5	221	28	192
11-Apr-23	8	Whitedog Falls	9	396	51	346
11-Apr-23	9	Whitedog Falls	9	397	51	346
11-Apr-23	10	Whitedog Falls	9	398	51	347
11-Apr-23	12	Whitedog Falls	8	370	47	323
11-Apr-23	15	Whitedog Falls	9	401	51	350
11-Apr-23	16	Whitedog Falls	9	380	48	331

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA

Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
11-Apr-23	17	Whitedog Falls	32	1,416	181	1,235
11-Apr-23	18	Whitedog Falls	9	396	51	346
11-Apr-23	19	Whitedog Falls	5	209	27	183
11-Apr-23	20	Whitedog Falls	5	207	26	180
11-Apr-23	21	Whitedog Falls	6	247	31	215
11-Apr-23	22	Whitedog Falls	19	815	104	711
11-Apr-23	23	Whitedog Falls	14	635	81	554
11-Apr-23	24	Whitedog Falls	26	1,159	148	1,011
12-Apr-23	1	Whitedog Falls	15	664	85	579
12-Apr-23	2	Whitedog Falls	20	873	111	761
12-Apr-23	3	Whitedog Falls	20	863	110	753
12-Apr-23	4	Whitedog Falls	20	856	109	747
12-Apr-23	5	Whitedog Falls	19	849	108	740
12-Apr-23	6	Whitedog Falls	7	297	38	259
12-Apr-23	7	Whitedog Falls	5	228	29	199
12-Apr-23	8	Whitedog Falls	4	194	25	169
12-Apr-23	9	Whitedog Falls	5	228	29	199
12-Apr-23	10	Whitedog Falls	5	228	29	199
12-Apr-23	11	Whitedog Falls	5	228	29	199
12-Apr-23	12	Whitedog Falls	1	33	4	29
12-Apr-23	15	Whitedog Falls	3	110	14	96
12-Apr-23	16	Whitedog Falls	5	229	29	200
12-Apr-23	17	Whitedog Falls	5	228	29	199
12-Apr-23	18	Whitedog Falls	4	166	21	145
12-Apr-23	19	Whitedog Falls	2	106	13	92
12-Apr-23	20	Whitedog Falls	2	82	10	71
12-Apr-23	21	Whitedog Falls	2	96	12	84
12-Apr-23	22	Whitedog Falls	2	96	12	84
12-Apr-23	23	Whitedog Falls	2	102	13	89
12-Apr-23	24	Whitedog Falls	2	110	14	96
13-Apr-23	1	Whitedog Falls	3	119	15	104
13-Apr-23	2	Whitedog Falls	25	1,115	142	973
13-Apr-23	3	Whitedog Falls	42	1,828	233	1,594
13-Apr-23	4	Whitedog Falls	41	1,810	231	1,579
13-Apr-23	5	Whitedog Falls	41	1,802	230	1,572
13-Apr-23	6	Whitedog Falls	41	1,798	230	1,569
13-Apr-23	7	Whitedog Falls	20	869	111	758
13-Apr-23	8	Whitedog Falls	3	145	18	126
13-Apr-23	14	Whitedog Falls	5	218	28	190
13-Apr-23	15	Whitedog Falls	5	207	26	181

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA

Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
16-Apr-23	6	Whitedog Falls	0	12	2	10
16-Apr-23	7	Whitedog Falls	6	264	34	230
16-Apr-23	8	Whitedog Falls	13	555	71	484
16-Apr-23	9	Whitedog Falls	4	186	24	162
16-Apr-23	14	Whitedog Falls	4	165	21	144
16-Apr-23	15	Whitedog Falls	3	130	17	113
16-Apr-23	16	Whitedog Falls	3	142	18	124
16-Apr-23	17	Whitedog Falls	3	129	17	113
16-Apr-23	18	Whitedog Falls	3	147	19	128
16-Apr-23	19	Whitedog Falls	3	126	16	110
16-Apr-23	20	Whitedog Falls	6	270	35	236
16-Apr-23	21	Whitedog Falls	12	544	69	475
16-Apr-23	22	Whitedog Falls	13	589	75	514
16-Apr-23	23	Whitedog Falls	13	592	75	516
16-Apr-23	24	Whitedog Falls	14	592	76	517
17-Apr-23	1	Whitedog Falls	14	603	77	526
17-Apr-23	2	Whitedog Falls	14	603	77	526
17-Apr-23	3	Whitedog Falls	14	603	77	526
17-Apr-23	4	Whitedog Falls	14	603	77	526
17-Apr-23	5	Whitedog Falls	14	603	77	526
17-Apr-23	6	Whitedog Falls	11	488	62	426
17-Apr-23	7	Whitedog Falls	12	509	65	444
17-Apr-23	8	Whitedog Falls	5	222	28	194
17-Apr-23	9	Whitedog Falls	5	206	26	180
17-Apr-23	10	Whitedog Falls	5	218	28	190
17-Apr-23	11	Whitedog Falls	5	225	29	196
17-Apr-23	12	Whitedog Falls	5	225	29	196
17-Apr-23	13	Whitedog Falls	5	222	28	194
17-Apr-23	14	Whitedog Falls	5	211	27	184
17-Apr-23	15	Whitedog Falls	5	209	27	183
17-Apr-23	16	Whitedog Falls	5	212	27	185
17-Apr-23	17	Whitedog Falls	13	549	70	479
17-Apr-23	18	Whitedog Falls	4	197	25	171
17-Apr-23	19	Whitedog Falls	14	597	76	521
17-Apr-23	20	Whitedog Falls	2	107	14	93
17-Apr-23	21	Whitedog Falls	3	123	16	107
17-Apr-23	22	Whitedog Falls	5	225	29	196
17-Apr-23	23	Whitedog Falls	6	262	33	228
17-Apr-23	24	Whitedog Falls	6	246	31	215
18-Apr-23	1	Whitedog Falls	6	246	31	215

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
18-Apr-23	2	Whitedog Falls	13	584	75	509
18-Apr-23	3	Whitedog Falls	6	252	32	220
18-Apr-23	4	Whitedog Falls	5	235	30	205
18-Apr-23	5	Whitedog Falls	6	244	31	213
18-Apr-23	6	Whitedog Falls	6	243	31	212
18-Apr-23	13	Whitedog Falls	6	244	31	213
18-Apr-23	14	Whitedog Falls	5	235	30	205
18-Apr-23	15	Whitedog Falls	7	294	38	257
18-Apr-23	24	Whitedog Falls	14	628	80	548
19-Apr-23	1	Whitedog Falls	14	628	80	548
19-Apr-23	2	Whitedog Falls	14	628	80	548
19-Apr-23	3	Whitedog Falls	16	710	91	620
19-Apr-23	4	Whitedog Falls	16	721	92	629
19-Apr-23	5	Whitedog Falls	3	141	18	123
20-Apr-23	1	Whitedog Falls	2	87	11	76
20-Apr-23	2	Whitedog Falls	2	96	12	84
20-Apr-23	3	Whitedog Falls	2	91	12	79
20-Apr-23	4	Whitedog Falls	2	108	14	94
20-Apr-23	5	Whitedog Falls	3	117	15	102
20-Apr-23	6	Whitedog Falls	3	133	17	116
20-Apr-23	9	Whitedog Falls	17	738	94	644
20-Apr-23	10	Whitedog Falls	17	741	95	647
20-Apr-23	11	Whitedog Falls	17	742	95	647
20-Apr-23	12	Whitedog Falls	17	742	95	647
20-Apr-23	13	Whitedog Falls	17	742	95	648
20-Apr-23	14	Whitedog Falls	17	742	95	648
20-Apr-23	15	Whitedog Falls	17	742	95	648
20-Apr-23	16	Whitedog Falls	17	742	95	648
20-Apr-23	17	Whitedog Falls	12	546	70	477
20-Apr-23	18	Whitedog Falls	13	571	73	498
20-Apr-23	19	Whitedog Falls	15	657	84	573
20-Apr-23	20	Whitedog Falls	17	768	98	670
20-Apr-23	21	Whitedog Falls	4	183	23	160
20-Apr-23	22	Whitedog Falls	4	171	22	149
20-Apr-23	23	Whitedog Falls	4	174	22	152
20-Apr-23	24	Whitedog Falls	4	173	22	151
21-Apr-23	1	Whitedog Falls	4	169	22	148
21-Apr-23	2	Whitedog Falls	3	151	19	132
21-Apr-23	12	Whitedog Falls	24	1,064	136	928
21-Apr-23	13	Whitedog Falls	8	365	47	318

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
22-Apr-23	14	Whitedog Falls	3	121	15	106
23-Apr-23	2	Whitedog Falls	8	344	44	300
23-Apr-23	3	Whitedog Falls	2	87	11	76
27-Apr-23	24	Whitedog Falls	2	71	9	62
28-Apr-23	1	Whitedog Falls	1	64	8	56
28-Apr-23	2	Whitedog Falls	1	63	8	55
28-Apr-23	3	Whitedog Falls	2	72	9	63
28-Apr-23	23	Whitedog Falls	10	456	58	398
28-Apr-23	24	Whitedog Falls	10	444	57	387
29-Apr-23	1	Whitedog Falls	10	425	54	371
29-Apr-23	2	Whitedog Falls	1	24	3	21
29-Apr-23	6	Whitedog Falls	3	118	15	103
29-Apr-23	24	Whitedog Falls	22	975	124	851
1-May-23	3	Whitedog Falls	14	629	80	549
1-May-23	4	Whitedog Falls	14	613	78	535
1-May-23	5	Whitedog Falls	14	627	80	547
1-May-23	13	Whitedog Falls	32	1,393	178	1,215
1-May-23	14	Whitedog Falls	30	1,338	171	1,167
1-May-23	15	Whitedog Falls	32	1,387	177	1,210
1-May-23	22	Whitedog Falls	32	1,415	181	1,234
1-May-23	23	Whitedog Falls	10	427	54	373
1-May-23	24	Whitedog Falls	5	228	29	199
2-May-23	1	Whitedog Falls	7	297	38	259
2-May-23	2	Whitedog Falls	11	496	63	432
2-May-23	3	Whitedog Falls	10	455	58	397
2-May-23	4	Whitedog Falls	10	425	54	371
2-May-23	5	Whitedog Falls	9	405	52	353
3-May-23	12	Whitedog Falls	12	537	68	468
3-May-23	13	Whitedog Falls	3	140	18	123
3-May-23	14	Whitedog Falls	3	144	18	125
5-May-23	23	Whitedog Falls	11	470	60	410
6-May-23	2	Whitedog Falls	12	535	68	466
6-May-23	3	Whitedog Falls	13	557	71	486
6-May-23	6	Whitedog Falls	1	25	3	22
6-May-23	7	Whitedog Falls	5	239	31	209
6-May-23	8	Whitedog Falls	7	306	39	267
6-May-23	9	Whitedog Falls	11	504	64	440
6-May-23	12	Whitedog Falls	7	314	40	274
6-May-23	13	Whitedog Falls	5	221	28	193
6-May-23	17	Whitedog Falls	2	107	14	93

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
6-May-23	18	Whitedog Falls	7	318	41	277
6-May-23	19	Whitedog Falls	2	95	12	83
6-May-23	20	Whitedog Falls	3	131	17	114
6-May-23	21	Whitedog Falls	2	68	9	59
6-May-23	22	Whitedog Falls	3	116	15	102
6-May-23	23	Whitedog Falls	10	457	58	398
6-May-23	24	Whitedog Falls	41	1,819	232	1,587
7-May-23	1	Whitedog Falls	40	1,764	225	1,539
7-May-23	2	Whitedog Falls	41	1,814	231	1,582
7-May-23	3	Whitedog Falls	41	1,811	231	1,580
7-May-23	4	Whitedog Falls	41	1,813	231	1,582
7-May-23	5	Whitedog Falls	41	1,821	232	1,588
7-May-23	6	Whitedog Falls	41	1,808	231	1,578
7-May-23	7	Whitedog Falls	41	1,809	231	1,578
7-May-23	8	Whitedog Falls	41	1,807	231	1,577
7-May-23	9	Whitedog Falls	37	1,635	209	1,426
7-May-23	10	Whitedog Falls	3	117	15	102
7-May-23	12	Whitedog Falls	2	92	12	80
7-May-23	14	Whitedog Falls	0	13	2	11
7-May-23	24	Whitedog Falls	12	519	66	453
10-May-23	24	Whitedog Falls	24	1,033	132	901
11-May-23	2	Whitedog Falls	11	478	61	417
11-May-23	3	Whitedog Falls	18	807	103	704
11-May-23	4	Whitedog Falls	18	790	101	689
12-May-23	2	Whitedog Falls	5	223	28	195
12-May-23	6	Whitedog Falls	0	5	1	4
13-May-23	6	Whitedog Falls	0	10	1	8
13-May-23	22	Whitedog Falls	16	700	89	610
13-May-23	23	Whitedog Falls	40	1,746	223	1,523
13-May-23	24	Whitedog Falls	37	1,615	206	1,409
14-May-23	1	Whitedog Falls	23	1,000	128	872
14-May-23	2	Whitedog Falls	22	965	123	842
14-May-23	3	Whitedog Falls	21	927	118	808
14-May-23	4	Whitedog Falls	21	926	118	808
14-May-23	5	Whitedog Falls	21	920	117	802
14-May-23	6	Whitedog Falls	20	861	110	751
14-May-23	7	Whitedog Falls	20	864	110	754
14-May-23	8	Whitedog Falls	20	869	111	758
14-May-23	9	Whitedog Falls	18	812	104	708
14-May-23	10	Whitedog Falls	10	430	55	375

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW]	[\$]	[\$]	[\$]
			(d)	(e)	(f)	(g) = (e) - (f)
14-May-23	12	Whitedog Falls	20	879	112	767
14-May-23	13	Whitedog Falls	20	881	112	768
14-May-23	14	Whitedog Falls	20	881	112	769
14-May-23	15	Whitedog Falls	20	882	113	769
14-May-23	16	Whitedog Falls	7	321	41	280
14-May-23	19	Whitedog Falls	4	181	23	157
14-May-23	21	Whitedog Falls	4	164	21	143
14-May-23	24	Whitedog Falls	2	77	10	68
15-May-23	1	Whitedog Falls	28	1,241	158	1,083
15-May-23	2	Whitedog Falls	27	1,172	150	1,022
15-May-23	3	Whitedog Falls	16	695	89	606
15-May-23	5	Whitedog Falls	5	207	26	180
15-May-23	6	Whitedog Falls	13	559	71	488
15-May-23	7	Whitedog Falls	2	79	10	69
15-May-23	13	Whitedog Falls	2	101	13	88
15-May-23	18	Whitedog Falls	6	245	31	213
15-May-23	19	Whitedog Falls	2	106	14	93
15-May-23	20	Whitedog Falls	1	28	4	24
15-May-23	21	Whitedog Falls	0	7	1	6
15-May-23	22	Whitedog Falls	2	72	9	63
15-May-23	23	Whitedog Falls	2	78	10	68
15-May-23	24	Whitedog Falls	27	1,185	151	1,034
16-May-23	1	Whitedog Falls	28	1,215	155	1,060
16-May-23	2	Whitedog Falls	28	1,226	156	1,069
16-May-23	3	Whitedog Falls	28	1,226	156	1,069
16-May-23	4	Whitedog Falls	28	1,231	157	1,074
16-May-23	5	Whitedog Falls	28	1,220	156	1,064
16-May-23	6	Whitedog Falls	19	813	104	709
16-May-23	7	Whitedog Falls	6	251	32	219
16-May-23	11	Whitedog Falls	17	732	93	639
16-May-23	12	Whitedog Falls	30	1,315	168	1,147
16-May-23	13	Whitedog Falls	3	110	14	96
16-May-23	15	Whitedog Falls	1	28	4	25
16-May-23	16	Whitedog Falls	20	897	114	782
16-May-23	17	Whitedog Falls	15	673	86	587
16-May-23	20	Whitedog Falls	2	84	11	73
16-May-23	21	Whitedog Falls	8	365	47	318
16-May-23	22	Whitedog Falls	3	113	14	99
16-May-23	23	Whitedog Falls	16	685	87	597
16-May-23	24	Whitedog Falls	31	1,372	175	1,196

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
17-May-23	1	Whitedog Falls	31	1,371	175	1,196
17-May-23	2	Whitedog Falls	31	1,368	175	1,194
17-May-23	3	Whitedog Falls	31	1,369	175	1,195
17-May-23	4	Whitedog Falls	21	910	116	794
17-May-23	5	Whitedog Falls	5	205	26	178
17-May-23	6	Whitedog Falls	7	304	39	265
17-May-23	13	Whitedog Falls	7	315	40	275
17-May-23	14	Whitedog Falls	12	523	67	456
17-May-23	17	Whitedog Falls	3	147	19	128
17-May-23	18	Whitedog Falls	7	301	38	263
17-May-23	20	Whitedog Falls	14	626	80	546
17-May-23	21	Whitedog Falls	2	72	9	63
17-May-23	22	Whitedog Falls	9	378	48	330
17-May-23	23	Whitedog Falls	2	82	10	72
17-May-23	24	Whitedog Falls	2	82	10	71
18-May-23	23	Whitedog Falls	30	1,309	167	1,142
18-May-23	24	Whitedog Falls	36	1,568	200	1,368
19-May-23	1	Whitedog Falls	11	483	62	422
19-May-23	2	Whitedog Falls	36	1,561	199	1,362
19-May-23	3	Whitedog Falls	37	1,624	207	1,416
19-May-23	4	Whitedog Falls	26	1,125	144	982
19-May-23	5	Whitedog Falls	31	1,379	176	1,203
19-May-23	6	Whitedog Falls	27	1,192	152	1,040
19-May-23	7	Whitedog Falls	6	262	33	229
19-May-23	8	Whitedog Falls	16	692	88	603
19-May-23	11	Whitedog Falls	3	119	15	104
19-May-23	12	Whitedog Falls	19	836	107	730
19-May-23	13	Whitedog Falls	24	1,034	132	902
19-May-23	14	Whitedog Falls	16	694	89	606
19-May-23	15	Whitedog Falls	19	824	105	718
19-May-23	17	Whitedog Falls	5	236	30	206
19-May-23	19	Whitedog Falls	8	338	43	295
20-May-23	4	Whitedog Falls	3	126	16	110
20-May-23	5	Whitedog Falls	27	1,174	150	1,025
20-May-23	6	Whitedog Falls	26	1,142	146	996
20-May-23	7	Whitedog Falls	2	69	9	60
20-May-23	10	Whitedog Falls	5	224	29	196
20-May-23	11	Whitedog Falls	2	71	9	62
20-May-23	12	Whitedog Falls	1	39	5	34
20-May-23	13	Whitedog Falls	7	289	37	252

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA

Date	Hour	Regulated Facility	Foregone Production due to SBG [MW]	Revenue [\$]	GRC [\$]	Addition to SBG Variance Account [\$] (g) = (e) - (f)
(a)	(b)	(c)	(d)	(e)	(f)	(g) = (e) - (f)
20-May-23	14	Whitedog Falls	14	604	77	527
20-May-23	19	Whitedog Falls	1	30	4	26
20-May-23	23	Whitedog Falls	6	272	35	237
20-May-23	24	Whitedog Falls	35	1,551	198	1,353
21-May-23	1	Whitedog Falls	29	1,282	164	1,118
21-May-23	2	Whitedog Falls	19	812	104	708
21-May-23	3	Whitedog Falls	18	803	103	701
21-May-23	4	Whitedog Falls	22	956	122	834
21-May-23	5	Whitedog Falls	24	1,058	135	923
21-May-23	6	Whitedog Falls	26	1,130	144	985
21-May-23	7	Whitedog Falls	21	943	120	822
21-May-23	8	Whitedog Falls	0	15	2	13
21-May-23	9	Whitedog Falls	4	179	23	156
21-May-23	10	Whitedog Falls	8	351	45	306
21-May-23	11	Whitedog Falls	8	363	46	316
21-May-23	12	Whitedog Falls	25	1,092	139	952
21-May-23	13	Whitedog Falls	4	182	23	159
21-May-23	14	Whitedog Falls	28	1,239	158	1,081
21-May-23	15	Whitedog Falls	29	1,288	164	1,123
21-May-23	16	Whitedog Falls	1	38	5	33
21-May-23	22	Whitedog Falls	3	146	19	127
21-May-23	23	Whitedog Falls	0	22	3	19
22-May-23	8	Whitedog Falls	20	870	111	759
22-May-23	9	Whitedog Falls	2	96	12	84
22-May-23	10	Whitedog Falls	19	855	109	746
22-May-23	12	Whitedog Falls	1	31	4	27
22-May-23	13	Whitedog Falls	1	62	8	54
22-May-23	14	Whitedog Falls	6	250	32	218
22-May-23	15	Whitedog Falls	10	430	55	375
22-May-23	17	Whitedog Falls	0	15	2	13
22-May-23	19	Whitedog Falls	2	82	10	71
22-May-23	24	Whitedog Falls	24	1,069	136	933
23-May-23	1	Whitedog Falls	11	494	63	431
23-May-23	2	Whitedog Falls	10	455	58	397
23-May-23	3	Whitedog Falls	22	986	126	860
23-May-23	4	Whitedog Falls	33	1,445	184	1,261
23-May-23	5	Whitedog Falls	14	618	79	539
23-May-23	9	Whitedog Falls	9	415	53	362
23-May-23	10	Whitedog Falls	3	113	14	99
24-May-23	10	Whitedog Falls	19	816	104	712

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
24-May-23	11	Whitedog Falls	1	37	5	32
24-May-23	12	Whitedog Falls	18	800	102	698
24-May-23	13	Whitedog Falls	4	184	24	161
24-May-23	18	Whitedog Falls	1	65	8	57
24-May-23	19	Whitedog Falls	15	674	86	588
24-May-23	20	Whitedog Falls	2	68	9	60
25-May-23	4	Whitedog Falls	10	454	58	396
29-May-23	4	Whitedog Falls	9	375	48	328
29-May-23	5	Whitedog Falls	17	751	96	655
29-May-23	6	Whitedog Falls	11	486	62	424
29-May-23	7	Whitedog Falls	0	7	1	6
29-May-23	9	Whitedog Falls	11	469	60	409
30-May-23	1	Whitedog Falls	4	157	20	137
30-May-23	2	Whitedog Falls	10	446	57	389
30-May-23	3	Whitedog Falls	21	902	115	787
30-May-23	4	Whitedog Falls	18	808	103	705
30-May-23	7	Whitedog Falls	3	152	19	133
30-May-23	8	Whitedog Falls	5	203	26	177
30-May-23	22	Whitedog Falls	1	26	3	23
30-May-23	23	Whitedog Falls	1	33	4	29
30-May-23	24	Whitedog Falls	1	25	3	22
31-May-23	5	Whitedog Falls	27	1,188	152	1,036
3-Jun-23	6	Whitedog Falls	10	431	55	376
3-Jun-23	7	Whitedog Falls	4	191	24	167
3-Jun-23	9	Whitedog Falls	1	31	4	27
3-Jun-23	12	Whitedog Falls	0	8	1	7
3-Jun-23	13	Whitedog Falls	0	11	1	10
3-Jun-23	14	Whitedog Falls	0	12	2	10
3-Jun-23	15	Whitedog Falls	0	14	2	12
3-Jun-23	16	Whitedog Falls	0	17	2	15
3-Jun-23	17	Whitedog Falls	0	19	2	16
3-Jun-23	18	Whitedog Falls	1	28	4	24
3-Jun-23	19	Whitedog Falls	0	21	3	18
4-Jun-23	6	Whitedog Falls	30	1,316	168	1,148
4-Jun-23	7	Whitedog Falls	0	11	1	10
4-Jun-23	11	Whitedog Falls	19	839	107	732
4-Jun-23	12	Whitedog Falls	4	188	24	164
4-Jun-23	13	Whitedog Falls	1	47	6	41
4-Jun-23	16	Whitedog Falls	2	79	10	69
11-Jun-23	7	Whitedog Falls	20	858	109	748

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
11-Jun-23	8	Whitedog Falls	7	295	38	258
11-Jun-23	9	Whitedog Falls	1	49	6	43
11-Jun-23	11	Whitedog Falls	0	11	1	9
11-Jun-23	12	Whitedog Falls	0	4	1	4
11-Jun-23	13	Whitedog Falls	0	16	2	14
11-Jun-23	14	Whitedog Falls	1	30	4	26
11-Jun-23	15	Whitedog Falls	0	20	3	17
11-Jun-23	16	Whitedog Falls	4	192	25	168
11-Jun-23	23	Whitedog Falls	1	65	8	57
12-Jun-23	2	Whitedog Falls	11	480	61	419
13-Jun-23	2	Whitedog Falls	26	1,144	146	998
13-Jun-23	3	Whitedog Falls	2	108	14	94
13-Jun-23	4	Whitedog Falls	4	197	25	172
13-Jun-23	5	Whitedog Falls	2	67	9	59
13-Jun-23	6	Whitedog Falls	1	38	5	33
13-Jun-23	7	Whitedog Falls	0	10	1	9
13-Jun-23	11	Whitedog Falls	4	191	24	166
28-Jun-23	5	Whitedog Falls	21	922	118	805
28-Jun-23	7	Whitedog Falls	8	346	44	302
28-Jun-23	8	Whitedog Falls	4	177	23	154
28-Jun-23	9	Whitedog Falls	3	146	19	127
22-Oct-23	13	Whitedog Falls	1	57	7	50
22-Oct-23	14	Whitedog Falls	26	1,144	146	998
22-Oct-23	15	Whitedog Falls	15	657	84	573
22-Oct-23	16	Whitedog Falls	14	606	77	529
22-Oct-23	17	Whitedog Falls	11	474	61	414
22-Oct-23	18	Whitedog Falls	7	297	38	259
25-Oct-23	16	Whitedog Falls	0	1	0	1
10-Dec-23	9	Whitedog Falls	8	367	47	320
10-Dec-23	10	Whitedog Falls	9	390	50	340

Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2023 ¹								
Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
1/3/2023	3	N	N	N	N	N	Y	73
1/3/2023	4	N	N	N	N	N	Y	125
1/3/2023	9	N	N	Y	N	N	N	107
1/3/2023	10	N	N	Y	N	N	N	66
1/3/2023	11	N	N	Y	N	N	N	230
1/3/2023	15	N	N	Y	N	N	N	36
1/3/2023	18	N	N	Y	N	N	N	197
1/3/2023	22	N	N	Y	N	N	N	137
1/3/2023	23	N	N	Y	N	N	N	12
1/9/2023	8	N	N	Y	N	N	N	197
1/11/2023	9	N	N	Y	N	N	N	82
1/11/2023	10	N	N	Y	N	N	N	15
1/11/2023	11	N	N	Y	N	N	N	36
1/11/2023	12	N	N	Y	N	N	N	56
1/11/2023	13	N	N	Y	N	N	N	94
1/11/2023	14	N	N	Y	N	N	N	61
1/11/2023	15	N	N	Y	N	N	N	65
1/11/2023	16	N	N	Y	N	N	N	32
1/13/2023	4	N	N	Y	N	N	Y	48
1/13/2023	8	N	N	Y	N	N	N	148
1/13/2023	9	N	N	Y	N	N	N	204
1/13/2023	18	N	N	Y	N	N	N	142
1/15/2023	11	N	N	Y	N	N	N	11
1/15/2023	12	N	N	Y	N	N	N	158
1/15/2023	17	N	N	Y	N	N	N	107
1/16/2023	5	N	Y	Y	N	Y	N	289
1/16/2023	6	N	Y	Y	N	Y	N	361
1/16/2023	7	N	Y	Y	N	Y	N	78
1/16/2023	8	N	Y	Y	N	Y	N	73
1/16/2023	9	N	Y	Y	N	Y	N	12
1/16/2023	14	N	Y	Y	N	Y	N	35
1/16/2023	16	N	Y	Y	N	Y	N	94
1/16/2023	17	N	Y	Y	N	Y	N	49
1/16/2023	20	N	Y	Y	N	Y	N	178
1/16/2023	21	N	Y	Y	N	Y	N	365
1/16/2023	22	N	Y	Y	N	Y	N	397
1/16/2023	23	N	Y	Y	N	Y	N	611
1/16/2023	24	N	Y	Y	N	Y	N	1,028
1/17/2023	1	N	Y	Y	N	N	N	1,056
1/17/2023	2	N	Y	Y	N	N	N	1,052
1/17/2023	6	N	Y	Y	N	N	N	174
1/17/2023	7	N	Y	Y	N	N	N	101
1/17/2023	8	N	Y	Y	N	N	N	76
1/17/2023	9	N	Y	Y	N	N	N	87
1/17/2023	10	N	Y	Y	N	N	N	75
1/17/2023	12	N	Y	Y	N	N	N	170
1/17/2023	13	N	Y	Y	N	N	N	2
1/17/2023	14	N	Y	Y	N	N	N	157
1/17/2023	15	N	Y	Y	N	N	N	44
1/17/2023	17	N	Y	Y	N	N	N	12
1/17/2023	18	N	Y	Y	N	N	N	153

Notes:

1. The information in this report applies the assessment criteria as provided in EB-2020-0290 JT2.22 and formula as provided in JT2.26, including an updated forward price assessment and pump and generation cycle decision methodology applied by OPG in determining the utilization of the PGS that was articulated in EB-2023-0336, Ex. L-H-ED-02
2. Includes any hour when at least 1 MW of SBG spill at OPG's regulated hydroelectric stations was recorded in the Hydroelectric SBGVA

Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2023 ¹								
Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
1/17/2023	20	N	Y	Y	N	N	N	89
1/17/2023	23	N	Y	Y	N	N	N	559
1/17/2023	24	N	Y	Y	N	N	N	956
1/18/2023	3	N	Y	Y	N	Y	N	1,106
1/18/2023	4	N	Y	Y	N	Y	N	1,079
1/18/2023	5	N	Y	Y	N	Y	N	1,004
1/18/2023	6	N	Y	Y	N	Y	N	621
1/18/2023	7	N	Y	Y	N	Y	N	5
1/18/2023	8	N	Y	Y	N	Y	N	3
1/18/2023	9	N	Y	Y	N	Y	N	2
1/18/2023	16	N	Y	Y	N	Y	N	11
1/18/2023	17	N	Y	Y	N	Y	N	10
1/18/2023	18	N	N	Y	N	Y	N	2
1/19/2023	8	Y	Y	Y	N	Y	N	167
1/19/2023	9	Y	Y	Y	N	Y	N	18
1/19/2023	10	Y	Y	Y	N	Y	N	58
1/19/2023	11	N	Y	Y	N	Y	N	126
1/19/2023	12	N	Y	Y	N	Y	N	4
1/19/2023	13	N	Y	Y	N	Y	N	4
1/19/2023	14	N	Y	Y	N	Y	N	4
1/19/2023	15	N	Y	Y	N	Y	N	7
1/19/2023	16	N	Y	Y	N	Y	N	36
1/19/2023	18	N	Y	Y	N	Y	N	7
1/19/2023	19	N	Y	Y	N	Y	N	3
1/19/2023	23	N	Y	Y	N	Y	N	91
1/19/2023	24	N	Y	Y	N	Y	N	125
1/20/2023	1	N	Y	Y	N	N	N	439
1/20/2023	2	N	Y	Y	N	N	N	269
1/20/2023	15	N	Y	Y	N	N	N	344
1/22/2023	3	N	Y	Y	N	N	N	21
1/23/2023	23	N	Y	Y	N	Y	N	561
1/23/2023	24	N	Y	Y	N	Y	N	912
1/24/2023	1	N	Y	Y	N	Y	N	915
1/24/2023	2	N	Y	Y	N	Y	N	980
1/24/2023	3	N	Y	Y	N	Y	N	599
1/24/2023	4	N	Y	Y	N	Y	N	561
1/24/2023	5	N	Y	Y	N	Y	N	977
1/24/2023	6	N	Y	Y	N	Y	N	1,046
1/24/2023	7	N	Y	Y	N	Y	N	121
1/24/2023	8	N	Y	Y	N	Y	N	6
1/24/2023	9	N	Y	Y	N	Y	N	4
1/24/2023	10	N	Y	Y	N	Y	N	7
1/24/2023	11	N	Y	Y	N	Y	N	26
1/24/2023	12	N	Y	Y	N	Y	N	229
1/24/2023	15	N	Y	Y	N	Y	N	28
1/24/2023	17	N	Y	Y	N	Y	N	46
1/24/2023	18	N	Y	Y	N	Y	N	25
1/24/2023	19	N	Y	Y	N	Y	N	10
1/24/2023	20	N	Y	Y	N	Y	N	10
1/24/2023	21	N	Y	Y	N	Y	N	3
1/26/2023	2	N	Y	Y	N	N	N	372

Notes:

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2. Includes any hour when at least 1 MW of SBG spill at OPG's regulated hydroelectric stations was recorded in the Hydroelectric SBGVA

Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2023 ¹								
Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
1/26/2023	3	N	Y	Y	N	N	N	28
1/26/2023	4	N	Y	Y	N	N	N	147
1/26/2023	6	N	Y	Y	N	N	N	546
1/26/2023	7	N	Y	Y	N	N	N	518
1/27/2023	6	N	Y	Y	N	N	N	505
1/27/2023	12	N	Y	Y	N	N	N	686
1/27/2023	13	N	Y	Y	N	N	N	526
1/27/2023	14	N	Y	Y	N	N	N	559
1/27/2023	23	N	Y	Y	N	N	N	253
1/27/2023	24	N	Y	Y	N	N	N	647
1/28/2023	1	N	Y	Y	N	N	N	851
1/28/2023	2	N	Y	Y	N	N	N	926
1/28/2023	3	N	Y	Y	N	N	N	887
1/28/2023	6	Y	Y	Y	N	N	N	1,041
1/28/2023	7	Y	Y	Y	N	N	N	483
1/28/2023	8	Y	Y	Y	N	N	N	10
1/28/2023	10	Y	Y	Y	N	N	N	60
1/28/2023	14	N	Y	Y	N	N	N	239
1/28/2023	16	N	Y	Y	N	N	N	4
1/29/2023	8	N	Y	Y	N	N	N	106
1/29/2023	9	N	Y	Y	N	N	N	15
1/29/2023	10	N	Y	Y	N	N	N	101
1/29/2023	11	N	Y	Y	N	N	N	13
1/29/2023	15	N	Y	Y	N	N	N	181
1/29/2023	16	N	Y	Y	N	N	N	93
1/29/2023	17	N	Y	Y	N	N	N	54
1/29/2023	18	N	Y	Y	N	N	N	29
1/30/2023	3	N	N	Y	N	N	Y	149
1/31/2023	2	N	N	Y	N	N	Y	435
2/2/2023	1	N	Y	Y	N	Y	N	749
2/2/2023	2	N	Y	Y	N	Y	N	723
2/2/2023	3	N	Y	Y	N	Y	N	768
2/2/2023	4	N	Y	Y	N	Y	N	790
2/2/2023	5	N	Y	Y	N	Y	N	740
2/2/2023	6	Y	Y	Y	N	Y	N	774
2/2/2023	7	Y	Y	Y	N	Y	N	759
2/2/2023	8	Y	Y	Y	N	Y	N	752
2/2/2023	9	Y	Y	Y	N	Y	N	757
2/2/2023	10	N	Y	Y	N	Y	N	771
2/2/2023	11	N	Y	Y	N	Y	N	762
2/2/2023	12	N	Y	Y	N	Y	N	774
2/2/2023	13	N	Y	Y	N	Y	N	739
2/2/2023	14	N	Y	Y	N	Y	N	763
2/2/2023	15	N	Y	Y	N	Y	N	369
2/2/2023	16	N	Y	Y	N	Y	N	737
2/2/2023	17	N	Y	Y	N	Y	N	624
2/2/2023	18	N	Y	Y	N	Y	N	719
2/2/2023	19	N	Y	Y	N	Y	N	837
2/2/2023	20	N	Y	N	N	Y	N	608
2/2/2023	21	N	Y	N	N	Y	N	647
2/2/2023	22	N	Y	Y	N	Y	N	807

Notes:

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Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
2/2/2023	23	N	Y	Y	N	Y	N	834
2/3/2023	2	N	Y	Y	N	N	N	794
2/3/2023	3	N	Y	Y	N	N	N	776
2/3/2023	4	N	Y	Y	N	N	N	765
2/3/2023	5	N	Y	Y	N	N	N	698
2/3/2023	6	N	Y	Y	N	N	N	19
2/3/2023	7	N	Y	Y	N	N	N	6
2/3/2023	8	N	Y	Y	N	N	N	5
2/3/2023	9	N	Y	Y	N	N	N	5
2/3/2023	10	N	N	Y	N	N	N	5
2/3/2023	11	N	N	Y	N	N	N	5
2/3/2023	12	N	N	Y	N	N	N	5
2/3/2023	13	N	N	Y	N	N	N	5
2/3/2023	14	N	N	Y	N	N	N	5
2/3/2023	15	N	N	Y	N	N	N	5
2/3/2023	16	N	N	Y	N	N	N	5
2/3/2023	17	N	N	Y	N	N	N	5
2/3/2023	18	N	N	Y	N	N	N	4
2/3/2023	19	N	N	Y	N	N	N	5
2/3/2023	20	N	N	Y	N	N	N	5
2/3/2023	21	N	N	Y	N	N	N	5
2/3/2023	22	N	N	Y	N	N	N	5
2/3/2023	23	N	N	Y	N	N	N	5
2/3/2023	24	N	N	Y	N	N	N	5
2/5/2023	18	N	Y	Y	N	N	N	4
2/5/2023	19	N	Y	Y	N	N	N	57
2/5/2023	20	N	Y	Y	N	N	N	32
2/5/2023	21	N	Y	Y	N	N	N	45
2/5/2023	22	N	Y	N	N	N	N	12
2/5/2023	23	N	Y	N	N	N	N	470
2/5/2023	24	N	Y	N	N	N	N	708
2/6/2023	1	N	Y	N	N	N	N	816
2/6/2023	2	N	Y	N	N	N	N	873
2/6/2023	3	N	Y	N	N	N	N	625
2/6/2023	4	N	Y	Y	N	N	N	442
2/6/2023	23	N	N	Y	N	N	N	721
2/7/2023	3	N	Y	Y	N	Y	N	468
2/7/2023	4	N	Y	Y	N	Y	N	315
2/7/2023	5	N	Y	Y	N	Y	N	269
2/7/2023	6	N	Y	Y	N	Y	N	487
2/7/2023	7	N	Y	Y	N	Y	N	617
2/7/2023	8	Y	Y	Y	N	Y	N	205
2/7/2023	9	Y	Y	Y	N	Y	N	193
2/7/2023	10	N	Y	Y	N	Y	N	286
2/7/2023	11	N	Y	Y	N	Y	N	517
2/7/2023	12	N	Y	Y	N	Y	N	133
2/7/2023	13	N	Y	Y	N	Y	N	256
2/7/2023	14	N	Y	Y	N	Y	N	528
2/7/2023	15	N	Y	Y	N	Y	N	611
2/7/2023	16	N	Y	Y	N	Y	N	20
2/7/2023	17	N	Y	Y	N	Y	N	8

Notes:

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		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
2/7/2023	18	N	Y	Y	N	Y	N	13
2/7/2023	19	N	Y	Y	N	Y	N	10
2/7/2023	20	N	Y	Y	N	Y	N	3
2/7/2023	21	N	Y	Y	N	Y	N	21
2/7/2023	22	N	Y	Y	N	Y	N	31
2/7/2023	23	N	Y	Y	N	Y	N	23
2/7/2023	24	N	Y	Y	N	Y	N	26
2/8/2023	1	N	Y	Y	N	Y	N	158
2/8/2023	2	N	Y	Y	N	Y	N	289
2/8/2023	3	N	Y	Y	N	Y	N	290
2/8/2023	4	N	Y	Y	N	Y	N	6
2/8/2023	5	N	Y	Y	N	Y	N	22
2/8/2023	6	N	Y	Y	N	Y	N	83
2/8/2023	7	N	Y	Y	N	Y	N	94
2/8/2023	9	N	Y	Y	N	Y	N	40
2/8/2023	10	N	Y	Y	N	Y	N	488
2/8/2023	11	N	Y	Y	N	Y	N	489
2/8/2023	12	N	Y	Y	N	Y	N	805
2/8/2023	13	N	Y	Y	N	Y	N	848
2/8/2023	14	N	Y	Y	N	Y	N	935
2/8/2023	15	N	Y	Y	N	Y	N	928
2/8/2023	16	N	Y	Y	N	Y	N	745
2/8/2023	17	N	Y	Y	N	Y	N	451
2/8/2023	18	N	Y	Y	N	Y	N	78
2/8/2023	19	N	Y	Y	N	Y	N	18
2/8/2023	20	N	Y	Y	N	Y	N	58
2/8/2023	21	N	Y	Y	N	Y	N	231
2/9/2023	2	N	Y	Y	N	Y	N	248
2/9/2023	3	N	Y	Y	N	Y	N	127
2/9/2023	5	N	Y	Y	N	Y	N	389
2/9/2023	6	Y	Y	Y	N	Y	N	736
2/9/2023	7	Y	Y	Y	N	Y	N	785
2/9/2023	8	Y	Y	Y	N	Y	N	711
2/9/2023	9	Y	Y	Y	N	Y	N	642
2/9/2023	10	Y	Y	Y	N	Y	N	93
2/9/2023	11	N	Y	Y	N	Y	N	118
2/9/2023	13	N	Y	Y	N	Y	N	105
2/9/2023	14	N	Y	Y	N	Y	N	144
2/9/2023	15	N	Y	Y	N	Y	N	61
2/9/2023	16	N	Y	Y	N	Y	N	394
2/9/2023	17	N	Y	Y	N	Y	N	115
2/9/2023	18	N	Y	Y	N	Y	N	57
2/9/2023	20	N	Y	Y	N	Y	N	740
2/9/2023	21	N	Y	Y	N	Y	N	744
2/10/2023	1	N	Y	Y	N	Y	N	827
2/10/2023	2	N	Y	Y	N	Y	N	855
2/10/2023	3	N	Y	Y	N	Y	N	803
2/10/2023	4	N	Y	Y	N	Y	N	821
2/10/2023	5	N	Y	Y	N	Y	N	895
2/10/2023	6	N	Y	Y	N	Y	N	783
2/10/2023	7	N	Y	Y	N	Y	N	217

Notes:

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		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
2/10/2023	12	N	Y	Y	N	Y	N	78
2/10/2023	13	N	Y	Y	N	Y	N	154
2/10/2023	14	N	Y	Y	N	Y	N	413
2/10/2023	15	N	Y	Y	N	Y	N	554
2/10/2023	19	N	Y	Y	N	Y	N	9
2/10/2023	20	N	Y	Y	N	Y	N	7
2/10/2023	22	N	Y	Y	N	Y	N	622
2/11/2023	1	N	Y	Y	N	Y	N	486
2/11/2023	2	N	Y	N	N	Y	N	342
2/11/2023	9	N	Y	Y	N	Y	N	37
2/11/2023	12	N	Y	Y	N	Y	N	221
2/11/2023	14	N	Y	Y	N	Y	N	348
2/11/2023	15	N	Y	Y	N	Y	N	745
2/11/2023	16	N	Y	Y	N	Y	N	797
2/11/2023	17	N	Y	Y	N	Y	N	716
2/11/2023	21	N	Y	Y	N	Y	N	350
2/11/2023	22	N	Y	Y	N	Y	N	401
2/11/2023	23	N	Y	Y	N	Y	N	1
2/11/2023	24	N	Y	Y	N	Y	N	655
2/12/2023	1	N	Y	Y	N	N	N	748
2/12/2023	9	N	N	Y	N	N	N	168
2/12/2023	15	N	Y	Y	N	N	N	314
2/12/2023	16	N	Y	Y	N	N	N	673
2/12/2023	23	N	Y	Y	N	N	N	472
2/13/2023	1	N	Y	Y	N	N	N	257
2/13/2023	2	N	Y	Y	N	N	N	236
2/13/2023	5	N	Y	Y	N	N	N	490
2/13/2023	6	N	Y	Y	N	N	N	725
2/13/2023	7	N	Y	Y	N	N	N	623
2/13/2023	9	N	Y	Y	N	N	N	338
2/13/2023	10	N	Y	Y	N	N	N	650
2/13/2023	13	N	Y	Y	N	N	N	449
2/13/2023	14	N	Y	Y	N	N	N	724
2/13/2023	22	N	Y	Y	N	N	N	316
2/13/2023	23	N	Y	Y	N	N	N	335
2/13/2023	24	N	Y	Y	N	N	N	506
2/14/2023	1	N	Y	Y	N	Y	N	509
2/14/2023	6	N	Y	Y	N	Y	N	246
2/14/2023	7	N	Y	Y	N	Y	N	536
2/14/2023	8	N	Y	Y	N	Y	N	81
2/14/2023	9	N	Y	Y	N	Y	N	486
2/14/2023	10	N	Y	Y	N	Y	N	741
2/14/2023	11	N	Y	Y	N	Y	N	682
2/14/2023	12	N	Y	Y	N	Y	N	474
2/14/2023	13	N	Y	Y	N	Y	N	28
2/14/2023	14	N	Y	Y	N	Y	N	314
2/14/2023	15	N	Y	Y	N	Y	N	873
2/14/2023	16	N	Y	Y	N	Y	N	728
2/14/2023	17	N	Y	Y	N	Y	N	602
2/14/2023	18	N	Y	Y	N	Y	N	551
2/14/2023	19	N	Y	Y	N	Y	N	760

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		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
2/14/2023	20	N	Y	Y	N	Y	N	834
2/14/2023	21	N	Y	Y	N	Y	N	768
2/14/2023	22	N	Y	Y	N	Y	N	858
2/14/2023	23	N	N	Y	N	Y	N	837
2/15/2023	3	N	Y	Y	N	Y	N	881
2/15/2023	4	N	Y	Y	N	Y	N	1,045
2/15/2023	5	N	Y	Y	N	Y	N	980
2/15/2023	6	N	Y	Y	N	Y	N	980
2/15/2023	7	N	Y	Y	N	Y	N	963
2/15/2023	8	N	Y	Y	N	Y	N	929
2/15/2023	9	N	Y	Y	N	Y	N	938
2/15/2023	10	N	Y	Y	N	Y	N	805
2/15/2023	11	N	Y	Y	N	Y	N	465
2/15/2023	12	N	Y	Y	N	Y	N	794
2/15/2023	13	N	Y	Y	N	Y	N	842
2/15/2023	14	N	Y	Y	N	Y	N	904
2/15/2023	15	N	Y	Y	N	Y	N	893
2/15/2023	16	N	Y	Y	N	Y	N	918
2/15/2023	17	N	Y	Y	N	Y	N	936
2/15/2023	18	N	Y	Y	N	Y	N	814
2/15/2023	19	N	Y	Y	N	Y	N	604
2/15/2023	20	N	Y	Y	N	Y	N	563
2/15/2023	21	N	Y	Y	N	Y	N	356
2/15/2023	22	N	Y	Y	N	Y	N	653
2/15/2023	23	N	Y	Y	N	Y	N	876
2/15/2023	24	N	Y	Y	N	Y	N	826
2/16/2023	1	N	Y	Y	N	Y	N	838
2/16/2023	2	N	Y	Y	N	Y	N	866
2/16/2023	3	N	Y	Y	N	Y	N	838
2/16/2023	4	N	Y	Y	N	Y	N	632
2/16/2023	5	N	Y	Y	N	Y	N	42
2/16/2023	6	N	Y	Y	N	Y	N	62
2/16/2023	7	N	Y	Y	N	Y	N	17
2/16/2023	8	N	Y	Y	N	Y	N	16
2/16/2023	9	N	N	Y	N	Y	N	15
2/16/2023	10	N	N	Y	N	Y	N	16
2/16/2023	11	N	N	Y	N	Y	N	6
2/16/2023	16	N	N	Y	N	Y	N	237
2/16/2023	22	N	N	Y	N	Y	N	1
2/16/2023	23	N	N	Y	N	Y	N	1
2/17/2023	4	N	N	Y	N	N	Y	132
2/18/2023	4	N	N	Y	N	N	N	339
2/18/2023	15	N	Y	Y	N	N	N	597
2/18/2023	16	N	Y	Y	N	N	N	584
2/18/2023	17	N	Y	Y	N	N	N	721
2/18/2023	20	N	Y	Y	N	N	N	63
2/18/2023	22	N	Y	Y	N	N	N	258
2/18/2023	23	N	Y	Y	N	N	N	409
2/18/2023	24	N	Y	Y	N	N	N	571
2/19/2023	3	N	Y	Y	N	N	N	750
2/19/2023	4	N	Y	Y	N	N	N	757

Notes:

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		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
2/19/2023	5	N	Y	Y	N	N	N	755
2/19/2023	6	N	Y	Y	N	N	N	806
2/19/2023	7	N	Y	Y	N	N	N	771
2/19/2023	8	N	Y	Y	N	N	N	726
2/19/2023	9	N	Y	Y	N	N	N	725
2/19/2023	10	N	Y	Y	N	N	N	731
2/19/2023	11	N	Y	Y	N	N	N	805
2/19/2023	12	N	Y	Y	N	N	N	802
2/19/2023	13	N	Y	Y	N	N	N	788
2/19/2023	14	N	Y	Y	N	N	N	1,008
2/19/2023	15	N	Y	Y	N	N	N	968
2/19/2023	16	N	Y	Y	N	N	N	985
2/19/2023	17	N	Y	Y	N	N	N	847
2/19/2023	18	N	Y	Y	N	N	N	765
2/19/2023	19	N	Y	Y	N	N	N	863
2/19/2023	20	N	Y	Y	N	N	N	858
2/19/2023	21	N	Y	Y	N	N	N	637
2/19/2023	22	N	Y	Y	N	N	N	359
2/19/2023	23	N	Y	Y	N	N	N	368
2/19/2023	24	N	Y	Y	N	N	N	483
2/20/2023	1	N	Y	Y	N	N	N	531
2/20/2023	2	N	Y	Y	N	N	N	613
2/20/2023	3	N	Y	Y	N	N	N	384
2/20/2023	5	N	Y	Y	N	N	N	139
2/20/2023	6	N	Y	Y	N	N	N	550
2/20/2023	7	N	Y	Y	N	N	N	694
2/20/2023	8	N	Y	Y	N	N	N	659
2/20/2023	9	N	Y	Y	N	N	N	344
2/20/2023	10	N	Y	Y	N	N	N	358
2/20/2023	11	N	Y	Y	N	N	N	115
2/20/2023	13	N	Y	Y	N	N	N	2
2/20/2023	14	N	Y	Y	N	N	N	282
2/20/2023	15	N	Y	Y	N	N	N	758
2/20/2023	16	N	Y	Y	N	N	N	717
2/20/2023	18	N	Y	Y	N	N	N	20
2/20/2023	19	N	Y	Y	N	N	N	20
2/20/2023	20	N	Y	Y	N	N	N	20
2/20/2023	21	N	Y	Y	N	N	N	20
2/20/2023	22	N	Y	Y	N	N	N	10
2/21/2023	1	N	Y	Y	N	N	N	419
2/21/2023	2	N	Y	Y	N	N	N	638
2/21/2023	3	N	Y	Y	N	N	N	779
2/21/2023	4	N	Y	Y	N	N	N	763
2/21/2023	5	N	Y	Y	N	N	N	622
2/21/2023	6	N	Y	Y	N	N	N	446
2/21/2023	7	N	Y	Y	N	N	N	9
2/21/2023	11	N	Y	Y	N	N	N	675
2/21/2023	12	N	Y	Y	N	N	N	725
2/21/2023	13	N	Y	Y	N	N	N	397
2/21/2023	14	N	Y	Y	N	N	N	336
2/21/2023	17	N	Y	Y	N	N	N	1

Notes:

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Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2023 ¹								
Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
2/26/2023	20	N	N	Y	N	N	N	7
2/26/2023	21	N	N	Y	N	N	N	8
2/26/2023	22	N	N	Y	N	N	N	8
2/26/2023	23	N	N	Y	N	N	N	2
2/26/2023	24	N	N	Y	N	N	N	2
2/28/2023	9	Y	N	Y	N	N	N	44
2/28/2023	10	Y	N	Y	N	N	N	64
2/28/2023	11	N	N	Y	N	N	N	17
2/28/2023	12	N	N	Y	N	N	N	3
2/28/2023	13	N	N	Y	N	N	N	4
2/28/2023	14	N	N	Y	N	N	N	3
2/28/2023	18	N	N	Y	N	N	N	3
3/1/2023	4	N	N	Y	N	Y	N	625
3/3/2023	19	N	Y	Y	N	Y	N	593
3/3/2023	20	N	Y	Y	N	Y	N	461
3/3/2023	21	N	Y	Y	N	Y	N	144
3/3/2023	24	N	Y	Y	N	Y	N	157
3/4/2023	1	N	Y	Y	N	Y	N	329
3/4/2023	2	N	Y	Y	N	Y	N	332
3/4/2023	3	N	Y	Y	N	Y	N	421
3/4/2023	4	N	Y	Y	N	Y	N	369
3/4/2023	5	N	Y	Y	N	Y	N	381
3/4/2023	6	N	Y	Y	N	Y	N	342
3/4/2023	7	N	Y	Y	N	Y	N	641
3/4/2023	8	N	Y	Y	N	Y	N	392
3/4/2023	9	N	Y	Y	N	Y	N	277
3/4/2023	10	N	Y	Y	N	Y	N	248
3/4/2023	11	N	Y	Y	N	Y	N	158
3/4/2023	12	N	Y	Y	N	Y	N	133
3/4/2023	13	N	Y	Y	N	Y	N	176
3/4/2023	15	N	Y	Y	N	Y	N	20
3/7/2023	3	N	Y	Y	N	Y	N	433
3/7/2023	4	N	Y	Y	N	Y	N	266
3/7/2023	7	N	Y	Y	N	Y	N	295
3/7/2023	8	N	Y	Y	N	Y	N	429
3/7/2023	9	N	Y	Y	N	Y	N	438
3/7/2023	10	N	Y	Y	N	Y	N	534
3/7/2023	11	N	Y	Y	N	Y	N	483
3/7/2023	12	N	Y	Y	N	Y	N	494
3/7/2023	13	N	Y	Y	N	Y	N	511
3/7/2023	14	N	Y	Y	N	Y	N	496
3/7/2023	15	N	Y	Y	N	Y	N	498
3/7/2023	16	N	Y	Y	N	Y	N	517
3/7/2023	17	N	Y	Y	N	Y	N	564
3/7/2023	18	N	Y	Y	N	Y	N	415
3/7/2023	19	N	Y	Y	N	Y	N	30
3/7/2023	20	N	Y	Y	N	Y	N	3
3/7/2023	21	N	Y	Y	N	Y	N	26
3/7/2023	22	N	Y	Y	N	Y	N	25
3/7/2023	24	N	Y	Y	N	Y	N	334
3/8/2023	1	N	Y	Y	N	Y	N	556

Notes:

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		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
3/8/2023	2	N	Y	Y	N	Y	N	366
3/8/2023	5	N	Y	Y	N	Y	N	362
3/8/2023	6	N	Y	Y	N	Y	N	483
3/8/2023	7	N	Y	Y	N	Y	N	393
3/8/2023	8	N	Y	Y	N	Y	N	13
3/8/2023	10	N	Y	Y	N	Y	N	448
3/8/2023	11	N	Y	Y	N	Y	N	520
3/8/2023	12	N	Y	Y	N	Y	N	459
3/8/2023	13	N	Y	Y	N	Y	N	464
3/8/2023	14	N	Y	Y	N	Y	N	460
3/8/2023	15	N	Y	Y	N	Y	N	515
3/8/2023	16	N	Y	Y	N	Y	N	600
3/8/2023	17	N	Y	Y	N	Y	N	458
3/8/2023	18	N	Y	Y	N	Y	N	15
3/8/2023	19	N	Y	Y	N	Y	N	32
3/8/2023	20	N	Y	Y	N	Y	N	9
3/8/2023	21	N	Y	Y	N	Y	N	7
3/8/2023	24	N	Y	Y	N	Y	N	5
3/9/2023	4	N	Y	Y	N	Y	N	139
3/10/2023	5	N	Y	Y	N	Y	N	526
3/10/2023	6	N	Y	Y	N	Y	N	507
3/10/2023	16	N	Y	Y	N	Y	N	435
3/14/2023	13	N	N	Y	N	N	N	731
3/14/2023	14	N	N	Y	N	N	N	593
3/14/2023	15	N	N	Y	N	N	N	616
3/14/2023	16	N	N	Y	N	N	N	457
3/14/2023	17	N	N	Y	N	N	N	303
3/14/2023	19	N	N	Y	N	N	N	17
3/15/2023	1	N	N	Y	N	N	N	225
3/15/2023	15	N	N	Y	N	N	N	330
3/16/2023	14	N	Y	Y	N	N	N	435
3/16/2023	15	N	Y	Y	N	N	N	568
3/16/2023	16	N	Y	Y	N	N	N	586
3/16/2023	17	N	Y	Y	N	N	N	489
3/16/2023	18	N	Y	Y	N	N	N	490
3/16/2023	19	N	Y	Y	N	N	N	674
3/16/2023	20	N	Y	Y	N	N	N	746
3/16/2023	21	N	Y	Y	N	N	N	421
3/16/2023	24	N	Y	Y	N	N	N	362
3/17/2023	1	N	Y	Y	N	Y	N	443
3/17/2023	2	N	Y	Y	N	Y	N	357
3/17/2023	3	N	Y	Y	N	Y	N	512
3/17/2023	4	N	Y	Y	N	Y	N	145
3/17/2023	5	N	Y	Y	N	Y	N	492
3/17/2023	6	N	Y	Y	N	Y	N	684
3/17/2023	7	N	Y	Y	N	Y	N	593
3/17/2023	14	N	Y	Y	N	Y	N	498
3/17/2023	15	N	Y	Y	N	Y	N	374
3/17/2023	17	N	Y	Y	N	Y	N	345
3/17/2023	18	N	Y	Y	N	Y	N	573
3/17/2023	19	N	Y	Y	N	Y	N	554

Notes:

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		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
3/17/2023	20	N	Y	Y	N	Y	N	321
3/17/2023	21	N	Y	Y	N	Y	N	294
3/17/2023	23	N	Y	Y	N	Y	N	384
3/18/2023	8	N	Y	Y	N	Y	N	508
3/18/2023	9	N	Y	Y	N	Y	N	664
3/18/2023	10	N	Y	Y	N	Y	N	643
3/18/2023	11	N	Y	Y	N	Y	N	398
3/18/2023	14	N	Y	Y	N	Y	N	610
3/18/2023	15	N	Y	Y	N	Y	N	676
3/18/2023	16	N	Y	Y	N	Y	N	614
3/18/2023	18	N	Y	Y	N	Y	N	546
3/18/2023	19	N	Y	Y	N	Y	N	509
3/18/2023	20	N	Y	Y	N	Y	N	467
3/18/2023	21	N	Y	Y	N	Y	N	557
3/18/2023	22	N	Y	Y	N	Y	N	593
3/18/2023	23	N	Y	Y	N	Y	N	546
3/19/2023	2	N	Y	Y	N	Y	N	196
3/19/2023	9	N	Y	Y	N	Y	N	208
3/19/2023	10	N	N	Y	N	Y	N	761
3/19/2023	11	N	N	Y	N	Y	N	728
3/19/2023	12	N	N	Y	N	Y	N	557
3/19/2023	13	N	N	Y	N	Y	N	788
3/19/2023	14	N	N	Y	N	Y	N	758
3/19/2023	15	N	N	Y	N	Y	N	698
3/19/2023	16	N	N	Y	N	Y	N	602
3/19/2023	17	N	N	Y	N	Y	N	758
3/19/2023	18	N	N	Y	N	Y	N	508
3/19/2023	20	N	N	Y	N	Y	N	38
3/19/2023	21	N	N	Y	N	Y	N	259
3/20/2023	9	N	Y	Y	Y	Y	N	425
3/20/2023	10	N	Y	Y	Y	Y	N	527
3/20/2023	11	N	Y	Y	Y	Y	N	486
3/20/2023	12	N	Y	Y	Y	Y	N	435
3/20/2023	13	N	Y	Y	Y	Y	N	389
3/20/2023	14	N	N	Y	Y	Y	N	454
3/20/2023	15	N	N	Y	Y	Y	N	539
3/20/2023	16	N	N	Y	Y	Y	N	495
3/20/2023	17	N	N	Y	Y	Y	N	4
3/20/2023	18	N	N	Y	Y	Y	N	300
3/20/2023	20	N	N	Y	Y	Y	N	394
3/20/2023	24	N	Y	Y	Y	Y	N	8
3/21/2023	1	N	Y	Y	N	Y	N	299
3/21/2023	2	N	Y	Y	N	Y	N	542
3/21/2023	3	N	Y	Y	N	Y	N	505
3/21/2023	4	N	Y	Y	N	Y	N	526
3/21/2023	5	N	Y	Y	N	Y	N	584
3/21/2023	6	N	Y	Y	N	Y	N	57
3/21/2023	7	N	Y	Y	N	Y	N	26
3/21/2023	8	N	Y	Y	N	Y	N	16
3/21/2023	9	N	Y	Y	N	Y	N	23
3/21/2023	24	N	Y	Y	N	Y	N	293

Notes:

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		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
3/22/2023	1	N	Y	Y	N	Y	N	371
3/22/2023	2	N	Y	Y	N	Y	N	538
3/22/2023	3	N	Y	Y	N	Y	N	423
3/22/2023	4	N	Y	Y	N	Y	N	5
3/22/2023	5	N	Y	Y	N	Y	N	4
3/22/2023	6	N	Y	Y	N	Y	N	4
3/22/2023	7	N	Y	Y	N	Y	N	4
3/22/2023	8	N	Y	Y	N	Y	N	4
3/22/2023	9	N	Y	Y	N	Y	N	4
3/22/2023	10	N	Y	Y	N	Y	N	4
3/22/2023	13	N	Y	Y	N	Y	N	171
3/22/2023	24	N	Y	Y	N	Y	N	549
3/23/2023	1	N	Y	Y	N	Y	N	346
3/23/2023	15	N	Y	Y	N	Y	N	311
3/24/2023	24	N	Y	Y	N	Y	N	409
3/25/2023	1	N	Y	Y	N	Y	N	494
3/25/2023	2	N	Y	Y	N	Y	N	502
3/25/2023	6	N	Y	Y	N	Y	N	511
3/25/2023	7	N	Y	Y	N	Y	N	400
3/25/2023	12	N	Y	Y	N	Y	N	399
3/25/2023	13	N	N	Y	N	Y	N	482
3/25/2023	14	N	N	Y	N	Y	N	433
3/25/2023	18	N	N	Y	N	Y	N	478
3/25/2023	19	N	N	Y	N	Y	N	471
3/25/2023	20	N	N	Y	N	Y	N	498
3/26/2023	4	N	Y	Y	N	N	N	212
3/26/2023	5	N	Y	Y	N	N	N	40
3/26/2023	6	N	Y	Y	N	N	N	25
3/26/2023	7	N	Y	Y	N	N	N	118
3/26/2023	8	N	Y	Y	N	N	N	478
3/26/2023	9	N	Y	Y	N	N	N	518
3/26/2023	10	N	Y	Y	N	N	N	569
3/26/2023	11	N	Y	Y	N	N	N	664
3/26/2023	12	N	Y	Y	N	N	N	737
3/26/2023	13	N	Y	Y	N	N	N	394
3/26/2023	14	N	Y	Y	N	N	N	481
3/26/2023	15	N	Y	Y	N	N	N	689
3/26/2023	16	N	Y	Y	N	N	N	626
3/26/2023	20	N	Y	Y	N	N	N	10
3/26/2023	21	N	Y	Y	N	N	N	10
3/26/2023	22	N	Y	Y	N	N	N	10
3/26/2023	24	N	Y	Y	N	N	N	7
3/27/2023	4	N	Y	Y	N	N	N	153
3/29/2023	11	N	N	Y	N	N	N	597
3/29/2023	12	N	N	Y	N	N	N	621
3/31/2023	19	N	N	Y	N	N	N	487
3/31/2023	20	N	N	Y	N	N	N	578
3/31/2023	22	N	N	Y	N	N	N	403
4/1/2023	5	N	N	Y	N	N	Y	92
4/1/2023	10	N	N	Y	N	N	N	15
4/1/2023	12	N	N	Y	N	N	N	448

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		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
4/1/2023	13	N	N	Y	N	N	N	706
4/1/2023	14	N	N	Y	N	N	Y	535
4/1/2023	19	N	Y	Y	N	N	N	251
4/1/2023	20	N	Y	Y	N	N	N	594
4/1/2023	21	N	Y	N	N	N	N	668
4/1/2023	22	N	Y	Y	N	N	N	534
4/1/2023	23	N	Y	Y	N	N	N	406
4/1/2023	24	N	Y	Y	N	N	N	411
4/2/2023	10	N	N	Y	N	N	N	220
4/2/2023	13	N	Y	Y	N	N	N	53
4/2/2023	16	N	Y	Y	N	N	N	254
4/2/2023	17	N	Y	Y	N	N	N	80
4/2/2023	18	N	Y	Y	N	N	N	52
4/3/2023	3	N	Y	Y	N	N	N	383
4/3/2023	4	N	Y	Y	N	N	N	670
4/3/2023	5	N	Y	Y	N	N	N	677
4/3/2023	13	N	N	Y	N	N	N	145
4/3/2023	14	N	N	Y	N	N	N	100
4/4/2023	19	N	N	N	N	N	Y	213
4/4/2023	20	N	N	N	N	N	Y	633
4/4/2023	21	N	N	Y	N	N	Y	637
4/5/2023	21	N	N	Y	N	Y	N	285
4/6/2023	5	N	N	Y	N	Y	N	44
4/6/2023	6	N	N	Y	N	Y	N	30
4/6/2023	7	N	N	Y	N	Y	N	15
4/6/2023	8	N	N	Y	N	Y	N	12
4/6/2023	9	N	N	Y	N	Y	N	245
4/6/2023	10	N	N	Y	N	Y	N	476
4/6/2023	11	N	N	Y	N	Y	N	505
4/6/2023	12	N	N	Y	N	Y	N	570
4/6/2023	13	N	N	Y	N	Y	N	540
4/6/2023	14	N	N	Y	N	Y	N	391
4/6/2023	15	N	N	Y	N	Y	N	672
4/6/2023	16	N	N	Y	N	Y	N	869
4/6/2023	17	N	N	Y	N	Y	N	862
4/6/2023	18	N	N	Y	N	Y	N	807
4/6/2023	19	N	N	Y	N	Y	N	719
4/6/2023	20	N	N	Y	N	Y	N	737
4/6/2023	21	N	N	Y	N	Y	N	433
4/6/2023	22	N	N	Y	N	Y	N	46
4/6/2023	23	N	N	Y	N	Y	N	56
4/7/2023	7	N	N	Y	N	Y	N	448
4/7/2023	11	N	Y	Y	N	Y	N	273
4/7/2023	12	N	Y	Y	N	Y	N	9
4/7/2023	15	N	Y	Y	N	Y	N	329
4/7/2023	16	N	Y	Y	N	Y	N	389
4/7/2023	17	N	Y	Y	N	Y	N	283
4/7/2023	18	N	Y	Y	N	Y	N	89
4/7/2023	19	N	Y	Y	N	Y	N	200
4/7/2023	20	N	Y	Y	N	Y	N	159
4/7/2023	21	N	N	Y	N	Y	N	13

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		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
4/7/2023	22	N	N	Y	N	Y	N	13
4/7/2023	23	N	N	Y	N	Y	N	2
4/8/2023	2	N	N	Y	N	N	N	5
4/8/2023	7	N	N	Y	N	N	N	128
4/8/2023	11	N	Y	Y	N	N	N	157
4/8/2023	17	N	Y	Y	N	N	N	167
4/8/2023	18	N	Y	Y	N	N	N	192
4/8/2023	19	N	Y	Y	N	N	N	10
4/8/2023	20	N	Y	Y	N	N	N	19
4/8/2023	21	N	Y	Y	N	N	N	13
4/9/2023	12	N	Y	Y	N	N	N	2
4/9/2023	16	N	Y	Y	N	N	N	202
4/9/2023	17	N	N	Y	N	N	N	65
4/9/2023	18	N	N	Y	N	N	N	222
4/9/2023	19	N	N	Y	N	N	N	41
4/9/2023	20	N	N	Y	N	N	N	57
4/9/2023	24	N	N	Y	N	N	N	259
4/11/2023	3	N	Y	Y	N	Y	N	698
4/11/2023	4	N	Y	Y	N	Y	N	773
4/11/2023	5	N	Y	Y	N	Y	N	811
4/11/2023	6	N	Y	Y	N	Y	N	794
4/11/2023	7	N	Y	Y	N	Y	N	656
4/11/2023	8	N	Y	Y	N	Y	N	614
4/11/2023	9	N	Y	Y	N	Y	N	673
4/11/2023	10	N	Y	Y	N	Y	N	708
4/11/2023	11	N	Y	Y	N	Y	N	785
4/11/2023	12	N	Y	Y	N	Y	N	568
4/11/2023	13	N	Y	Y	N	Y	N	719
4/11/2023	14	N	Y	Y	N	Y	N	724
4/11/2023	15	N	Y	Y	N	Y	N	785
4/11/2023	16	N	Y	Y	N	Y	N	776
4/11/2023	17	N	Y	Y	N	Y	N	813
4/11/2023	18	N	Y	Y	N	Y	N	710
4/11/2023	19	N	Y	Y	N	Y	N	569
4/11/2023	20	N	Y	Y	N	Y	N	558
4/11/2023	21	N	Y	Y	N	Y	N	383
4/11/2023	22	N	Y	Y	N	Y	N	623
4/11/2023	23	N	Y	Y	N	Y	N	729
4/11/2023	24	N	Y	Y	N	Y	N	747
4/12/2023	1	N	Y	Y	N	Y	N	786
4/12/2023	2	N	Y	Y	N	Y	N	751
4/12/2023	3	N	Y	Y	N	Y	N	782
4/12/2023	4	N	Y	Y	N	Y	N	801
4/12/2023	5	N	Y	Y	N	Y	N	800
4/12/2023	6	N	Y	Y	N	Y	N	771
4/12/2023	7	N	Y	Y	N	Y	N	591
4/12/2023	8	N	Y	Y	N	Y	N	484
4/12/2023	9	N	Y	Y	N	Y	N	313
4/12/2023	10	N	Y	Y	N	Y	N	269
4/12/2023	11	N	Y	Y	N	Y	N	161
4/12/2023	12	N	Y	Y	N	Y	N	264

Notes:

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Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
4/12/2023	13	N	Y	Y	N	Y	N	405
4/12/2023	14	N	Y	Y	N	Y	N	616
4/12/2023	15	N	Y	Y	N	Y	N	542
4/12/2023	16	N	Y	Y	N	Y	N	663
4/12/2023	17	N	Y	Y	N	Y	N	331
4/12/2023	18	N	Y	Y	N	Y	N	308
4/12/2023	19	N	Y	Y	N	Y	N	88
4/12/2023	20	N	Y	Y	N	Y	N	591
4/12/2023	21	N	Y	Y	N	Y	N	584
4/12/2023	22	N	Y	N	N	Y	N	645
4/13/2023	1	N	Y	Y	N	N	N	773
4/13/2023	2	N	Y	Y	N	N	N	819
4/13/2023	3	N	Y	Y	N	N	N	931
4/13/2023	4	N	Y	Y	N	N	N	933
4/13/2023	5	N	Y	Y	N	N	N	962
4/13/2023	6	N	Y	Y	N	N	N	981
4/13/2023	7	N	Y	Y	N	N	N	832
4/13/2023	8	N	Y	Y	N	N	N	597
4/13/2023	9	N	Y	Y	N	N	N	376
4/13/2023	10	N	Y	Y	N	N	N	277
4/13/2023	11	N	Y	Y	N	N	N	185
4/13/2023	12	N	Y	Y	N	N	N	5
4/13/2023	13	N	Y	Y	N	N	N	106
4/13/2023	14	N	Y	Y	N	N	N	389
4/13/2023	15	N	Y	Y	N	N	N	577
4/13/2023	16	N	Y	Y	N	N	N	445
4/13/2023	17	N	Y	Y	N	N	N	379
4/13/2023	18	N	Y	Y	N	N	N	283
4/13/2023	19	N	Y	Y	N	N	N	6
4/13/2023	21	N	Y	Y	N	N	N	59
4/13/2023	23	N	Y	N	N	N	N	665
4/13/2023	24	N	Y	N	N	N	N	327
4/14/2023	1	N	Y	N	N	N	N	272
4/14/2023	2	N	Y	N	N	N	N	182
4/15/2023	14	N	Y	Y	N	N	N	78
4/15/2023	17	N	N	Y	N	N	N	64
4/15/2023	21	N	N	Y	N	N	N	10
4/16/2023	6	N	Y	Y	N	Y	N	990
4/16/2023	7	N	Y	Y	N	Y	N	724
4/16/2023	8	N	Y	Y	N	Y	N	648
4/16/2023	9	N	Y	Y	N	Y	N	139
4/16/2023	10	N	Y	Y	N	Y	N	108
4/16/2023	11	N	Y	Y	N	Y	N	418
4/16/2023	12	N	Y	Y	N	Y	N	544
4/16/2023	13	N	Y	Y	N	Y	N	837
4/16/2023	14	N	Y	Y	N	Y	N	379
4/16/2023	15	N	Y	Y	N	Y	N	356
4/16/2023	16	N	Y	Y	N	Y	N	310
4/16/2023	17	N	Y	Y	N	Y	N	512
4/16/2023	18	N	Y	Y	N	Y	N	493
4/16/2023	19	N	Y	Y	N	Y	N	692

Notes:

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Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
4/16/2023	20	N	Y	Y	N	Y	N	679
4/16/2023	21	N	Y	N	N	Y	N	691
4/16/2023	22	N	Y	N	N	Y	N	1,203
4/16/2023	23	N	Y	N	N	Y	N	1,167
4/16/2023	24	N	Y	Y	N	Y	N	1,194
4/17/2023	3	N	Y	Y	N	Y	N	1,051
4/17/2023	4	N	Y	Y	N	Y	N	1,059
4/17/2023	5	N	Y	Y	N	Y	N	1,006
4/17/2023	6	N	Y	Y	N	Y	N	890
4/17/2023	7	N	Y	Y	N	Y	N	1,034
4/17/2023	8	N	Y	Y	N	Y	N	279
4/17/2023	9	N	Y	Y	N	Y	N	119
4/17/2023	10	N	Y	Y	N	Y	N	87
4/17/2023	11	N	Y	Y	N	Y	N	147
4/17/2023	12	N	Y	Y	N	Y	N	11
4/17/2023	13	N	Y	Y	N	Y	N	485
4/17/2023	14	N	Y	Y	N	Y	N	852
4/17/2023	15	N	Y	Y	N	Y	N	830
4/17/2023	16	N	Y	Y	N	Y	N	334
4/17/2023	17	N	Y	Y	N	Y	N	446
4/17/2023	18	N	Y	Y	N	Y	N	190
4/17/2023	19	N	Y	Y	N	Y	N	211
4/17/2023	20	N	Y	Y	N	Y	N	357
4/17/2023	21	N	Y	Y	N	Y	N	679
4/17/2023	22	N	Y	Y	N	Y	N	1,079
4/17/2023	23	N	Y	Y	N	Y	N	1,195
4/17/2023	24	N	Y	Y	N	Y	N	1,267
4/18/2023	2	N	Y	Y	N	Y	N	1,174
4/18/2023	3	N	Y	Y	N	Y	N	1,180
4/18/2023	4	N	Y	Y	N	Y	N	1,158
4/18/2023	5	N	Y	Y	N	Y	N	1,168
4/18/2023	6	N	Y	Y	N	Y	N	1,309
4/18/2023	7	N	Y	Y	N	Y	N	821
4/18/2023	8	N	Y	Y	N	Y	N	393
4/18/2023	9	N	Y	Y	N	Y	N	498
4/18/2023	10	N	Y	Y	N	Y	N	541
4/18/2023	11	N	Y	Y	N	Y	N	285
4/18/2023	12	N	Y	Y	N	Y	N	335
4/18/2023	13	N	Y	Y	N	Y	N	1,068
4/18/2023	14	N	Y	Y	N	Y	N	1,201
4/18/2023	15	N	Y	Y	N	Y	N	1,139
4/18/2023	16	N	Y	Y	N	Y	N	813
4/18/2023	17	N	Y	Y	N	Y	N	346
4/18/2023	18	N	Y	Y	N	Y	N	453
4/18/2023	19	N	N	Y	N	Y	N	345
4/18/2023	20	N	N	Y	N	Y	N	80
4/18/2023	21	N	N	Y	N	Y	N	21
4/18/2023	22	N	N	Y	N	Y	N	21
4/18/2023	23	N	N	Y	N	Y	N	448
4/19/2023	5	N	Y	Y	N	N	N	782
4/19/2023	6	N	Y	Y	N	N	N	68

Notes:

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		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
4/19/2023	7	N	Y	Y	N	N	N	44
4/19/2023	8	N	Y	Y	N	N	N	32
4/19/2023	9	N	Y	Y	N	N	N	25
4/19/2023	10	N	Y	Y	N	N	N	9
4/19/2023	11	N	Y	Y	N	N	N	9
4/19/2023	12	N	Y	Y	N	N	N	9
4/19/2023	13	N	Y	Y	N	N	N	7
4/19/2023	14	N	N	Y	N	N	N	4
4/19/2023	15	N	N	Y	N	N	N	5
4/19/2023	16	N	N	Y	N	N	N	5
4/19/2023	17	N	N	Y	N	N	N	5
4/19/2023	18	N	N	Y	N	N	N	7
4/19/2023	19	N	N	Y	N	N	N	6
4/19/2023	20	N	N	Y	N	N	N	8
4/19/2023	21	N	N	Y	N	N	N	6
4/19/2023	22	N	N	Y	N	N	N	9
4/20/2023	2	N	Y	Y	N	Y	N	1,202
4/20/2023	3	N	Y	N	N	Y	N	1,206
4/20/2023	4	N	Y	N	N	Y	N	1,061
4/20/2023	5	N	Y	Y	N	Y	N	992
4/20/2023	6	N	Y	Y	N	Y	N	1,038
4/20/2023	7	N	Y	Y	N	Y	N	716
4/20/2023	8	N	Y	Y	N	Y	N	505
4/20/2023	9	N	Y	Y	N	Y	N	796
4/20/2023	10	N	Y	Y	N	Y	N	771
4/20/2023	11	N	Y	Y	N	Y	N	658
4/20/2023	12	N	Y	Y	N	Y	N	367
4/20/2023	13	N	Y	Y	N	Y	N	735
4/20/2023	14	N	Y	Y	N	Y	N	789
4/20/2023	15	N	Y	Y	N	Y	N	686
4/20/2023	16	N	Y	Y	N	Y	N	235
4/20/2023	17	N	Y	Y	N	Y	N	57
4/20/2023	18	N	Y	Y	N	Y	N	759
4/20/2023	19	N	Y	Y	N	Y	N	1,210
4/20/2023	20	N	Y	Y	N	Y	N	1,252
4/20/2023	21	N	Y	Y	N	Y	N	828
4/21/2023	1	N	Y	Y	N	Y	N	1,266
4/21/2023	2	N	Y	Y	N	Y	N	1,239
4/21/2023	3	N	Y	Y	N	Y	N	742
4/21/2023	4	N	Y	Y	N	Y	N	613
4/21/2023	5	N	Y	Y	N	Y	N	780
4/21/2023	6	N	Y	Y	N	Y	N	598
4/21/2023	7	N	Y	Y	N	Y	N	14
4/21/2023	8	N	Y	Y	N	Y	N	444
4/21/2023	9	N	Y	Y	N	Y	N	324
4/21/2023	10	N	Y	Y	N	Y	N	85
4/21/2023	11	N	Y	Y	N	Y	N	193
4/21/2023	12	N	Y	Y	N	Y	N	989
4/21/2023	13	N	Y	Y	N	Y	N	491
4/21/2023	14	N	Y	Y	N	Y	N	219
4/21/2023	15	N	Y	Y	N	Y	N	136

Notes:

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		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
4/21/2023	16	N	Y	Y	N	Y	N	9
4/21/2023	17	N	Y	Y	N	Y	N	6
4/21/2023	18	N	Y	Y	N	Y	N	25
4/21/2023	19	N	Y	Y	N	Y	N	270
4/21/2023	20	N	Y	Y	N	Y	N	355
4/21/2023	21	N	Y	Y	N	Y	N	64
4/21/2023	22	N	Y	Y	N	Y	N	11
4/21/2023	23	N	Y	Y	N	Y	N	11
4/21/2023	24	N	Y	Y	N	Y	N	12
4/22/2023	3	N	N	Y	N	Y	N	462
4/22/2023	4	N	N	Y	N	Y	N	502
4/22/2023	5	N	N	Y	N	Y	N	476
4/22/2023	6	N	N	Y	N	Y	N	517
4/22/2023	9	N	Y	Y	N	Y	N	157
4/22/2023	10	N	Y	Y	N	Y	N	97
4/22/2023	14	N	Y	Y	N	Y	N	675
4/22/2023	15	N	Y	Y	N	Y	N	493
4/22/2023	16	N	Y	Y	N	Y	N	81
4/22/2023	17	N	N	Y	N	Y	N	44
4/22/2023	18	N	N	Y	N	Y	N	41
4/22/2023	19	N	N	Y	N	Y	N	11
4/22/2023	24	N	Y	Y	N	Y	N	423
4/23/2023	3	N	Y	Y	N	N	N	1,130
4/23/2023	4	N	Y	Y	N	N	N	777
4/23/2023	5	N	Y	Y	N	N	N	669
4/23/2023	6	N	Y	Y	N	N	N	11
4/23/2023	7	N	Y	Y	N	N	N	10
4/23/2023	8	N	Y	Y	N	N	N	2
4/23/2023	9	N	Y	Y	N	N	N	175
4/23/2023	10	N	Y	Y	N	N	N	171
4/23/2023	11	N	Y	Y	N	N	N	166
4/23/2023	12	N	Y	Y	N	N	N	79
4/23/2023	13	N	Y	Y	N	N	N	46
4/23/2023	14	N	Y	Y	N	N	N	159
4/23/2023	15	N	Y	Y	N	N	N	179
4/23/2023	16	N	Y	Y	N	N	N	42
4/23/2023	17	N	Y	Y	N	N	N	17
4/23/2023	19	N	Y	Y	N	N	N	203
4/23/2023	20	N	Y	Y	N	N	N	177
4/23/2023	21	N	Y	Y	N	N	N	131
4/24/2023	3	N	Y	Y	N	Y	N	296
4/24/2023	23	N	Y	Y	N	Y	N	373
4/25/2023	1	N	Y	Y	N	Y	N	380
4/27/2023	23	N	N	N	N	Y	N	665
4/28/2023	7	N	Y	Y	N	Y	N	56
4/28/2023	8	N	Y	Y	N	Y	N	49
4/28/2023	9	N	Y	Y	N	Y	N	49
4/28/2023	10	N	Y	Y	N	Y	N	30
4/28/2023	11	N	Y	Y	N	Y	N	30
4/28/2023	12	N	Y	Y	N	Y	N	76
4/28/2023	13	N	Y	Y	N	Y	N	86

Notes:

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		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
4/28/2023	14	N	N	Y	N	Y	N	332
4/28/2023	15	N	N	Y	N	Y	N	371
4/28/2023	16	N	N	Y	N	Y	N	245
4/28/2023	17	N	N	Y	N	Y	N	26
4/28/2023	18	N	N	Y	N	Y	N	109
4/28/2023	19	N	N	Y	N	Y	N	317
4/28/2023	20	N	N	Y	N	Y	N	568
4/28/2023	21	N	N	Y	N	Y	N	535
4/29/2023	1	N	Y	Y	N	Y	N	823
4/29/2023	2	N	Y	Y	N	Y	N	940
4/29/2023	3	N	Y	Y	N	Y	N	857
4/29/2023	4	N	Y	Y	N	Y	N	817
4/29/2023	5	N	Y	Y	N	Y	N	802
4/29/2023	6	N	Y	Y	N	Y	N	1,063
4/29/2023	7	N	Y	Y	N	Y	N	758
4/29/2023	8	N	Y	Y	N	Y	N	93
4/29/2023	9	N	Y	Y	N	Y	N	101
4/29/2023	10	N	N	Y	N	Y	N	37
4/29/2023	11	N	N	Y	N	Y	N	24
4/29/2023	12	N	N	Y	N	Y	N	24
4/29/2023	13	N	N	Y	N	Y	N	24
4/29/2023	14	N	N	Y	N	Y	N	24
4/29/2023	15	N	N	Y	N	Y	N	24
4/29/2023	16	N	N	Y	N	Y	N	23
4/29/2023	17	N	N	Y	N	Y	N	22
4/29/2023	18	N	N	Y	N	Y	N	22
4/29/2023	19	N	N	Y	N	Y	N	22
4/29/2023	20	N	N	Y	N	Y	N	22
4/29/2023	21	N	N	Y	N	Y	N	479
4/29/2023	22	N	N	Y	N	Y	N	765
4/29/2023	23	N	N	Y	N	Y	N	718
4/30/2023	2	N	N	Y	N	Y	N	341
4/30/2023	7	N	Y	Y	N	Y	N	684
5/1/2023	2	N	N	Y	Y	Y	N	612
5/1/2023	3	N	N	Y	Y	Y	N	873
5/1/2023	7	N	Y	Y	Y	Y	N	497
5/1/2023	8	N	Y	Y	Y	Y	N	36
5/1/2023	9	N	Y	Y	Y	Y	N	743
5/1/2023	10	N	Y	Y	Y	Y	N	606
5/1/2023	11	N	Y	Y	Y	Y	N	573
5/1/2023	12	N	Y	Y	Y	Y	N	612
5/1/2023	13	N	Y	Y	Y	Y	N	925
5/1/2023	14	N	Y	Y	Y	Y	N	855
5/1/2023	15	N	Y	Y	Y	Y	N	723
5/1/2023	16	N	Y	Y	Y	Y	N	591
5/1/2023	17	N	Y	Y	Y	Y	N	509
5/1/2023	18	N	Y	Y	Y	Y	N	197
5/1/2023	19	N	Y	Y	Y	Y	N	117
5/1/2023	20	N	Y	Y	Y	Y	N	415
5/1/2023	21	N	Y	Y	Y	Y	N	740
5/1/2023	24	N	Y	Y	Y	Y	N	1,384

Notes:

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Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
5/2/2023	1	N	Y	Y	N	Y	N	1,413
5/2/2023	2	N	Y	Y	N	Y	N	1,419
5/2/2023	3	N	Y	Y	N	Y	N	1,418
5/2/2023	4	N	Y	Y	N	Y	N	1,360
5/2/2023	5	N	Y	Y	N	Y	N	1,271
5/2/2023	6	N	Y	Y	N	Y	N	601
5/2/2023	7	N	Y	Y	N	Y	N	39
5/2/2023	8	N	Y	Y	N	Y	N	32
5/2/2023	9	N	Y	Y	N	Y	N	3
5/2/2023	10	N	Y	Y	N	Y	N	3
5/2/2023	11	N	Y	Y	N	Y	N	34
5/2/2023	12	N	Y	Y	N	Y	N	49
5/2/2023	13	N	Y	Y	N	Y	N	3
5/2/2023	14	N	Y	Y	N	Y	N	438
5/2/2023	15	N	Y	Y	N	Y	N	302
5/2/2023	16	N	Y	Y	N	Y	N	227
5/2/2023	17	N	Y	Y	N	Y	N	112
5/2/2023	18	N	Y	Y	N	Y	N	3
5/2/2023	19	N	Y	Y	N	Y	N	3
5/2/2023	20	N	Y	Y	N	Y	N	3
5/2/2023	21	N	Y	Y	N	Y	N	9
5/2/2023	22	N	Y	Y	N	Y	N	3
5/2/2023	23	N	Y	Y	N	Y	N	3
5/2/2023	24	N	Y	Y	N	Y	N	3
5/3/2023	1	N	Y	Y	N	Y	N	445
5/3/2023	3	N	Y	Y	N	Y	N	331
5/3/2023	11	N	Y	Y	N	Y	N	685
5/3/2023	12	N	Y	Y	N	Y	N	1,080
5/3/2023	13	N	Y	Y	N	Y	N	1,014
5/3/2023	14	N	Y	Y	N	Y	N	976
5/3/2023	15	N	Y	Y	N	Y	N	743
5/3/2023	16	N	Y	Y	N	Y	N	527
5/3/2023	17	N	Y	Y	N	Y	N	531
5/3/2023	18	N	Y	Y	N	Y	N	208
5/3/2023	19	N	Y	Y	N	Y	N	315
5/3/2023	20	N	Y	Y	N	Y	N	150
5/3/2023	21	N	Y	Y	N	Y	N	161
5/3/2023	22	N	Y	Y	N	Y	N	36
5/3/2023	23	N	Y	Y	N	Y	N	15
5/4/2023	3	N	Y	Y	N	Y	N	566
5/4/2023	4	N	Y	Y	N	Y	N	540
5/5/2023	22	N	Y	Y	N	Y	N	632
5/5/2023	23	N	Y	Y	N	Y	N	1,170
5/5/2023	24	N	Y	Y	N	Y	N	1,132
5/6/2023	3	N	Y	Y	N	Y	N	1,324
5/6/2023	4	N	Y	Y	N	Y	N	1,327
5/6/2023	5	N	Y	Y	N	Y	N	825
5/6/2023	6	N	Y	Y	N	Y	N	586
5/6/2023	7	N	Y	Y	N	Y	N	715
5/6/2023	8	N	Y	Y	N	Y	N	482
5/6/2023	9	N	Y	Y	N	Y	N	558

Notes:

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		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
5/6/2023	10	N	Y	Y	N	Y	N	431
5/6/2023	11	N	Y	Y	N	Y	N	289
5/6/2023	12	N	Y	Y	N	Y	N	507
5/6/2023	13	N	Y	Y	N	Y	N	762
5/6/2023	14	N	Y	Y	N	Y	N	1,035
5/6/2023	15	N	Y	Y	N	Y	N	561
5/6/2023	16	N	Y	Y	N	Y	N	553
5/6/2023	17	N	Y	Y	N	Y	N	197
5/6/2023	18	N	Y	Y	N	Y	N	149
5/6/2023	19	N	Y	Y	N	Y	N	74
5/6/2023	20	N	Y	Y	N	Y	N	155
5/6/2023	21	N	Y	Y	N	Y	N	173
5/6/2023	22	N	Y	Y	N	Y	N	760
5/6/2023	23	N	Y	Y	N	Y	N	1,179
5/6/2023	24	N	Y	Y	N	Y	N	1,459
5/7/2023	1	N	Y	Y	N	Y	N	1,320
5/7/2023	2	N	Y	Y	N	Y	N	1,524
5/7/2023	3	N	Y	Y	N	Y	N	1,508
5/7/2023	6	N	Y	Y	N	Y	N	1,554
5/7/2023	7	N	Y	Y	N	Y	N	1,538
5/7/2023	8	N	Y	Y	N	Y	N	1,380
5/7/2023	9	N	Y	Y	N	Y	N	1,251
5/7/2023	10	N	Y	Y	N	Y	N	539
5/7/2023	11	N	Y	Y	N	Y	N	423
5/7/2023	12	N	Y	Y	N	Y	N	489
5/7/2023	13	N	Y	Y	N	Y	N	509
5/7/2023	14	N	Y	Y	N	Y	N	609
5/7/2023	15	N	Y	Y	N	Y	N	88
5/7/2023	16	N	Y	Y	N	Y	N	90
5/7/2023	17	N	Y	Y	N	Y	N	100
5/7/2023	18	N	Y	Y	N	Y	N	93
5/7/2023	19	N	Y	Y	N	Y	N	5
5/7/2023	20	N	Y	Y	N	Y	N	5
5/7/2023	21	N	Y	Y	N	Y	N	166
5/7/2023	22	N	Y	Y	N	Y	N	670
5/7/2023	23	N	Y	Y	N	Y	N	1,194
5/7/2023	24	N	Y	Y	N	Y	N	756
5/8/2023	2	N	Y	Y	N	Y	N	444
5/8/2023	3	N	Y	Y	N	Y	N	589
5/8/2023	6	N	Y	Y	N	Y	N	625
5/8/2023	24	N	N	Y	N	Y	N	550
5/9/2023	5	N	Y	Y	N	Y	N	529
5/10/2023	22	N	N	Y	N	Y	N	534
5/11/2023	1	N	Y	Y	N	N	N	1,076
5/11/2023	2	N	Y	Y	N	N	N	1,285
5/11/2023	3	N	Y	Y	N	N	N	1,273
5/11/2023	4	N	Y	Y	N	N	N	1,264
5/11/2023	5	N	Y	Y	N	N	N	1,064
5/11/2023	6	N	Y	Y	N	N	N	754
5/11/2023	7	N	Y	Y	N	N	N	23
5/11/2023	8	N	Y	Y	N	N	N	22

Notes:

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		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
5/11/2023	9	N	Y	Y	N	N	N	28
5/11/2023	10	N	Y	Y	N	N	N	24
5/11/2023	11	N	Y	Y	N	N	N	22
5/11/2023	12	N	Y	Y	N	N	N	21
5/11/2023	13	N	Y	Y	N	N	N	13
5/11/2023	16	N	Y	Y	N	N	N	1
5/11/2023	23	N	Y	N	N	N	N	674
5/11/2023	24	N	Y	N	N	N	N	763
5/12/2023	1	N	Y	N	N	N	N	1,079
5/12/2023	2	N	Y	N	N	N	N	1,014
5/12/2023	3	N	Y	N	N	N	N	888
5/12/2023	4	N	Y	N	N	N	N	978
5/12/2023	5	N	Y	N	N	N	N	70
5/12/2023	6	N	Y	N	N	N	N	771
5/12/2023	7	N	Y	Y	N	N	N	58
5/12/2023	8	N	Y	Y	N	N	N	54
5/12/2023	9	N	Y	Y	N	N	N	39
5/12/2023	10	N	Y	Y	N	N	N	34
5/12/2023	11	N	Y	Y	N	N	N	25
5/12/2023	12	N	Y	Y	N	N	N	10
5/12/2023	14	N	N	Y	N	N	N	15
5/12/2023	15	N	N	Y	N	N	N	15
5/12/2023	16	N	N	Y	N	N	N	24
5/12/2023	17	N	N	Y	N	N	N	10
5/12/2023	18	N	N	Y	N	N	N	7
5/12/2023	19	N	N	Y	N	N	N	72
5/12/2023	20	N	N	Y	N	N	N	65
5/12/2023	21	N	N	Y	N	N	N	3
5/12/2023	22	N	N	Y	N	N	N	3
5/12/2023	23	N	N	Y	N	N	N	3
5/12/2023	24	N	N	Y	N	N	N	408
5/13/2023	6	N	Y	N	N	Y	N	877
5/13/2023	7	N	Y	Y	N	Y	N	716
5/13/2023	8	N	Y	N	N	Y	N	31
5/13/2023	9	N	Y	Y	N	Y	N	16
5/13/2023	10	N	N	Y	N	Y	N	29
5/13/2023	11	N	N	Y	N	Y	N	35
5/13/2023	12	N	N	Y	N	Y	N	269
5/13/2023	18	N	Y	Y	N	Y	N	1
5/13/2023	19	N	Y	Y	N	Y	N	30
5/13/2023	20	N	Y	Y	N	Y	N	343
5/13/2023	21	N	Y	Y	N	Y	N	347
5/13/2023	22	N	Y	Y	N	Y	N	963
5/13/2023	23	N	Y	Y	N	Y	N	1,142
5/13/2023	24	N	Y	Y	N	Y	N	1,171
5/14/2023	1	N	Y	Y	N	Y	N	1,004
5/14/2023	2	N	Y	Y	N	Y	N	1,208
5/14/2023	3	N	Y	Y	N	Y	N	1,265
5/14/2023	7	N	Y	Y	N	Y	N	1,281
5/14/2023	8	N	Y	Y	N	Y	N	903
5/14/2023	9	N	Y	Y	N	Y	N	905

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		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
5/14/2023	10	N	Y	Y	N	Y	N	794
5/14/2023	11	N	Y	Y	N	Y	N	805
5/14/2023	12	N	Y	Y	N	Y	N	954
5/14/2023	13	N	Y	Y	N	Y	N	1,056
5/14/2023	14	N	Y	Y	N	Y	N	1,079
5/14/2023	15	N	Y	Y	N	Y	N	1,026
5/14/2023	16	N	Y	Y	N	Y	N	980
5/14/2023	17	N	Y	Y	N	Y	N	1,010
5/14/2023	18	N	Y	Y	N	Y	N	730
5/14/2023	19	N	Y	Y	N	Y	N	693
5/14/2023	20	N	Y	Y	N	Y	N	421
5/14/2023	21	N	Y	Y	N	Y	N	308
5/14/2023	22	N	Y	Y	N	Y	N	542
5/14/2023	23	N	Y	Y	N	Y	N	1,041
5/14/2023	24	N	Y	Y	N	Y	N	1,077
5/15/2023	1	N	Y	Y	N	Y	N	1,441
5/15/2023	2	N	Y	Y	N	Y	N	1,467
5/15/2023	4	N	Y	Y	N	Y	N	1,003
5/15/2023	5	N	Y	Y	N	Y	N	926
5/15/2023	6	N	Y	Y	N	Y	N	894
5/15/2023	7	N	Y	Y	N	Y	N	73
5/15/2023	8	N	Y	Y	N	Y	N	149
5/15/2023	9	N	Y	Y	N	Y	N	404
5/15/2023	10	N	Y	Y	N	Y	N	532
5/15/2023	11	N	Y	Y	N	Y	N	869
5/15/2023	12	N	Y	Y	N	Y	N	499
5/15/2023	13	N	Y	Y	N	Y	N	605
5/15/2023	14	N	Y	Y	N	Y	N	524
5/15/2023	15	N	Y	Y	N	Y	N	569
5/15/2023	16	N	Y	Y	N	Y	N	511
5/15/2023	17	N	Y	Y	N	Y	N	141
5/15/2023	18	N	Y	Y	N	Y	N	281
5/15/2023	19	N	Y	Y	N	Y	N	280
5/15/2023	20	N	Y	Y	N	Y	N	202
5/15/2023	21	N	Y	Y	N	Y	N	260
5/15/2023	22	N	Y	Y	N	Y	N	706
5/15/2023	23	N	Y	Y	N	Y	N	1,242
5/15/2023	24	N	Y	Y	N	Y	N	1,277
5/16/2023	1	N	Y	Y	N	Y	N	1,259
5/16/2023	2	N	Y	Y	N	Y	N	1,307
5/16/2023	3	N	Y	Y	N	Y	N	1,363
5/16/2023	4	N	Y	Y	N	Y	N	1,353
5/16/2023	5	N	Y	Y	N	Y	N	1,289
5/16/2023	6	N	Y	Y	N	Y	N	1,218
5/16/2023	7	N	Y	Y	N	Y	N	943
5/16/2023	8	N	Y	Y	N	Y	N	458
5/16/2023	9	N	Y	Y	N	Y	N	278
5/16/2023	10	N	Y	Y	N	Y	N	221
5/16/2023	11	N	Y	Y	N	Y	N	706
5/16/2023	12	N	Y	Y	N	Y	N	1,079
5/16/2023	13	N	Y	Y	N	Y	N	1,006

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		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
5/16/2023	14	N	Y	Y	N	Y	N	761
5/16/2023	15	N	Y	Y	N	Y	N	751
5/16/2023	16	N	Y	Y	N	Y	N	930
5/16/2023	17	N	Y	Y	N	Y	N	1,135
5/16/2023	18	N	Y	Y	N	Y	N	1,073
5/16/2023	19	N	Y	Y	N	Y	N	999
5/16/2023	20	N	Y	Y	N	Y	N	900
5/16/2023	21	N	Y	Y	N	Y	N	530
5/16/2023	22	N	Y	Y	N	Y	N	806
5/16/2023	23	N	Y	Y	N	Y	N	1,215
5/17/2023	3	N	Y	Y	N	Y	N	1,444
5/17/2023	4	N	Y	Y	N	Y	N	1,261
5/17/2023	5	N	Y	Y	N	Y	N	1,084
5/17/2023	6	N	Y	Y	N	Y	N	619
5/17/2023	7	N	Y	Y	N	Y	N	39
5/17/2023	8	N	Y	Y	N	Y	N	167
5/17/2023	9	N	Y	Y	N	Y	N	513
5/17/2023	10	N	Y	Y	N	Y	N	392
5/17/2023	11	N	Y	Y	N	Y	N	253
5/17/2023	12	N	Y	Y	N	Y	N	556
5/17/2023	13	N	Y	Y	N	Y	N	377
5/17/2023	14	N	Y	Y	N	Y	N	455
5/17/2023	15	N	Y	Y	N	Y	N	684
5/17/2023	16	N	Y	Y	N	Y	N	437
5/17/2023	17	N	Y	Y	N	Y	N	192
5/17/2023	18	N	Y	Y	N	Y	N	317
5/17/2023	19	N	Y	Y	N	Y	N	308
5/17/2023	20	N	Y	Y	N	Y	N	199
5/17/2023	21	N	Y	Y	N	Y	N	197
5/17/2023	22	N	Y	Y	N	Y	N	37
5/17/2023	23	N	Y	Y	N	Y	N	486
5/17/2023	24	N	Y	Y	N	Y	N	762
5/18/2023	1	N	Y	Y	N	Y	N	679
5/18/2023	2	N	Y	Y	N	Y	N	651
5/18/2023	3	N	Y	Y	N	Y	N	668
5/18/2023	4	N	Y	Y	N	Y	N	620
5/18/2023	5	N	Y	Y	N	Y	N	573
5/18/2023	6	N	Y	Y	N	Y	N	501
5/18/2023	12	N	Y	Y	N	Y	N	240
5/18/2023	13	N	Y	Y	N	Y	N	111
5/18/2023	14	N	Y	Y	N	Y	N	4
5/18/2023	15	N	Y	Y	N	Y	N	210
5/18/2023	16	N	Y	Y	N	Y	N	37
5/18/2023	17	N	N	Y	N	Y	N	81
5/18/2023	20	N	N	Y	N	Y	N	30
5/18/2023	22	N	N	Y	N	Y	N	507
5/18/2023	23	N	N	Y	N	Y	N	1,169
5/19/2023	4	N	Y	Y	N	Y	N	1,425
5/19/2023	5	N	Y	Y	N	Y	N	1,482
5/19/2023	6	N	Y	Y	N	Y	N	1,411
5/19/2023	7	N	Y	Y	N	Y	N	1,118

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		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
5/19/2023	8	N	Y	Y	N	Y	N	784
5/19/2023	9	N	Y	Y	N	Y	N	893
5/19/2023	10	N	Y	Y	N	Y	N	833
5/19/2023	11	N	Y	Y	N	Y	N	859
5/19/2023	12	N	Y	Y	N	Y	N	1,058
5/19/2023	13	N	Y	Y	N	Y	N	994
5/19/2023	14	N	Y	Y	N	Y	N	894
5/19/2023	15	N	Y	Y	N	Y	N	947
5/19/2023	16	N	Y	Y	N	Y	N	814
5/19/2023	17	N	Y	Y	N	Y	N	502
5/19/2023	18	N	Y	Y	N	Y	N	314
5/19/2023	19	N	Y	Y	N	Y	N	101
5/19/2023	20	N	Y	Y	N	Y	N	143
5/19/2023	21	N	N	Y	N	Y	N	200
5/19/2023	22	N	N	Y	N	Y	N	353
5/20/2023	3	N	Y	Y	N	Y	N	997
5/20/2023	4	N	Y	Y	N	Y	N	1,132
5/20/2023	5	N	Y	Y	N	Y	N	1,132
5/20/2023	6	N	Y	Y	N	Y	N	1,069
5/20/2023	7	N	Y	Y	N	Y	N	763
5/20/2023	8	N	Y	Y	N	Y	N	431
5/20/2023	9	N	Y	Y	N	Y	N	330
5/20/2023	10	N	Y	Y	N	Y	N	12
5/20/2023	11	N	N	Y	N	Y	N	9
5/20/2023	12	N	N	Y	N	Y	N	99
5/20/2023	13	N	N	Y	N	Y	N	376
5/20/2023	14	N	N	Y	N	Y	N	760
5/20/2023	15	N	N	Y	N	Y	N	609
5/20/2023	16	N	N	Y	N	Y	N	437
5/20/2023	17	N	N	Y	N	Y	N	151
5/20/2023	18	N	N	Y	N	Y	N	77
5/20/2023	19	N	N	Y	N	Y	N	80
5/20/2023	20	N	N	Y	N	Y	N	315
5/20/2023	21	N	N	Y	N	Y	N	314
5/21/2023	4	N	Y	Y	N	Y	N	1,257
5/21/2023	5	N	Y	Y	N	Y	N	1,222
5/21/2023	6	N	Y	Y	N	Y	N	1,212
5/21/2023	7	N	Y	Y	N	Y	N	1,364
5/21/2023	8	N	Y	Y	N	Y	N	535
5/21/2023	9	N	Y	Y	N	Y	N	830
5/21/2023	10	N	Y	Y	N	Y	N	1,079
5/21/2023	11	N	Y	Y	N	Y	N	1,113
5/21/2023	12	N	Y	Y	N	Y	N	900
5/21/2023	13	N	Y	Y	N	Y	N	557
5/21/2023	14	N	Y	Y	N	Y	N	880
5/21/2023	15	N	Y	Y	N	Y	N	1,076
5/21/2023	16	N	Y	Y	N	Y	N	711
5/21/2023	17	N	Y	Y	N	Y	N	470
5/21/2023	18	N	Y	Y	N	Y	N	322
5/21/2023	19	N	Y	Y	N	Y	N	172
5/21/2023	20	N	Y	Y	N	Y	N	424

Notes:

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Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
5/21/2023	21	N	Y	Y	N	Y	N	577
5/22/2023	1	N	Y	N	N	Y	N	996
5/22/2023	2	N	Y	N	N	Y	N	793
5/22/2023	3	N	Y	N	N	Y	N	605
5/22/2023	4	N	Y	Y	N	Y	N	641
5/22/2023	5	N	Y	Y	N	Y	N	564
5/22/2023	6	N	Y	Y	N	Y	N	927
5/22/2023	7	N	Y	Y	N	Y	N	989
5/22/2023	8	N	Y	Y	N	Y	N	690
5/22/2023	9	N	Y	Y	N	Y	N	620
5/22/2023	10	N	Y	Y	N	Y	N	811
5/22/2023	11	N	Y	Y	N	Y	N	285
5/22/2023	12	N	Y	Y	N	Y	N	276
5/22/2023	13	N	Y	Y	N	Y	N	567
5/22/2023	14	N	Y	Y	N	Y	N	424
5/22/2023	15	N	Y	Y	N	Y	N	55
5/22/2023	16	N	Y	Y	N	Y	N	181
5/22/2023	17	N	Y	Y	N	Y	N	4
5/22/2023	18	N	Y	Y	N	Y	N	13
5/22/2023	19	N	Y	Y	N	Y	N	15
5/22/2023	20	N	Y	Y	N	Y	N	22
5/22/2023	21	N	Y	Y	N	Y	N	196
5/22/2023	22	N	Y	Y	N	Y	N	649
5/22/2023	23	N	Y	N	N	Y	N	938
5/23/2023	2	N	Y	N	N	N	N	1,072
5/23/2023	3	N	Y	N	N	N	N	1,079
5/23/2023	4	N	Y	N	N	N	N	1,204
5/23/2023	5	N	Y	N	N	N	N	887
5/23/2023	6	N	Y	N	N	N	N	729
5/23/2023	7	N	Y	Y	N	N	N	486
5/23/2023	8	N	Y	Y	N	N	N	16
5/23/2023	9	N	Y	Y	N	N	N	17
5/23/2023	10	N	N	Y	N	N	N	16
5/23/2023	11	N	N	Y	N	N	N	18
5/23/2023	12	N	N	Y	N	N	N	15
5/23/2023	13	N	N	Y	N	N	N	16
5/23/2023	14	N	N	Y	N	N	N	15
5/23/2023	15	N	N	Y	N	N	N	16
5/23/2023	16	N	N	Y	N	N	N	15
5/23/2023	17	N	N	Y	N	N	N	13
5/23/2023	18	N	N	Y	N	N	N	26
5/23/2023	19	N	N	Y	N	N	N	78
5/23/2023	20	N	N	Y	N	N	N	77
5/23/2023	21	N	N	Y	N	N	N	77
5/23/2023	22	N	N	Y	N	N	N	32
5/23/2023	23	N	N	Y	N	N	N	21
5/23/2023	24	N	N	Y	N	N	N	18
5/24/2023	9	N	N	Y	N	Y	N	180
5/24/2023	10	N	N	Y	N	Y	N	521
5/24/2023	11	N	N	Y	N	Y	N	415
5/24/2023	12	N	N	Y	N	Y	N	392

Notes:

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		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
5/24/2023	13	N	N	Y	N	Y	N	562
5/24/2023	14	N	N	Y	N	Y	N	499
5/24/2023	15	N	N	Y	N	Y	N	552
5/24/2023	16	N	N	Y	N	Y	N	556
5/24/2023	17	N	N	Y	N	Y	N	428
5/24/2023	18	N	N	Y	N	Y	N	356
5/24/2023	19	N	N	N	N	Y	N	138
5/24/2023	20	N	N	Y	N	Y	N	104
5/24/2023	21	N	N	N	N	Y	N	144
5/24/2023	22	N	N	N	N	Y	N	259
5/25/2023	3	N	Y	Y	N	Y	N	324
5/25/2023	4	N	Y	Y	N	Y	N	629
5/25/2023	5	N	Y	Y	N	Y	N	628
5/25/2023	6	N	Y	Y	N	Y	N	123
5/25/2023	7	N	Y	Y	N	Y	N	5
5/25/2023	8	N	N	Y	N	Y	N	5
5/25/2023	14	N	N	Y	N	Y	N	41
5/25/2023	15	N	N	Y	N	Y	N	329
5/25/2023	16	N	N	Y	N	Y	N	64
5/25/2023	17	N	N	Y	N	Y	N	329
5/25/2023	19	N	N	Y	N	Y	N	162
5/27/2023	21	N	N	Y	N	N	N	165
5/28/2023	6	N	N	Y	N	N	Y	642
5/28/2023	7	N	N	Y	N	N	Y	686
5/28/2023	12	N	N	Y	N	N	N	85
5/28/2023	20	N	N	Y	N	N	N	32
5/28/2023	21	N	N	Y	N	N	N	43
5/29/2023	7	N	N	Y	N	Y	N	176
5/29/2023	8	N	N	Y	N	Y	N	58
5/29/2023	9	N	N	Y	N	Y	N	27
5/29/2023	12	N	N	Y	N	Y	N	10
5/29/2023	14	N	N	Y	N	Y	N	14
5/29/2023	16	N	N	Y	N	Y	N	31
5/29/2023	17	N	N	Y	N	Y	N	1
5/30/2023	6	N	Y	Y	N	N	N	955
5/30/2023	7	N	Y	Y	N	N	N	600
5/30/2023	8	N	Y	Y	N	N	N	119
5/30/2023	9	N	Y	Y	N	N	N	111
5/30/2023	10	N	Y	Y	N	N	N	3
5/30/2023	11	N	Y	Y	N	N	N	7
5/30/2023	12	N	Y	Y	N	N	N	5
5/31/2023	5	N	Y	Y	N	N	N	918
5/31/2023	6	N	Y	Y	N	N	N	772
5/31/2023	8	N	Y	Y	N	N	N	12
5/31/2023	13	N	Y	Y	N	N	N	46
5/31/2023	14	N	Y	Y	N	N	N	56
5/31/2023	24	N	N	Y	N	N	Y	25
6/3/2023	5	N	Y	N	N	Y	N	280
6/3/2023	6	N	Y	N	N	Y	N	980
6/3/2023	7	N	Y	N	N	Y	N	852
6/3/2023	8	N	Y	Y	N	Y	N	122

Notes:

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		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
6/3/2023	9	N	Y	Y	N	Y	N	1
6/3/2023	23	N	N	Y	N	Y	N	15
6/4/2023	6	N	Y	N	N	N	N	728
6/4/2023	7	N	Y	Y	N	N	N	271
6/4/2023	8	N	Y	Y	N	N	N	102
6/4/2023	9	N	Y	Y	N	N	N	24
6/4/2023	10	N	Y	Y	N	N	N	213
6/4/2023	11	N	Y	Y	N	N	N	566
6/4/2023	12	N	Y	Y	N	N	N	542
6/4/2023	13	N	Y	Y	N	N	N	562
6/4/2023	15	N	Y	Y	N	N	N	34
6/4/2023	16	N	Y	Y	N	N	N	11
6/4/2023	17	N	N	Y	N	N	N	6
6/4/2023	21	N	N	N	N	N	Y	3
6/7/2023	12	N	Y	Y	N	Y	N	186
6/7/2023	13	N	Y	Y	N	Y	N	389
6/7/2023	14	N	Y	Y	N	Y	N	281
6/7/2023	15	N	Y	Y	N	Y	N	210
6/7/2023	19	N	Y	Y	N	Y	N	29
6/7/2023	20	N	Y	Y	N	Y	N	111
6/7/2023	21	N	Y	Y	N	Y	N	74
6/8/2023	5	N	Y	Y	N	N	N	165
6/9/2023	1	N	Y	N	N	Y	N	466
6/9/2023	2	N	Y	N	N	Y	N	644
6/9/2023	5	N	Y	Y	N	Y	N	549
6/10/2023	4	N	Y	N	N	N	N	505
6/10/2023	5	N	Y	N	N	N	N	704
6/11/2023	5	N	N	Y	N	Y	N	284
6/11/2023	6	N	N	Y	N	Y	N	461
6/11/2023	7	N	N	Y	N	Y	N	582
6/11/2023	8	N	N	Y	N	Y	N	157
6/11/2023	9	N	N	Y	N	Y	N	229
6/11/2023	10	N	N	Y	N	Y	N	20
6/11/2023	11	N	N	Y	N	Y	N	42
6/11/2023	12	N	N	Y	N	Y	N	7
6/11/2023	13	N	N	Y	N	Y	N	57
6/11/2023	14	N	N	Y	N	Y	N	63
6/11/2023	15	N	N	Y	N	Y	N	183
6/11/2023	16	N	N	Y	N	Y	N	7
6/11/2023	17	N	N	Y	N	Y	N	111
6/11/2023	18	N	N	Y	N	Y	N	41
6/11/2023	19	N	N	Y	N	Y	N	11
6/11/2023	20	N	N	Y	N	Y	N	30
6/11/2023	23	N	N	Y	N	Y	N	1
6/12/2023	1	N	N	Y	N	N	Y	560
6/12/2023	6	N	Y	Y	N	N	N	13
6/12/2023	7	N	Y	Y	N	N	N	19
6/12/2023	9	N	Y	Y	N	N	N	3
6/12/2023	10	N	Y	Y	N	N	N	7
6/12/2023	11	N	Y	Y	N	N	N	7
6/12/2023	12	N	Y	Y	N	N	N	7

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		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
6/12/2023	13	N	Y	Y	N	N	N	7
6/12/2023	14	N	Y	Y	N	N	N	11
6/12/2023	15	N	Y	Y	N	N	N	32
6/12/2023	22	N	Y	Y	N	N	N	3
6/12/2023	23	N	Y	Y	N	N	N	3
6/13/2023	1	N	Y	Y	N	Y	N	627
6/13/2023	2	N	Y	Y	N	Y	N	978
6/13/2023	3	N	Y	Y	N	Y	N	881
6/13/2023	4	N	Y	Y	N	Y	N	835
6/13/2023	5	N	Y	Y	N	Y	N	15
6/13/2023	8	N	Y	Y	N	Y	N	2
6/13/2023	9	N	Y	Y	N	Y	N	7
6/13/2023	10	N	Y	Y	N	Y	N	8
6/13/2023	11	N	Y	Y	N	Y	N	47
6/14/2023	6	N	Y	Y	N	Y	N	486
6/15/2023	2	N	Y	Y	N	N	N	663
6/15/2023	3	N	Y	Y	N	N	N	650
6/15/2023	4	N	Y	Y	N	N	N	695
6/16/2023	5	N	Y	Y	N	N	N	756
6/18/2023	5	N	Y	Y	N	Y	N	571
6/18/2023	7	N	Y	Y	N	Y	N	699
6/19/2023	6	N	Y	N	Y	N	N	756
6/28/2023	7	N	N	Y	Y	N	N	8
6/28/2023	8	N	N	Y	Y	N	N	4
6/28/2023	9	N	N	Y	Y	N	N	3
6/28/2023	10	N	N	Y	Y	N	N	5
6/28/2023	11	N	N	Y	Y	N	N	9
6/28/2023	12	N	N	Y	Y	N	N	9
6/28/2023	13	N	N	Y	Y	N	N	16
6/28/2023	14	N	N	Y	Y	N	N	9
7/21/2023	3	Y	N	Y	N	N	N	666
7/21/2023	4	Y	N	Y	N	N	N	326
8/6/2023	6	N	Y	N	N	N	N	351
8/6/2023	7	N	Y	N	N	N	N	587
8/18/2023	5	N	Y	N	N	Y	N	751
8/18/2023	6	N	Y	Y	N	Y	N	736
8/18/2023	7	N	Y	Y	N	Y	N	652
8/18/2023	8	N	Y	Y	N	Y	N	30
8/18/2023	9	N	Y	Y	N	Y	N	30
8/18/2023	10	N	Y	Y	N	Y	N	29
8/18/2023	11	N	Y	Y	N	Y	N	35
8/18/2023	12	N	Y	Y	N	Y	N	33
8/18/2023	13	N	Y	Y	N	Y	N	29
8/18/2023	14	N	Y	Y	N	Y	N	25
8/18/2023	15	N	Y	Y	N	Y	N	13
8/18/2023	16	N	Y	Y	N	Y	N	13
8/18/2023	17	N	Y	Y	N	Y	N	13
8/18/2023	18	N	Y	Y	N	Y	N	15
8/18/2023	19	N	Y	Y	N	Y	N	13
8/18/2023	20	N	Y	Y	N	Y	N	13
8/18/2023	21	N	Y	Y	N	Y	N	13

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		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
8/18/2023	22	N	Y	Y	N	Y	N	32
8/18/2023	23	N	Y	Y	N	Y	N	13
8/18/2023	24	N	Y	N	N	Y	N	13
8/19/2023	2	N	Y	N	N	N	N	664
8/19/2023	3	N	Y	N	N	N	N	733
8/19/2023	4	N	Y	N	N	N	N	722
8/19/2023	5	N	Y	N	N	N	N	731
8/19/2023	6	N	Y	N	N	N	N	727
8/19/2023	7	N	Y	N	N	N	N	27
8/19/2023	8	N	N	Y	N	N	N	27
8/19/2023	9	N	N	Y	N	N	N	20
8/19/2023	10	N	N	Y	N	N	N	11
8/19/2023	22	N	N	N	N	N	Y	11
8/19/2023	23	N	N	N	N	N	Y	12
8/19/2023	24	N	N	N	N	N	Y	537
8/20/2023	5	N	Y	Y	N	Y	N	703
8/20/2023	6	N	Y	Y	N	Y	N	734
8/20/2023	7	N	Y	Y	N	Y	N	596
8/20/2023	8	N	Y	Y	N	Y	N	28
8/20/2023	9	N	N	Y	N	Y	N	12
8/20/2023	15	N	N	Y	N	Y	N	4
8/24/2023	6	N	Y	Y	N	N	N	2
8/27/2023	6	N	Y	N	N	N	N	162
9/2/2023	7	N	Y	N	N	N	N	444
9/2/2023	8	N	Y	Y	N	N	N	336
9/2/2023	9	N	Y	Y	N	N	N	87
9/2/2023	19	N	N	Y	N	N	N	106
9/2/2023	20	N	N	Y	N	N	N	25
9/20/2023	2	N	Y	N	N	N	N	354
9/24/2023	16	N	N	Y	N	Y	N	180
9/24/2023	18	N	N	Y	N	Y	N	94
9/24/2023	19	N	N	Y	N	Y	N	117
10/7/2023	2	Y	N	Y	N	N	N	259
10/7/2023	3	Y	N	Y	N	N	N	426
10/7/2023	23	Y	N	Y	N	N	N	625
10/7/2023	24	Y	N	Y	N	N	N	659
10/8/2023	1	Y	N	Y	N	N	N	714
10/8/2023	2	Y	N	Y	N	N	N	717
10/8/2023	3	Y	N	Y	N	N	N	789
10/8/2023	4	Y	N	Y	N	N	N	870
10/8/2023	5	Y	N	Y	N	N	N	860
10/8/2023	6	Y	N	Y	N	N	N	872
10/8/2023	7	Y	N	Y	N	N	N	864
10/8/2023	8	Y	N	Y	N	N	N	350
10/8/2023	9	Y	N	Y	N	N	N	336
10/8/2023	10	Y	N	Y	N	N	N	111
10/8/2023	11	Y	N	Y	N	N	N	563
10/8/2023	12	Y	N	Y	N	N	N	751
10/8/2023	13	Y	N	Y	N	N	N	487
10/8/2023	14	Y	N	Y	N	N	N	475
10/8/2023	15	Y	N	Y	N	N	N	596

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Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2023 ¹								
Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
10/8/2023	16	Y	N	Y	N	N	N	611
10/8/2023	17	Y	N	Y	N	N	N	746
10/8/2023	18	Y	N	Y	N	N	N	769
10/8/2023	19	Y	N	Y	N	N	N	699
10/8/2023	20	Y	N	Y	N	N	N	612
10/8/2023	21	Y	N	Y	N	N	N	654
10/8/2023	22	Y	N	Y	N	N	N	588
10/8/2023	23	Y	N	Y	N	N	N	708
10/8/2023	24	Y	N	Y	N	N	N	701
10/9/2023	1	Y	N	Y	N	N	N	757
10/9/2023	2	Y	N	Y	N	N	N	793
10/9/2023	3	Y	N	Y	N	N	N	820
10/9/2023	4	Y	N	Y	N	N	N	840
10/9/2023	5	Y	N	Y	N	N	N	855
10/9/2023	6	Y	N	Y	N	N	N	916
10/9/2023	7	Y	N	Y	N	N	N	876
10/9/2023	8	Y	N	Y	N	N	N	534
10/9/2023	9	Y	N	Y	N	N	N	151
10/9/2023	10	Y	N	Y	N	N	N	212
10/9/2023	11	Y	N	Y	N	N	N	481
10/9/2023	12	Y	N	Y	N	N	N	488
10/9/2023	13	Y	N	Y	N	N	N	436
10/9/2023	14	Y	N	Y	N	N	N	313
10/9/2023	15	Y	N	Y	N	N	N	210
10/9/2023	16	Y	N	Y	N	N	N	15
10/9/2023	17	Y	N	Y	N	N	N	215
10/9/2023	18	Y	N	Y	N	N	N	86
10/9/2023	19	Y	N	Y	N	N	N	236
10/12/2023	2	Y	N	Y	N	Y	N	358
10/13/2023	2	Y	N	Y	N	Y	N	468
10/13/2023	4	Y	N	Y	N	Y	N	292
10/13/2023	5	Y	N	Y	N	Y	N	486
10/13/2023	6	Y	N	Y	N	Y	N	336
10/13/2023	14	Y	N	Y	N	Y	N	4
10/13/2023	15	Y	N	Y	N	Y	N	12
10/13/2023	16	Y	N	Y	N	Y	N	12
10/13/2023	17	Y	N	Y	N	Y	N	12
10/13/2023	18	Y	N	Y	N	Y	N	7
10/13/2023	19	Y	N	Y	N	Y	N	4
10/14/2023	2	Y	N	Y	N	Y	N	538
10/14/2023	3	Y	N	Y	N	Y	N	708
10/14/2023	4	Y	N	Y	N	Y	N	464
10/14/2023	5	Y	N	Y	N	Y	N	225
10/14/2023	6	Y	N	Y	N	Y	N	12
10/14/2023	7	Y	N	Y	N	Y	N	35
10/14/2023	11	Y	N	Y	N	Y	N	1
10/14/2023	12	Y	N	Y	N	Y	N	3
10/14/2023	13	Y	N	Y	N	Y	N	18
10/14/2023	22	Y	N	Y	N	Y	N	9
10/15/2023	6	Y	N	Y	N	Y	N	186
10/15/2023	7	Y	N	Y	N	Y	N	356

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		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
10/15/2023	8	Y	N	Y	N	Y	N	250
10/15/2023	9	Y	N	Y	N	Y	N	107
10/15/2023	10	Y	N	Y	N	Y	N	207
10/15/2023	11	Y	N	Y	N	Y	N	293
10/15/2023	12	Y	N	Y	N	Y	N	219
10/15/2023	13	Y	N	Y	N	Y	N	213
10/15/2023	14	Y	N	Y	N	Y	N	206
10/15/2023	15	Y	N	Y	N	Y	N	172
10/15/2023	16	Y	N	Y	N	Y	N	347
10/15/2023	17	Y	N	Y	N	Y	N	265
10/15/2023	18	Y	N	Y	N	Y	N	155
10/15/2023	19	Y	N	Y	N	Y	N	98
10/16/2023	1	Y	N	Y	N	N	N	491
10/16/2023	2	Y	N	Y	N	N	N	672
10/16/2023	3	Y	N	Y	N	N	N	645
10/16/2023	4	Y	N	Y	N	N	N	549
10/16/2023	5	Y	N	Y	N	N	N	573
10/16/2023	6	Y	N	Y	N	N	N	20
10/16/2023	7	Y	N	Y	N	N	N	24
10/16/2023	8	Y	N	Y	N	N	N	13
10/18/2023	24	Y	N	Y	N	Y	N	561
10/19/2023	1	Y	N	Y	N	N	N	778
10/19/2023	2	Y	N	Y	N	N	N	649
10/19/2023	3	Y	N	Y	N	N	N	739
10/19/2023	4	Y	N	Y	N	N	N	864
10/19/2023	5	Y	N	Y	N	N	N	702
10/19/2023	7	Y	N	Y	N	N	N	3
10/19/2023	9	Y	N	Y	N	N	N	11
10/19/2023	11	Y	N	Y	N	N	N	65
10/19/2023	12	Y	N	Y	N	N	N	2
10/19/2023	13	Y	N	Y	N	N	N	7
10/19/2023	14	Y	N	Y	N	N	N	121
10/19/2023	15	Y	N	Y	N	N	N	2
10/19/2023	16	Y	N	Y	N	N	N	1
10/19/2023	20	Y	N	Y	N	N	N	5
10/19/2023	21	Y	N	Y	N	N	N	17
10/19/2023	22	Y	N	Y	N	N	N	356
10/19/2023	23	Y	N	Y	N	N	N	619
10/19/2023	24	Y	N	Y	N	N	N	787
10/20/2023	1	Y	N	Y	N	N	N	856
10/20/2023	2	Y	N	Y	N	N	N	879
10/20/2023	3	Y	N	Y	N	N	N	808
10/20/2023	4	Y	N	Y	N	N	N	805
10/20/2023	5	Y	N	Y	N	N	N	540
10/20/2023	6	Y	N	Y	N	N	N	18
10/20/2023	23	Y	N	Y	N	N	N	691
10/20/2023	24	Y	N	Y	N	N	N	757
10/21/2023	1	Y	N	Y	N	N	N	879
10/21/2023	2	Y	N	Y	N	N	N	1,048
10/21/2023	3	Y	N	Y	N	N	N	988
10/21/2023	4	Y	N	Y	N	N	N	1,088

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		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
10/21/2023	5	Y	N	Y	N	N	N	909
10/21/2023	6	Y	N	Y	N	N	N	43
10/21/2023	22	Y	N	Y	N	N	N	32
10/21/2023	23	Y	N	Y	N	N	N	34
10/21/2023	24	Y	N	Y	N	N	N	34
10/22/2023	1	Y	N	Y	N	Y	N	460
10/22/2023	2	Y	N	Y	N	Y	N	1,001
10/22/2023	3	Y	N	Y	N	Y	N	1,055
10/22/2023	4	Y	N	Y	N	Y	N	1,045
10/22/2023	5	Y	N	Y	N	Y	N	473
10/22/2023	6	Y	N	Y	N	Y	N	955
10/22/2023	7	Y	N	Y	N	Y	N	885
10/22/2023	8	Y	N	Y	N	Y	N	557
10/22/2023	9	Y	N	Y	N	Y	N	458
10/22/2023	10	Y	N	Y	N	Y	N	720
10/22/2023	11	Y	N	Y	N	Y	N	763
10/22/2023	12	Y	N	Y	N	Y	N	541
10/22/2023	13	Y	N	Y	N	Y	N	475
10/22/2023	14	Y	N	Y	N	Y	N	751
10/22/2023	15	Y	N	Y	N	Y	N	692
10/22/2023	16	Y	N	Y	N	Y	N	640
10/22/2023	17	Y	N	Y	N	Y	N	215
10/22/2023	18	Y	N	Y	N	Y	N	337
10/22/2023	19	Y	N	Y	N	Y	N	73
10/24/2023	2	Y	N	Y	N	Y	N	335
10/24/2023	22	Y	N	Y	N	Y	N	476
10/24/2023	23	Y	N	Y	N	Y	N	627
10/24/2023	24	Y	N	Y	N	Y	N	840
10/25/2023	1	Y	N	Y	N	N	N	838
10/25/2023	2	Y	N	Y	N	N	N	908
10/25/2023	3	Y	N	Y	N	N	N	930
10/25/2023	4	Y	N	Y	N	N	N	946
10/25/2023	5	Y	N	Y	N	N	N	768
10/25/2023	6	Y	N	Y	N	N	N	11
10/25/2023	7	Y	N	Y	N	N	N	6
10/25/2023	8	Y	N	Y	N	N	N	7
10/25/2023	9	Y	N	Y	N	N	N	9
10/25/2023	10	Y	N	Y	N	N	N	9
10/25/2023	11	Y	N	Y	N	N	N	2
10/25/2023	12	Y	N	Y	N	N	N	1
10/25/2023	15	Y	N	Y	N	N	N	7
10/25/2023	16	Y	N	Y	N	N	N	8
10/25/2023	17	Y	N	Y	N	N	N	5
10/25/2023	18	Y	N	Y	N	N	N	3
10/25/2023	19	Y	N	Y	N	N	N	20
10/25/2023	20	Y	N	Y	N	N	N	9
10/25/2023	21	Y	N	Y	N	N	N	1
10/25/2023	22	Y	N	Y	N	N	N	1
10/26/2023	1	Y	N	Y	N	N	N	296
10/26/2023	23	Y	N	Y	N	N	N	592
10/26/2023	24	Y	N	Y	N	N	N	762

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		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
10/27/2023	1	Y	N	Y	N	Y	N	769
10/27/2023	2	Y	N	Y	N	Y	N	884
10/27/2023	3	Y	N	Y	N	Y	N	959
10/27/2023	4	Y	N	Y	N	Y	N	1,041
10/27/2023	5	Y	N	Y	N	Y	N	703
10/27/2023	6	Y	N	Y	N	Y	N	24
10/27/2023	7	Y	N	Y	N	Y	N	39
10/27/2023	8	Y	N	Y	N	Y	N	15
10/27/2023	9	Y	N	Y	N	Y	N	15
10/27/2023	10	Y	N	Y	N	Y	N	15
10/27/2023	11	Y	N	Y	N	Y	N	8
10/27/2023	12	Y	N	Y	N	Y	N	4
10/27/2023	13	Y	N	Y	N	Y	N	2
10/27/2023	14	Y	N	Y	N	Y	N	31
10/27/2023	15	Y	N	Y	N	Y	N	12
10/27/2023	16	Y	N	Y	N	Y	N	4
10/27/2023	17	Y	N	Y	N	Y	N	3
10/27/2023	18	Y	N	Y	N	Y	N	3
10/27/2023	19	Y	N	Y	N	Y	N	4
10/27/2023	20	Y	N	Y	N	Y	N	4
10/27/2023	21	Y	N	Y	N	Y	N	4
10/27/2023	22	Y	N	Y	N	Y	N	558
10/27/2023	23	Y	N	Y	N	Y	N	699
10/27/2023	24	Y	N	Y	N	Y	N	834
10/28/2023	1	Y	N	Y	N	Y	N	877
10/28/2023	2	Y	N	Y	N	Y	N	944
10/28/2023	3	Y	N	Y	N	Y	N	929
10/28/2023	4	Y	N	Y	N	Y	N	803
10/28/2023	5	Y	N	Y	N	Y	N	787
10/28/2023	6	Y	N	Y	N	Y	N	683
10/28/2023	7	Y	N	Y	N	Y	N	19
10/28/2023	8	Y	N	Y	N	Y	N	24
10/28/2023	9	Y	N	Y	N	Y	N	247
10/28/2023	10	Y	N	Y	N	Y	N	41
10/28/2023	11	Y	N	Y	N	Y	N	99
10/28/2023	12	Y	N	Y	N	Y	N	9
10/28/2023	13	Y	N	Y	N	Y	N	152
10/28/2023	14	Y	N	Y	N	Y	N	136
10/28/2023	15	Y	N	Y	N	Y	N	144
10/28/2023	16	Y	N	Y	N	Y	N	350
10/28/2023	17	Y	N	Y	N	Y	N	154
10/28/2023	18	Y	N	Y	N	Y	N	28
10/28/2023	19	Y	N	Y	N	Y	N	13
10/28/2023	20	Y	N	Y	N	Y	N	13
10/28/2023	21	Y	N	Y	N	Y	N	14
10/28/2023	22	Y	N	Y	N	Y	N	15
10/28/2023	23	Y	N	Y	N	Y	N	15
10/28/2023	24	Y	N	Y	N	Y	N	66
10/29/2023	3	Y	N	Y	N	Y	N	267
10/29/2023	4	Y	N	Y	N	Y	N	513
10/29/2023	5	Y	N	Y	N	Y	N	411

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		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
10/29/2023	6	Y	N	Y	N	Y	N	6
10/29/2023	24	Y	N	Y	N	Y	N	616
10/30/2023	2	Y	N	Y	N	N	N	373
10/30/2023	3	Y	N	Y	N	N	N	330
11/1/2023	2	Y	N	Y	N	N	N	237
11/1/2023	3	Y	N	Y	N	N	N	275
11/2/2023	14	Y	N	Y	N	N	N	470
11/2/2023	23	Y	N	Y	N	N	N	836
11/2/2023	24	Y	N	Y	N	N	N	826
11/3/2023	1	Y	N	Y	N	N	N	941
11/3/2023	2	Y	N	Y	N	N	N	978
11/3/2023	3	Y	N	Y	N	N	N	975
11/3/2023	4	Y	N	Y	N	N	N	951
11/3/2023	5	Y	N	Y	N	N	N	888
11/3/2023	6	Y	N	Y	N	N	N	1
11/3/2023	7	Y	N	Y	N	N	N	3
11/3/2023	8	Y	N	Y	N	N	N	7
11/3/2023	9	Y	N	Y	N	N	N	2
11/3/2023	10	Y	N	Y	N	N	N	602
11/3/2023	11	Y	N	Y	N	N	N	852
11/3/2023	12	Y	N	Y	N	N	N	719
11/3/2023	13	Y	N	Y	N	N	N	696
11/3/2023	14	Y	N	Y	N	N	N	30
11/3/2023	15	Y	N	Y	N	N	N	21
11/3/2023	16	Y	N	Y	N	N	N	346
11/3/2023	17	Y	N	Y	N	N	N	786
11/3/2023	18	Y	N	Y	N	N	N	840
11/3/2023	19	Y	N	Y	N	N	N	776
11/3/2023	20	Y	N	Y	N	N	N	653
11/3/2023	21	Y	N	Y	N	N	N	362
11/3/2023	22	Y	N	Y	N	N	N	13
11/3/2023	23	Y	N	Y	N	N	N	330
11/3/2023	24	Y	N	Y	N	N	N	13
11/4/2023	1	Y	N	Y	N	N	N	388
11/6/2023	4	Y	N	Y	N	N	N	532
11/6/2023	5	Y	N	Y	N	N	N	693
11/6/2023	6	Y	N	Y	N	N	N	550
11/9/2023	8	N	Y	Y	N	N	N	21
11/9/2023	9	N	Y	Y	N	N	N	21
11/9/2023	10	N	Y	Y	N	N	N	21
11/9/2023	11	N	Y	Y	N	N	N	21
11/9/2023	12	N	Y	Y	N	N	N	18
11/9/2023	17	N	Y	Y	N	N	N	6
11/9/2023	18	N	Y	Y	N	N	N	7
11/9/2023	19	N	Y	Y	N	N	N	1
11/9/2023	22	N	Y	Y	N	N	N	11
11/10/2023	3	N	Y	Y	N	N	N	554
11/10/2023	4	N	Y	Y	N	N	N	61
11/10/2023	5	N	Y	Y	N	N	N	24
11/10/2023	12	N	Y	Y	N	N	N	19
11/10/2023	13	N	Y	Y	N	N	N	19

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		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
11/10/2023	14	N	Y	Y	N	N	N	32
11/10/2023	15	N	Y	Y	N	N	N	35
11/10/2023	16	N	Y	Y	N	N	N	19
11/10/2023	21	N	N	Y	N	N	N	9
11/16/2023	23	N	N	Y	N	Y	N	627
11/16/2023	24	N	N	Y	N	Y	N	872
11/17/2023	6	N	Y	Y	N	N	N	687
11/17/2023	7	N	Y	Y	N	N	N	526
11/17/2023	9	N	Y	Y	N	N	N	21
11/17/2023	10	N	Y	Y	N	N	N	46
11/17/2023	11	N	Y	Y	N	N	N	117
11/17/2023	12	N	Y	Y	N	N	N	95
11/17/2023	13	N	Y	Y	N	N	N	3
11/17/2023	14	N	Y	Y	N	N	N	16
11/17/2023	21	N	Y	Y	N	N	N	11
11/17/2023	22	N	Y	Y	N	N	N	10
11/17/2023	23	N	Y	Y	N	N	N	17
11/17/2023	24	N	Y	Y	N	N	N	77
11/18/2023	14	N	Y	Y	N	N	N	366
11/21/2023	2	N	N	Y	N	N	N	270
11/21/2023	6	N	Y	Y	N	N	N	310
11/21/2023	7	N	Y	Y	N	N	N	252
11/21/2023	8	N	Y	Y	N	N	N	7
11/22/2023	3	N	Y	Y	N	N	N	198
11/22/2023	7	N	Y	Y	N	N	N	160
11/26/2023	24	N	N	Y	N	Y	N	531
11/27/2023	1	N	N	Y	N	N	Y	840
11/27/2023	5	N	Y	Y	N	N	N	741
11/27/2023	6	N	Y	Y	N	N	N	708
11/27/2023	7	N	Y	Y	N	N	N	12
11/27/2023	8	N	Y	Y	N	N	N	10
11/27/2023	9	N	Y	Y	N	N	N	1
11/27/2023	12	N	Y	Y	N	N	N	4
11/27/2023	13	N	Y	Y	N	N	N	4
11/27/2023	14	N	Y	Y	N	N	N	11
11/27/2023	21	N	Y	Y	N	N	N	46
11/27/2023	22	N	Y	Y	N	N	N	45
11/27/2023	23	N	Y	Y	N	N	N	95
11/27/2023	24	N	Y	Y	N	N	N	86
12/3/2023	4	N	N	Y	N	N	Y	116
12/3/2023	5	N	N	Y	N	N	Y	240
12/3/2023	6	N	N	Y	N	N	Y	162
12/3/2023	8	N	N	Y	N	N	N	33
12/3/2023	9	N	N	Y	N	N	N	6
12/3/2023	10	N	N	Y	N	N	N	29
12/9/2023	7	Y	N	Y	N	N	N	163
12/17/2023	7	N	N	Y	N	N	Y	144
12/17/2023	8	N	N	Y	N	N	N	550
12/17/2023	9	N	N	Y	N	N	N	532
12/17/2023	10	N	N	Y	N	N	N	351
12/18/2023	4	N	N	Y	N	Y	N	45

Notes:

1. The information in this report applies the assessment criteria as provided in EB-2020-0290 JT2.22 and formula as provided in JT2.26, including an updated forward price assessment and pump and generation cycle decision methodology applied by OPG in determining the utilization of the PGS that was articulated in EB-2023-0336, Ex. L-H-ED-02
2. Includes any hour when at least 1 MW of SBG spill at OPG's regulated hydroelectric stations was recorded in the Hydroelectric SBGVA

Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2023 ¹								
Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
12/18/2023	5	N	N	Y	N	Y	N	406
12/18/2023	6	N	N	Y	N	Y	N	619
12/18/2023	9	N	N	Y	N	Y	N	21
12/18/2023	10	N	N	Y	N	Y	N	3
12/18/2023	15	N	N	Y	N	Y	N	2
12/18/2023	16	N	N	Y	N	Y	N	4
12/18/2023	17	N	N	Y	N	Y	N	5
12/26/2023	2	N	N	N	N	N	Y	20
12/26/2023	8	N	N	Y	N	N	N	6

Notes:

1. The information in this report applies the assessment criteria as provided in EB-2020-0290 JT2.22 and formula as provided in JT2.26, including an updated forward price assessment and pump and generation cycle decision methodology applied by OPG in determining the utilization of the PGS that was articulated in EB-2023-0336, Ex. L-H-ED-02
2. Includes any hour when at least 1 MW of SBG spill at OPG's regulated hydroelectric stations was recorded in the Hydroelectric SBGVA