

The background of the slide is a collage of financial-related images. On the left, there are several coins and a stack of banknotes. The right side features a grid of financial data with percentages and numbers, and a dashed blue line graph with an upward-pointing arrow.

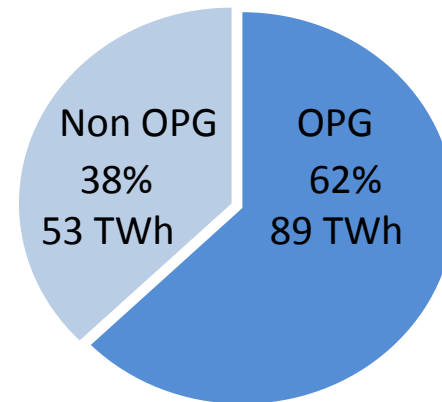
Lower Mattagami – Innovative Project Financing

Canadian Electricity
Association
September 21, 2011

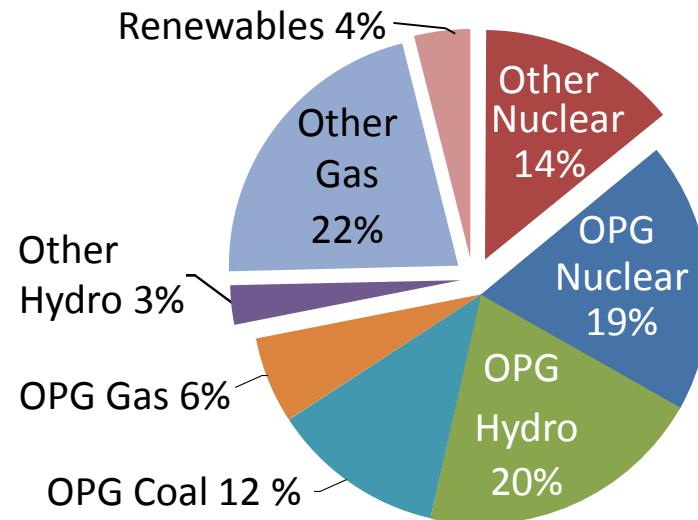
OPG Overview

- OPG is an Ontario-based electricity generation company whose principal business is the generation and sale of electricity in Ontario
- With a total in-service capacity of ~20,000 MW, OPG is one of the largest power generators in North America
- OPG's generating assets include:
 - 3 nuclear generating stations
 - 5 thermal generating stations
 - 65 hydroelectric generating stations
- OPG also jointly owns Portlands Energy Centre with TransCanada and Brighton Beach gas-fired station with ATCO
- Total revenues of \$5.4 billion for FY2010

2010 Ontario Electricity Production¹



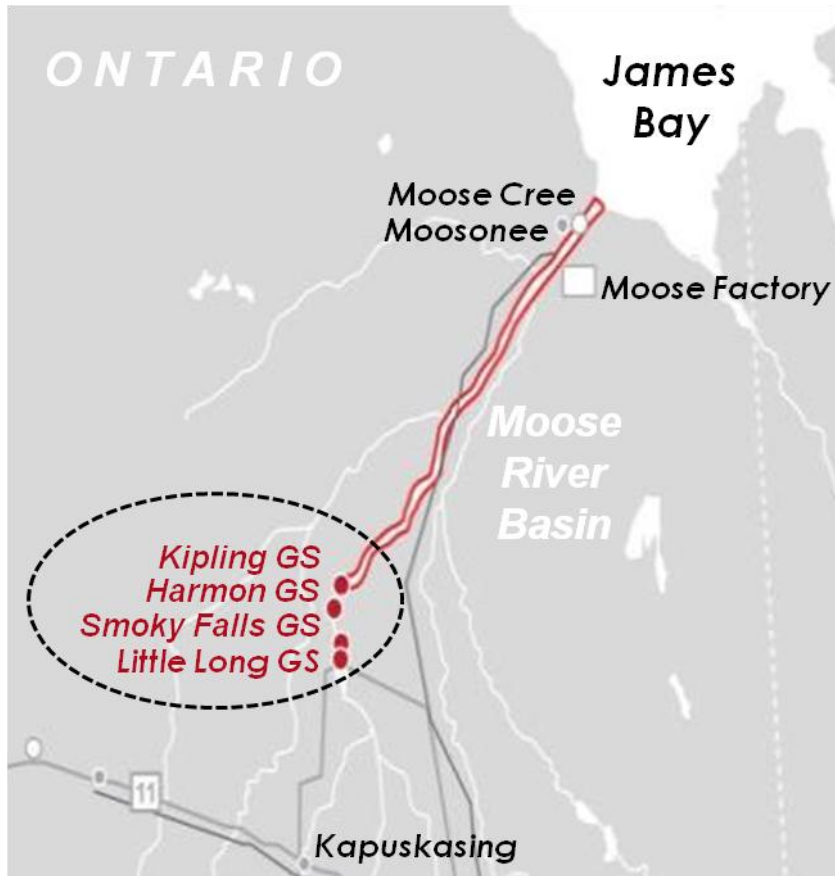
2010 Ontario Capacity¹



¹ Data sources: 2010 OPG Annual Report & 2010 Ontario market results
<http://www.ieso.ca>

LOWER MATTAGAMI RIVER COMPLEX

LMR Complex



- Currently the Lower Mattagami River (LMR) Complex is composed of four stations on the Mattagami River in north eastern Ontario approximately 70 - 95 km northeast of Kapuskasing, existing capacities are:
 - Little Long (138 MW)
 - Smoky Falls (52 MW)
 - Harmon (142 MW)
 - Kipling (154 MW)
- Construction project includes full replacement of the Smoky Falls station and expansion of the other three generating stations in order to optimize water flow on the River
- Cost of redevelopment is \$2.56 billion
- Total asset value ~\$2.96 billion following redevelopment (combining both incremental and existing assets)

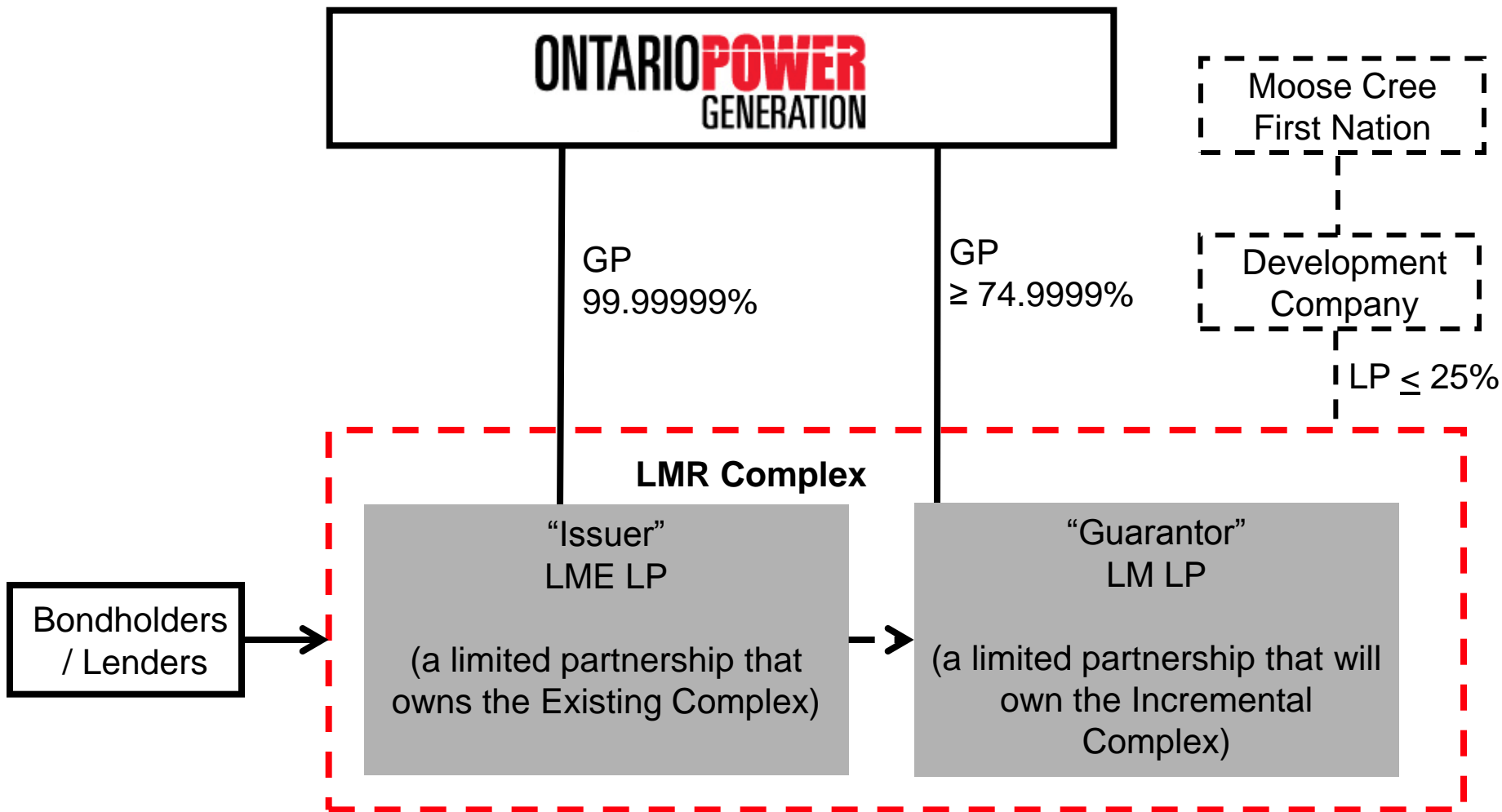
LMR Complex

- Total capacity will be 924 MW
 - 438 MW of new, clean, renewable energy at existing sites using river water more efficiently
- Moose Cree First Nation will have the opportunity to invest up to 25% equity partnership in the project
- Hydroelectric Energy Supply Agreement (“HESA”) with the Ontario Power Authority (“OPA”) provides a Revenue Requirement similar to model used for regulated utilities



FINANCING

Simplified Legal Structure



LMR Financing Considerations

Traditional Project Financing:

- Bank Financing – full up front commitment
- Bond Takeout – fully amortizing

Challenges specific to LMR Complex:

- 5-year construction
- Debt capacity for \$2 B project
- Refinancing risk due to the 50-year term of the HESA

Hybrid Project Financing Plan:

- Repositioned as “utility-like”
- Perpetual asset and “going concern”
- Regulated revenues with merchant upside
- Corporate financing enhanced with project covenants
 - Bonds are secured by Lower Mattagami assets
 - Leverage and DSCR covenants

LMR Financing Plan

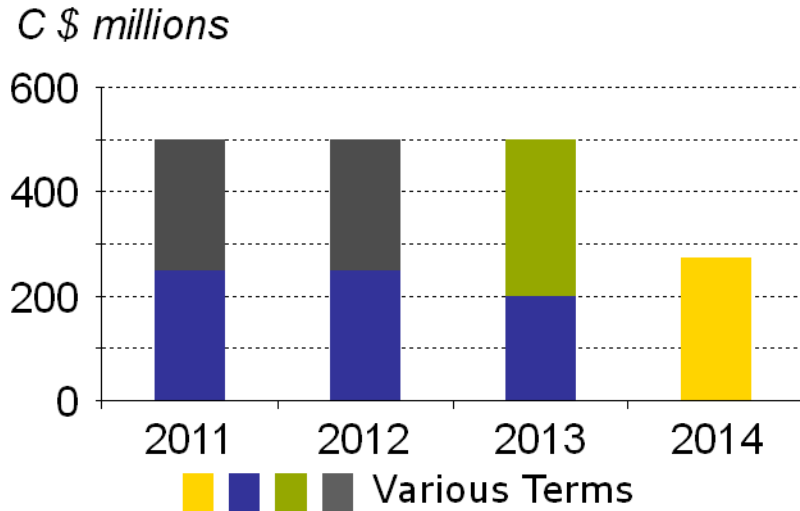
- Project costs will be initially funded through the issuance of commercial paper (“CP”), periodically refinanced in the long term debt market over the construction period
- CP program rated R1-Low was launched in September 2010
- Lower Mattagami Energy Limited Partnership (“LMELP”) received an Issuer Rating of ‘A-high’ from DBRS and ‘A2’ from Moody's
- Senior bonds will be periodically issued in the private placement market, either to repay CP, or used to fund project costs directly
- Bond structured to appeal to the broadest range of institutional investors through issue size, timing, term, repayment profile as well as spreading out refinancing risk for subsequent bond maturities
- Bonds are secured by Lower Mattagami assets and have recourse to OPG until assets are in-service, and recourse release conditions are met

Capital Markets Platform

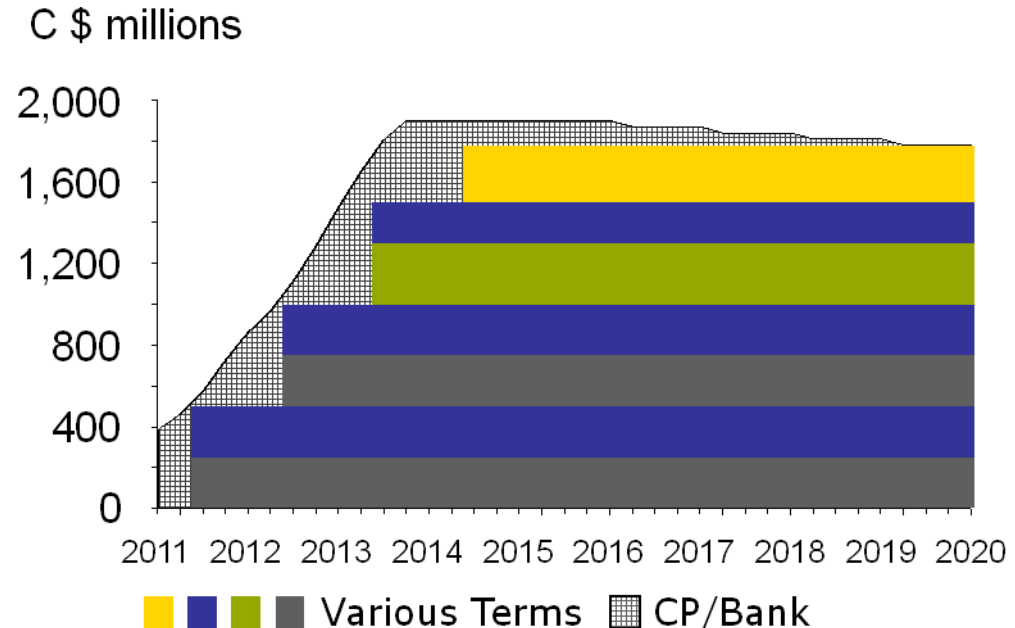
- All of LMELP's debt (bank, CP, bonds) will rank pari passu under the Master Trust Indenture, which establishes common security and covenants
- Bonds issued under Supplemental Indentures
- In addition, LMELP may enter into hedging arrangements, also under this common platform
- Prior to entering into the capital markets platform, the following reports were provided:
 - Independent engineer review and comment on the Design Build Agreement
 - Independent Market Consultant to report on electricity prices; as well as supply and demand in Ontario
 - Insurance consultant reporting on the adequacy of insurance with respect to the HESA requirements

Illustrative Bond Issuances

Issuances During Construction



Issuances During Construction



- LMELP is a Semi-frequent issuer
- Bullet bond portfolio
- Planned principal amortization equivalent to 65% of asset depreciation
- Principal amortization achieved through:
 - Periodic refinancing of certain long-term bonds with CP; and
 - Regular reduction in the amount of CP outstanding

Innovative Financing Elements

- Unique legal structure
- Broad capital markets platform
- Repositioning the financing from traditional project finance to the corporate financing space (going-concern)
 - Reduces upfront commitment and financing fees
 - Access to Commercial Paper market
- Synthetic amortizing bond structure
 - Access to broader institutional investor base
 - More liquidity and lower spreads

Investment Highlights

- Long-term HESA with highly credit worthy counterparty
- Sponsorship by, and full recourse to, OPG during construction
- Long-life hydroelectric generating power assets
- Robust financial profile
- Strong security/covenant package
- Decreasing risk profile

Marketing Experience

- CP program well received, with spreads continually tightening on subsequent issuances
- Bonds issued in both 10-year and 30-year terms to appeal to broader investor base and to establish a yield curve
- Inaugural launch was more than 3x oversubscribed, which significantly contributed to spreads narrowing
- Transaction attracted a widespread investor base, >50 large institutional buyers, demonstrating strong liquidity and market appetite for future bond issues